GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

DISCOVERY NATURAL RESOURCES LLC 220855

ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765

NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LTS OIL & GAS A 511734

MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300

SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOC ENERGY RESOURCES, LLC 860965

FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

05	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	9			N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTER OIL & GAS CORPORATION 895237
MCCULLOUGH WELL #: 1 RRCID -> 298625 COMPL. DATE 07/09/2024 TOTAL DEPTH 7107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2020

ACR (CANYON) 00074 300 ASSOCIATED EXEMPT CNTY: COKE
LAKESHORE OPERATING, LLC 483460
MALONE, CYNTHIA ESTATE "A" WELL #: 1 RRCID -> 300448 COMPL. DATE 07/29/1984 TOTAL DEPTH 7005 PERF. 5557 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF. 10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	47 6	1 9	858	2	N	5					125
06	858	N	858	-0-	-0-	-0-	45 9	1 9	804	2	N	8	8	1			125
07	899	N	867	-0-	-32	-0-	45 8	1 9	814	2	N	7	8	1			124
08	899	N	849	-0-	-50	-0-	45 6	1 9	798	2	N	5	8	1			121
09	870	N	538	-0-	-332	-0-	26 6	1 9	506	2	N	5	8	1			118
10	868	N	-0-	-0-	-868	-0-					N	1					119

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3952	-0-		-47	-0-		204	1 6 9	3742	2	N	5					36
06	3840	X	3666	-0-		-174	-0-		192	1 9 9	3465	2	N	8	8	1			36
07	3906	X	3590	-0-		-316	-0-		186	1 13 9	3391	2	N	12	8	1			40
08	3937	X	3393	-0-		-544	-0-		182	1 7 9	3204	2	N	6	8	1			38
09	3810	X	2847	-0-		-963	-0-		136	1 33 9	2678	2	N	30	8	1			60
10	3937	X	1106	-0-		-2831	-0-		48	1 1 9	1057	2	N	1					61

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1665	-0-		-226	-0-		86	1 8 9	1571	2	N	7					106
06	1878	N	1878	-0-		-0-	-0-		98	1 8 9	1772	2	N	7	8	1			105
07	2006	N	2006	-0-		-0-	-0-		104	1 8 9	1894	2	N	7	8	1			104
08	1674	N	1576	-0-		-98	-0-		85	1 6 9	1485	2	N	5	8	1			101
09	1890	N	662	-0-		-1228	-0-		32	1 6 9	624	2	N	5	8	1			98
10	2015	N	115	-0-		-1900	-0-		5	1 1 9	109	2	N	1					99

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-		-0-	-0-		1	1 6 9	11	2	N	5					96
06	24	N	24	-0-		-0-	-0-		1	1 8 9	15	2	N	7	7	1			96
07	62	N	24	-0-		-38	-0-		1	1 7 9	16	2	N	6	7	1			95
08	31	N	12	-0-		-19	-0-		8	2	4	9	N	4	7	1			92
09	30	N	5	-0-		-25	-0-		1	2	4	9	N	4	7	1			89
10	31	N	-0-	-0-		-31	-0-						N	1					90

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4336	X	4336	-0-	-0-	-0-	223	1	4093	2	N	18					83
							20	9									
06	3849	X	3849	-0-	-0-	-0-	201	1	3626	2	N	20	20	1			83
							22	9									
07	4034	X	4034	-0-	-0-	-0-	209	1	3805	2	N	18	20	1			81
							20	9									
08	3762	X	3762	-0-	-0-	-0-	202	1	3546	2	N	13	20	1			74
							14	9									
09	2606	X	2606	-0-	-0-	-0-	124	1	2443	2	N	35	20	1			89
							39	9									
10	589	X	176	-0-	-413	-0-	8	1	166	2	N	2					91
							2	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	10	1	189	2	N	1					2
							1	9									
06	210	N	189	-0-	-21	-0-	10	1	178	2	N	1	1	1			2
							1	9									
07	186	N	183	-0-	-3	-0-	10	1	173	2	N	-0-	1	1			1
08	186	N	171	-0-	-15	-0-	9	1	161	2	N	1	1	1			1
							1	9									
09	180	N	154	-0-	-26	-0-	7	1	146	2	N	1	1	1			1
							1	9									
10	186	N	21	-0-	-165	-0-	1	1	20	2	N	-0-					1

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2828	-0-	-148	-0-	146	1	2676	2	N	5					63
							6	9									
06	2880	X	2574	-0-	-306	-0-	135	1	2432	2	N	6	7	1			62
							7	9									
07	2976	X	2590	-0-	-386	-0-	134	1	2449	2	N	6	7	1			61
							7	9									
08	2821	X	2572	-0-	-249	-0-	138	1	2428	2	N	5	7	1			59
							6	9									
09	2730	X	2215	-0-	-515	-0-	107	1	2105	2	N	3	6	1			56
							3	9									
10	2821	X	107	-0-	-2714	-0-	5	1	101	2	N	1					57
							1	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	13	1	246	2	N	4					200
							4	9									
06	336	N	336	-0-	-0-	-0-	17	1	313	2	N	5	6	1			199
							6	9									
07	124	N	99	-0-	-25	-0-	5	1	87	2	N	6	6	1			199
							7	9									
08	124	N	8	-0-	-116	-0-	4	2	4	9	N	4	6	1			197
09	246	N	246	-0-	-0-	-0-	12	1	230	2	N	4	6	1			195
							4	9									
10	93	N	16	-0-	-77	-0-	1	1	15	2	N	-0-					195

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					139
06	90	N	53	-0-	-37	-0-	3	1	50	2	N	-0-					139
07	217	N	38	-0-	-179	-0-	2	1	36	2	N	-0-					139
08	124	N	72	-0-	-52	-0-	4	1	68	2	N	-0-					139
09	60	N	56	-0-	-4	-0-	3	1	53	2	N	-0-					139
10	31	N	-0-	-0-	-31	-0-					N	-0-					139

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-		-0-	-0-		114	1	2095	2	N	8					89
									9	9									
06	2160	N	2066	-0-		-94	-0-		108	1	1947	2	N	10	11	1			88
									11	9									
07	2294	N	1870	-0-		-424	-0-		97	1	1763	2	N	9	11	1			86
									10	9									
08	2232	N	1981	-0-		-251	-0-		106	1	1866	2	N	8	11	1			83
									9	9									
09	2070	N	1603	-0-		-467	-0-		77	1	1519	2	N	6	11	1			78
									7	9									
10	1860	N	248	-0-		-1612	-0-		11	1	236	2	N	1					79
									1	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1694	N	1694	-0-		-0-	-0-		87	1	1605	2	N	2					7
									2	9									
06	1590	N	1590	-0-		-0-	-0-		83	1	1503	2	N	4	4	1			7
									4	9									
07	1674	N	1579	-0-		-95	-0-		82	1	1494	2	N	3	4	1			6
									3	9									
08	1705	N	1554	-0-		-151	-0-		84	1	1467	2	N	3	4	1			5
									3	9									
09	1590	N	1248	-0-		-342	-0-		60	1	1185	2	N	3	4	1			4
									3	9									
10	1581	N	63	-0-		-1518	-0-		3	1	60	2	N	-0-					4

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4417	-0-		-543	-0-		225	1	4134	2	N	53					129
									58	9									
06	4680	X	4511	-0-		-169	-0-		234	1	4223	2	N	49	39	1			139
									54	9									
07	4836	X	4385	-0-		-451	-0-		225	1	4101	2	N	54	39	1			154
									59	9									
08	4712	X	3892	-0-		-820	-0-		207	1	3641	2	N	40	39	1			155
									44	9									
09	4500	X	3214	-0-		-1286	-0-		153	1	3024	2	N	34	38	1			151
									37	9									
10	4650	X	204	-0-		-4446	-0-		8	1	182	2	N	13					164
									14	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1975	N	1975	-0-		-0-	-0-		102	1	1865	2	N	7					170
									8	9									
06	1920	N	1790	-0-		-130	-0-		94	1	1692	2	N	4	2	1			172
									4	9									
07	1984	N	1816	-0-		-168	-0-		94	1	1720	2	N	2	2	1			172
									2	9									
08	1984	N	1825	-0-		-159	-0-		98	1	1726	2	N	1	2	1			171
									1	9									
09	1800	N	1434	-0-		-366	-0-		69	1	1364	2	N	1	2	1			170
									1	9									
10	1829	N	66	-0-		-1763	-0-		3	1	62	2	N	1					171
									1	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	56	1	1029	2	N	198	167	1			60
							218	9									
06	1170	N	1029	-0-	-141	-0-	52	1	941	2	N	33	21	1			72
							36	9									
07	1116	N	1070	-0-	-46	-0-	53	1	969	2	N	44	21	1			95
							48	9									
08	1209	N	1045	-0-	-164	-0-	54	1	955	2	N	33	21	1			107
							36	9									
09	1020	N	849	-0-	-171	-0-	40	1	779	2	N	27	21	1			113
							30	9									
10	1085	N	48	-0-	-1037	-0-	2	1	40	2	N	5					118
							6	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2582	-0-	-642	-0-	133	1	2436	2	N	12					107
							13	9									
06	2370	X	2288	-0-	-82	-0-	119	1	2154	2	N	14	16	1			105
							15	9									
07	2666	X	2328	-0-	-338	-0-	120	1	2193	2	N	14	16	1			103
							15	9									
08	2666	X	2244	-0-	-422	-0-	120	1	2112	2	N	11	16	1			98
							12	9									
09	2580	X	1735	-0-	-845	-0-	83	1	1641	2	N	10	16	1			92
							11	9									
10	2573	X	83	-0-	-2490	-0-	4	1	77	2	N	2					94
							2	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0-	-0-	63	1	1155	2	N	15					154
							17	9									
06	1170	N	1157	-0-	-13	-0-	60	1	1078	2	N	17	19	1			152
							19	9									
07	1209	N	1167	-0-	-42	-0-	60	1	1089	2	N	16	19	1			149
							18	9									
08	1240	N	1131	-0-	-109	-0-	60	1	1056	2	N	14	20	1			143
							15	9									
09	1170	N	905	-0-	-265	-0-	43	1	850	2	N	11	19	1			135
							12	9									
10	1178	N	200	-0-	-978	-0-	9	1	189	2	N	2					137
							2	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1719	N	1719	-0-	-0-	-0-	85	1	1567	2	N	61					170
							67	9									
06	1830	N	1761	-0-	-69	-0-	87	1	1571	2	N	94	3	1			261
							103	9									
07	1767	N	1742	-0-	-25	-0-	90	1	1633	2	N	17	192	1			86
							19	9									
08	1705	N	1570	-0-	-135	-0-	84	1	1480	2	N	5	3	1			88
							6	9									
09	1770	N	269	-0-	-1501	-0-	13	1	248	2	N	7	3	1			92
							8	9									
10	1736	N	65	-0-	-1671	-0-	3	1	62	2	N	-0-					92

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	53 13	1 9	981	2	N	12					143
06	731	N	731	-0-	-0-	-0-	37 26	1 9	668	2	N	24	8	1			159
07	1550	N	603	-0-	-947	-0-	31 8	1 9	564	2	N	7	8	1			158
08	1054	N	550	-0-	-504	-0-	29 6	1 9	515	2	N	5	8	1			155
09	815	N	815	-0-	-0-	-0-	39 6	1 9	770	2	N	5	8	1			152
10	589	N	30	-0-	-559	-0-	1 1	1 9	28	2	N	1					153

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3120	X	3120	-0-	-0-	-0-	161 7	1 9	2952	2	N	6					94
06	2922	X	2922	-0-	-0-	-0-	153 6	1 9	2763	2	N	5	2	1			97
07	2826	X	2826	-0-	-0-	-0-	147 10	1 9	2669	2	N	9	2	1			104
08	3131	X	2374	-0-	-757	-0-	128 1	1 9	2245	2	N	1	2	1			103
09	3030	X	2035	-0-	-995	-0-	98 13	1 9	1924	2	N	12	2	1			113
10	3131	X	133	-0-	-2998	-0-	6 3	1 9	124	2	N	3					116

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
SCOUT ENERGY MANAGEMENT LLC 760218
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

05	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
08	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
09	150	N	116	-0-	-34	-0-	6	1	110	3	N	-0-					-0-
10	155	N	20	-0-	-135	-0-	1	1	19	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
08	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
10	155	N	14	-0-	-141	-0-	1	1	13	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-			-0-
06	120	N	89	-0-	-31	-0-	4	1	85	3	Y	-0-			-0-
07	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-			-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-			-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	12	1	263	3	Y	-0-			-0-
06	298	N	298	-0-	-0-	-0-	13	1	285	3	Y	-0-			-0-
07	279	N	268	-0-	-11	-0-	12	1	256	3	Y	-0-			-0-
08	309	N	309	-0-	-0-	-0-	15	1	294	3	Y	-0-			-0-
09	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-			-0-
10	279	N	12	-0-	-267	-0-	1	1	11	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	11	1	234	3	Y	-0-			-0-
06	270	N	204	-0-	-66	-0-	9	1	195	3	Y	-0-			-0-
07	248	N	205	-0-	-43	-0-	10	1	195	3	Y	-0-			-0-
08	248	N	234	-0-	-14	-0-	11	1	223	3	Y	-0-			-0-
09	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-			-0-
10	217	N	11	-0-	-206	-0-	1	1	10	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-			-0-
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
08	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
09	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
10	62	N	8	-0-	-54	-0-	8	3			N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
07	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
10	217	N	4	-0-	-213	-0-	4	3			N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
06	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
08	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-			-0-
09	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-			-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
08	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-			-0-
09	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-
10	62	N	6	-0-	-56	-0-	6	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
10	124	N	1	-0-	-123	-0-	1	3			N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
08	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	10	N	2	-0-	-8	-0-	2	3			N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
07	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-
08	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-			-0-
10	217	N	15	-0-	-202	-0-	1	1	14	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
07	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
08	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
10	186	N	2	-0-	-184	-0-	2	3			N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
10	186	N	15	-0-	-171	-0-	1	1	14	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
09	270	N	251	-0-	-19	-0-	13	1	238	3	N	-0-					-0-
10	279	N	11	-0-	-268	-0-	1	1	10	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-
08	186	N	114	-0-	-72	-0-	5	1	109	3	N	-0-					-0-
09	150	N	103	-0-	-47	-0-	5	1	98	3	N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
06	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
07	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
08	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
09	194	X	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
10	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	X	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
06	118	X	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
07	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
08	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
09	66	X	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	17	X	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	35	X	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	34	X	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
10	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
10	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	X	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
06	327	X	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
07	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
08	514	X	514	-0-	-0-	-0-	24	1	490	3	N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
10	86	X	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	153	X	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
06	120	X	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
07	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
08	130	X	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
09	134	X	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-
10	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	52	-0-	-134	-0-	2	1	50	3	N	-0-			-0-
06	180	N	62	-0-	-118	-0-	3	1	59	3	N	-0-			-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
09	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-			-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
06	143	X	143	-0-	-0-	-0-	6	1	137	3	N	-0-			-0-
07	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
08	289	X	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
09	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
10	63	X	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	301	X	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-
06	353	X	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
07	341	X	341	-0-	-0-	-0-	16	1	325	3	N	-0-			-0-
08	253	X	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
09	172	X	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-
10	16	X	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
06	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
07	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
08	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
09	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
10	8	X	8	-0-	-0-	-0-	8	3			N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
06	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
07	128	X	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
08	139	X	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
09	121	X	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
10	38	X	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	493	X	493	-0-	-0-	-0-	21	1	472	3	N	-0-			-0-
06	529	X	529	-0-	-0-	-0-	24	1	505	3	N	-0-			-0-
07	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
08	777	X	777	-0-	-0-	-0-	37	1	740	3	N	-0-			-0-
09	737	X	737	-0-	-0-	-0-	38	1	699	3	N	-0-			-0-
10	112	X	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
06	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
07	226	X	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
08	389	X	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
09	174	X	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	2	1	29	3	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
09	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-					-0-
10	124	N	48	-0-	-76	-0-	2	1	46	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
10	93	N	32	-0-	-61	-0-	2	1	30	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	X	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
06	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
07	271	X	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	459	X	459	-0-	-0-	-0-	23	1	436	3	N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	12	1	241	3	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	12	1	223	3	N	-0-					-0-
10	279	N	44	-0-	-235	-0-	2	1	42	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
06	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
07	239	X	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	257	X	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
10	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
06	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
07	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
09	193	X	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	190	X	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
07	182	X	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
08	185	X	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
09	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
10	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
07	69	X	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
09	59	X	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
10	26	X	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
06	143	X	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
07	91	X	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
08	160	X	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
09	85	X	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
10	17	X	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	X	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	29	X	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
07	21	X	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
10	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-			-0-
06	150	N	83	-0-	-67	-0-	4	1	79	3	N	-0-			-0-
07	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-			-0-
08	124	N	97	-0-	-27	-0-	5	1	92	3	N	-0-			-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-
10	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
06	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
08	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-			-0-
09	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
06	239	X	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
07	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
08	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
09	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
10	55	X	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-			-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
08	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
09	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
10	93	N	13	-0-	-80	-0-	1	1	12	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-			-0-
06	210	N	119	-0-	-91	-0-	5	1	114	3	N	-0-			-0-
07	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-			-0-
08	186	N	150	-0-	-36	-0-	7	1	143	3	N	-0-			-0-
09	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-			-0-
10	155	N	80	-0-	-75	-0-	4	1	76	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
10	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-					-0-
10	155	N	20	-0-	-135	-0-	1	1	19	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
08	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
09	270	N	236	-0-	-34	-0-	12	1	224	3	N	-0-					-0-
10	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
10	124	N	27	-0-	-97	-0-	1	1	26	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
10	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
08	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
10	310	N	66	-0-	-244	-0-	3	1	63	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	8	1	154	3	N	-0-					-0-
10	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
10	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
10	93	N	13	-0-	-80	-0-	1	1	12	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
10	155	N	58	-0-	-97	-0-	3	1	55	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	39	-0-	-85	-0-	2	1	37	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
10	124	N	50	-0-	-74	-0-	3	1	47	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-					-0-
06	210	N	128	-0-	-82	-0-	6	1	122	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
08	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
10	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

05	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

05	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
06	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	162	X	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
08	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
09	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
10	96	X	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

05	239	X	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
08	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
09	169	X	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
10	54	X	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
10	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

05	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
06	191	X	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
08	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
10	67	X	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

05	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					-0-
10	124	N	16	-0-	-108	-0-	1	1	15	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
09	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-					-0-
10	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	98	X	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
07	80	X	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
08	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
09	60	X	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
08	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
10	186	N	84	-0-	-102	-0-	4	1	80	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
06	150	N	101	-0-	-49	-0-	5	1	96	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	150	N	119	-0-	-31	-0-	6	1	113	3	N	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	X	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
06	425	X	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
07	450	X	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
08	425	X	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
09	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	17	1	315	3	N	-0-					-0-
10	248	N	28	-0-	-220	-0-	1	1	27	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
08	217	N	167	-0-	-50	-0-	8	1	159	3	N	-0-					-0-
09	210	N	165	-0-	-45	-0-	8	1	157	3	N	-0-					-0-
10	217	N	10	-0-	-207	-0-	1	1	9	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	11	1	228	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
10	217	N	17	-0-	-200	-0-	1	1	16	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-					-0-
10	155	N	55	-0-	-100	-0-	3	1	52	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
07	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-					-0-
08	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
10	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					-0-
06	270	N	232	-0-	-38	-0-	10	1	222	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	11	1	210	3	N	-0-					-0-
10	217	N	39	-0-	-178	-0-	2	1	37	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
07	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
08	208	X	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
09	200	X	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
07	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
10	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
08	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	X	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-
06	484	X	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
07	494	X	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
08	453	X	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
09	423	X	423	-0-	-0-	-0-	22	1	401	3	N	-0-					-0-
10	112	X	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
06	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
07	280	X	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
08	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
09	220	X	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	X	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
07	458	X	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
08	442	X	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
09	410	X	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
10	47	X	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	X	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
06	364	X	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
08	435	X	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
09	359	X	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	24	1	513	3	N	-0-					-0-
07	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	28	1	515	3	N	-0-					-0-
10	527	N	115	-0-	-412	-0-	6	1	109	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	X	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
06	303	X	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
08	254	X	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
09	197	X	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
10	12	X	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	19	1	350	3	N	-0-					-0-
10	403	N	180	-0-	-223	-0-	9	1	171	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
10	155	N	13	-0-	-142	-0-	1	1	12	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
08	248	N	225	-0-	-23	-0-	11	1	214	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
10	248	N	23	-0-	-225	-0-	1	1	22	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	203	-0-	-76	-0-	9	1	194	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
10	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-
07	186	N	151	-0-	-35	-0-	7	1	144	3	N	-0-					-0-
08	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
10	186	N	27	-0-	-159	-0-	1	1	26	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
10	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	20	1	445	3	N	-0-					-0-
06	510	N	480	-0-	-30	-0-	22	1	458	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	24	1	488	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-
10	527	N	180	-0-	-347	-0-	9	1	171	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
10	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
06	390	N	324	-0-	-66	-0-	15	1	309	3	N	-0-					-0-
07	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
09	330	N	322	-0-	-8	-0-	16	1	306	3	N	-0-					-0-
10	341	N	88	-0-	-253	-0-	5	1	83	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	289	-0-	-114	-0-	13	1	276	3	N	-0-					-0-
06	300	N	141	-0-	-159	-0-	6	1	135	3	N	-0-					-0-
07	279	N	171	-0-	-108	-0-	8	1	163	3	N	-0-					-0-
08	279	N	117	-0-	-162	-0-	6	1	111	3	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
10	186	N	67	-0-	-119	-0-	3	1	64	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
10	217	N	34	-0-	-183	-0-	2	1	32	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-			-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
09	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
10	217	N	44	-0-	-173	-0-	2	1	42	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-			-0-
06	330	N	288	-0-	-42	-0-	13	1	275	3	N	-0-			-0-
07	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
08	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-			-0-
09	300	N	293	-0-	-7	-0-	15	1	278	3	N	-0-			-0-
10	310	N	111	-0-	-199	-0-	6	1	105	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
07	310	N	246	-0-	-64	-0-	11	1	235	3	N	-0-			-0-
08	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-			-0-
09	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-			-0-
10	248	N	70	-0-	-178	-0-	4	1	66	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
06	270	N	228	-0-	-42	-0-	10	1	218	3	N	-0-			-0-
07	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-
08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
09	240	N	199	-0-	-41	-0-	10	1	189	3	N	-0-			-0-
10	217	N	51	-0-	-166	-0-	3	1	48	3	N	-0-			-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-			-0-
06	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
07	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-			-0-
08	341	N	278	-0-	-63	-0-	13	1	265	3	N	-0-			-0-
09	330	N	232	-0-	-98	-0-	12	1	220	3	N	-0-			-0-
10	310	N	57	-0-	-253	-0-	3	1	54	3	N	-0-			-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-			-0-
06	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-			-0-
09	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-			-0-
10	217	N	25	-0-	-192	-0-	1	1	24	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	14	1	252	3	N	-0-					-0-
10	279	N	136	-0-	-143	-0-	7	1	129	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-					-0-
07	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
09	210	N	126	-0-	-84	-0-	6	1	120	3	N	-0-					-0-
10	186	N	83	-0-	-103	-0-	4	1	79	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	11	1	243	3	N	-0-					-0-
07	310	N	244	-0-	-66	-0-	11	1	233	3	N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
09	240	N	216	-0-	-24	-0-	11	1	205	3	N	-0-					-0-
10	248	N	27	-0-	-221	-0-	1	1	26	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	23	1	475	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	22	1	453	3	N	-0-					-0-
09	450	N	444	-0-	-6	-0-	23	1	421	3	N	-0-					-0-
10	496	N	71	-0-	-425	-0-	4	1	67	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-
06	300	N	189	-0-	-111	-0-	9	1	180	3	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
09	180	N	120	-0-	-60	-0-	6	1	114	3	N	-0-					-0-
10	155	N	40	-0-	-115	-0-	2	1	38	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
06	180	N	119	-0-	-61	-0-	5	1	114	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
10	155	N	14	-0-	-141	-0-	1	1	13	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
06	360	N	201	-0-	-159	-0-	9	1	192	3	N	-0-					-0-
07	341	N	238	-0-	-103	-0-	11	1	227	3	N	-0-					-0-
08	372	N	336	-0-	-36	-0-	16	1	320	3	N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
10	248	N	102	-0-	-146	-0-	5	1	97	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
06	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-			-0-
07	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-			-0-
09	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-			-0-
10	248	N	77	-0-	-171	-0-	4	1	73	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	75	-0-	-80	-0-	3	1	72	3	N	-0-			-0-
06	150	N	80	-0-	-70	-0-	4	1	76	3	N	-0-			-0-
07	124	N	29	-0-	-95	-0-	1	1	28	3	N	-0-			-0-
08	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-			-0-
09	90	N	27	-0-	-63	-0-	1	1	26	3	N	-0-			-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
07	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-			-0-
09	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-			-0-
10	248	N	59	-0-	-189	-0-	3	1	56	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	164	-0-	-84	-0-	7	1	157	3	N	-0-			-0-
06	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-			-0-
07	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
10	186	N	26	-0-	-160	-0-	1	1	25	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	7	1	153	3	N	-0-			-0-
06	150	N	87	-0-	-63	-0-	4	1	83	3	N	-0-			-0-
07	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-			-0-
08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
10	93	N	27	-0-	-66	-0-	1	1	26	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	9	1	197	3	N	-0-			-0-
06	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
08	217	N	151	-0-	-66	-0-	7	1	144	3	N	-0-			-0-
09	240	N	208	-0-	-32	-0-	11	1	197	3	N	-0-			-0-
10	186	N	13	-0-	-173	-0-	1	1	12	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-			-0-
07	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
08	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-			-0-
09	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-			-0-
10	155	N	17	-0-	-138	-0-	1	1	16	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	303	-0-	-69	-0-	13	1	290	3	N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
07	372	N	338	-0-	-34	-0-	16	1	322	3	N	-0-			-0-
08	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-			-0-
09	300	N	281	-0-	-19	-0-	14	1	267	3	N	-0-			-0-
10	341	N	17	-0-	-324	-0-	1	1	16	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

05	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
08	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
09	180	N	93	-0-	-87	-0-	5	1	88	3	N	-0-			-0-
10	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

05	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
06	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
08	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-			-0-
09	270	N	262	-0-	-8	-0-	13	1	249	3	N	-0-			-0-
10	248	N	30	-0-	-218	-0-	2	1	28	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
06	90	N	45	-0-	-45	-0-	2	1	43	3	N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

05	186	N	95	-0-	-91	-0-	4	1	91	3	N	-0-			-0-
06	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
08	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
09	240	N	181	-0-	-59	-0-	9	1	172	3	N	-0-			-0-
10	217	N	23	-0-	-194	-0-	1	1	22	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
06	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-			-0-
07	217	N	181	-0-	-36	-0-	8	1	173	3	N	-0-			-0-
08	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-
09	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-			-0-
10	186	N	9	-0-	-177	-0-	9	3			N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
06	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
09	90	N	39	-0-	-51	-0-	2	1	37	3	N	-0-			-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
06	270	N	201	-0-	-69	-0-	9	1	192	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	9	1	159	3	N	-0-					-0-
10	186	N	75	-0-	-111	-0-	4	1	71	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
06	390	N	355	-0-	-35	-0-	16	1	339	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	17	1	356	3	N	-0-					-0-
08	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	18	1	335	3	N	-0-					-0-
10	372	N	57	-0-	-315	-0-	3	1	54	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-
10	403	N	74	-0-	-329	-0-	4	1	70	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
06	210	N	165	-0-	-45	-0-	7	1	158	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
08	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
09	180	N	142	-0-	-38	-0-	7	1	135	3	N	-0-					-0-
10	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	102	-0-	-53	-0-	4	1	98	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
09	180	N	136	-0-	-44	-0-	7	1	129	3	N	-0-					-0-
10	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-
10	310	N	22	-0-	-288	-0-	1	1	21	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
06	300	N	250	-0-	-50	-0-	11	1	239	3	N	-0-					-0-
07	310	N	262	-0-	-48	-0-	12	1	250	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	12	1	241	3	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
10	248	N	127	-0-	-121	-0-	7	1	120	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	180	N	154	-0-	-26	-0-	7	1	147	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
10	186	N	17	-0-	-169	-0-	1	1	16	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
10	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
06	210	N	179	-0-	-31	-0-	8	1	171	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
10	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
06	150	N	81	-0-	-69	-0-	4	1	77	3	N	-0-					-0-
07	155	N	91	-0-	-64	-0-	4	1	87	3	N	-0-					-0-
08	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
09	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	27	1	589	3	N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	33	1	705	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	28	1	571	3	N	-0-					-0-
08	620	N	591	-0-	-29	-0-	28	1	563	3	N	-0-					-0-
09	690	N	576	-0-	-114	-0-	29	1	547	3	N	-0-					-0-
10	589	N	56	-0-	-533	-0-	3	1	53	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
08	124	N	71	-0-	-53	-0-	3	1	68	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-					-0-
10	124	N	11	-0-	-113	-0-	1	1	10	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	29	1	642	3	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	39	1	835	3	N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	37	1	765	3	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
09	150	N	132	-0-	-18	-0-	7	1	125	3	N	-0-					-0-
10	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
06	300	N	227	-0-	-73	-0-	10	1	217	3	N	-0-					-0-
07	310	N	228	-0-	-82	-0-	11	1	217	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	12	1	241	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
10	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
10	217	N	6	-0-	-211	-0-	6	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	150	N	111	-0-	-39	-0-	5	1	106	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
08	248	N	227	-0-	-21	-0-	11	1	216	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	11	1	206	3	N	-0-					-0-
10	248	N	14	-0-	-234	-0-	1	1	13	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	4	1	82	3	N	-0-					-0-
10	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
06	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
08	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
09	150	N	99	-0-	-51	-0-	5	1	94	3	N	-0-			-0-
10	186	N	19	-0-	-167	-0-	1	1	18	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	315	-0-	-57	-0-	14	1	301	3	N	-0-			-0-
06	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-			-0-
07	310	N	255	-0-	-55	-0-	12	1	243	3	N	-0-			-0-
08	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
09	360	N	305	-0-	-55	-0-	16	1	289	3	N	-0-			-0-
10	248	N	20	-0-	-228	-0-	1	1	19	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	214	-0-	-127	-0-	9	1	205	3	N	-0-			-0-
06	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
07	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
09	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-			-0-
10	341	N	14	-0-	-327	-0-	1	1	13	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	98	-0-	-57	-0-	4	1	94	3	N	-0-			-0-
06	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-			-0-
07	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-			-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
09	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-			-0-
10	124	N	8	-0-	-116	-0-	8	3			N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	179	-0-	-69	-0-	8	1	171	3	N	-0-			-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
09	210	N	180	-0-	-30	-0-	9	1	171	3	N	-0-			-0-
10	217	N	15	-0-	-202	-0-	1	1	14	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
07	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
06	240	N	126	-0-	-114	-0-	6	1	120	3	N	-0-					-0-
07	217	N	116	-0-	-101	-0-	5	1	111	3	N	-0-					-0-
08	217	N	121	-0-	-96	-0-	6	1	115	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
10	124	N	43	-0-	-81	-0-	2	1	41	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	12	1	216	3	N	-0-					-0-
10	248	N	104	-0-	-144	-0-	5	1	99	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

05	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
06	330	N	292	-0-	-38	-0-	13	1	279	3	N	-0-					-0-
07	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	14	1	286	3	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	15	1	277	3	N	-0-					-0-
10	310	N	19	-0-	-291	-0-	1	1	18	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
08	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	8	1	154	3	N	-0-					-0-
10	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

05	248	N	128	-0-	-120	-0-	6	1	122	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	6	1	135	3	N	-0-					-0-
07	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
10	155	N	15	-0-	-140	-0-	1	1	14	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

05	248	N	122	-0-	-126	-0-	5	1	117	3	N	-0-					-0-
06	180	N	140	-0-	-40	-0-	6	1	134	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
10	279	N	16	-0-	-263	-0-	1	1	15	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

05	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
06	330	N	253	-0-	-77	-0-	11	1	242	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	12	1	237	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
10	248	N	20	-0-	-228	-0-	1	1	19	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
08	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
10	124	N	13	-0-	-111	-0-	1	1	12	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-			-0-
09	210	N	197	-0-	-13	-0-	10	1	187	3	N	-0-			-0-
10	217	N	13	-0-	-204	-0-	1	1	12	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	193	-0-	-86	-0-	8	1	185	3	N	-0-			-0-
06	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-			-0-
07	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-			-0-
08	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-			-0-
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-			-0-
10	434	N	33	-0-	-401	-0-	2	1	31	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	119	-0-	-98	-0-	5	1	114	3	N	-0-			-0-
06	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
07	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-
08	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
09	210	N	161	-0-	-49	-0-	8	1	153	3	N	-0-			-0-
10	217	N	24	-0-	-193	-0-	1	1	23	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-			-0-
06	240	N	153	-0-	-87	-0-	7	1	146	3	N	-0-			-0-
07	279	N	165	-0-	-114	-0-	8	1	157	3	N	-0-			-0-
08	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-			-0-
10	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
06	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
08	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
09	180	N	153	-0-	-27	-0-	8	1	145	3	N	-0-			-0-
10	186	N	12	-0-	-174	-0-	1	1	11	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
06	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-			-0-
07	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
06	420	N	381	-0-	-39	-0-	17	1	364	3	N	-0-					-0-
07	434	N	175	-0-	-259	-0-	8	1	167	3	N	-0-					-0-
08	434	N	203	-0-	-231	-0-	10	1	193	3	N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	4	1	82	3	N	-0-					-0-
10	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	5	1	93	3	N	-0-					-0-
08	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
06	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-			-0-
07	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-			-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
09	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-			-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-			-0-
07	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-			-0-
08	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-			-0-
09	390	N	359	-0-	-31	-0-	18	1	341	3	N	-0-			-0-
10	403	N	10	-0-	-393	-0-	1	1	9	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	163	-0-	-116	-0-	7	1	156	3	N	-0-			-0-
06	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-
07	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-			-0-
08	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-			-0-
09	330	N	329	-0-	-1	-0-	17	1	312	3	N	-0-			-0-
10	372	N	54	-0-	-318	-0-	3	1	51	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
06	60	N	26	-0-	-34	-0-	1	1	25	3	N	-0-			-0-
07	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
09	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
06	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
08	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-			-0-
09	180	N	116	-0-	-64	-0-	6	1	110	3	N	-0-			-0-
10	217	N	5	-0-	-212	-0-	5	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
06	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-			-0-
07	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
08	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
10	93	N	11	-0-	-82	-0-	1	1	10	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
06	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
07	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
09	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-					-0-
10	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
09	180	N	111	-0-	-69	-0-	6	1	105	3	N	-0-					-0-
10	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	13	1	285	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	15	1	272	3	N	-0-					-0-
10	434	N	119	-0-	-315	-0-	6	1	113	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	10	1	220	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	12	1	216	3	N	-0-					-0-
10	248	N	85	-0-	-163	-0-	4	1	81	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
06	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
10	310	N	37	-0-	-273	-0-	2	1	35	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-					-0-
06	330	N	274	-0-	-56	-0-	12	1	262	3	N	-0-					-0-
07	310	N	289	-0-	-21	-0-	13	1	276	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	13	1	249	3	N	-0-					-0-
10	279	N	31	-0-	-248	-0-	2	1	29	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	15	1	332	3	N	-0-					-0-
06	360	N	316	-0-	-44	-0-	14	1	302	3	N	-0-					-0-
07	372	N	338	-0-	-34	-0-	16	1	322	3	N	-0-					-0-
08	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	16	1	305	3	N	-0-					-0-
10	341	N	42	-0-	-299	-0-	2	1	40	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
06	390	N	267	-0-	-123	-0-	12	1	255	3	N	-0-					-0-
07	403	N	280	-0-	-123	-0-	13	1	267	3	N	-0-					-0-
08	310	N	235	-0-	-75	-0-	11	1	224	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	14	1	252	3	N	-0-					-0-
10	279	N	79	-0-	-200	-0-	4	1	75	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
06	240	N	189	-0-	-51	-0-	9	1	180	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
10	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
10	186	N	13	-0-	-173	-0-	1	1	12	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
06	240	N	195	-0-	-45	-0-	9	1	186	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
08	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
10	186	N	35	-0-	-151	-0-	2	1	33	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
09	240	N	196	-0-	-44	-0-	10	1	186	3	N	-0-					-0-
10	248	N	14	-0-	-234	-0-	1	1	13	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
07	186	N	117	-0-	-69	-0-	5	1	112	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
10	124	N	32	-0-	-92	-0-	2	1	30	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
08	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
10	217	N	96	-0-	-121	-0-	5	1	91	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	14	1	292	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
10	310	N	125	-0-	-185	-0-	6	1	119	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
10	217	N	54	-0-	-163	-0-	3	1	51	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
10	310	N	46	-0-	-264	-0-	2	1	44	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	24	1	533	3	N	-0-					-0-
06	570	N	524	-0-	-46	-0-	24	1	500	3	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
10	589	N	84	-0-	-505	-0-	4	1	80	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
06	180	N	87	-0-	-93	-0-	4	1	83	3	N	-0-					-0-
07	124	N	66	-0-	-58	-0-	3	1	63	3	N	-0-					-0-
08	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-					-0-
10	62	N	24	-0-	-38	-0-	1	1	23	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	133	-0-	-301	-0-	6	1	127	3	N	-0-					-0-
06	450	N	313	-0-	-137	-0-	14	1	299	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
09	300	N	209	-0-	-91	-0-	11	1	198	3	N	-0-					-0-
10	403	N	69	-0-	-334	-0-	4	1	65	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
10	124	N	66	-0-	-58	-0-	3	1	63	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
09	180	N	144	-0-	-36	-0-	7	1	137	3	N	-0-					-0-
10	124	N	72	-0-	-52	-0-	4	1	68	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
06	240	N	219	-0-	-21	-0-	10	1	209	3	N	-0-					-0-
07	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-
08	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-					-0-
09	210	N	136	-0-	-74	-0-	7	1	129	3	N	-0-					-0-
10	124	N	50	-0-	-74	-0-	3	1	47	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
10	217	N	86	-0-	-131	-0-	4	1	82	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
06	300	N	248	-0-	-52	-0-	11	1	237	3	N	-0-					-0-
07	341	N	253	-0-	-88	-0-	12	1	241	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	11	1	204	3	N	-0-					-0-
10	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	135	-0-	-51	-0-	6	1	129	3	N	-0-					-0-
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
10	186	N	73	-0-	-113	-0-	4	1	69	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
10	186	N	42	-0-	-144	-0-	2	1	40	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
06	360	N	284	-0-	-76	-0-	13	1	271	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	13	1	250	3	N	-0-					-0-
10	279	N	41	-0-	-238	-0-	2	1	39	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
10	186	N	24	-0-	-162	-0-	1	1	23	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
10	248	N	14	-0-	-234	-0-	1	1	13	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	183	-0-	-96	-0-	8	1	175	3	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	8	1	176	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
09	180	N	141	-0-	-39	-0-	7	1	134	3	N	-0-					-0-
10	155	N	17	-0-	-138	-0-	1	1	16	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	14	1	286	3	N	-0-					-0-
08	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
10	310	N	17	-0-	-293	-0-	1	1	16	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
09	180	N	150	-0-	-30	-0-	8	1	142	3	N	-0-					-0-
10	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
06	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
07	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
09	90	N	43	-0-	-47	-0-	2	1	41	3	N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
07	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
08	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-			-0-
10	155	N	2	-0-	-153	-0-	2	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
07	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-			-0-
10	155	N	3	-0-	-152	-0-	3	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-			-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-
08	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-			-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-			-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	138	-0-	-48	-0-	6	1	132	3	N	-0-			-0-
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-			-0-
07	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
09	120	N	104	-0-	-16	-0-	5	1	99	3	N	-0-			-0-
10	124	N	5	-0-	-119	-0-	5	3			N	-0-			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
10	93	N	20	-0-	-73	-0-	1	1	19	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
06	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-			-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-
09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
10	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
09	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-			-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
10	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-
06	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-					-0-
07	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-					-0-
08	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
09	210	N	164	-0-	-46	-0-	8	1	156	3	N	-0-					-0-
10	155	N	30	-0-	-125	-0-	2	1	28	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
10	279	N	13	-0-	-266	-0-	1	1	12	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
08	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	17	1	362	3	N	-0-					-0-
07	403	N	288	-0-	-115	-0-	13	1	275	3	N	-0-					-0-
08	434	N	252	-0-	-182	-0-	12	1	240	3	N	-0-					-0-
09	390	N	340	-0-	-50	-0-	17	1	323	3	N	-0-					-0-
10	279	N	12	-0-	-267	-0-	1	1	11	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
10	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	15	1	314	3	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	15	1	299	3	N	-0-					-0-
09	330	N	289	-0-	-41	-0-	15	1	274	3	N	-0-					-0-
10	341	N	15	-0-	-326	-0-	1	1	14	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					-0-
06	150	N	26	-0-	-124	-0-	1	1	25	3	N	-0-					-0-
07	155	N	30	-0-	-125	-0-	1	1	29	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
07	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
09	150	N	109	-0-	-41	-0-	6	1	103	3	N	-0-					-0-
10	217	N	42	-0-	-175	-0-	2	1	40	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
08	186	N	142	-0-	-44	-0-	7	1	135	3	N	-0-					-0-
09	180	N	138	-0-	-42	-0-	7	1	131	3	N	-0-					-0-
10	186	N	22	-0-	-164	-0-	1	1	21	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
08	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	52	-0-	-72	-0-	2	1	50	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-					-0-
10	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-					-0-
10	217	N	13	-0-	-204	-0-	1	1	12	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	8	1	182	3	N	-0-					-0-
06	150	N	108	-0-	-42	-0-	5	1	103	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
10	124	N	10	-0-	-114	-0-	1	1	9	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	3	1	77	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
08	217	N	44	-0-	-173	-0-	2	1	42	3	N	-0-					-0-
09	210	N	41	-0-	-169	-0-	2	1	39	3	N	-0-					-0-
10	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
07	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
10	186	N	66	-0-	-120	-0-	3	1	63	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
07	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
07	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
08	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-					-0-
06	270	N	227	-0-	-43	-0-	10	1	217	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	11	1	203	3	N	-0-					-0-
10	217	N	35	-0-	-182	-0-	2	1	33	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					-0-
10	186	N	71	-0-	-115	-0-	4	1	67	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
09	210	N	143	-0-	-67	-0-	7	1	136	3	N	-0-					-0-
10	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
06	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
10	217	N	47	-0-	-170	-0-	2	1	45	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					-0-
07	186	N	138	-0-	-48	-0-	6	1	132	3	N	-0-					-0-
08	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
10	124	N	26	-0-	-98	-0-	1	1	25	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	24	1	488	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					-0-
10	496	N	190	-0-	-306	-0-	10	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	122	-0-	-64	-0-	5	1	117	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
07	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-			-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-			-0-
10	155	N	46	-0-	-109	-0-	2	1	44	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
06	210	N	181	-0-	-29	-0-	8	1	173	3	N	-0-			-0-
07	186	N	129	-0-	-57	-0-	6	1	123	3	N	-0-			-0-
08	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-			-0-
09	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-			-0-
10	124	N	26	-0-	-98	-0-	1	1	25	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
06	270	N	249	-0-	-21	-0-	11	1	238	3	N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
08	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-
09	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-			-0-
10	248	N	39	-0-	-209	-0-	2	1	37	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
06	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
09	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-
10	217	N	34	-0-	-183	-0-	2	1	32	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-			-0-
07	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-			-0-
10	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
06	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
07	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
08	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-			-0-
09	270	N	190	-0-	-80	-0-	10	1	180	3	N	-0-			-0-
10	279	N	15	-0-	-264	-0-	1	1	14	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-			-0-
06	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-			-0-
07	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-			-0-
08	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-			-0-
09	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-
10	341	N	148	-0-	-193	-0-	8	1	140	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	270	N	132	-0-	-138	-0-	6	1	126	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	10	1	209	3	N	-0-					-0-
08	279	N	152	-0-	-127	-0-	7	1	145	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
10	217	N	32	-0-	-185	-0-	2	1	30	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	186	N	80	-0-	-106	-0-	4	1	76	3	N	-0-					-0-
08	217	N	100	-0-	-117	-0-	5	1	95	3	N	-0-					-0-
09	150	N	92	-0-	-58	-0-	5	1	87	3	N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-					-0-
10	279	N	15	-0-	-264	-0-	1	1	14	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
06	150	N	74	-0-	-76	-0-	3	1	71	3	N	-0-					-0-
07	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
10	124	N	54	-0-	-70	-0-	3	1	51	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	84	-0-	-102	-0-	4	1	80	3	N	-0-					-0-
06	210	N	131	-0-	-79	-0-	6	1	125	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-
10	217	N	18	-0-	-199	-0-	1	1	17	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
10	186	N	24	-0-	-162	-0-	1	1	23	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	55	-0-	-193	-0-	2	1	53	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	12	1	259	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
09	270	N	129	-0-	-141	-0-	7	1	122	3	N	-0-					-0-
10	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	9	1	187	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	11	1	196	3	N	-0-					-0-
10	217	N	23	-0-	-194	-0-	1	1	22	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-
06	420	N	345	-0-	-75	-0-	16	1	329	3	N	-0-					-0-
07	434	N	359	-0-	-75	-0-	17	1	342	3	N	-0-					-0-
08	372	N	340	-0-	-32	-0-	16	1	324	3	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
10	372	N	39	-0-	-333	-0-	2	1	37	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
06	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
10	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	3	N	-0-					-0-
10	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
09	240	N	203	-0-	-37	-0-	10	1	193	3	N	-0-					-0-
10	248	N	13	-0-	-235	-0-	1	1	12	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
06	330	N	208	-0-	-122	-0-	9	1	199	3	N	-0-					-0-
07	279	N	223	-0-	-56	-0-	10	1	213	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
10	217	N	30	-0-	-187	-0-	2	1	28	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	108	-0-	-109	-0-	5	1	103	3	N	-0-					-0-
06	180	N	133	-0-	-47	-0-	6	1	127	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-					-0-
10	217	N	4	-0-	-213	-0-	4	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
06	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
10	93	N	8	-0-	-85	-0-	8	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-			-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
06	210	N	157	-0-	-53	-0-	7	1	150	3	N	-0-			-0-
07	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-			-0-
08	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-			-0-
09	150	N	84	-0-	-66	-0-	4	1	80	3	N	-0-			-0-
10	155	N	5	-0-	-150	-0-	5	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
06	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-			-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
08	248	N	236	-0-	-12	-0-	11	1	225	3	N	-0-			-0-
09	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-			-0-
10	248	N	14	-0-	-234	-0-	1	1	13	3	N	-0-			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-			-0-
06	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-			-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
10	62	N	6	-0-	-56	-0-	6	3			N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-			-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
07	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
10	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	11	1	247	3	N	-0-			-0-
06	360	N	350	-0-	-10	-0-	16	1	334	3	N	-0-			-0-
07	372	N	331	-0-	-41	-0-	15	1	316	3	N	-0-			-0-
08	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
09	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-			-0-
10	341	N	98	-0-	-243	-0-	5	1	93	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
08	465	N	398	-0-	-67	-0-	19	1	379	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					-0-
10	434	N	22	-0-	-412	-0-	1	1	21	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
06	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
10	248	N	32	-0-	-216	-0-	2	1	30	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
06	270	N	241	-0-	-29	-0-	11	1	230	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
09	240	N	238	-0-	-2	-0-	12	1	226	3	N	-0-					-0-
10	248	N	105	-0-	-143	-0-	5	1	100	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
10	186	N	77	-0-	-109	-0-	4	1	73	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	139	-0-	-78	-0-	6	1	133	3	N	-0-					-0-
06	270	N	62	-0-	-208	-0-	3	1	59	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
10	279	N	10	-0-	-269	-0-	1	1	9	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
08	279	N	185	-0-	-94	-0-	9	1	176	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	11	1	198	3	N	-0-					-0-
10	248	N	18	-0-	-230	-0-	1	1	17	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	300	N	259	-0-	-41	-0-	12	1	247	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
08	279	N	158	-0-	-121	-0-	7	1	151	3	N	-0-					-0-
09	270	N	237	-0-	-33	-0-	12	1	225	3	N	-0-					-0-
10	248	N	75	-0-	-173	-0-	4	1	71	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
10	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	41	1	909	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	40	1	852	3	N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	44	1	908	3	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	44	1	886	3	N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	46	1	860	3	N	-0-					-0-
10	403	N	59	-0-	-344	-0-	3	1	56	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
10	248	N	16	-0-	-232	-0-	1	1	15	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	129	-0-	-57	-0-	6	1	123	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
09	150	N	119	-0-	-31	-0-	6	1	113	3	N	-0-					-0-
10	124	N	14	-0-	-110	-0-	1	1	13	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
08	279	N	228	-0-	-51	-0-	11	1	217	3	N	-0-					-0-
09	240	N	175	-0-	-65	-0-	9	1	166	3	N	-0-					-0-
10	217	N	13	-0-	-204	-0-	1	1	12	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					-0-
10	217	N	23	-0-	-194	-0-	1	1	22	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-					-0-
06	180	N	95	-0-	-85	-0-	4	1	91	3	N	-0-					-0-
07	155	N	65	-0-	-90	-0-	3	1	62	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
09	300	N	229	-0-	-71	-0-	12	1	217	3	N	-0-					-0-
10	310	N	27	-0-	-283	-0-	1	1	26	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-					-0-
10	341	N	26	-0-	-315	-0-	1	1	25	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	248	-0-	-186	-0-	11	1	237	3	N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	21	1	396	3	N	-0-					-0-
10	341	N	41	-0-	-300	-0-	2	1	39	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	330	N	281	-0-	-49	-0-	13	1	268	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
08	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
10	310	N	41	-0-	-269	-0-	2	1	39	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	9	1	165	3	N	-0-					-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
06	360	N	283	-0-	-77	-0-	13	1	270	3	N	-0-					-0-
07	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
10	310	N	21	-0-	-289	-0-	1	1	20	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					-0-
06	270	N	173	-0-	-97	-0-	8	1	165	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
10	279	N	50	-0-	-229	-0-	3	1	47	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	7	1	143	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
08	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-
09	150	N	77	-0-	-73	-0-	4	1	73	3	N	-0-					-0-
10	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	9	1	159	3	N	-0-					-0-
10	279	N	66	-0-	-213	-0-	3	1	63	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
06	420	N	397	-0-	-23	-0-	18	1	379	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-					-0-
08	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	20	1	366	3	N	-0-					-0-
10	403	N	139	-0-	-264	-0-	7	1	132	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
06	450	N	412	-0-	-38	-0-	19	1	393	3	N	-0-					-0-
07	465	N	436	-0-	-29	-0-	20	1	416	3	N	-0-					-0-
08	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-					-0-
10	434	N	53	-0-	-381	-0-	3	1	50	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	8	1	184	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	9	1	201	3	N	-0-					-0-
07	186	N	134	-0-	-52	-0-	6	1	128	3	N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	9	1	201	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	10	1	213	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	10	1	177	3	N	-0-					-0-
10	248	N	66	-0-	-182	-0-	3	1	63	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
06	180	N	139	-0-	-41	-0-	6	1	133	3	N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
08	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-
09	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-			-0-
10	155	N	13	-0-	-142	-0-	1	1	12	3	N	-0-			-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
06	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
07	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
08	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-			-0-
09	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-			-0-
10	186	N	9	-0-	-177	-0-	9	3			N	-0-			-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-			-0-
06	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-			-0-
07	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-			-0-
08	789	N	789	-0-	-0-	-0-	37	1	752	3	N	-0-			-0-
09	605	N	605	-0-	-0-	-0-	31	1	574	3	N	-0-			-0-
10	465	N	43	-0-	-422	-0-	2	1	41	3	N	-0-			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	157	-0-	-60	-0-	7	1	150	3	N	-0-			-0-
06	270	N	184	-0-	-86	-0-	8	1	176	3	N	-0-			-0-
07	248	N	169	-0-	-79	-0-	8	1	161	3	N	-0-			-0-
08	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
09	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-			-0-
10	155	N	8	-0-	-147	-0-	8	3			N	-0-			-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
06	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
08	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-			-0-
09	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-			-0-
10	248	N	4	-0-	-244	-0-	4	3			N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
08	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
08	217	N	186	-0-	-31	-0-	9	1	177	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	9	1	175	3	N	-0-					-0-
10	217	N	43	-0-	-174	-0-	2	1	41	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
10	217	N	15	-0-	-202	-0-	1	1	14	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	N	-0-					-0-
08	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-					-0-
09	270	N	207	-0-	-63	-0-	11	1	196	3	N	-0-					-0-
10	217	N	22	-0-	-195	-0-	1	1	21	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
09	210	N	183	-0-	-27	-0-	9	1	174	3	N	-0-					-0-
10	186	N	8	-0-	-178	-0-	8	3			N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	10	1	188	3	N	-0-					-0-
10	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
06	270	N	231	-0-	-39	-0-	10	1	221	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
09	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-
10	248	N	12	-0-	-236	-0-	1	1	11	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
10	372	N	19	-0-	-353	-0-	1	1	18	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
06	330	N	289	-0-	-41	-0-	13	1	276	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
10	310	N	18	-0-	-292	-0-	1	1	17	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
07	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
09	210	N	179	-0-	-31	-0-	9	1	170	3	N	-0-					-0-
10	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
07	217	N	133	-0-	-84	-0-	6	1	127	3	N	-0-					-0-
08	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-					-0-
10	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-			-0-
06	240	N	230	-0-	-10	-0-	10	1	220	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-			-0-
09	240	N	226	-0-	-14	-0-	12	1	214	3	N	-0-			-0-
10	248	N	15	-0-	-233	-0-	1	1	14	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

05	558	N	422	-0-	-136	-0-	18	1	404	3	N	-0-			-0-
06	570	N	375	-0-	-195	-0-	17	1	358	3	N	-0-			-0-
07	527	N	393	-0-	-134	-0-	18	1	375	3	N	-0-			-0-
08	434	N	379	-0-	-55	-0-	18	1	361	3	N	-0-			-0-
09	390	N	364	-0-	-26	-0-	19	1	345	3	N	-0-			-0-
10	403	N	27	-0-	-376	-0-	1	1	26	3	N	-0-			-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

05	310	N	249	-0-	-61	-0-	11	1	238	3	N	-0-			-0-
06	330	N	258	-0-	-72	-0-	12	1	246	3	N	-0-			-0-
07	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
08	248	N	211	-0-	-37	-0-	10	1	201	3	N	-0-			-0-
09	270	N	255	-0-	-15	-0-	13	1	242	3	N	-0-			-0-
10	279	N	15	-0-	-264	-0-	1	1	14	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
06	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-			-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
08	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
09	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-			-0-
10	186	N	11	-0-	-175	-0-	1	1	10	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

05	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-			-0-
06	180	N	153	-0-	-27	-0-	7	1	146	3	N	-0-			-0-
07	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-			-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
09	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-			-0-
10	155	N	8	-0-	-147	-0-	8	3			N	-0-			-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

05	736	N	736	-0-	-0-	-0-	32	1	704	3	N	-0-			-0-
06	754	N	754	-0-	-0-	-0-	34	1	720	3	N	-0-			-0-
07	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-			-0-
08	746	N	746	-0-	-0-	-0-	35	1	711	3	N	-0-			-0-
09	768	N	768	-0-	-0-	-0-	39	1	729	3	N	-0-			-0-
10	403	N	53	-0-	-350	-0-	3	1	50	3	N	-0-			-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

05	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
06	6	N	1	-0-	-5	-0-	1	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
07	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

05	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-			-0-
10	124	N	30	-0-	-94	-0-	2	1	28	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

05	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-			-0-
06	450	N	376	-0-	-74	-0-	17	1	359	3	N	-0-			-0-
07	465	N	403	-0-	-62	-0-	19	1	384	3	N	-0-			-0-
08	403	N	399	-0-	-4	-0-	19	1	380	3	N	-0-			-0-
09	577	N	577	-0-	-0-	-0-	29	1	548	3	N	-0-			-0-
10	403	N	98	-0-	-305	-0-	5	1	93	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

05	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
06	270	N	183	-0-	-87	-0-	8	1	175	3	N	-0-			-0-
07	248	N	175	-0-	-73	-0-	8	1	167	3	N	-0-			-0-
08	248	N	186	-0-	-62	-0-	9	1	177	3	N	-0-			-0-
09	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
10	186	N	26	-0-	-160	-0-	1	1	25	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
06	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-			-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-			-0-
08	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-
10	155	N	17	-0-	-138	-0-	1	1	16	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
06	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-			-0-
07	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-			-0-
08	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-			-0-
09	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
10	155	N	13	-0-	-142	-0-	1	1	12	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

05	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	279	N	274	-0-	-5	-0-	13	1	261	3	N	-0-			-0-
08	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-			-0-
09	270	N	256	-0-	-14	-0-	13	1	243	3	N	-0-			-0-
10	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
10	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
06	210	N	160	-0-	-50	-0-	7	1	153	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
10	186	N	12	-0-	-174	-0-	1	1	11	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
09	390	N	299	-0-	-91	-0-	15	1	284	3	N	-0-					-0-
10	372	N	30	-0-	-342	-0-	2	1	28	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	9	1	173	3	N	-0-					-0-
10	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					-0-
10	248	N	51	-0-	-197	-0-	3	1	48	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	360	N	332	-0-	-28	-0-	15	1	317	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					-0-
10	341	N	37	-0-	-304	-0-	2	1	35	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
10	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
10	248	N	14	-0-	-234	-0-	1	1	13	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					-0-
10	372	N	23	-0-	-349	-0-	1	1	22	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
10	124	N	14	-0-	-110	-0-	1	1	13	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-					-0-
10	279	N	20	-0-	-259	-0-	1	1	19	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
07	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
08	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-			-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
10	155	N	7	-0-	-148	-0-	7	3			N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		30	-0-	30	76	1	1	29	3	N	-0-			-0-
06	14B2 EXT		65	-0-	65	141	3	1	62	3	N	-0-			-0-
07	228	X	87	-0-	-141	-0-	4	1	83	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
10	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
06	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
09	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-			-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
06	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-			-0-
07	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-			-0-
08	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-			-0-
09	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-			-0-
10	248	N	13	-0-	-235	-0-	1	1	12	3	N	-0-			-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
06	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
08	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-
09	240	N	239	-0-	-1	-0-	12	1	227	3	N	-0-			-0-
10	248	N	12	-0-	-236	-0-	1	1	11	3	N	-0-			-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
07	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
09	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
10	248	N	14	-0-	-234	-0-	1	1	13	3	N	-0-			-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	88	-0-	-67	-0-	4	1	84	3	N	-0-			-0-
06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
06	180	N	147	-0-	-33	-0-	7	1	140	3	N	-0-			-0-
07	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-			-0-
08	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
09	150	N	120	-0-	-30	-0-	6	1	114	3	N	-0-			-0-
10	155	N	7	-0-	-148	-0-	7	3			N	-0-			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-			-0-
06	300	N	291	-0-	-9	-0-	13	1	278	3	N	-0-			-0-
07	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-			-0-
08	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-			-0-
09	300	N	286	-0-	-14	-0-	15	1	271	3	N	-0-			-0-
10	310	N	17	-0-	-293	-0-	1	1	16	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
06	270	N	249	-0-	-21	-0-	11	1	238	3	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-			-0-
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-			-0-
09	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-			-0-
10	279	N	14	-0-	-265	-0-	1	1	13	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
07	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-			-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-			-0-
09	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-			-0-
10	248	N	16	-0-	-232	-0-	1	1	15	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
06	919	N	919	-0-	-0-	-0-	41	1	878	3	N	-0-			-0-
07	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-			-0-
08	975	N	975	-0-	-0-	-0-	46	1	929	3	N	-0-			-0-
09	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-			-0-
10	341	N	32	-0-	-309	-0-	2	1	30	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-
06	240	N	218	-0-	-22	-0-	10	1	208	3	N	-0-			-0-
07	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-			-0-
08	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-			-0-
10	248	N	27	-0-	-221	-0-	1	1	26	3	N	-0-			-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-
06	330	N	293	-0-	-37	-0-	13	1	280	3	N	-0-			-0-
07	341	N	310	-0-	-31	-0-	14	1	296	3	N	-0-			-0-
08	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-			-0-
09	300	N	291	-0-	-9	-0-	15	1	276	3	N	-0-			-0-
10	310	N	34	-0-	-276	-0-	2	1	32	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
10	217	N	74	-0-	-143	-0-	4	1	70	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	19	1	382	3	N	-0-					-0-
09	420	N	279	-0-	-141	-0-	14	1	265	3	N	-0-					-0-
10	434	N	18	-0-	-416	-0-	1	1	17	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	26	1	544	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	23	1	428	3	N	-0-					-0-
10	124	N	23	-0-	-101	-0-	1	1	22	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
06	300	N	272	-0-	-28	-0-	12	1	260	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
08	341	N	269	-0-	-72	-0-	13	1	256	3	N	-0-					-0-
09	270	N	267	-0-	-3	-0-	14	1	253	3	N	-0-					-0-
10	279	N	59	-0-	-220	-0-	3	1	56	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	77	-0-	-109	-0-	3	1	74	3	N	-0-					-0-
06	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-					-0-
07	186	N	117	-0-	-69	-0-	5	1	112	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
09	150	N	73	-0-	-77	-0-	4	1	69	3	N	-0-					-0-
10	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
10	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
08	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	15	1	334	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	14	1	303	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
09	330	N	324	-0-	-6	-0-	17	1	307	3	N	-0-					-0-
10	341	N	43	-0-	-298	-0-	2	1	41	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-					-0-
06	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	12	1	227	3	N	-0-					-0-
10	248	N	79	-0-	-169	-0-	4	1	75	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
09	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
10	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
10	155	N	83	-0-	-72	-0-	4	1	79	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
06	480	N	446	-0-	-34	-0-	20	1	426	3	N	-0-					-0-
07	496	N	471	-0-	-25	-0-	22	1	449	3	N	-0-					-0-
08	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
09	450	N	443	-0-	-7	-0-	23	1	420	3	N	-0-					-0-
10	465	N	21	-0-	-444	-0-	1	1	20	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
07	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
06	540	N	476	-0-	-64	-0-	21	1	455	3	N	-0-					-0-
07	558	N	520	-0-	-38	-0-	24	1	496	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	24	1	480	3	N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	25	1	461	3	N	-0-					-0-
10	527	N	60	-0-	-467	-0-	3	1	57	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	11	1	225	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-
10	248	N	27	-0-	-221	-0-	1	1	26	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-
09	210	N	175	-0-	-35	-0-	9	1	166	3	N	-0-					-0-
10	217	N	18	-0-	-199	-0-	1	1	17	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	7	1	140	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
10	155	N	14	-0-	-141	-0-	1	1	13	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	180	N	103	-0-	-77	-0-	5	1	98	3	N	-0-					-0-
07	186	N	108	-0-	-78	-0-	5	1	103	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	5	1	92	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	16	1	338	3	N	-0-					-0-
07	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-					-0-
09	360	N	334	-0-	-26	-0-	17	1	317	3	N	-0-					-0-
10	372	N	20	-0-	-352	-0-	1	1	19	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	28	1	558	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	29	1	537	3	N	-0-					-0-
10	496	N	31	-0-	-465	-0-	2	1	29	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
10	341	N	27	-0-	-314	-0-	1	1	26	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	16	1	332	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	17	1	353	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	17	1	345	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	18	1	332	3	N	-0-					-0-
10	372	N	25	-0-	-347	-0-	1	1	24	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
10	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
06	240	N	220	-0-	-20	-0-	10	1	210	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
10	248	N	14	-0-	-234	-0-	1	1	13	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					-0-
08	248	N	194	-0-	-54	-0-	9	1	185	3	N	-0-					-0-
09	240	N	201	-0-	-39	-0-	10	1	191	3	N	-0-					-0-
10	217	N	14	-0-	-203	-0-	1	1	13	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
10	186	N	13	-0-	-173	-0-	1	1	12	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
10	341	N	21	-0-	-320	-0-	1	1	20	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
09	240	N	109	-0-	-131	-0-	6	1	103	3	N	-0-					-0-
10	186	N	31	-0-	-155	-0-	2	1	29	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	11	1	228	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
10	248	N	17	-0-	-231	-0-	1	1	16	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	31	1	685	3	N	-0-					-0-
06	720	N	663	-0-	-57	-0-	30	1	633	3	N	-0-					-0-
07	744	N	710	-0-	-34	-0-	33	1	677	3	N	-0-					-0-
08	713	N	691	-0-	-22	-0-	33	1	658	3	N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	34	1	630	3	N	-0-					-0-
10	713	N	36	-0-	-677	-0-	2	1	34	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
10	248	N	98	-0-	-150	-0-	5	1	93	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-			-0-
06	420	N	307	-0-	-113	-0-	14	1	293	3	N	-0-			-0-
07	372	N	330	-0-	-42	-0-	15	1	315	3	N	-0-			-0-
08	341	N	331	-0-	-10	-0-	16	1	315	3	N	-0-			-0-
09	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-			-0-
10	341	N	20	-0-	-321	-0-	1	1	19	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

05	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
07	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
09	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-			-0-
10	217	N	20	-0-	-197	-0-	1	1	19	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

05	783	N	783	-0-	-0-	-0-	34	1	749	3	N	-0-			-0-
06	628	N	628	-0-	-0-	-0-	28	1	600	3	N	-0-			-0-
07	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-			-0-
08	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-			-0-
09	568	N	568	-0-	-0-	-0-	29	1	539	3	N	-0-			-0-
10	434	N	36	-0-	-398	-0-	2	1	34	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

05	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-			-0-
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-			-0-
07	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-			-0-
08	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-			-0-
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
10	124	N	9	-0-	-115	-0-	9	3			N	-0-			-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

05	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
06	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-			-0-
07	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
09	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-			-0-
10	310	N	27	-0-	-283	-0-	1	1	26	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

05	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-			-0-
06	210	N	153	-0-	-57	-0-	7	1	146	3	N	-0-			-0-
07	186	N	164	-0-	-22	-0-	8	1	156	3	N	-0-			-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
09	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-			-0-
10	155	N	17	-0-	-138	-0-	1	1	16	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

05	310	N	269	-0-	-41	-0-	12	1	257	3	N	-0-			-0-
06	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-			-0-
07	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-
08	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-			-0-
09	240	N	201	-0-	-39	-0-	10	1	191	3	N	-0-			-0-
10	248	N	19	-0-	-229	-0-	1	1	18	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	14	1	279	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					-0-
10	310	N	30	-0-	-280	-0-	2	1	28	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	11	1	238	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
08	372	N	215	-0-	-157	-0-	10	1	205	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
10	279	N	77	-0-	-202	-0-	4	1	73	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
10	217	N	21	-0-	-196	-0-	1	1	20	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	20	1	432	3	N	-0-					-0-
07	496	N	483	-0-	-13	-0-	23	1	460	3	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	22	1	444	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
10	496	N	24	-0-	-472	-0-	1	1	23	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	16	1	337	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	17	1	320	3	N	-0-					-0-
10	372	N	23	-0-	-349	-0-	1	1	22	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	9	1	182	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
10	217	N	24	-0-	-193	-0-	1	1	23	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
10	186	N	17	-0-	-169	-0-	1	1	16	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

05	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
06	540	N	474	-0-	-66	-0-	21	1	453	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
08	496	N	473	-0-	-23	-0-	22	1	451	3	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	24	1	438	3	N	-0-					-0-
10	527	N	24	-0-	-503	-0-	1	1	23	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

05	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	10	1	220	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-					-0-
10	248	N	13	-0-	-235	-0-	1	1	12	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

05	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	10	1	190	3	N	-0-					-0-
10	217	N	21	-0-	-196	-0-	1	1	20	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

05	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
09	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

05	817	N	817	-0-	-0-	-0-	35	1	782	3	N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	36	1	755	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	35	1	716	3	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
10	310	N	49	-0-	-261	-0-	3	1	46	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

05	1265	N	1265	-0-	-0-	-0-	55	1	1210	3	N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	54	1	1134	3	N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	59	1	1209	3	N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	58	1	1179	3	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	62	1	1145	3	N	-0-					-0-
10	527	N	78	-0-	-449	-0-	4	1	74	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	118	-0-	-161	-0-	5	1	113	3	N	-0-					-0-
06	180	N	103	-0-	-77	-0-	5	1	98	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-					-0-
08	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	10	1	207	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-					-0-
10	217	N	15	-0-	-202	-0-	1	1	14	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
08	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
09	270	N	261	-0-	-9	-0-	13	1	248	3	N	-0-					-0-
10	279	N	16	-0-	-263	-0-	1	1	15	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	14	1	294	3	N	-0-					-0-
08	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	14	1	259	3	N	-0-					-0-
10	310	N	31	-0-	-279	-0-	2	1	29	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	18	1	391	3	N	-0-					-0-
07	465	N	436	-0-	-29	-0-	20	1	416	3	N	-0-					-0-
08	434	N	424	-0-	-10	-0-	20	1	404	3	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-					-0-
10	434	N	52	-0-	-382	-0-	3	1	49	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	12	1	255	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
08	310	N	275	-0-	-35	-0-	13	1	262	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
10	279	N	36	-0-	-243	-0-	2	1	34	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-
09	300	N	287	-0-	-13	-0-	15	1	272	3	N	-0-					-0-
10	310	N	17	-0-	-293	-0-	1	1	16	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
07	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
09	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-			-0-
10	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-			-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
06	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-			-0-
06	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-			-0-
07	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-			-0-
08	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
10	155	N	8	-0-	-147	-0-	8	3			N	-0-			-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	134	-0-	-52	-0-	6	1	128	3	N	-0-			-0-
06	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-			-0-
07	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
10	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
06	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-			-0-
07	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-			-0-
08	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-			-0-
10	186	N	13	-0-	-173	-0-	1	1	12	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-			-0-
06	450	N	416	-0-	-34	-0-	19	1	397	3	N	-0-			-0-
07	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-			-0-
08	465	N	421	-0-	-44	-0-	20	1	401	3	N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	22	1	404	3	N	-0-			-0-
10	465	N	23	-0-	-442	-0-	1	1	22	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-			-0-
06	558	N	558	-0-	-0-	-0-	25	1	533	3	N	-0-			-0-
07	708	N	708	-0-	-0-	-0-	33	1	675	3	N	-0-			-0-
08	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-			-0-
09	726	N	726	-0-	-0-	-0-	37	1	689	3	N	-0-			-0-
10	434	N	44	-0-	-390	-0-	2	1	42	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	20	-0-	-73	-0-	1	1	19	3	N	-0-			-0-
06	120	N	19	-0-	-101	-0-	1	1	18	3	N	-0-			-0-
07	93	N	17	-0-	-76	-0-	1	1	16	3	N	-0-			-0-
08	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
08	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-			-0-
09	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-			-0-
10	217	N	11	-0-	-206	-0-	1	1	10	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
07	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-			-0-
08	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-			-0-
09	90	N	23	-0-	-67	-0-	1	1	22	3	N	-0-			-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
06	150	N	94	-0-	-56	-0-	4	1	90	3	N	-0-			-0-
07	155	N	101	-0-	-54	-0-	5	1	96	3	N	-0-			-0-
08	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-			-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
06	120	N	51	-0-	-69	-0-	2	1	49	3	N	-0-			-0-
07	93	N	43	-0-	-50	-0-	2	1	41	3	N	-0-			-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
09	60	N	31	-0-	-29	-0-	2	1	29	3	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
07	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
09	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-			-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
06	390	N	382	-0-	-8	-0-	17	1	365	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	18	1	374	3	N	-0-					-0-
09	390	N	367	-0-	-23	-0-	19	1	348	3	N	-0-					-0-
10	403	N	24	-0-	-379	-0-	1	1	23	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	DELQ PR		25	-0-	25	25	25	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	25					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	25					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					115
*06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					115
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					115
*08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					115
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					115
10	868	N	1	-0-	-867	-0-	1	2			N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					40
*06	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					40
07	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					40
*08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					40
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					40
10	1705	N	1	-0-	-1704	-0-	1	2			N	-0-					40

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	X	218	-0-	-0-	-0-	218	2			N	-0-					139
*06	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					139
07	3875	X	3541	-0-	-334	-0-	3541	2			N	-0-					139
*08	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					139
09	933	X	933	-0-	-0-	-0-	933	2			N	-0-					139
10	3534	X	3	-0-	-3531	-0-	3	2			N	-0-					139

R3 OPERATING CORPORATION 103624
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					4
06	1110	N	672	-0-	-438	-0-	669	2	3	9	N	3					7
07	3100	N	5913	-0-	2813	2813	5913	2			N	-0-					7
08	3100	N	1134	-0-	-1966	847	1134	2			N	-0-					7
*09	904	N	57	-0-	-847	-0-	57	2			N	-0-					21
*10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					21

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
R3 OPERATING CORPORATION //CONT.// 103624
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	450	N	319	-0-	-131	-0-	319	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*09	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
R3 OPERATING CORPORATION 103624
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					6
06	2290	N	2290	-0-	-0-	-0-	2286	2	4	9	N	4					10
07	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					10
08	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					10
*09	2280	N	122	-0-	-2158	-0-	122	2			N	-0-					29
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					29

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
R3 OPERATING CORPORATION 103624
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					1
06	900	N	728	-0-	-172	-0-	728	2			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-					1
*09	720	N	61	-0-	-659	-0-	61	2			N	-0-					1
*10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					1

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					739
*12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					739
01	0	N	-0-	-0-	-0-	-0-					N	-0-					739
*02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					739
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					739
04	0	N	-0-	-0-	-0-	-0-					N	-0-					739
05	0	N	-0-	-0-	-0-	-0-					N	-0-					739
06	0	N	-0-	-0-	-0-	-0-					N	-0-					739
07	14B2 EXT		194	-0-	194	194	194	2			N	-0-					739
*08	14B2 EXT		-0-	-0-	-0-	194					N	-0-					739
09	14B2 EXT		-0-	-0-	-0-	194					N	-0-					739
10	14B2 EXT		-0-	-0-	-0-	194					N	-0-					739

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	488	-0-	-2674	-0-	488	2			N	-0-					48
06	3060	X	2968	-0-	-92	-0-	2968	2			N	-0-					48
07	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					48
08	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					48
09	921	X	921	-0-	-0-	-0-	921	2			N	-0-					48
10	496	X	371	-0-	-125	-0-	371	2			N	-0-					48

ALLISON, SOUTH (DETRITAL) //CONT.// 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1564	-0-	-854	-0-	77 40	1 9	1447	3	Y	36	31	1			80
06	2790	X	1237	-0-	-1553	-0-	90 7	1 9	1140	3	Y	6					86
07	DLQ G-10		1233	-0-	1233	1233	92	1	1141	3	Y	-0-	62	1			24
08	DLQ G-10		1164	-0-	1164	2397	92	1	1072	3	Y	-0-	16	1			8
09	3385	X	988	-0-	-2397	-0-	94	1	894	3	Y	-0-					8
10	1019	X	1019	-0-	-0-	-0-	81	1	938	3	Y	-0-	5	1			3

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	158	-0-	-431	-0-	157	3	1	9	Y	1					8
06	570	N	42	-0-	-528	-0-	40	3	2	9	Y	2	3	5			7
07	DLQ G-10		359	-0-	359	359	346	3	13	9	Y	12	6	1			13
08	DLQ G-10		278	-0-	278	637	266	3	12	9	Y	11	9	1			15
09	866	N	229	-0-	-637	-0-	217	3	12	9	Y	11					26
10	152	N	152	-0-	-0-	-0-	143	3	9	9	Y	8	18	1			16

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		122	-0-	122	134	122	3			Y	-0-					1
06	183	X	49	-0-	-134	-0-	49	3			Y	-0-					1
07	418	X	418	-0-	-0-	-0-	418	3			Y	-0-					1
08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
09	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					1
*10	341	N	173	-0-	-168	-0-	173	3			Y	-0-					1

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	558	-0-	-372	-0-	558	3			Y	-0-					31
06	870	N	142	-0-	-728	-0-	141	3	1	9	Y	1	8	5			24
07	DLQ G-10		1212	-0-	1212	1212	1210	3	2	9	Y	2	16	1			10
08	DLQ G-10		938	-0-	938	2150	930	3	8	9	Y	7	7	1			10
09	2916	N	766	-0-	-2150	-0-	758	3	8	9	Y	7					17
10	509	N	509	-0-	-0-	-0-	502	3	7	9	Y	6	12	1			11

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	817	3	1	9	Y	1					9
06	720	N	210	-0-	-510	-0-	209	3	1	9	Y	1	3	5			7
07	DLQ G-10		1809	-0-	1809	1809	1796	3	13	9	Y	12	6	1			13
08	DLQ G-10		1392	-0-	1392	3201	1380	3	12	9	Y	11	9	1			15
09	3000	N	1138	-0-	-1862	1339	1126	3	12	9	Y	11					26
10	2093	N	754	-0-	-1339	-0-	745	3	9	9	Y	8	18	1			16

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

05	5394	X	2388	-0-	-3006	-0-	2384	3	4	9	Y	4	12	1			13
06	5220	X	204	-0-	-5016	-0-	204	3			Y	-0-					13
07	DLQ G-10		3619	-0-	3619	3619	3612	3	7	9	Y	6	10	1			9
08	DLQ G-10		572	-0-	572	4191	568	3	4	9	Y	4	5	1			8
09	6064	X	1873	-0-	-4191	-0-	1869	3	4	9	Y	4	5	1			7
10	2433	X	2433	-0-	-0-	-0-	2433	3			Y	-0-	5	1			2

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

05	496	N	259	-0-	-237	-0-	12	1	185	3	Y	56	32	1			102
							62	9									
06	480	N	293	-0-	-187	-0-	14	1	226	3	Y	48	78	1			72
							53	9									
07	DLQ G-10		294	-0-	294	294	14	1	223	3	Y	52	48	1			76
							57	9									
08	DLQ G-10		266	-0-	266	560	16	1	206	3	Y	40					116
							44	9									
09	1468	N	908	-0-	-560	-0-	393	1	461	3	Y	49	62	1			103
							54	9									
10	1129	N	1129	-0-	-0-	-0-	654	1	431	3	Y	40					143
							44	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

05	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					15
06	420	N	-0-	-0-	-420	-0-					Y	1	5	5			11
07	DLQ G-10		991	-0-	991	991	981	3	10	9	Y	9	9	1			11
08	DLQ G-10		985	-0-	985	1976	974	3	11	9	Y	10	7	1			14
09	2783	N	807	-0-	-1976	-0-	795	3	12	9	Y	11					25
10	535	N	535	-0-	-0-	-0-	526	3	9	9	Y	8	17	1			16

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147 X	901	-0-	-246	-0-	44 21	1 9	836	3	Y	19	60	1			102
06	1563 X	1563	-0-	-0-	-0-	110 61	1 9	1392	3	Y	55					157
07	DLQ G-10	1748	-0-	1748	1748	124 91	1 9	1533	3	Y	83	113	1			127
08	DLQ G-10	1626	-0-	1626	3374	124 62	1 9	1440	3	Y	56	83	1			100
09	4672 X	1298	-0-	-3374	-0-	117 64	1 9	1117	3	Y	58					158
10	1489 X	1489	-0-	-0-	-0-	115 50	1 9	1324	3	Y	45	99	1			104

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6527	X	6527	-0-	-0-	-0-	382 79	1 9	6066	3	Y	72	96	1			214
06	7165	X	7165	-0-	-0-	-0-	426 69	1 9	6670	3	Y	63	165	1			112
07	DLQ G-10		6614	-0-	6614	6614	384 74	1 9	6156	3	Y	67	73	1			106
08	DLQ G-10		5580	-0-	5580	12194	395 52	1 9	5133	3	Y	47					153
09	12194	X	-0-	-0-	-12194	-0-					Y	-0-	82	1			71
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					71

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1468	-0-	-1632	-0-	73 13	1 9	1382	3	Y	12	45	1			75
06	3000	X	2050	-0-	-950	-0-	149 9	1 9	1892	3	Y	8					83
07	DLQ G-10		2092	-0-	2092	2092	156	1	1936	3	Y	-0-	60	1			23
08	DLQ G-10		1975	-0-	1975	4067	156	1	1819	3	Y	-0-	15	1			8
09	5636	X	1569	-0-	-4067	-0-	149	1	1420	3	Y	-0-					8
10	1947	X	1947	-0-	-0-	-0-	155	1	1792	3	Y	-0-	5	1			3

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	194	7			88
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	738	-0-	-502	-0-	35 50	1 9	653	3	Y	45	41	1			102
06	1200	X	189	-0-	-1011	-0-	10 47	1 9	132	3	Y	43					145
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	70	105	1			110
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	42	72	1			80
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	39					119
10	DLQ G-10		356	-0-	356	356	21 97	1 9	238	3	Y	88	74	1			133

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	107	-0-	-79	-0-	88	3	19	9	N	17					171
06	155	N	155	-0-	-0-	-0-	125	3	30	9	N	27					198
07	124	N	58	-0-	-66	-0-	51	3	7	9	N	6					204
08	93	N	87	-0-	-6	-0-	66	3	21	9	N	19					223
09	150	N	-0-	-0-	-150	-0-					N	-0-					223
10	178	N	178	-0-	-0-	-0-	123	3	55	9	N	50	184	1			89

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19468	X	8780	-0-	-10688	-0-	8683	3	97	9	Y	88	225	1			276
06	18840	X	265	-0-	-18575	-0-	259	3	6	9	Y	5					281
07	DLQ G-10		18686	-0-	18686	18686	18540	3	146	9	Y	133	222	1			192
08	DLQ G-10		14914	-0-	14914	33600	14805	3	109	9	Y	99	103	1			188
09	42225	X	8625	-0-	-33600	-0-	8553	3	72	9	Y	65	111	1			142
10	9821	X	9821	-0-	-0-	-0-	9768	3	53	9	Y	48	96	1			94

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3317	-0-	-0-	-0-	192 68	1 9	3057	3	Y	62	59	1			150
06	3898	X	3898	-0-	-0-	-0-	232 36	1 9	3630	3	Y	33	116	1			67
07	DLQ G-10		5326	-0-	5326	5326	310 47	1 9	4969	3	Y	43	44	1			66
08	DLQ G-10		3860	-0-	3860	9186	274 28	1 9	3558	3	Y	25					91
09	9186	X	-0-	-0-	-9186	-0-					Y	-0-	49	1			42
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					42

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15686	X	7125	-0-	-8561	-0-	7125	3			Y	-0-					97
06	15180	X	1825	-0-	-13355	-0-	1819	3	6	9	Y	5	31	5			71
07	DLQ G-10		15753	-0-	15753	15753	15656	3	97	9	Y	88	64	1			95
08	DLQ G-10		12118	-0-	12118	27871	12033	3	85	9	Y	77	66	1			106
09	37766	X	9895	-0-	-27871	-0-	9814	3	81	9	Y	74					180
10	6556	X	6556	-0-	-0-	-0-	6495	3	61	9	Y	55	124	1			111

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17484	X	6462	-0-	-11022	-0-	6436	3	26	9	Y	24	37	1			53
06	16920	X	193	-0-	-16727	-0-	192	3	1	9	Y	1					54
07	DLQ G-10		13781	-0-	13781	13781	13741	3	40	9	Y	36	43	1			47
08	DLQ G-10		11001	-0-	11001	24782	10973	3	28	9	Y	25	25	1			47
09	31606	X	6824	-0-	-24782	-0-	6788	3	36	9	Y	33	28	1			52
10	8380	X	8380	-0-	-0-	-0-	8263	3	117	9	Y	106	35	1			123

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
*10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*10	14B2 EXT		3159	-0-	3159	3159	3150	3	9	9	Y	8					9

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4558	X	4558	-0-	-0-	-0-	4549	3	9	9	Y	8	15	1			19
06	3870	X	137	-0-	-3733	-0-	136	3	1	9	Y	1					20
07	DLQ G-10		9726	-0-	9726	9726	9714	3	12	9	Y	11	15	1			16
08	DLQ G-10		7766	-0-	7766	17492	7756	3	10	9	Y	9	9	1			16
09	21019	X	3527	-0-	-17492	-0-	3519	3	8	9	Y	7	9	1			14
10	0	X	-0-	-0-	-0-	-0-					Y	1	10	1			5

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					219

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC //CONT.// 101577
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2799	-0-	-1231	-0-	2799	3			Y	-0-					103
06	3900	X	717	-0-	-3183	-0-	714	3	3	9	Y	3	32	5			74
07	DLQ G-10		6246	-0-	6246	6246	6150	3	96	9	Y	87	66	1			95
08	DLQ G-10		4812	-0-	4812	11058	4727	3	85	9	Y	77	66	1			106
09	14994	X	3936	-0-	-11058	-0-	3855	3	81	9	Y	74					180
10	2524	X	2524	-0-	-0-	-0-	2465	3	59	9	Y	54	124	1			110

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

05	2683	N	2683	-0-	-0-	-0-	158	1	2514	3	N	10	2	1			14
							11	9									
06	808	N	808	-0-	-0-	-0-	48	1	759	3	N	1	11	1			4
							1	9									
07	609	N	609	-0-	-0-	-0-	36	1	570	3	N	3	2	1			5
							3	9									
08	509	N	509	-0-	-0-	-0-	36	1	473	3	N	-0-					5
09	354	N	354	-0-	-0-	-0-	162	1	190	3	N	2	1	1			6
							2	9									
10	111	N	111	-0-	-0-	-0-	66	1	43	3	N	2					8
							2	9									

EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

05	4712	X	2097	-0-	-2615	-0-	2085	3	12	4	Y	-0-					293
06	5094	X	5094	-0-	-0-	-0-	5061	3	11	4	Y	20					313
							22	9									
07	DLQ G-10		5017	-0-	5017	5017	4901	3	15	4	Y	92	187	1			218
							101	9									
08	DLQ G-10		4508	-0-	4508	9525	4459	3	15	4	Y	31					249
							34	9									
09	13838	X	4313	-0-	-9525	-0-	4259	3	54	4	Y	-0-					249
10	2554	X	2554	-0-	-0-	-0-	2504	3	44	4	Y	5					254
							6	9									

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

05	2	N	2	-0-	-0-	-0-	2	4			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2025

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

05	1054	N	367	-0-	-687	-0-	360	3	1	4	Y	5	23	1			16
							6	9									
06	1200	N	606	-0-	-594	-0-	593	3	1	4	Y	11					27
							12	9									
07	DLQ G-10		1497	-0-	1497	1497	1449	3	2	4	Y	42	43	1			26
							46	9									
08	DLQ G-10		1612	-0-	1612	3109	1567	3	2	4	Y	39	21	1			44
							43	9									
09	4283	X	1174	-0-	-3109	-0-	1139	3	2	4	Y	30	47	1			27
							33	9									
10	797	X	797	-0-	-0-	-0-	774	3	3	4	Y	18	24	1			21
							20	9									

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

05	1209	N	437	-0-	-772	-0-	422	3	1	4	Y	13	35	1			29
							14	9									
06	1350	N	619	-0-	-731	-0-	601	3	1	4	Y	15					44
							17	9									
07	DLQ G-10		1951	-0-	1951	1951	1865	3	3	4	Y	75	73	1			46
							83	9									
08	DLQ G-10		1813	-0-	1813	3764	1746	3	3	4	Y	58	37	1			67
							64	9									
09	5085	X	1321	-0-	-3764	-0-	1269	3	2	4	Y	45	71	1			41
							50	9									
10	521	X	521	-0-	-0-	-0-	501	3	2	4	Y	16	36	1			21
							18	9									

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					75
06	2030	N	2030	-0-	-0-	-0-	1874	3	9	4	N	134					209
							147	9									
07	3100	N	3577	-0-	477	477	3520	3	4	4	N	48	182	1			75
							53	9									
08	1789	N	1312	-0-	-477	-0-	1221	3	5	4	N	78					153
							86	9									
09	986	N	986	-0-	-0-	-0-	957	3	4	4	N	23					176
							25	9									
10	1447	X	1447	-0-	-0-	-0-	1366	3	8	4	N	66					242
							73	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	131	3	1	4	N	6					109
							7	9									
06	179	N	179	-0-	-0-	-0-	176	3	3	9	N	3					112
07	226	N	226	-0-	-0-	-0-	219	3	1	4	N	5					117
							6	9									
08	179	N	179	-0-	-0-	-0-	176	3	3	9	N	3					120
09	180	N	180	-0-	-0-	-0-	177	3	3	9	N	3					123
10	187	N	187	-0-	-0-	-0-	180	3	1	4	N	5					128
							6	9									

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3123	-0-	-876	-0-	3088	3	4	4	N	28					271
							31	9									
06	4822	X	4822	-0-	-0-	-0-	4677	3	14	4	N	119	194	1			196
							131	9									
07	4774	X	3712	-0-	-1062	-0-	3637	3	8	4	N	61					257
							67	9									
08	5417	X	5417	-0-	-0-	-0-	5278	3	20	4	N	108	197	1			168
							119	9									
09	5637	X	5637	-0-	-0-	-0-	5458	3	15	4	N	149	186	1			131
							164	9									
10	5298	X	5298	-0-	-0-	-0-	5143	3	13	4	N	129					260
							142	9									

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6530	-0-	3430	3430	5970	3	34	4	N	478					614
							526	9									
06	3000	N	21143	-0-	18143	21573	19762	3	73	4	N	1189	1315	1			488
							1308	9									
07	3100	N	16464	-0-	13364	34937	15738	3	46	4	N	618	746	1			360
							680	9									
08	46893	X	11956	-0-	-34937	-0-	11539	3	32	4	N	350	392	1			318
							385	9									
09	6041	X	6041	-0-	-0-	-0-	5906	3	13	4	N	111	373	1			56
							122	9									
10	2530	X	2530	-0-	-0-	-0-	2506	3	3	4	N	19					75
							21	9									

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1983	N	1983	-0-	-0-	-0-	1913	3	8	4	Y	56					170
							62	9									
06	2734	N	2734	-0-	-0-	-0-	2671	3	8	4	Y	50	142	1			78
							55	9									
07	DLQ G-10		1944	-0-	1944	1944	1919	3	3	4	Y	20					98
							22	9									
08	DLQ G-10		4209	-0-	4209	6153	4139	3	9	4	Y	55					153
							61	9									
09	8725	X	2572	-0-	-6153	-0-	2530	3	5	4	Y	34					187
							37	9									
10	1584	X	1584	-0-	-0-	-0-	1584	3			Y	-0-					187

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					120
06	267	N	267	-0-	-0-	-0-	206	3	3	4	N	53					173
							58	9									
07	248	N	158	-0-	-90	-0-	158	3			N	-0-					173
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					173
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					173
10	199	N	199	-0-	-0-	-0-	193	3	6	4	N	-0-					173

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3574	X	3574	-0-	-0-	-0-	3451	3	7	4	N	105	236	1			170
							116	9									
06	4900	X	4900	-0-	-0-	-0-	4738	3	10	4	N	138	180	1			128
							152	9									
07	4455	X	4455	-0-	-0-	-0-	4327	3	8	4	N	109					237
							120	9									
08	4503	X	4503	-0-	-0-	-0-	4371	3	8	4	N	113	183	1			167
							124	9									
09	4121	X	4121	-0-	-0-	-0-	4055	3	4	4	N	56					223
							62	9									
10	4003	X	4003	-0-	-0-	-0-	3887	3	6	4	N	100	189	1			134
							110	9									

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	4942	-0-	-1785	-0-	4828	3	11	4	Y	94					348
							103	9									
06	6706	X	6706	-0-	-0-	-0-	6548	3	17	4	Y	128	189	1			287
							141	9									
07	DLQ G-10		5716	-0-	5716	5716	5606	3	13	4	Y	88	188	1			187
							97	9									
08	DLQ G-10		7117	-0-	7117	12833	6947	3	17	4	Y	139	184	1			142
							153	9									
09	19738	X	6905	-0-	-12833	-0-	6750	3	28	4	Y	115	184	1			73
							127	9									
10	6796	X	6796	-0-	-0-	-0-	6625	3	25	4	Y	133					206
							146	9									

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	1252	-0-	-0-	-0-	1251	3	1	4	N	-0-					288
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					288
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					288
08	1240	N	1148	-0-	-92	-0-	1148	3			N	-0-					288
09	1230	N	1123	-0-	-107	-0-	1123	3			N	-0-					288
10	1131	N	1131	-0-	-0-	-0-	1130	3	1	9	N	1					289

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	173	-0-	-106	-0-	168	3	5	4	N	-0-	176	1			96
06	270	N	230	-0-	-40	-0-	221	3	6	4	N	3					99
							3	9									
07	248	N	195	-0-	-53	-0-	191	3	4	4	N	-0-					99
08	186	N	169	-0-	-17	-0-	165	3	4	4	N	-0-					99
09	240	N	209	-0-	-31	-0-	189	3	20	4	N	-0-					99
10	203	N	203	-0-	-0-	-0-	183	3	20	4	N	-0-					99

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3011	N	732	-0-	-2279	-0-	681	3	5	4	N	42	199	1			117
							46	9									
06	3000	N	3097	-0-	97	97	3033	3	6	4	N	53					170
							58	9									
07	2616	X	2519	-0-	-97	-0-	2488	3	6	4	N	23					193
							25	9									
08	3020	X	3020	-0-	-0-	-0-	2967	3	7	4	N	42					235
							46	9									
09	2520	X	1961	-0-	-559	-0-	1924	3	9	4	N	25	168	1			92
							28	9									
10	2604	X	1331	-0-	-1273	-0-	1329	3	2	4	N	-0-					92

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					227
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					227
07	31	N	-0-	-0-	-31	-0-					N	-0-					227
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					227
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					227
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					227

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					184
06	0	N	-0-	-0-	-0-	-0-					N	-0-					184
07	0	N	-0-	-0-	-0-	-0-					N	-0-					184
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					184
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	184	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1482	-0-	-874	-0-	1482	3			N	-0-					107
06	3000	N	3578	-0-	578	578	3465	3	6	4	N	97					204
							107	9									
07	3100	N	4411	-0-	1311	1889	4172	3	15	4	N	204	188	1			220
							224	9									
08	3100	N	4677	-0-	1577	3466	4424	3	14	4	N	217	211	1			226
							239	9									
09	8541	X	5075	-0-	-3466	-0-	4804	3	14	4	N	234	371	1			89
							257	9									
10	5073	X	5073	-0-	-0-	-0-	4830	3	13	4	N	209	178	1			120
							230	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2437	-0-	-1655	-0-	2382	3	5	4	N	45					137
							50	9									
06	3960	X	3167	-0-	-793	-0-	3093	3	7	4	N	61					198
							67	9									
07	4092	X	3308	-0-	-784	-0-	3203	3	10	4	N	86	197	1			87
							95	9									
08	3627	X	3338	-0-	-289	-0-	3185	3	15	4	N	125					212
							138	9									
09	3390	X	3160	-0-	-230	-0-	3144	3	1	4	N	14					226
							15	9									
10	3317	X	2677	-0-	-640	-0-	2629	3	5	4	N	39					265
							43	9									

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	823	-0-	-510	-0-	823	3			N	-0-					239
06	1290	N	1135	-0-	-155	-0-	1135	3			N	-0-					239
07	2843	N	2843	-0-	-0-	-0-	2576	3	17	4	N	227	365	1			101
							250	9									
08	3100	N	3640	-0-	540	540	3233	3	36	4	N	337	181	1			257
							371	9									
09	1949	N	1409	-0-	-540	-0-	1384	3	5	4	N	18	186	1			89
							20	9									
10	1555	N	1555	-0-	-0-	-0-	1514	3	4	4	N	34					123
							37	9									

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3397	-0-	297	1943	3174	3	10	4	N	194	189	1			259
							213	9									
06	3000	N	3648	-0-	648	2591	3476	3	9	4	N	148	251	1			156
							163	9									
07	5817	X	3226	-0-	-2591	-0-	3102	3	7	4	N	106					262
							117	9									
08	3255	X	3255	-0-	-0-	-0-	3106	3	9	4	N	127	188	1			201
							140	9									
09	2970	X	2970	-0-	-0-	-0-	2892	3	5	4	N	66					267
							73	9									
10	2820	X	2820	-0-	-0-	-0-	2735	3	5	4	N	73	187	1			153
							80	9									

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1143	-0-	-345	-0-	1143	3			N	-0-					187
06	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					187
07	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					187
08	1488	X	1335	-0-	-153	-0-	1334	3	1	4	N	-0-	22	1			165
09	1519	X	1519	-0-	-0-	-0-	1519	3			N	-0-					165
10	1488	X	1287	-0-	-201	-0-	1287	3			N	-0-					165

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	428	3	3	4	N	55	186	1			56
							61	9									
06	299	N	299	-0-	-0-	-0-	253	3	3	4	N	39					95
							43	9									
07	496	N	377	-0-	-119	-0-	299	3	4	4	N	67					162
							74	9									
08	496	N	413	-0-	-83	-0-	351	3	4	4	N	53					215
							58	9									
09	332	N	332	-0-	-0-	-0-	285	3	3	4	N	40	180	1			75
							44	9									
10	372	N	265	-0-	-107	-0-	229	3	2	4	N	31					106
							34	9									

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	25	3	95	4	N	-0-					204
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					204
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					204
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					204
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					204
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					204

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	1122	-0-	-2443	-0-	1081	3	1	4	Y	36	94	1			79
							40	9									
06	3480	X	1585	-0-	-1895	-0-	1541	3	2	4	Y	38					117
							42	9									
07	DLQ G-10		5008	-0-	5008	5008	4782	3	7	4	Y	199	195	1			121
							219	9									
08	DLQ G-10		4360	-0-	4360	9368	4194	3	6	4	Y	145	98	1			168
							160	9									
09	12760	X	3392	-0-	-9368	-0-	3255	3	5	4	Y	120	180	1			108
							132	9									
10	2298	X	2298	-0-	-0-	-0-	2208	3	9	4	Y	74	96	1			86
							81	9									

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	2550	-0-	-2875	-0-	2471	3	7	4	N	65					152
							72	9									
06	5250	X	3867	-0-	-1383	-0-	3758	3	11	4	N	89					241
							98	9									
07	5425	X	4108	-0-	-1317	-0-	3985	3	12	4	N	101	179	1			163
							111	9									
08	5363	X	4567	-0-	-796	-0-	4421	3	15	4	N	119	181	1			101
							131	9									
09	4572	X	4572	-0-	-0-	-0-	4411	3	15	4	N	133					234
							146	9									
10	4123	X	2869	-0-	-1254	-0-	2769	3	9	4	N	83	191	1			126
							91	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1210	-0-	-464	-0-	1141	3	5	4	N	58	176	1			114
							64	9									
06	1446	N	1446	-0-	-0-	-0-	1375	3	6	4	N	59					173
							65	9									
07	1419	N	1419	-0-	-0-	-0-	1323	3	7	4	N	81					254
							89	9									
08	1438	N	1438	-0-	-0-	-0-	1349	3	6	4	N	75	217	1			112
							83	9									
09	1582	N	1582	-0-	-0-	-0-	1465	3	10	4	N	97					209
							107	9									
10	1426	N	1341	-0-	-85	-0-	1286	3	4	4	N	46	182	1			73
							51	9									

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

05	2190	N	2190	-0-	-0-	-0-	2187	3	1	4	Y	2					223
							2	9									
06	1831	N	1831	-0-	-0-	-0-	1831	3			Y	-0-					223
07	DLQ G-10		1935	-0-	1935	1935	1852	3	5	4	Y	71					294
							78	9									
08	DLQ G-10		8751	-0-	8751	10686	7945	3	58	4	Y	680	835	1			139
							748	9									
09	18892	X	8206	-0-	-10686	-0-	7795	3	33	4	Y	344	332	1			151
							378	9									
10	6671	X	6671	-0-	-0-	-0-	6422	3	22	4	Y	206	209	1			148
							227	9									

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

05		0	N	-0-	-0-	-0-	-0-				N	-0-					356
06		0	N	-0-	-0-	-0-	-0-				N	-0-					356
07		0	N	-0-	-0-	-0-	-0-				N	-0-					356
08		0	N	-0-	-0-	-0-	-0-				N	-0-					356
09		0	N	-0-	-0-	-0-	-0-				N	-0-					356
10		0	N	-0-	-0-	-0-	-0-				N	-0-					356

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	67	1			128
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	103	1			25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

05	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					13
06	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					13
07	DLQ G-10		15	-0-	15	15	14	3	1	9	Y	1					14
08	DLQ G-10		-0-	-0-	-0-	15					Y	-0-	14	1			-0-
09	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2025

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

05	744	N	550	-0-	-194	-0-	475	3	5	4	N	64					204
							70	9									
06	723	N	723	-0-	-0-	-0-	648	3	7	4	N	62	177	1			89
							68	9									
07	778	N	778	-0-	-0-	-0-	687	3	7	4	N	76					165
							84	9									
08	749	N	749	-0-	-0-	-0-	662	3	8	4	N	72					237
							79	9									
09	720	N	708	-0-	-12	-0-	630	3	78	9	N	71	182	1			126
10	775	N	745	-0-	-30	-0-	655	3	7	4	N	75					201
							83	9									

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

05	1674	N	1405	-0-	-269	-0-	1355	3	4	4	Y	42	184	1			226
							46	9									
06	1630	N	1630	-0-	-0-	-0-	1586	3	4	4	Y	36					262
							40	9									
07	DLQ G-10		1479	-0-	1479	1479	1434	3	4	4	Y	37					299
							41	9									
08	DLQ G-10		1115	-0-	1115	2594	1082	3	3	4	Y	27	178	1			148
							30	9									
09	2784	X	190	-0-	-2594	-0-	190	3			Y	-0-					148
10	1598	X	1598	-0-	-0-	-0-	1519	3	5	4	Y	67					215
							74	9									

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

05	1927	N	1927	-0-	-0-	-0-	1796	3	8	4	N	112	190	1			115
							123	9									
06	1729	N	1729	-0-	-0-	-0-	1656	3	8	4	N	59					174
							65	9									
07	1207	N	1207	-0-	-0-	-0-	1180	3	3	4	N	22					196
							24	9									
08	1016	N	1016	-0-	-0-	-0-	976	3	4	4	N	33	22	1			207
							36	9									
09	1942	N	1942	-0-	-0-	-0-	1861	3	8	4	N	66	169	1			104
							73	9									
10	1841	N	1841	-0-	-0-	-0-	1468	3	22	4	N	319	358	1			65
							351	9									

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		4	-0-	4	4	4	3			N	-0-					100

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		5	-0-	5	5	2	4	3	9	Y	3					3
08	14B2 EXT		544	-0-	544	549	45	4	499	9	Y	454	364	1			93
09	826	X	277	-0-	-549	-0-	25	4	252	9	Y	229	221	1			101
10	145	X	145	-0-	-0-	-0-	16	4	129	9	Y	117	134	1			84

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

05	3317	X	1786	-0-	-1531	-0-	1750	3	5	4	N	28					276
							31	9									
06	3120	X	2705	-0-	-415	-0-	2648	3	4	4	N	48	190	1			134
							53	9									
07	3100	X	2342	-0-	-758	-0-	2292	3	4	4	N	42					176
							46	9									
08	2928	X	2928	-0-	-0-	-0-	2854	3	7	4	N	61	22	1			215
							67	9									
09	2700	X	2603	-0-	-97	-0-	2542	3	6	4	N	50	178	1			87
							55	9									
10	2790	X	1341	-0-	-1449	-0-	1318	3	2	4	N	19					106
							21	9									

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

05	651	N	554	-0-	-97	-0-	514	3	3	4	N	34	173	1			109
							37	9									
06	630	N	627	-0-	-3	-0-	567	3	8	4	N	47					156
							52	9									
07	637	N	637	-0-	-0-	-0-	580	3	4	4	N	48					204
							53	9									
08	652	N	652	-0-	-0-	-0-	573	3	6	4	N	66	178	1			92
							73	9									
09	630	N	603	-0-	-27	-0-	549	3	4	4	N	45					137
							50	9									
10	651	N	614	-0-	-37	-0-	562	3	4	4	N	44					181
							48	9									

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

05	3379	X	1096	-0-	-2283	-0-	1081	3	1	4	Y	13	35	1			29
							14	9									
06	3360	X	718	-0-	-2642	-0-	709	3	1	4	Y	7					36
							8	9									
07	DLQ G-10		3767	-0-	3767	3767	3700	3	3	4	Y	58	59	1			35
							64	9									
08	DLQ G-10		4030	-0-	4030	7797	3971	3	3	4	Y	51	28	1			58
							56	9									
09	9781	X	1984	-0-	-7797	-0-	1953	3	1	4	Y	27	61	1			24
							30	9									
10	737	X	737	-0-	-0-	-0-	723	3	3	4	Y	10	22	1			12
							11	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	608	3			N	-0-					111
06	665	N	665	-0-	-0-	-0-	664	3	1	4	N	-0-					111
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					111
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-	50	1			61
09	660	N	625	-0-	-35	-0-	625	3			N	-0-					61
10	682	N	493	-0-	-189	-0-	493	3			N	-0-					61

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

05	806	N	701	-0-	-105	-0-	661	3	3	4	N	34					148
							37	9									
06	858	N	858	-0-	-0-	-0-	806	3	4	4	N	44	139	1			53
							48	9									
07	806	N	666	-0-	-140	-0-	626	3	3	4	N	34					87
							37	9									
08	785	N	785	-0-	-0-	-0-	719	3	9	4	N	52					139
							57	9									
09	780	N	481	-0-	-299	-0-	454	3	2	4	N	23					162
							25	9									
10	651	N	248	-0-	-403	-0-	245	3	3	9	N	3					165

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

05	1364	N	902	-0-	-462	-0-	872	3	2	4	N	25					190
							28	9									
06	1260	N	874	-0-	-386	-0-	834	3	4	4	N	33					223
							36	9									
07	1240	N	1211	-0-	-29	-0-	1187	3	2	4	N	20					243
							22	9									
08	1397	N	1397	-0-	-0-	-0-	1357	3	4	4	N	33	47	1			229
							36	9									
09	1280	N	1280	-0-	-0-	-0-	1247	3	3	4	N	27	178	1			78
							30	9									
10	1311	N	1311	-0-	-0-	-0-	1274	3	3	4	N	31					109
							34	9									

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

05	4061	X	2817	-0-	-1244	-0-	2746	3	13	4	N	53					238
							58	9									
06	3870	X	3688	-0-	-182	-0-	3580	3	18	4	N	82	188	1			132
							90	9									
07	3999	X	3454	-0-	-545	-0-	3364	3	16	4	N	67					199
							74	9									
08	3999	X	3398	-0-	-601	-0-	3305	3	17	4	N	69	25	1			243
							76	9									
09	3870	X	3292	-0-	-578	-0-	3209	3	13	4	N	64	186	1			121
							70	9									
10	3813	X	3341	-0-	-472	-0-	3256	3	15	4	N	64					185
							70	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1321	-0-	-74	-0-	1268	3	5	4	N	44					181
							48	9									
06	1650	N	1597	-0-	-53	-0-	1483	3	9	4	N	95	181	1			95
							105	9									
07	1519	N	1440	-0-	-79	-0-	1390	3	4	4	N	42					137
							46	9									
08	1333	N	1310	-0-	-23	-0-	1303	3	1	4	N	5					142
							6	9									
09	1590	N	1093	-0-	-497	-0-	1093	3			N	-0-					142
10	1426	N	323	-0-	-1103	-0-	315	3	1	4	N	6					148
							7	9									

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1120	3	6	4	N	76	177	1			142
							84	9									
06	1469	N	1469	-0-	-0-	-0-	1344	3	8	4	N	106					248
							117	9									
07	1475	N	1475	-0-	-0-	-0-	1358	3	9	4	N	98	179	1			167
							108	9									
08	1432	N	1432	-0-	-0-	-0-	1309	3	9	4	N	104					271
							114	9									
09	1470	N	1173	-0-	-297	-0-	1132	3	41	9	N	37	174	1			134
10	1488	N	1340	-0-	-148	-0-	1211	3	9	4	N	109					243
							120	9									

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0-	-0-	1318	3	4	4	N	76	182	1			170
							84	9									
06	1600	X	1600	-0-	-0-	-0-	1495	3	7	4	N	89					259
							98	9									
07	1538	X	1538	-0-	-0-	-0-	1440	3	7	4	N	83	186	1			156
							91	9									
08	1404	X	1404	-0-	-0-	-0-	1319	3	8	4	N	70					226
							77	9									
09	1169	X	1169	-0-	-0-	-0-	1105	3	5	4	N	54	174	1			106
							59	9									
10	1332	X	1332	-0-	-0-	-0-	1248	3	7	4	N	70					176
							77	9									

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	17	-0-	-76	-0-	17	3			Y	-0-					73
06	90	N	-0-	-0-	-90	-0-					Y	-0-					73
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	73	1			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	1075	-0-	-2273	-0-	1075	3			Y	-0-					-0-
06	3240	X	2815	-0-	-425	-0-	2815	3			Y	-0-					-0-
07	2749	X	2749	-0-	-0-	-0-	2749	3			Y	-0-					-0-
08	3224	X	1750	-0-	-1474	-0-	1750	3			Y	-0-					-0-
09	2820	X	2517	-0-	-303	-0-	2517	3			Y	-0-					-0-
10	2914	X	2205	-0-	-709	-0-	2205	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					119
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	-0-					119
08	0	X	-0-	-0-	-0-	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	4					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	12	N	-0-	-0-	-12	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	2					126
10	0	N	-0-	-0-	-0-	-0-					N	6					132

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	63	-0-	-185	-0-	63	3			N	-0-					91
06	330	N	227	-0-	-103	-0-	227	3			N	-0-					91
07	93	N	2	-0-	-91	-0-	2	3			N	-0-					91
08	62	N	1	-0-	-61	-0-	1	3			N	-0-					91
09	240	N	-0-	-0-	-240	-0-					N	-0-					91
10	2	N	-0-	-0-	-2	-0-					N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		8	-0-	8	10	8	3			N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	10					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	10					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	10					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	10					N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					176
06	1	N	-0-	-0-	-1	-0-					N	-0-					176
07	1	N	-0-	-0-	-1	-0-					N	-0-					176
08	0	N	-0-	-0-	-0-	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					199
06	0	N	-0-	-0-	-0-	-0-					N	-0-					199
07	0	N	-0-	-0-	-0-	-0-					N	-0-					199
08	0	N	-0-	-0-	-0-	-0-					N	-0-					199
09	314	N	314	-0-	-0-	-0-	297	3	17	9	N	15					214
10	0	N	-0-	-0-	-0-	-0-					N	10					224

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	1	3	102	9	N	93					302
06	120	N	100	-0-	-20	-0-	16	3	84	9	N	76	182	1			196
07	124	N	77	-0-	-47	-0-	1	3	76	9	N	69					265
08	93	N	-0-	-0-	-93	-0-					N	29					294
09	90	N	-0-	-0-	-90	-0-					N	70					364
10	62	N	-0-	-0-	-62	-0-					N	133	352	1			145

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					137
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					137
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					137
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					137
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					137
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
06	0	N	-0-	-0-	-0-	-0-					N	-0-					276
07	0	N	-0-	-0-	-0-	-0-					N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276
09	0	N	-0-	-0-	-0-	-0-					N	-0-					276
10	0	N	-0-	-0-	-0-	-0-					N	-0-					276

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					233
06	1988	N	1988	-0-	-0-	-0-	1932	3	56	9	N	51	179	1			105
07	1880	N	1880	-0-	-0-	-0-	1825	3	55	9	N	50					155
08	2370	N	2370	-0-	-0-	-0-	2280	3	90	9	N	82					237
09	2556	N	2556	-0-	-0-	-0-	2449	3	107	9	N	97					334
10	2838	N	2838	-0-	-0-	-0-	2708	3	130	9	N	118					452

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2553	-0-	-299	-0-	1903	2	527	4	N	112	190	1	1	8	222
							123	9									
06	2961	N	2961	-0-	-0-	-0-	2640	2	164	4	N	143	256	1	1	8	108
							157	9									
07	2905	N	2905	-0-	-0-	-0-	2753	2	30	4	N	111					219
							122	9									
08	3030	N	3030	-0-	-0-	-0-	2897	2	133	9	N	121	185	1			155
09	2903	N	2903	-0-	-0-	-0-	2780	2	123	9	N	112					267
10	3100	N	3242	-0-	142	142	186	1	2745	2	N	112	188	1			191
							188	4	123	9							

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					149

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	3645	-0-	3645	3645	130 6	1 9	3509	3	Y	5					32
06	DLQ	G-10	3572	-0-	3572	7217	126 1	1 9	3445	3	Y	1					33
07	10841	R	3624	-0-	-7217	-0-	130 3	1 9	3491	3	Y	3					36
08	3348	R	3348	-0-	-0-	-0-	130 2	1 9	3216	3	Y	2					38
09	3690	#	3398	-0-	-292	-0-	126 2	1 9	3270	3	Y	2					40
10	3689	#	3495	-0-	-194	-0-	130 1	1 9	3364	3	Y	1					41

EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2025

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
DIAMONDBACK E&P LLC 217012
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2121	N	400	-0-	-1721	-0-	392	2	8	9	Y	7					17
06	210	N	210	-0-	-0-	-0-	195	2	15	9	Y	14	14	1			17
07	341	N	34	-0-	-307	-0-	20	2	14	9	Y	13					30
08	403	N	23	-0-	-380	-0-	20	2	3	9	Y	3	25	1			8
09	210	N	3	-0-	-207	-0-	3	2			Y	-0-					8
*10	155	N	155	-0-	-0-	-0-	151	2	4	9	Y	4	9	1	1	8	2

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2800	N	722	-0-	-2078	3860	689	2	33	9	Y	30					69
06	3000	N	585	-0-	-2415	1445	557	2	28	9	Y	25	59	1			35
07	2234	N	789	-0-	-1445	-0-	778	2	11	9	Y	10					45
08	713	N	405	-0-	-308	-0-	386	2	19	9	Y	17	38	1			24
09	600	N	264	-0-	-336	-0-	258	2	6	9	Y	5					29
10	775	N	274	-0-	-501	-0-	260	2	14	9	Y	13	30	1	1	8	11

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2775	N	153	-0-	-2622	-0-	140	2	13	9	Y	12					40
06	510	N	132	-0-	-378	-0-	104	2	28	9	Y	25	34	1			31
07	372	N	154	-0-	-218	-0-	102	2	52	9	Y	47					78
08	492	N	492	-0-	-0-	-0-	445	2	47	9	Y	43	67	1			54
09	376	N	376	-0-	-0-	-0-	364	2	12	9	Y	11					65
*10	277	N	277	-0-	-0-	-0-	165	2	112	9	Y	102	77	1			90

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	96	-0-	-867	-0-	72	2	24	9	Y	22					75
06	113	N	113	-0-	-0-	-0-	88	2	25	9	Y	23	63	1			35
07	155	N	29	-0-	-126	-0-	18	2	11	9	Y	10					45
08	219	N	219	-0-	-0-	-0-	187	2	32	9	Y	29	38	1			36
09	120	N	118	-0-	-2	-0-	101	2	17	9	Y	15					51
*10	182	N	182	-0-	-0-	-0-	170	2	12	9	Y	11	52	1			10

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
PETX OPERATING LLC 102221
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

05	513	R	513	-0-	-0-	-0-	461	3	52	9	Y	47	46	1			73
06	457	R	457	-0-	-0-	-0-	437	3	20	9	Y	18	46	1			45
07	465	#	-0-	-0-	-465	-0-					Y	31					76
08	482	R	482	-0-	-0-	-0-	449	3	33	9	Y	30					106
09	450	#	413	-0-	-37	-0-	373	3	40	9	Y	36	31	1			111
10	465	#	52	-0-	-413	-0-	41	3	11	9	Y	10					121

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
PETX OPERATING LLC 102221
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					85

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

05	507	N	507	-0-	-0-	-0-	87	1	416	3	N	4	370	1			145
							4	9									
06	600	N	371	-0-	-229	-0-	84	1	287	3	N	-0-					145
07	542	N	542	-0-	-0-	-0-	87	1	446	3	N	8					153
							9	9									
08	557	N	557	-0-	-0-	-0-	87	1	461	3	N	8					161
							9	9									
09	481	N	481	-0-	-0-	-0-	84	1	397	3	N	-0-					161
10	527	N	418	-0-	-109	-0-	87	1	331	3	N	-0-					161

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					135
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					135
07	372	N	21	-0-	-351	-0-	21	3			N	-0-					135
08	372	N	10	-0-	-362	-0-	10	3			N	-0-					135
09	360	N	129	-0-	-231	-0-	129	3			N	-0-					135
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					135

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF. 10053 - 10162

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	141	-0-	-355	-0-	141	3			N	-0-					-0-
06	510	N	145	-0-	-365	-0-	145	3			N	-0-					-0-
07	403	N	99	-0-	-304	-0-	99	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	217	N	99	-0-	-118	-0-	99	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	120	N	13	-0-	-107	-0-	13	3			N	-0-					-0-
07	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
08	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	3			N	-0-					-0-
07	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
06	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
07	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	2	-0-	-11	-0-	2	3			N	-0-			-0-
06	9	N	2	-0-	-7	-0-	2	3			N	-0-			-0-
07	6	N	1	-0-	-5	-0-	1	3			N	-0-			-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
06	150	N	36	-0-	-114	-0-	36	3			N	-0-			-0-
07	93	N	39	-0-	-54	-0-	39	3			N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-			-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
06	180	N	23	-0-	-157	-0-	23	3			N	-0-			-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-			-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
06	120	N	39	-0-	-81	-0-	39	3			N	-0-			-0-
07	124	N	42	-0-	-82	-0-	42	3			N	-0-			-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	88	-0-	-377	-0-	88	3			N	-0-			57
06	210	N	101	-0-	-109	-0-	100	3	1	9	N	1			58
07	62	N	49	-0-	-13	-0-	48	3	1	9	N	1			59
08	93	N	48	-0-	-45	-0-	47	3	1	9	N	1			60
09	90	N	86	-0-	-4	-0-	84	3	2	9	N	2			62
10	69	N	69	-0-	-0-	-0-	68	3	1	9	N	1			63

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

05	403	N	277	-0-	-126	-0-	277	3			Y	-0-					20
06	330	N	306	-0-	-24	-0-	306	3			Y	-0-					20
07	403	N	387	-0-	-16	-0-	387	3			Y	-0-					20
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					20
09	300	N	238	-0-	-62	-0-	238	3			Y	-0-					20
10	372	N	103	-0-	-269	-0-	103	3			Y	-0-					20

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

05	403	N	303	-0-	-100	-0-	303	3			Y	-0-					20
06	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					20
07	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					20
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					20
09	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					20
10	527	N	161	-0-	-366	-0-	161	3			Y	-0-					20

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

05	341	N	208	-0-	-133	-0-	208	3			Y	-0-					20
06	390	N	213	-0-	-177	-0-	213	3			Y	-0-					20
07	341	N	269	-0-	-72	-0-	269	3			Y	-0-					20
08	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					20
09	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					20
10	279	N	81	-0-	-198	-0-	81	3			Y	-0-					20

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

05	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	328	-0-	-106	-0-	328	3			Y	-0-					15
06	390	N	335	-0-	-55	-0-	335	3			Y	-0-					15
07	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					15
08	341	N	304	-0-	-37	-0-	304	3			Y	-0-					15
09	330	N	294	-0-	-36	-0-	294	3			Y	-0-					15
10	372	N	102	-0-	-270	-0-	102	3			Y	-0-					15

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	275	-0-	-97	-0-	275	3			Y	-0-					20
06	330	N	281	-0-	-49	-0-	281	3			Y	-0-					20
07	403	N	356	-0-	-47	-0-	356	3			Y	-0-					20
08	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					20
09	270	N	-0-	-0-	-270	-0-					Y	-0-					20
10	341	N	83	-0-	-258	-0-	83	3			Y	-0-					20

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	384	-0-	-267	-0-	384	3			Y	-0-					15
06	480	N	349	-0-	-131	-0-	349	3			Y	-0-					15
07	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					15
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					15
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					15
10	434	N	144	-0-	-290	-0-	144	3			Y	-0-					15

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	236	-0-	-136	-0-	236	3			Y	-0-					14
06	360	N	241	-0-	-119	-0-	241	3			Y	-0-					14
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					14
08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					14
09	240	N	-0-	-0-	-240	-0-					Y	-0-					14
10	341	N	100	-0-	-241	-0-	100	3			Y	-0-					14

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					18
06	390	N	309	-0-	-81	-0-	309	3			Y	-0-					18
07	465	N	392	-0-	-73	-0-	392	3			Y	-0-					18
08	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					18
09	300	N	218	-0-	-82	-0-	218	3			Y	-0-					18
10	403	N	224	-0-	-179	-0-	224	3			Y	-0-					18

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	281	-0-	-153	-0-	281	3			Y	-0-					15
06	390	N	317	-0-	-73	-0-	317	3			Y	-0-					15
07	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					15
08	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					15
09	330	N	-0-	-0-	-330	-0-					Y	-0-					15
10	403	N	80	-0-	-323	-0-	80	3			Y	-0-					15

SCOUT ENERGY MANAGEMENT LLC 760218
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209		283	-0-	-926	-0-	283	3			N	-0-					-0-
06	1170		277	-0-	-893	-0-	277	3			N	-0-					-0-
07	1209		150	-0-	-1059	-0-	150	3			N	-0-					-0-
08	1209		227	-0-	-982	-0-	227	3			N	-0-					-0-
09	750	#	233	-0-	-517	-0-	233	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	R	232	-0-	-0-	-0-	75 6	1 9	151	2	Y	5					105
06	150	#	119	-0-	-31	-0-	75 4	1 9	40	2	Y	4	4	8			105
07	231	R	231	-0-	-0-	-0-	75 6	1 9	150	2	Y	5					110
08	247	R	247	-0-	-0-	-0-	75 6	1 9	166	2	Y	5					115
09	DLQ G-10		231	-0-	231	231	75 6	1 9	150	2	Y	5	1	8			119
10	DLQ G-10		227	-0-	227	458	75 6	1 9	146	2	Y	5					124

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
BLUE STAR NATURAL RESOURCES, LLC 101234

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		46	-0-	46	1218	46	3			Y	-0-					53
06	DLQ G-10		546	-0-	546	1764	546	3			Y	-0-					53
07	DLQ G-10		370	-0-	370	2134	370	3			Y	-0-					53
08	DLQ G-10		699	-0-	699	2833	699	3			Y	-0-					53
09	3503	R	670	-0-	-2833	-0-	670	3			Y	-0-					53
10	688	R	688	-0-	-0-	-0-	688	3			Y	-0-					53

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

05	2336	R	2336	-0-	-0-	-0-	2327	3	9	9	N	8					86
06	2070	R	2070	-0-	-0-	-0-	2070	3			N	-0-					86
07	2064	R	2064	-0-	-0-	-0-	2060	3	4	9	N	4					90
08	2685	R	2685	-0-	-0-	-0-	2678	3	7	9	N	6					96
09	2816	R	2816	-0-	-0-	-0-	2798	3	18	9	N	16					112
10	2487	R	2487	-0-	-0-	-0-	2483	3	4	9	N	4					116

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

05	188	R	188	-0-	-0-	-0-	188	3			N	-0-					123
06	150	#	124	-0-	-26	-0-	124	3			N	-0-					123
07	155	#	108	-0-	-47	-0-	108	3			N	-0-					123
08	155	#	88	-0-	-67	-0-	88	3			N	-0-					123
09	55	R	55	-0-	-0-	-0-	55	3			N	-0-					123
10	155	#	38	-0-	-117	-0-	38	3			N	-0-					123

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

05	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

05	984	R	984	-0-	-0-	-0-	981	3	3	9	N	3					314
06	931	R	931	-0-	-0-	-0-	898	3	33	9	N	30	159	1			185
07	755	R	755	-0-	-0-	-0-	748	3	7	9	N	6					191
08	782	R	782	-0-	-0-	-0-	762	3	20	9	N	18					209
09	1122	R	1122	-0-	-0-	-0-	1082	3	40	9	N	36					245
10	1053	R	1053	-0-	-0-	-0-	1020	3	33	9	N	30					275

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

05	31	#	-0-	-0-	-31	-0-					N	-0-					13
06	30	#	-0-	-0-	-30	-0-					N	-0-					13
07	0	#	-0-	-0-	-0-	-0-					N	-0-					13
08	0	#	-0-	-0-	-0-	-0-					N	-0-					13
09	0	#	-0-	-0-	-0-	-0-					N	-0-					13
10	0	#	-0-	-0-	-0-	-0-					N	-0-					13

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

05	784	R	784	-0-	-0-	-0-	754	3	30	9	N	27					331
06	570	#	76	-0-	-494	-0-	74	3	2	9	N	2					333
07	589	#	29	-0-	-560	-0-	29	3			N	-0-					333
08	589	#	36	-0-	-553	-0-	36	3			N	-0-					333
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					333
10	713	#	31	-0-	-682	-0-	31	3			N	-0-					333

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	586	-0-	-3	-0-	586	2			N	-0-					67
06	570	#	556	-0-	-14	-0-	556	2			N	-0-					67
07	589	#	561	-0-	-28	-0-	561	2			N	-0-					67
08	589	#	561	-0-	-28	-0-	561	2			N	-0-					67
09	570	#	539	-0-	-31	-0-	539	2			N	-0-					67
10	589	#	561	-0-	-28	-0-	561	2			N	-0-					67

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

05	1810	R	590	-0-	-1220	-0-	590	2			Y	-0-					89
06	647	R	647	-0-	-0-	-0-	647	2			Y	-0-					89
07	713	#	560	-0-	-153	-0-	560	2			Y	-0-					89
08	713	#	634	-0-	-79	-0-	634	2			Y	-0-					89
09	690	#	417	-0-	-273	-0-	416	2	1	9	Y	1					90
10	682	#	547	-0-	-135	-0-	547	2			Y	-0-					90

SUGG "69" WELL #: 3 RRCID -> 299378 COMPL. DATE 08/26/2011 TOTAL DEPTH 7447 PERF. 7150 - 7164

05	1034	R	158	-0-	-876	-0-	158	2			Y	-0-					-0-
06	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
07	131	R	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	124	#	88	-0-	-36	-0-	88	2			Y	-0-					-0-
09	120	#	90	-0-	-30	-0-	90	2			Y	-0-					-0-
10	173	R	173	-0-	-0-	-0-	163	2	10	9	Y	9					9

GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

05	97	R	97	-0-	-0-	-0-	6	1	88	3	Y	3					96
							3	9									
06	64	R	64	-0-	-0-	-0-	4	1	56	3	Y	4					100
							4	9									
07	89	R	89	-0-	-0-	-0-	5	1	72	3	Y	11	28	1			83
							12	9									
08	88	R	88	-0-	-0-	-0-	5	1	77	3	Y	5					88
							6	9									
09	DLQ G-10		83	-0-	83	83	5	1	71	3	Y	6					94
							7	9									
10	DLQ G-10		96	-0-	96	179	5	1	81	3	Y	9					103
							10	9									

SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	-0-	-0-	-310	-0-					N	-0-					105
06	0	#	-0-	-0-	-0-	-0-					N	-0-					105
07	0	#	-0-	-0-	-0-	-0-					N	-0-					105
08	0	#	-0-	-0-	-0-	-0-					N	-0-					105
09	0	#	-0-	-0-	-0-	-0-					N	-0-					105
10	0	#	-0-	-0-	-0-	-0-					N	-0-					105

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/18/2025

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

05	1077	R	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
06	1211	R	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
07	1033	R	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
08	714	R	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
09	530	R	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
10	SHUT IN		29	-0-	29	29	29	3			Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

05	304	R	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
06	306	R	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	291	R	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	186	#	11	-0-	-175	-0-	11	3			Y	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					Y	-0-					-0-
10	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	112	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	31 1	1 9	392	2	Y	1	2	1			1
06	421	N	421	-0-	-0-	-0-	30 2	1 9	389	2	Y	2	2	1			1
07	440	N	440	-0-	-0-	-0-	33 3	1 9	404	2	Y	3	3	1			1
08	434	N	432	-0-	-2	-0-	32 2	1 9	398	2	Y	2	2	1			1
09	420	N	413	-0-	-7	-0-	29 2	1 9	382	2	Y	2	2	1			1
10	434	N	413	-0-	-21	-0-	29 6	1 9	378	2	Y	5	3	1			3

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					23
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					23
07	95	N	95	-0-	-0-	-0-	4 2	1 9	89	3	N	2					25
08	139	N	139	-0-	-0-	-0-	6 6	1 9	127	3	N	5					30
09	152	N	152	-0-	-0-	-0-	7 4	1 9	141	3	N	4					34
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

05	470	N	470	-0-	-0-	-0-	35	1	434	2	Y	1	2	1			1
							1	9									
06	480	N	464	-0-	-16	-0-	33	1	429	2	Y	2	2	1			1
							2	9									
07	485	N	485	-0-	-0-	-0-	36	1	446	2	Y	3	3	1			1
							3	9									
08	478	N	478	-0-	-0-	-0-	36	1	440	2	Y	2	2	1			1
							2	9									
09	457	N	457	-0-	-0-	-0-	32	1	423	2	Y	2	2	1			1
							2	9									
*10	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

05	1517	N	1517	-0-	-0-	-0-	112	1	1404	2	Y	1	2	1			1
							1	9									
06	1500	N	1500	-0-	-0-	-0-	107	1	1391	2	Y	2	2	1			1
							2	9									
07	1563	N	1563	-0-	-0-	-0-	116	1	1444	2	Y	3	3	1			1
							3	9									
08	1543	N	1543	-0-	-0-	-0-	116	1	1425	2	Y	2	2	1			1
							2	9									
09	1500	N	1475	-0-	-25	-0-	105	1	1368	2	Y	2	2	1			1
							2	9									
10	1550	N	1460	-0-	-90	-0-	103	1	1351	2	Y	5	3	1			3
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	40	1	496	2	Y	1	2	1			1
							1	9									
06	540	N	531	-0-	-9	-0-	38	1	491	2	Y	2	2	1			1
							2	9									
07	554	N	554	-0-	-0-	-0-	41	1	510	2	Y	3	3	1			1
							3	9									
08	546	N	546	-0-	-0-	-0-	41	1	503	2	Y	2	2	1			1
							2	9									
09	540	N	522	-0-	-18	-0-	37	1	483	2	Y	2	2	1			1
							2	9									
10	558	N	519	-0-	-39	-0-	36	1	477	2	Y	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	40	1	496	2	Y	-0-					-0-
06	540	N	529	-0-	-11	-0-	38	1	491	2	Y	-0-					-0-
07	551	N	551	-0-	-0-	-0-	41	1	510	2	Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	41	1	503	2	Y	-0-					-0-
09	540	N	520	-0-	-20	-0-	37	1	483	2	Y	-0-					-0-
10	558	N	513	-0-	-45	-0-	36	1	477	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	13	1	165	2	Y	1	2	1			1
							1	9									
06	180	N	179	-0-	-1	-0-	13	1	164	2	Y	2	2	1			1
							2	9									
07	187	N	187	-0-	-0-	-0-	14	1	170	2	Y	3	3	1			1
							3	9									
08	186	N	184	-0-	-2	-0-	14	1	168	2	Y	2	2	1			1
							2	9									
09	180	N	175	-0-	-5	-0-	12	1	161	2	Y	2	2	1			1
							2	9									
10	186	N	177	-0-	-9	-0-	12	1	159	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	15	1	186	2	Y	1	2	1			1
							1	9									
06	210	N	200	-0-	-10	-0-	14	1	184	2	Y	2	2	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	15	1	191	2	Y	3	3	1			1
							3	9									
08	217	N	206	-0-	-11	-0-	15	1	189	2	Y	2	2	1			1
							2	9									
09	210	N	197	-0-	-13	-0-	14	1	181	2	Y	2	2	1			1
							2	9									
10	217	N	199	-0-	-18	-0-	14	1	179	2	Y	5	3	1			3
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	33	1	413	2	Y	1	2	1			1
							1	9									
06	450	N	442	-0-	-8	-0-	31	1	409	2	Y	2	2	1			1
							2	9									
07	465	N	462	-0-	-3	-0-	34	1	425	2	Y	3	3	1			1
							3	9									
08	455	N	455	-0-	-0-	-0-	34	1	419	2	Y	2	2	1			1
							2	9									
09	450	N	435	-0-	-15	-0-	31	1	402	2	Y	2	2	1			1
							2	9									
10	465	N	433	-0-	-32	-0-	30	1	397	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	38	1	475	2	Y	1	2	1			1
							1	9									
06	510	N	508	-0-	-2	-0-	36	1	470	2	Y	2	2	1			1
							2	9									
07	531	N	531	-0-	-0-	-0-	39	1	489	2	Y	3	3	1			1
							3	9									
08	527	N	523	-0-	-4	-0-	39	1	482	2	Y	2	2	1			1
							2	9									
09	510	N	500	-0-	-10	-0-	35	1	463	2	Y	2	2	1			1
							2	9									
10	527	N	498	-0-	-29	-0-	35	1	457	2	Y	5	3	1			3
							6	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	64	1	805	2	N	1	2	1			1
							1	9									
06	861	N	861	-0-	-0-	-0-	61	1	798	2	N	2	2	1			1
							2	9									
07	898	N	898	-0-	-0-	-0-	67	1	828	2	N	3	3	1			1
							3	9									
08	885	N	885	-0-	-0-	-0-	66	1	817	2	N	2	2	1			1
							2	9									
09	847	N	847	-0-	-0-	-0-	60	1	785	2	N	2	2	1			1
							2	9									
*10	840	N	840	-0-	-0-	-0-	59	1	775	2	N	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

05	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

05	625	N	625	-0-	-0-	-0-	46 1 1 9	578	2	N	1	2	1			1
06	619	N	619	-0-	-0-	-0-	44 1 2 9	573	2	N	2	2	1			1
07	646	N	646	-0-	-0-	-0-	48 1 3 9	595	2	N	3	3	1			1
08	637	N	637	-0-	-0-	-0-	48 1 2 9	587	2	N	2	2	1			1
09	608	N	608	-0-	-0-	-0-	43 1 2 9	563	2	N	2	2	1			1
10	605	N	605	-0-	-0-	-0-	43 1 6 9	556	2	N	5	3	1			3

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

05	31	N	23	-0-	-8	-0-	2 1	21	2	N	-0-						-0-
06	30	N	22	-0-	-8	-0-	2 1	20	2	N	-0-						-0-
07	31	N	23	-0-	-8	-0-	2 1	21	2	N	-0-						-0-
08	31	N	23	-0-	-8	-0-	2 1	21	2	N	-0-						-0-
09	30	N	22	-0-	-8	-0-	2 1	20	2	N	-0-						-0-
10	31	N	22	-0-	-9	-0-	2 1	20	2	N	-0-						-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	31	1	392	2	N	1	2	1			1
							1	9									
06	421	N	421	-0-	-0-	-0-	30	1	389	2	N	2	2	1			1
							2	9									
07	440	N	440	-0-	-0-	-0-	33	1	404	2	N	3	3	1			1
							3	9									
08	434	N	432	-0-	-2	-0-	32	1	398	2	N	2	2	1			1
							2	9									
09	420	N	413	-0-	-7	-0-	29	1	382	2	N	2	2	1			1
							2	9									
10	434	N	413	-0-	-21	-0-	29	1	378	2	N	5	3	1			3
							6	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	15	1	186	2	N	1	2	1			1
							1	9									
06	210	N	200	-0-	-10	-0-	14	1	184	2	N	2	2	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	15	1	191	2	N	3	3	1			1
							3	9									
08	217	N	206	-0-	-11	-0-	15	1	189	2	N	2	2	1			1
							2	9									
09	210	N	197	-0-	-13	-0-	14	1	181	2	N	2	2	1			1
							2	9									
10	217	N	199	-0-	-18	-0-	14	1	179	2	N	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	31	1	392	2	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	30	1	389	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	33	1	404	2	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	32	1	398	2	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	29	1	382	2	N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	79	1	991	2	N	1	2	1			1
							1	9									
06	1059	N	1059	-0-	-0-	-0-	75	1	982	2	N	2	2	1			1
							2	9									
07	1105	N	1105	-0-	-0-	-0-	82	1	1020	2	N	3	3	1			1
							3	9									
08	1090	N	1090	-0-	-0-	-0-	82	1	1006	2	N	2	2	1			1
							2	9									
09	1042	N	1042	-0-	-0-	-0-	74	1	966	2	N	2	2	1			1
							2	9									
10	1033	N	1033	-0-	-0-	-0-	73	1	954	2	N	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1382	N	1382	-0-	-0-	-0-	102	1	1280	2	N	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	97	1	1268	2	N	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	106	1	1317	2	N	-0-					-0-
08	1404	N	1404	-0-	-0-	-0-	105	1	1299	2	N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	95	1	1248	2	N	-0-					-0-
*10	1326	N	1326	-0-	-0-	-0-	94	1	1232	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	48	1	599	2	N	1	2	1			1
							1	9									
06	640	N	640	-0-	-0-	-0-	45	1	593	2	N	2	2	1			1
							2	9									
07	669	N	669	-0-	-0-	-0-	50	1	616	2	N	3	3	1			1
							3	9									
08	659	N	659	-0-	-0-	-0-	49	1	608	2	N	2	2	1			1
							2	9									
09	631	N	631	-0-	-0-	-0-	45	1	584	2	N	2	2	1			1
							2	9									
10	682	N	626	-0-	-56	-0-	44	1	576	2	N	5	3	1			3
							6	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

05	514	N	514	-0-	-0-	-0-	38	1	475	2	N	1	2	1			1
							1	9									
06	508	N	508	-0-	-0-	-0-	36	1	470	2	N	2	2	1			1
							2	9									
07	531	N	531	-0-	-0-	-0-	39	1	489	2	N	3	3	1			1
							3	9									
08	523	N	523	-0-	-0-	-0-	39	1	482	2	N	2	2	1			1
							2	9									
09	500	N	500	-0-	-0-	-0-	35	1	463	2	N	2	2	1			1
							2	9									
*10	498	N	498	-0-	-0-	-0-	35	1	457	2	N	5	3	1			3
							6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

05	625	N	625	-0-	-0-	-0-	46	1	578	2	N	1	2	1			1
							1	9									
06	619	N	619	-0-	-0-	-0-	44	1	573	2	N	2	2	1			1
							2	9									
07	646	N	646	-0-	-0-	-0-	48	1	595	2	N	3	3	1			1
							3	9									
08	637	N	637	-0-	-0-	-0-	48	1	587	2	N	2	2	1			1
							2	9									
09	608	N	608	-0-	-0-	-0-	43	1	563	2	N	2	2	1			1
							2	9									
*10	605	N	605	-0-	-0-	-0-	43	1	556	2	N	5	3	1			3
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	20	1	248	2	N	1	2	1			1
							1	9									
06	266	N	266	-0-	-0-	-0-	19	1	245	2	N	2	2	1			1
							2	9									
07	279	N	279	-0-	-0-	-0-	21	1	255	2	N	3	3	1			1
							3	9									
08	273	N	273	-0-	-0-	-0-	20	1	251	2	N	2	2	1			1
							2	9									
09	261	N	261	-0-	-0-	-0-	18	1	241	2	N	2	2	1			1
							2	9									
10	262	N	262	-0-	-0-	-0-	18	1	238	2	N	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

05	335	N	335	-0-	-0-	-0-	25	1	310	2	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	25	1	314	2	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	23	1	302	2	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	23	1	298	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

05	335	N	335	-0-	-0-	-0-	25	1	310	2	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	25	1	314	2	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	23	1	302	2	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	23	1	298	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

05	223	N	223	-0-	-0-	-0-	16	1	206	2	N	1	2	1			1
							1	9									
06	222	N	222	-0-	-0-	-0-	16	1	204	2	N	2	2	1			1
							2	9									
07	232	N	232	-0-	-0-	-0-	17	1	212	2	N	3	3	1			1
							3	9									
08	229	N	229	-0-	-0-	-0-	17	1	210	2	N	2	2	1			1
							2	9									
09	218	N	218	-0-	-0-	-0-	15	1	201	2	N	2	2	1			1
							2	9									
10	220	N	220	-0-	-0-	-0-	15	1	199	2	N	5	3	1			3
							6	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	15	1	186	2	N	1	2	1			1
							1	9									
06	210	N	200	-0-	-10	-0-	14	1	184	2	N	2	2	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	15	1	191	2	N	3	3	1			1
							3	9									
08	217	N	206	-0-	-11	-0-	15	1	189	2	N	2	2	1			1
							2	9									
09	210	N	197	-0-	-13	-0-	14	1	181	2	N	2	2	1			1
							2	9									
10	217	N	199	-0-	-18	-0-	14	1	179	2	N	5	3	1			3
							6	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

05	269	N	269	-0-	-0-	-0-	20	1	248	2	N	1	2	1			1
							1	9									
06	266	N	266	-0-	-0-	-0-	19	1	245	2	N	2	2	1			1
							2	9									
07	279	N	279	-0-	-0-	-0-	21	1	255	2	N	3	3	1			1
							3	9									
08	273	N	273	-0-	-0-	-0-	20	1	251	2	N	2	2	1			1
							2	9									
09	261	N	261	-0-	-0-	-0-	18	1	241	2	N	2	2	1			1
							2	9									
10	262	N	262	-0-	-0-	-0-	18	1	238	2	N	5	3	1			3
							6	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

05	514	N	514	-0-	-0-	-0-	38	1	475	2	N	1	2	1			1
							1	9									
06	510	N	508	-0-	-2	-0-	36	1	470	2	N	2	2	1			1
							2	9									
07	531	N	531	-0-	-0-	-0-	39	1	489	2	N	3	3	1			1
							3	9									
08	527	N	523	-0-	-4	-0-	39	1	482	2	N	2	2	1			1
							2	9									
09	510	N	500	-0-	-10	-0-	35	1	463	2	N	2	2	1			1
							2	9									
10	527	N	498	-0-	-29	-0-	35	1	457	2	N	5	3	1			3
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	30	1	372	2	N	1	2	1			1
							1	9									
06	398	N	398	-0-	-0-	-0-	28	1	368	2	N	2	2	1			1
							2	9									
07	416	N	416	-0-	-0-	-0-	31	1	382	2	N	3	3	1			1
							3	9									
08	410	N	410	-0-	-0-	-0-	31	1	377	2	N	2	2	1			1
							2	9									
09	392	N	392	-0-	-0-	-0-	28	1	362	2	N	2	2	1			1
							2	9									
*10	391	N	391	-0-	-0-	-0-	27	1	358	2	N	5	3	1			3
							6	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

05	849	N	849	-0-	-0-	-0-	63	1	785	2	N	1	2	1			1
							1	9									
06	839	N	839	-0-	-0-	-0-	60	1	777	2	N	2	2	1			1
							2	9									
07	875	N	875	-0-	-0-	-0-	65	1	807	2	N	3	3	1			1
							3	9									
08	863	N	863	-0-	-0-	-0-	65	1	796	2	N	2	2	1			1
							2	9									
09	825	N	825	-0-	-0-	-0-	58	1	765	2	N	2	2	1			1
							2	9									
*10	819	N	819	-0-	-0-	-0-	58	1	755	2	N	5	3	1			3
							6	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

05	1182	N	1182	-0-	-0-	-0-	87	1	1094	2	N	1	2	1			1
							1	9									
06	1170	N	1169	-0-	-1	-0-	83	1	1084	2	N	2	2	1			1
							2	9									
07	1220	N	1220	-0-	-0-	-0-	91	1	1126	2	N	3	3	1			1
							3	9									
08	1203	N	1203	-0-	-0-	-0-	90	1	1111	2	N	2	2	1			1
							2	9									
09	1170	N	1150	-0-	-20	-0-	81	1	1067	2	N	2	2	1			1
							2	9									
10	1209	N	1140	-0-	-69	-0-	81	1	1053	2	N	5	3	1			3
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

05	513	N	513	-0-	-0-	-0-	38	1	475	2	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	36	1	470	2	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
08	527	N	521	-0-	-6	-0-	39	1	482	2	N	-0-					-0-
09	510	N	498	-0-	-12	-0-	35	1	463	2	N	-0-					-0-
10	527	N	492	-0-	-35	-0-	35	1	457	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1494	N	1494	-0-	-0-	-0-	110	1	1383	2	N	1	2	1			1
							1	9									
06	1477	N	1477	-0-	-0-	-0-	105	1	1370	2	N	2	2	1			1
							2	9									
07	1541	N	1541	-0-	-0-	-0-	115	1	1423	2	N	3	3	1			1
							3	9									
08	1520	N	1520	-0-	-0-	-0-	114	1	1404	2	N	2	2	1			1
							2	9									
09	1453	N	1453	-0-	-0-	-0-	103	1	1348	2	N	2	2	1			1
							2	9									
10	1439	N	1439	-0-	-0-	-0-	102	1	1331	2	N	5	3	1			3
							6	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2275	N	2275	-0-	-0-	-0-	168	1	2106	2	N	1	2	1			1
							1	9									
06	2250	N	2248	-0-	-2	-0-	160	1	2086	2	N	2	2	1			1
							2	9									
07	2345	N	2345	-0-	-0-	-0-	175	1	2167	2	N	3	3	1			1
							3	9									
08	2313	N	2313	-0-	-0-	-0-	173	1	2138	2	N	2	2	1			1
							2	9									
09	2250	N	2212	-0-	-38	-0-	157	1	2053	2	N	2	2	1			1
							2	9									
10	2356	N	2188	-0-	-168	-0-	155	1	2027	2	N	5	3	1			3
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	21	1	268	2	N	1	2	1			1
							1	9									
06	288	N	288	-0-	-0-	-0-	20	1	266	2	N	2	2	1			1
							2	9									
07	301	N	301	-0-	-0-	-0-	22	1	276	2	N	3	3	1			1
							3	9									
08	296	N	296	-0-	-0-	-0-	22	1	272	2	N	2	2	1			1
							2	9									
09	284	N	284	-0-	-0-	-0-	20	1	262	2	N	2	2	1			1
							2	9									
*10	284	N	284	-0-	-0-	-0-	20	1	258	2	N	5	3	1			3
							6	9									

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED STAG OPERATING, LLC 697118
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

05	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					5
06	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					5
07	1426	N	1407	-0-	-19	-0-	1407	3			N	-0-					5
08	1426	N	1272	-0-	-154	-0-	1272	3			N	-0-					5
09	1380	N	1373	-0-	-7	-0-	1373	3			N	-0-					5
10	1395	N	1064	-0-	-331	-0-	1064	3			N	-0-					5

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

05	155	N	144	-0-	-11	-0-	7	1	137	2	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	2	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	4	1	134	2	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	4	1	141	2	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	3	1	134	2	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	3	1	137	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
CONNER WELL #: RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HEMPHILL WELL #: RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

05	341	N	333	-0-	-8	-0-	3	1	330	2	N	-0-								36
06	331	N	331	-0-	-0-	-0-	3	1	319	2	N	8								44
							9	9												
07	341	N	340	-0-	-1	-0-	3	1	327	2	N	9								53
							10	9												
08	341	N	333	-0-	-8	-0-	3	1	321	2	N	8								61
							9	9												
09	330	N	326	-0-	-4	-0-	3	1	313	2	N	9								70
							10	9												
10	341	N	331	-0-	-10	-0-	3	1	317	2	N	10								80
							11	9												

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
LAKESHORE OPERATING, LLC 483460
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	893	-0-	-440	-0-	891	3	2	9	N	2					117
06	1320	N	867	-0-	-453	-0-	866	3	1	9	N	1					118
07	1333	N	968	-0-	-365	-0-	968	3			N	-0-					118
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					118
09	870	N	861	-0-	-9	-0-	861	3			N	-0-					118
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					118

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	131	-0-	-365	-0-	131	2			N	-0-					-0-
06	480	N	15	-0-	-465	-0-	15	2			N	-0-					-0-
07	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
08	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	48	-0-	-758	-0-	48	2			N	-0-					-0-
06	660	N	53	-0-	-607	-0-	53	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T.	A.	NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	X	5469	-0-	-793	-0-	5469	2			N	-0-					-0-
06	6060	X	5713	-0-	-347	-0-	5713	2			N	-0-					-0-
07	7966	X	7966	-0-	-0-	-0-	7966	2			N	-0-					-0-
08	6262	X	2604	-0-	-3658	-0-	2604	2			N	-0-					-0-
09	5700	X	1125	-0-	-4575	-0-	1125	2			N	-0-					-0-
10	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

05	527	N	193	-0-	-334	B	-0-	192	2	1 9	Y	1					39
06	240	N	175	-0-	-65	B	-0-	175	2		Y	-0-					39
07	186	N	177	-0-	-9	B	-0-	177	2		Y	-0-					39
08	186	N	151	-0-	-35	B	-0-	151	2		Y	-0-					39
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	168	-0-	-12	B	-0-	168	2		Y	-0-					39
10	186	N	167	-0-	-19	B	-0-	167	2		Y	-0-					39

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

05	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					55
06	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					55
07	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					55
08	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					55

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. 6839 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28 B	-0-	65	2			Y	-0-					182
06	90	N	34	-0-	-56 B	-0-	34	2			Y	-0-					182
07	72	N	72	-0-	-0- B	-0-	72	2			Y	-0-					182
08	62	N	45	-0-	-17 B	-0-	45	2			Y	-0-					182
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			Y	-0-					182
10	67	N	67	-0-	-0- B	-0-	67	2			Y	-0-					182

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					171
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					171
07	255	N	255	-0-	-0- B	-0-	248	2	7	9	N	6					177
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					177
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					177
10	248	N	218	-0-	-30 B	-0-	216	2	2	9	N	2					179

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					27
08	14B2 EXT	10	-0-	10	B	10	10	2			N	-0-					27
09/01 BALANCING DATE STATUS -> 10																	
09	14B2 EXT	16	-0-	16	B	26	16	2			N	-0-					27
10	14B2 EXT	12	-0-	12	B	38	12	2			N	-0-					27

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18 B	-0-	12	2	1	9	Y	1					5
06	30	N	11	-0-	-19 B	-0-	11	2			Y	-0-					5
07	13	N	11	-0-	-2 B	-0-	11	2			Y	-0-					5
08	13	N	10	-0-	-3 B	-0-	10	2			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			Y	-0-					5
10	11	N	11	-0-	-0- B	-0-	11	2			Y	-0-					5

ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0- B	-0-	67	2			Y	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			Y	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			Y	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			Y	-0-					-0-

BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					59
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					59
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					59
08	186	N	100	-0-	-86 B	-0-	100	2			N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					59
10	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					59

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ECKERT "444-A" WELL #: 1 RRCID -> 294953 COMPL. DATE 06/14/1984 TOTAL DEPTH 7300 PERF. 7005 - 7034

05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MURPHEY, ELTA B WELL #: 2 RRCID -> 298308 COMPL. DATE 07/24/2010 TOTAL DEPTH 7988 PERF. 6917 - 7033

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAKER "5" WELL #: 2 RRCID -> 298388 COMPL. DATE 06/21/1984 TOTAL DEPTH 7153 PERF. 6721 - 6757

05	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-

BAKER "8" WELL #: 2 RRCID -> 299382 COMPL. DATE 11/07/2008 TOTAL DEPTH 7125 PERF. 6811 - 6867

05	0	W	58	-0-	58	B	819	58	2			N	-0-					-0-
06	0	W	48	-0-	48	B	867	48	2			N	-0-					-0-
07	0	W	40	-0-	40	B	907	40	2			N	-0-					-0-
08	62		32	-0-	-30	B	877	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 877																		
09	909	N	32	-0-	-877	B	-0-	32	2			N	-0-					-0-
10	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0- B	-0-	24	1 2 9	397	3	N	2	2	8			14
06	329	N	329	-0-	-0- B	-0-	19	1 2 9	308	3	N	2	2	8			14
07	359	N	359	-0-	-0- B	-0-	20	1 2 9	337	3	N	2	2	8			14
08	400	N	400	-0-	-0- B	-0-	23	1 2 9	375	3	N	2	2	8			14
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	19	1 2 9	317	3	N	2	2	8			14
10	383	N	383	-0-	-0- B	-0-	22	1 2 9	359	3	N	2	2	8			14

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

05	414	N	414	-0-	-0- B	-0-	23	1	391	3	N	-0-					46
06	360	N	349	-0-	-11 B	-0-	20	1	329	3	N	-0-					46
07	404	N	404	-0-	-0- B	-0-	23	1	381	3	N	-0-					46
08	394	N	394	-0-	-0- B	-0-	22	1	372	3	N	-0-					46
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	21	1	344	3	N	-0-					46
10	372	N	261	-0-	-111 B	-0-	15	1	246	3	N	-0-					46

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					88
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					88

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					73
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					73
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					73
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					73
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					73
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					73

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					153
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					153
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					153
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					153
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					153
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					153

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	328	-0-	-230 B	-0-	328	3			Y	-0-					5
06	542	N	542	-0-	-0- B	-0-	542	3			Y	-0-					5
07	372	N	366	-0-	-6 B	-0-	366	3			Y	-0-					5
08	349	N	349	-0-	-0- B	-0-	349	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	343	-0-	-197 B	-0-	343	3			Y	-0-					5
10	372	N	NO RPT	-0-	-372 B	-0-					Y	NO RPT					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0- B	-0-	280	3			Y	-0-					5
06	300	N	278	-0-	-22 B	-0-	278	3			Y	-0-					5
07	310	N	298	-0-	-12 B	-0-	298	3			Y	-0-					5
08	279	N	253	-0-	-26 B	-0-	253	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			Y	-0-					5
10	310	N	NO RPT	-0-	-310 B	-0-					Y	NO RPT					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27 B	-0-	190	3			Y	-0-					5
06	210	N	161	-0-	-49 B	-0-	161	3			Y	-0-					5
07	217	N	179	-0-	-38 B	-0-	179	3			Y	-0-					5
08	186	N	150	-0-	-36 B	-0-	150	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			Y	-0-					5
10	186	N	NO RPT	-0-	-186 B	-0-					Y	NO RPT					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	545	-0-	-44 B	-0-	545	3			Y	-0-					31
06	570	N	502	-0-	-68 B	-0-	502	3			Y	-0-					31
07	558	N	520	-0-	-38 B	-0-	520	3			Y	-0-					31
08	558	N	490	-0-	-68 B	-0-	490	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	3			Y	-0-					31
10	527	N	NO RPT	-0-	-527 B	-0-					Y	NO RPT					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	242	-0-	-37 B	-0-	242	3			Y	-0-					7
06	270	N	210	-0-	-60 B	-0-	210	3			Y	-0-					7
07	248	N	228	-0-	-20 B	-0-	228	3			Y	-0-					7
08	248	N	195	-0-	-53 B	-0-	195	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			Y	-0-					7
10	217	N	NO RPT	-0-	-217 B	-0-					Y	NO RPT					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
06	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
07	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
08	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	490	-0-	-20 B	-0-	490	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					27
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					27
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					27
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					27
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

05 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
06 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
07 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
08 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					87
10 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					87
PLUGGED AND ABANDONED_____ 06/09/2023																	

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

05 14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
06 14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
07 14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
08 14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
09/01 BALANCING DATE STATUS -> 17																	
09 14B2 EXT		-0-	-0-	-0-	B	17					N	-0-					63
10 14B2 EXT		NO RPT	-0-	-0-	B	17					N	NO RPT					63

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

05 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
10 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																	

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

05 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
10 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
06	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
08	310	N	230	-0-	-80 B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
10	248	N	25	-0-	-223 B	-0-	25	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					153
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					153
07	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					153
08	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					153
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					153
10	279	N	27	-0-	-252 B	-0-	27	2			N	-0-					153

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					27
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					27
08	11	N	-0-	-0-	-11 B	-0-					N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					27
10	9	N	-0-	-0-	-9 B	-0-					N	-0-					27

UNIVERSITY -9- WELL #: 3 RRCID -> 297093 COMPL. DATE 01/10/1985 TOTAL DEPTH 7150 PERF. 7006 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					55
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					55
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					55
08	310	N	189	-0-	-121 B	-0-	189	2			N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					55
10	186	N	21	-0-	-165 B	-0-	21	2			N	-0-					55

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	68	-0-	-112 B	-0-	68	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	307	-0-	-127 B	-0-	307	3			N	-0-					-0-
06	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	310	N	160	-0-	-150 B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	279	N	13	-0-	-266 B	-0-	13	3			N	-0-					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					35
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					35
07	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					35
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					35
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					60
06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					60
07	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					60
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					60
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					60

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					72
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					72
07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					72
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					72
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					72
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					72

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					90
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					90
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					90
08	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					90
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					59
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					59
07	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					59
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					59
10	465	N	68	-0-	-397 B	-0-	68	3			N	-0-					59

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					149
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					149
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					149
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					149
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					149
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					149

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
BMW SERVICES, LLC 077573
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		57	-0-	57	174	50	4	7	9	N	6	175	1			33
06	14B2 EXT		52	-0-	52	226	50	4	2	9	N	2					35
07	14B2 EXT		81	-0-	81	307	75	4	6	9	N	5					40
08	270		67	-0-	-203	104	60	4	7	9	N	6					46
*09	104	N	-0-	-0-	-104	-0-					N	-0-					46
*10	93	N	60	-0-	-33	-0-	60	4			N	-0-					46

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
06	0	W	866	-0-	866 B	866	866	2			N	-0-					-0-
07	0	W	1387	-0-	1387 B	2253	1387	2			N	-0-					-0-
08	0	W	1365	-0-	1365 B	3618	1365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3618																	
09	0	W	1268	-0-	1268 B	4886	1268	2			N	-0-					-0-
10	0	W	NO RPT	-0-	-0- B	4886					N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS //CONT.// 953631
ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			43
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			166

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

05	62 N	58	-0-	-4	-0-	58	3		N	-0-			284
06	60 N	-0-	-0-	-60	-0-				N	-0-			284
07	62 N	-0-	-0-	-62	-0-				N	-0-			284
08	62 N	-0-	-0-	-62	-0-				N	9			293
09	0 N	-0-	-0-	-0-	-0-				N	-0-			293
10	0 N	-0-	-0-	-0-	-0-				N	-0-			293

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
08	14B2	EXT	-0-	-0-	-0-	-0-					N	3					162
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

05	868	N	821	-0-	-47	-0-	806	3	15	9	N	14					58
06	820	N	820	-0-	-0-	-0-	798	3	22	9	N	20					78
07	837	N	656	-0-	-181	-0-	638	3	18	9	N	16					94
08	806	N	722	-0-	-84	-0-	696	3	26	9	N	24	103	1			15
*09	810	N	715	-0-	-95	-0-	694	3	20	4	N	1					16
							1	9									
10	651	N	68	-0-	-583	-0-	68	3			N	-0-					16

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

05	1903	N	1903	-0-	-0-	-0-	1801	3	102	9	N	93	127	1			194
06	1830	N	183	-0-	-1647	-0-	158	3	25	9	N	23					217
07	1891	N	223	-0-	-1668	-0-	220	3	3	9	N	3					220
08	1891	N	1788	-0-	-103	-0-	1781	3	7	9	N	6					226
09	2770	N	2770	-0-	-0-	-0-	2571	3	199	9	N	181	118	1			289
10	796	N	796	-0-	-0-	-0-	739	3	57	9	N	52					341

VITAL ENERGY, INC. 100951
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					45
07	T. A.		361	-0-	361	361	361	2			Y	-0-					45
08	T. A.		379	-0-	379	740	379	2			Y	-0-	25	1			20
*09	T. A.		154	-0-	154	894	150	2	4	9	Y	4					24
10	T. A.	NO RPT		-0-	-0-	894					Y	NO RPT					24

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

05	730	X	111	-0-	-619	-0-	111	3			Y	-0-					66
06	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					66
07	155	N	-0-	-0-	-155	-0-					Y	-0-					66
08	124	N	-0-	-0-	-124	-0-					Y	-0-					66
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					66

GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	208	3	8	9	N	7					225
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					225
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					225
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					225
09	301	N	301	-0-	-0-	-0-	298	3	3	9	N	3					228
10	248	N	194	-0-	-54	-0-	194	3			N	-0-					228

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					146
06	420	N	101	-0-	-319	-0-	101	3			N	-0-					146
07	372	N	133	-0-	-239	-0-	133	3			N	-0-					146
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					146
09	98	N	98	-0-	-0-	-0-	62	3	36	9	N	33					179
10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					179

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XRI DISPOSAL HOLDINGS, LLC 945931
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 11/01/2023 TOTAL DEPTH 11950 PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 04/23/2024 TOTAL DEPTH 10814 PERF. 3660 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	81	-0-	-322	-0-	81	3			N	-0-					127
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					127
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					127
08	462	N	462	-0-	-0-	-0-	431	3	31	9	N	28					155
*09	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					158
*10	403	N	330	-0-	-73	-0-	327	3	3	9	N	3					161

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	7	-0-	-55	-0-	7	3			Y	-0-					20
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					20
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

PIONEER NATURAL RES. USA, INC. 665748
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

05	2070	N	2070	-0-	-0-	-0-	2037	3	33	9	N	30	188	1			73
06	2387	N	2387	-0-	-0-	-0-	2354	3	33	9	N	30					103
07	1839	N	1839	-0-	-0-	-0-	1809	3	30	9	N	27					130
08	2394	N	2394	-0-	-0-	-0-	2355	3	39	9	N	35					165
09	2251	N	2251	-0-	-0-	-0-	2210	3	41	9	N	37					202
10	2309	N	2309	-0-	-0-	-0-	2269	3	40	9	N	36	186	1			52

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					42
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					42
07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					42
08	926	N	926	-0-	-0-	-0-	926	3			N	-0-					42
09	906	N	906	-0-	-0-	-0-	906	3			N	-0-					42
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					42

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1106	-0-	-351	-0-	1099	3	7	9	N	6					47
06	1920	N	1533	-0-	-387	-0-	1516	3	17	9	N	15					62
07	1984	N	1799	-0-	-185	-0-	1796	3	3	9	N	3					65
08	2099	N	2099	-0-	-0-	-0-	2010	3	89	9	N	81					146
09	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					146
10	1798	N	1758	-0-	-40	-0-	1758	3			N	-0-					146

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					57
06	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					57
07	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					57
08	1113	N	1113	-0-	-0-	-0-	1085	3	28	9	N	25					82
09	1084	N	1084	-0-	-0-	-0-	1026	3	58	9	N	53					135
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					135

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
08	0	N	-0-	-0-	-0-	-0-					N	-0-					106
09	0	N	-0-	-0-	-0-	-0-					N	-0-					106
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
RED TAIL EXPLORATION, LLC 100515
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/08/2021 TOTAL DEPTH 10508 PERF. 3700 - 5935

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIVITAS PERMIAN OPERATING, LLC 101577
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

05	997	N	997	-0-	-0-	-0-	997	3			N	-0-					80
06	985	N	985	-0-	-0-	-0-	985	3			N	-0-					80
07	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					80
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					80
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					80
*10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					80

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CB ENERGY PARTNERS, LLC 101460
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

05	2038	N	2038	-0-	-0-	-0-	41	1	1975	3	N	20					153
							22	9									
06	2160	N	1611	-0-	-549	-0-	33	1	1523	3	N	50	178	1			25
							55	9									
07	2108	N	2074	-0-	-34	-0-	42	1	2004	3	N	25					50
							28	9									
08	2046	N	2017	-0-	-29	-0-	40	1	1933	3	N	40					90
							44	9									
09	1902	N	1902	-0-	-0-	-0-	38	1	1842	3	N	20					110
							22	9									
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					110

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PETX OPERATING LLC 102221
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					48
06	180	N	-0-	-0-	-180	-0-					N	-0-					48
07	217	N	-0-	-0-	-217	-0-					N	-0-					48
08	186	N	-0-	-0-	-186	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	2					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

05	190	N	190	-0-	-0-	-0-	187	4	3	9	Y	3					15
06	180	N	148	-0-	-32	-0-	146	4	2	9	Y	2	9	1			8
07	204	N	204	-0-	-0-	-0-	201	4	3	9	Y	3					11
08	191	N	191	-0-	-0-	-0-	188	4	3	9	Y	3					14
09	192	N	192	-0-	-0-	-0-	186	4	6	9	Y	5	9	1			10
10	217	N	209	-0-	-8	-0-	202	4	7	9	Y	6					16

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DIAMONDBACK E&P LLC 217012
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		513	-0-	513	513	130	1	341	2	Y	38	74	1	1	8	40
							42	9									
06	DLQ G-10		1642	-0-	1642	2155	289	1	1169	2	Y	167	85	1			122
							184	9									
07	3468	R	1313	-0-	-2155	-0-	270	1	911	2	Y	120	127	1			115
							132	9									
08	2744	R	2744	-0-	-0-	-0-	277	1	2057	2	Y	234	238	1	1	8	110
							153	4	257	9							
09	1650	#	560	-0-	-1090	-0-	51	1	448	2	Y	55	115	1			50
							61	9									
10	1705	#	636	-0-	-1069	-0-	515	2	24	4	Y	88					138
							97	9									

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

05	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					101
06	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					101
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					101
08	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					101
09	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					101
10	1178	N	105	-0-	-1073	-0-	105	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	341	N	45	-0-	-296	-0-	45	3			N	-0-					-0-

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

05	1901	R	1901	-0-	-0-	-0-	1881	2	20	9	N	18					187
06	1918	R	1918	-0-	-0-	-0-	1382	2	524	4	N	11					198
							12	9									
07	2047	R	2047	-0-	-0-	-0-	2024	2	23	9	N	21					219
08	1967	R	1967	-0-	-0-	-0-	1947	2	20	9	N	18					237
09	1817	R	1817	-0-	-0-	-0-	1802	2	15	9	N	14					251
10	1843	R	1843	-0-	-0-	-0-	1822	2	21	9	N	19					270

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					64
06	420	N	-0-	-0-	-420	-0-					N	-0-					64
07	279	N	-0-	-0-	-279	-0-					N	-0-					64
08	434	N	-0-	-0-	-434	-0-					N	-0-					64
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					64
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					64

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
QUAIL RIDGE PETROLEUM LLC 100292
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	48	2	20	9	N	18					173
06	39	N	39	-0-	-0-	-0-	28	2	11	9	N	10					183
07	29	N	29	-0-	-0-	-0-	22	2	7	9	N	6					189
08	33	N	33	-0-	-0-	-0-	25	2	8	9	N	7					196
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					196

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0-	-0-	1563	3	53	9	Y	48					102
06	1471	N	1471	-0-	-0-	-0-	1415	3	56	9	Y	51	100	1			53
07	DLQ G-10		1547	-0-	1547	1547	1491	3	56	9	Y	51					104
08	DLQ G-10		1504	-0-	1504	3051	1468	3	36	9	Y	33	81	1			56
*09	DLQ G-10		1558	-0-	1558	4609	1515	3	43	9	Y	39					95
*10	DLQ G-10		1603	-0-	1603	6212	1550	3	53	9	Y	48	78	1			65

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

05	6541	X	6171	-0-	-370	-0-	5944	3	227	9	Y	206	188	1			356
06	6090	X	5920	-0-	-170	-0-	5697	3	223	9	Y	203	273	1			286
07	DLQ G-10		6404	-0-	6404	6404	6188	3	216	9	Y	196	177	1			305
08	DLQ G-10		6127	-0-	6127	12531	5940	3	187	9	Y	170	184	1			291
09	DLQ G-10		6124	-0-	6124	18655	5898	3	18	4	Y	189	169	1			311
							208	9									
*10	DLQ G-10		6245	-0-	6245	24900	6056	3	189	9	Y	172	185	1			298

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

05	2544	X	2544	-0-	-0-	-0-	2518	3	26	9	Y	24					63
06	12200	X	12200	-0-	-0-	-0-	12047	3	153	9	Y	139	158	1			44
07	DLQ G-10		13532	-0-	13532	13532	13389	3	143	9	Y	130	131	1			43
08	DLQ G-10		12956	-0-	12956	26488	12795	3	161	9	Y	146	147	1			42
*09	DLQ G-10		12320	-0-	12320	38808	12177	3	143	9	Y	130	91	1			81
*10	DLQ G-10		6430	-0-	6430	45238	6344	3	86	9	Y	78	120	1			39

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

05	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					179
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					179
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					179
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					179
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					179
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					179

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	909	-0-	-176	-0-	909	3			Y	-0-					-0-
06	1170	N	919	-0-	-251	-0-	919	3			Y	-0-					-0-
07	DLQ G-10		918	-0-	918	918	918	3			Y	-0-					-0-
08	DLQ G-10		885	-0-	885	1803	883	3	2	4	Y	-0-					-0-
09	DLQ G-10		975	-0-	975	2778	975	3			Y	-0-					-0-
10	DLQ G-10		906	-0-	906	3684	906	3			Y	-0-					-0-

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

05	3441	X	3158	-0-	-283	-0-	3140	3	18	9	N	16					128
06	3060	X	2913	-0-	-147	-0-	2905	3	8	9	N	7					135
07	3224	X	3080	-0-	-144	-0-	3067	3	13	9	N	12					147
08	3224	X	3014	-0-	-210	-0-	3006	3	8	9	N	7					154
09	3158	X	3158	-0-	-0-	-0-	3146	3	12	9	N	11					165
10	3162	X	2633	-0-	-529	-0-	2623	3	10	9	N	9					174

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					65

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

05	1457	X	1306	-0-	-151	-0-	1252	3	54	9	Y	49	39	1			41
06	1320	X	896	-0-	-424	-0-	861	3	35	9	Y	32	41	1			32
07	DLQ G-10		33	-0-	33	33	32	3	1	9	Y	1					33
08	DLQ G-10		-0-	-0-	-0-	33					Y	-0-					33
09	DLQ G-10		35	-0-	35	68	35	3			Y	-0-					33
10	DLQ G-10		47	-0-	47	115	47	3			Y	-0-					33

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

05	1527	N	1527	-0-	-0-	-0-	1476	3	51	9	N	46					157
06	1170	N	1008	-0-	-162	-0-	972	3	36	9	N	33	54	1			136
07	1426	N	442	-0-	-984	-0-	441	3	1	9	N	1					137
08	1519	N	-0-	-0-	-1519	-0-					N	-0-					137
*09	2580	N	2580	-0-	-0-	-0-	2536	3	44	9	N	40					177
*10	2107	N	2107	-0-	-0-	-0-	2009	3	98	9	N	89	111	1			155

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

CIVITAS PERMIAN OPERATING, LLC 101577
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 09/17/2025

DIAMONDBACK E&P LLC 217012
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

05	558	N	554	-0-	-4	-0-	554	3			N	-0-					49
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					49
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					49
08	558	N	534	-0-	-24	-0-	534	3			N	-0-					49
09	540	N	529	-0-	-11	-0-	523	3	6	4	N	-0-					49
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					49

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

05	0		545	-0-	545	1082	523	3	22	9	Y	20	18	1			7
06	0		267	-0-	267	1349	245	3	22	9	Y	20	14	1			13
07	1429	N	80	-0-	-1349	-0-	68	3	12	9	Y	11	13	1			11
08	62	N	52	-0-	-10	-0-	34	3	18	9	Y	16	24	1			3
09	30	N	-0-	-0-	-30	-0-					Y	17	8	1			12
10	317	N	317	-0-	-0-	-0-	307	3	10	9	Y	9	9	1			12

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1705	-0-	-0-	-0-	120	1	1543	3	Y	38					49
							42	9									
06	1359	N	1359	-0-	-0-	-0-	120	1	1189	3	Y	45	68	1			26
							50	9									
07	1347	N	1347	-0-	-0-	-0-	120	1	1196	3	Y	28	40	1			14
							31	9									
08	1705	N	1381	-0-	-324	-0-	120	1	1232	3	Y	26	21	1			19
							29	9									
09	1350	N	1245	-0-	-105	-0-	120	1	1097	3	Y	25	21	1			23
							28	9									
10	1333	N	1251	-0-	-82	-0-	120	1	1109	3	Y	20	23	1			20
							22	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

05	3968	#	2860	-0-	-1108	-0-	2860	2			N	-0-					-0-
06	3750	#	2059	-0-	-1691	-0-	2059	2			N	-0-					-0-
07	3813	#	1674	-0-	-2139	-0-	1674	2			N	-0-					-0-
08	2852	#	-0-	-0-	-2852	-0-					N	-0-					-0-
09	2760	#	2072	-0-	-688	-0-	2072	2			N	-0-					-0-
10	2852	#	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					55
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					55
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					55
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					55
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	279	N	93	-0-	-186	-0-	93	2			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
06	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
07	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
08	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
09	1740	N	1203	-0-	-537	-0-	1203	2			N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	360	N	60	-0-	-300	-0-	60	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	330	N	159	-0-	-171	-0-	159	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					10
06	2	N	-0-	-0-	-2	-0-					N	-0-					10
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					10
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					10
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

05	217	N	213	-0-	-4	-0-	177	2	36	9	N	33					153
06	210	N	184	-0-	-26	-0-	136	2	48	9	N	44					197
07	155	N	123	-0-	-32	-0-	117	2	6	9	N	5					202
08	276	N	276	-0-	-0-	-0-	233	2	43	9	N	39	181	1			60
09	204	N	204	-0-	-0-	-0-	197	2	7	9	N	6					66
10	278	N	278	-0-	-0-	-0-	209	2	69	9	N	63					129

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

05	730	N	730	-0-	-0-	-0-	728	2	2	9	N	2					178
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					178
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					178
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					178
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					178
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					178

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

05	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

05	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
06	300	N	92	-0-	-208	-0-	92	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	510	N	451	-0-	-59	-0-	451	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
09	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-
10	465	N	37	-0-	-428	-0-	37	3			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					236
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					237
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					238
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					239
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					240
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					241

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

05	310	#	282	-0-	-28	-0-	205	2	77	9	N	70	153	1			15
06	299	R	299	-0-	-0-	-0-	271	2	28	9	N	25					40
07	341	#	223	-0-	-118	-0-	200	2	23	9	N	21					61
08	341	#	-0-	-0-	-341	-0-					N	-0-					61
09	330	#	312	-0-	-18	-0-	136	2	176	9	N	160	176	1			45
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					45

WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

05	233	R	54	-0-	-179	-0-	50	4	4	9	N	4					20
06	56	R	56	-0-	-0-	-0-	50	4	6	9	N	5					25
07	76	R	76	-0-	-0-	-0-	70	4	6	9	N	5					30
08	50	R	50	-0-	-0-	-0-	50	4			N	-0-					30
09	56	R	56	-0-	-0-	-0-	50	4	6	9	N	5					35
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					35

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	R	470	-0-	-0-	-0-	461	3	9	9	N	8					107
06	450	#	320	-0-	-130	-0-	320	3			N	-0-					107
07	645	R	645	-0-	-0-	-0-	645	3			N	-0-					107
08	465	#	406	-0-	-59	-0-	398	3	8	9	N	7					114
09	589	R	589	-0-	-0-	-0-	578	3	11	9	N	10					124
10	558	#	68	-0-	-490	-0-	54	3	14	9	N	13					137

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	248	N	126	-0-	-122	-0-	126	2			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
ALLISON LEASE SERVICES LLC 102197
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APEX OPERATING PARTNERS, LLC 102456
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	#	1620	-0-	-116	-0-	1620	3			N	-0-					254
06	1680	#	1589	-0-	-91	-0-	1549	3	40	9	N	36					290
07	1736	#	1577	-0-	-159	-0-	1549	3	28	9	N	25					315
08	1612	#	1550	-0-	-62	-0-	1549	3	1	9	N	1					316
*09	1560	#	1549	-0-	-11	-0-	1549	3			N	-0-					316
10	1643	#	1549	-0-	-94	-0-	1549	3			N	-0-					316

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	559	-0-	-123	-0-	559	3			N	-0-					36
06	660	#	542	-0-	-118	-0-	536	3	6	9	N	5					41
07	682	#	543	-0-	-139	-0-	536	3	7	9	N	6					47
08	620	#	536	-0-	-84	-0-	536	3			N	-0-					47
*09	540	#	536	-0-	-4	-0-	536	3			N	-0-					47
10	558	#	536	-0-	-22	-0-	536	3			N	-0-					47

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	36	-0-	-26	-0-	36	2			N	-0-					141
06	60	#	-0-	-0-	-60	-0-					N	-0-					141
07	62	#	-0-	-0-	-62	-0-					N	-0-					141
08	62	#	-0-	-0-	-62	-0-					N	-0-					141
09	60	#	-0-	-0-	-60	-0-					N	-0-					141
10	31	#	-0-	-0-	-31	-0-					N	-0-					141

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1448	R	1448	-0-	-0-	-0-	1419	3	29	9	N	26					89
06	1237	R	1237	-0-	-0-	-0-	1225	3	12	9	N	11					100
07	1237	R	1237	-0-	-0-	-0-	1237	3			N	-0-					100
08	1271	#	962	-0-	-309	-0-	956	3	6	9	N	5					105
09	1230	#	1067	-0-	-163	-0-	1067	3			N	-0-					105
10	1271	#	106	-0-	-1165	-0-	96	3	10	9	N	9					114

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					39
06	840	#	744	-0-	-96	-0-	744	3			N	-0-					39
07	837	#	789	-0-	-48	-0-	789	3			N	-0-					39
08	930	#	653	-0-	-277	-0-	649	3	4	9	N	4					43
09	900	#	624	-0-	-276	-0-	624	3			N	-0-					43
10	930	#	87	-0-	-843	-0-	87	3			N	-0-					43

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF. 12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF. 12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	4402					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
06	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
07	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

05	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
06	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
07	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	893					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	893					N	-0-					-0-
07	893	X	-0-	-0-	-893	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30349	X	946	-0-	-29403	-0-	946	2			N	-0-					-0-
06	29370	X	-0-	-0-	-29370	-0-					N	-0-					-0-
07	30287	X	377	-0-	-29910	-0-	377	2			N	-0-					-0-
08	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
09	930	X	550	-0-	-380	-0-	550	3			N	-0-					-0-
10	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
06	4860	X	-0-	-0-	-4860	-0-					N	-0-					-0-
07	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	7	-0-	-1543	-0-	7	2			N	-0-					-0-
06	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
09	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	X	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

05	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
07	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

05	693	X	-0-	-0-	-693	-0-					N	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	838	-0-	-5145	-0-	838	2			N	-0-					-0-
06	5790	X	-0-	-0-	-5790	-0-					N	-0-					-0-
07	4805	X	538	-0-	-4267	-0-	538	2			N	-0-					-0-
08	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	X	688	-0-	-122	-0-	688	3			N	-0-					-0-
10	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
06	1620	X	-0-	-0-	-1620	-0-					N	-0-					-0-
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9362	X	-0-	-0-	-9362	-0-					N	-0-					-0-
06	9060	X	-0-	-0-	-9060	-0-					N	-0-					-0-
07	7037	X	-0-	-0-	-7037	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	-0-	-0-	-8060	-0-					N	-0-					-0-
06	7800	X	-0-	-0-	-7800	-0-					N	-0-					-0-
07	8060	X	-0-	-0-	-8060	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18042	X	-0-	-0-	-18042	-0-					N	-0-					-0-
06	17460	X	-0-	-0-	-17460	-0-					N	-0-					-0-
07	18042	X	-0-	-0-	-18042	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

05	4960	X	4169	-0-	-791	-0-	4169	2			N	-0-					-0-
06	4200	X	4042	-0-	-158	-0-	4042	2			N	-0-					-0-
07	4278	X	4216	-0-	-62	-0-	4216	2			N	-0-					-0-
08	4247	X	4164	-0-	-83	-0-	4164	2			N	-0-					-0-
09	4110	X	4072	-0-	-38	-0-	4072	2			N	-0-					-0-
10	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35525	X	35525	-0-	-0-	-0-	35525	2			N	-0-					-0-
06	33290	X	33290	-0-	-0-	-0-	33290	2			N	-0-					-0-
07	33367	X	33367	-0-	-0-	-0-	33367	2			N	-0-					-0-
08	35526	X	33258	-0-	-2268	-0-	33258	2			N	-0-					-0-
09	34380	X	30808	-0-	-3572	-0-	30808	2			N	-0-					-0-
10	35526	X	31886	-0-	-3640	-0-	31886	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22243	X	22243	-0-	-0-	-0-	22243	2			N	-0-					-0-
06	21530	X	21530	-0-	-0-	-0-	21530	2			N	-0-					-0-
07	21918	X	21918	-0-	-0-	-0-	21918	2			N	-0-					-0-
08	22041	X	22041	-0-	-0-	-0-	22041	2			N	-0-					-0-
09	21030	X	20331	-0-	-699	-0-	20331	2			N	-0-					-0-
10	21745	X	21745	-0-	-0-	-0-	21745	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					-0-
06	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					-0-
07	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					-0-
08	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-
09	4500	X	4429	-0-	-71	-0-	4429	2			N	-0-					-0-
10	4650	X	4574	-0-	-76	-0-	4574	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3283	-0-	-313	-0-	3283	2			N	-0-					-0-
06	3240	X	1538	-0-	-1702	-0-	1538	2			N	-0-					-0-
07	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
08	3441	X	2652	-0-	-789	-0-	2652	2			N	-0-					-0-
09	3330	X	3007	-0-	-323	-0-	3007	2			N	-0-					-0-
10	4092	X	3136	-0-	-956	-0-	3136	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20777	X	20777	-0-	-0-	-0-	20777	2			N	-0-					-0-
06	20010	X	19548	-0-	-462	-0-	19548	2			N	-0-					-0-
07	20770	X	19753	-0-	-1017	-0-	19753	2			N	-0-					-0-
08	20770	X	20167	-0-	-603	-0-	20167	2			N	-0-					-0-
09	20100	X	19626	-0-	-474	-0-	19626	2			N	-0-					-0-
10	20770	X	20220	-0-	-550	-0-	20220	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20253	X	20253	-0-	-0-	-0-	20253	2			N	-0-					-0-
06	19470	X	18811	-0-	-659	-0-	18811	2			N	-0-					-0-
07	20119	X	18087	-0-	-2032	-0-	18087	2			N	-0-					-0-
08	20119	X	19507	-0-	-612	-0-	19507	2			N	-0-					-0-
09	19470	X	17628	-0-	-1842	-0-	17628	2			N	-0-					-0-
10	20119	X	17652	-0-	-2467	-0-	17652	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2201	N	2177	-0-	-24	-0-	2177	2			N	-0-					-0-
08	2201	N	2185	-0-	-16	-0-	2185	2			N	-0-					-0-
09	2130	N	2105	-0-	-25	-0-	2105	2			N	-0-					-0-
10	2170	N	2146	-0-	-24	-0-	2146	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10943	X	10662	-0-	-281	-0-	10662	2			N	-0-					-0-
06	10680	X	10250	-0-	-430	-0-	10250	2			N	-0-					-0-
07	11036	X	10734	-0-	-302	-0-	10734	2			N	-0-					-0-
08	11036	X	10510	-0-	-526	-0-	10510	2			N	-0-					-0-
09	10410	X	10067	-0-	-343	-0-	10067	2			N	-0-					-0-
10	10726	X	10378	-0-	-348	-0-	10378	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3490	-0-	-540	-0-	3490	2			N	-0-					-0-
06	4080	X	3428	-0-	-652	-0-	3428	2			N	-0-					-0-
07	4216	X	4206	-0-	-10	-0-	4206	2			N	-0-					-0-
08	4216	X	2926	-0-	-1290	-0-	2926	2			N	-0-					-0-
09	3780	X	2335	-0-	-1445	-0-	2335	2			N	-0-					-0-
10	4216	X	2701	-0-	-1515	-0-	2701	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587 X	7672	-0-	-915	-0-	7672	2			N	-0-					-0-
06	8310 X	7851	-0-	-459	-0-	7851	2			N	-0-					-0-
07	8308 X	7998	-0-	-310	-0-	7998	2			N	-0-					-0-
08	7998 X	7823	-0-	-175	-0-	7823	2			N	-0-					-0-
09	7860 X	7063	-0-	-797	-0-	7063	2			N	-0-					-0-
10	8498 X	8498	-0-	-0-	-0-	8498	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10013 X	713	-0-	-9300	-0-	713	2			N	-0-					-0-
06	9660 X	-0-	-0-	-9660	-0-					N	-0-					-0-
07	9672 X	480	-0-	-9192	-0-	480	2			N	-0-					-0-
08	713 X	-0-	-0-	-713	-0-					N	-0-					-0-
09	690 X	-0-	-0-	-690	-0-					N	-0-					-0-
10	713 X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

05	930	N	167	-0-	-763	-0-	167	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

05	1457	X	-0-	-0-	-1457	-0-					N	-0-					-0-
06	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
07	1457	X	-0-	-0-	-1457	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

05	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
06	2880	X	-0-	-0-	-2880	-0-					N	-0-					-0-
07	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-
06	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	-0-	-0-	-3751	-0-					N	-0-					-0-
06	3630	X	-0-	-0-	-3630	-0-					N	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	753	-0-	-1200	-0-	753	2			N	-0-					-0-
06	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
07	1953	X	476	-0-	-1477	-0-	476	2			N	-0-					-0-
08	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
09	720	X	589	-0-	-131	-0-	589	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	536	-0-	-518	-0-	536	2			N	-0-					-0-
06	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
07	1054	X	388	-0-	-666	-0-	388	2			N	-0-					-0-
08	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
09	510	X	431	-0-	-79	-0-	431	3			N	-0-					-0-
10	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-
06	11490	X	-0-	-0-	-11490	-0-					N	-0-					-0-
07	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
06	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
07	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	-0-	-0-	-8742	-0-					N	-0-					-0-
06	8460	X	-0-	-0-	-8460	-0-					N	-0-					-0-
07	5487	X	-0-	-0-	-5487	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	468	-0-	-2880	-0-	468	2			N	-0-					-0-
06	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
07	3348	X	337	-0-	-3011	-0-	337	2			N	-0-					-0-
08	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
09	450	X	362	-0-	-88	-0-	362	3			N	-0-					-0-
10	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11997	X	685	-0-	-11312	-0-	685	2			N	-0-					-0-
06	11610	X	-0-	-0-	-11610	-0-					N	-0-					-0-
07	6107	X	291	-0-	-5816	-0-	291	2			N	-0-					-0-
08	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
09	660	X	577	-0-	-83	-0-	577	3			N	-0-					-0-
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	X	-0-	-0-	-10447	-0-					N	-0-					-0-
06	10110	X	-0-	-0-	-10110	-0-					N	-0-					-0-
07	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-
07	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
08	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 11107 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-
06	3870	X	-0-	-0-	-3870	-0-					N	-0-					-0-
07	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27869	X	-0-	-0-	-27869	-0-					N	-0-					-0-
06	26970	X	-0-	-0-	-26970	-0-					N	-0-					-0-
07	27869	X	-0-	-0-	-27869	-0-					N	-0-					-0-
08	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
09	1800	X	-0-	-0-	-1800	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	646	-0-	-2237	-0-	646	2			N	-0-					-0-
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
07	2604	X	438	-0-	-2166	-0-	438	2			N	-0-					-0-
08	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
09	630	X	477	-0-	-153	-0-	477	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

05	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

05	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

05	403	N	243	-0-	-160	-0-	243	2			N	-0-					-0-
06	480	N	120	-0-	-360	-0-	120	2			N	-0-					-0-
07	403	N	56	-0-	-347	-0-	56	2			N	-0-					-0-
08	248	N	53	-0-	-195	-0-	53	2			N	-0-					-0-
09	120	N	43	-0-	-77	-0-	43	2			N	-0-					-0-
10	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1977	-0-	-162	-0-	1970	2	7	9	N	6	6	1			-0-
06	2070	X	1970	-0-	-100	-0-	1970	2			N	-0-					-0-
07	2139	X	1614	-0-	-525	-0-	1614	2			N	-0-					-0-
08	1984	X	1134	-0-	-850	-0-	1131	2	3	9	N	3	3	1			-0-
09	1980	X	306	-0-	-1674	-0-	306	2			N	-0-					-0-
10	2046	X	1459	-0-	-587	-0-	1451	2	8	9	N	7	7	1			-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	210	N	26	-0-	-184	-0-	26	2			N	-0-					-0-
10	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	3057					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	3057					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	3057					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	3057					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	3057					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	3057					N	NO RPT					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	3213					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3213					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3213					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3213					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	3213					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	3213					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	7543					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	7543					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7543					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	7543					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	7543					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	7543					N	NO RPT					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1203					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1203					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1203					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1203					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1203					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1203					N	NO RPT					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	9264					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	9264					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	9264					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	9264					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	9264					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	9264					N	NO RPT					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

05	0	N	-0-	-0-	-0-	-0-			N	-0-			47
06	0	N	-0-	-0-	-0-	-0-			N	-0-			47
07	31	N	-0-	-0-	-31	-0-			N	-0-			47
08	0	N	-0-	-0-	-0-	-0-			N	-0-			47
09	0	N	-0-	-0-	-0-	-0-			N	-0-			47
10	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			47

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
10	217	N	13	-0-	-204	-0-	13	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	255					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	255					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	255					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	255					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 295051 COMPL. DATE 01/25/2023 TOTAL DEPTH 11107 PERF. 9035 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SCOUT ENERGY MANAGEMENT LLC 760218
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	#	-0-	-0-	-2852	-0-					N	-0-					-0-
06	3390		-0-	-0-	-3390	-0-					N	-0-					-0-
07	3100	#	-0-	-0-	-3100	-0-					N	-0-					-0-
08	3100	#	-0-	-0-	-3100	-0-					N	-0-					-0-
09	2471	R	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
10	1657	R	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

05	2790 X	-0-	-0-	-2790	-0-				N	-0-			-0-
06	3090 X	-0-	-0-	-3090	-0-				N	-0-			-0-
07	3193 X	-0-	-0-	-3193	-0-				N	-0-			-0-
08	3193 X	-0-	-0-	-3193	-0-				N	-0-			-0-
09	2545 X	2545	-0-	-0-	-0-	2545	2		N	-0-			-0-
10	1707 X	1707	-0-	-0-	-0-	1707	2		N	-0-			-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-		21 1 15 9	335	3	Y	14	15	1			27
06	343	N	343	-0-	-0-	-0-		14 1 18 9	311	3	Y	16	16	1			27
07	DLQ G-10		351	-0-	351	351		20 1 17 9	314	3	Y	15	16	1			26
08	DLQ G-10		333	-0-	333	684		19 1 15 9	299	3	Y	14	13	1			27
09	DLQ G-10		327	-0-	327	1011		19 1 17 9	291	3	Y	15	12	1			30
10	DLQ G-10		319	-0-	319	1330		18 1 14 9	287	3	Y	13	16	1			27

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

05	1034	N	1034	-0-	-0-	-0-		88 1 136 9	810	3	Y	124	174	1			66
06	955	N	955	-0-	-0-	-0-		80 1 125 9	750	3	Y	114					180
07	987	N	987	-0-	-0-	-0-		87 1 85 9	815	3	Y	77	173	1			84
08	966	N	966	-0-	-0-	-0-		83 1 113 9	770	3	Y	103					187
09	937	N	937	-0-	-0-	-0-		108 1 98 9	731	3	Y	89	174	1			102
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					102

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
07	0	N	-0-	-0-	-0-	-0-					Y	6					51
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

05	1736	#	1633	-0-	-103	-0-	1633	3			Y	-0-					-0-
06	1680	#	1639	-0-	-41	-0-	1639	3			Y	-0-					-0-
07	1769	R	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
08	1851	R	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
09	1723	R	1723	-0-	-0-	-0-	1723	3			Y	-0-					-0-
10	1767	#	1732	-0-	-35	-0-	1732	3			Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PETX OPERATING LLC 102221
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	#	2500	-0-	-879	-0-	2464	3	36	9	N	33	112	1			50
06	3338	R	3338	-0-	-0-	-0-	3254	3	84	9	N	76					126
07	3957		3730	-0-	-227	-0-	3634	3	96	9	N	87					213
08	3286	#	2608	-0-	-678	-0-	2552	3	56	9	N	51					264
09	3360	#	1704	-0-	-1656	-0-	1661	3	43	9	N	39					303
10	3503		3460	-0-	-43	-0-	3410	3	50	9	N	45					348

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	241	-0-	-503	-0-	241	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	713	N	468	-0-	-245	-0-	468	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
F&H OPERATING COMPANY LLC 100627
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434 N	421	-0-	-13	-0-	421	3			N	-0-					45
06	420 N	395	-0-	-25	-0-	395	3			N	-0-					45
07	434 N	424	-0-	-10	-0-	424	3			N	-0-					45
08	434 N	425	-0-	-9	-0-	425	3			N	-0-					45
09	415 N	415	-0-	-0-	-0-	415	3			N	-0-					45
10	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN OIL OPERATING, LLC 102319
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	328	-0-	-75	-0-	232	4	96	9	Y	87					
06	300	N	211	-0-	-89	-0-	208	4	3	9	Y	3	150	1			182
07	341	N	243	-0-	-98	-0-	232	4	11	9	Y	10					192
08	341	N	273	-0-	-68	-0-	239	4	34	9	Y	31					223
09	308	N	308	-0-	-0-	-0-	269	4	39	9	Y	35	170	1			88
10	318	N	318	-0-	-0-	-0-	246	4	72	9	Y	65					153

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	202	N	202	-0-	-0- B	-0-	202	2	N	-0-	-0-
06	150	N	150	-0-	-0- B	-0-	150	2	N	-0-	-0-
07	133	N	133	-0-	-0- B	-0-	133	2	N	-0-	-0-
08	153	N	153	-0-	-0- B	-0-	153	2	N	-0-	-0-
09/01 BALANCING DATE STATUS -> -0-											
09	140	N	140	-0-	-0- B	-0-	140	2	N	-0-	-0-
10	62	N	14	-0-	-48 B	-0-	14	2	N	-0-	-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	93	N	69	-0-	-24	-0-	69	2	N	-0-	-0-
06	63	N	63	-0-	-0-	-0-	63	2	N	-0-	-0-
07	61	N	61	-0-	-0-	-0-	61	2	N	-0-	-0-
08	62	N	52	-0-	-10	-0-	52	2	N	-0-	-0-
09	60	N	42	-0-	-18	-0-	42	2	N	-0-	-0-
10	62	N	8	-0-	-54	-0-	8	2	N	-0-	-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3	N	-0-	68
06	365	N	365	-0-	-0-	-0-	365	3	N	-0-	68
07	323	N	323	-0-	-0-	-0-	323	3	N	-0-	68
08	251	N	251	-0-	-0-	-0-	251	3	N	-0-	68
09	180	N	118	-0-	-62	-0-	118	3	N	-0-	68
10	186	N	-0-	-0-	-186	-0-			N	-0-	68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3	N	-0-	13
06	243	N	243	-0-	-0-	-0-	243	3	N	-0-	13
07	215	N	215	-0-	-0-	-0-	215	3	N	-0-	13
08	168	N	168	-0-	-0-	-0-	168	3	N	-0-	13
09	90	N	79	-0-	-11	-0-	79	3	N	-0-	13
10	93	N	-0-	-0-	-93	-0-			N	-0-	13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-			N	10	71
06	14B2 EXT		-0-	-0-	-0-	-0-			N	12	83
07	14B2 EXT		-0-	-0-	-0-	-0-			N	10	93
08	14B2 EXT		-0-	-0-	-0-	-0-			N	7	100
09	14B2 EXT		-0-	-0-	-0-	-0-			N	7	107
10	14B2 EXT		-0-	-0-	-0-	-0-			N	7	114

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					56
06	T. A.		-0-	-0-	-0-	-0-					Y	11					67
07	T. A.		-0-	-0-	-0-	-0-					Y	25					92
08	T. A.		-0-	-0-	-0-	-0-					Y	3					95
09	T. A.		-0-	-0-	-0-	-0-					Y	1					96
10	0 X		-0-	-0-	-0-	-0-					Y	-0-					96

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	748	-0-	-213	-0-	33	1	715	3	N	-0-					80
06	934	N	934	-0-	-0-	-0-	36	1	898	3	N	-0-					80
07	885	N	885	-0-	-0-	-0-	39	1	846	3	N	-0-					80
08	793	N	793	-0-	-0-	-0-	33	1	760	3	N	-0-					80
09	930	N	734	-0-	-196	-0-	29	1	705	3	N	-0-					80
10	899	N	748	-0-	-151	-0-	44	1	704	3	N	-0-					80

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC //CONT.// 100320
WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					69
06	477	N	477	-0-	-0-	-0-	18	1	459	3	N	-0-					69
07	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					69
08	419	N	419	-0-	-0-	-0-	17	1	402	3	N	-0-					69
09	530	N	530	-0-	-0-	-0-	21	1	509	3	N	-0-					69
10	569	N	569	-0-	-0-	-0-	34	1	535	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

05	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	12	1	307	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					81
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					81
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					81
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					81
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					81

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 02/20/2025

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

05	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/18/2025

OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

05	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
08	279	N	233	-0-	-46	-0-	233	2			Y	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	2			Y	-0-					-0-
10	217	N	12	-0-	-205	-0-	12	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	372	N	15	-0-	-357	-0-	15	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					165
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					165
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					165
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					165
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					165
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					165

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1991	-0-	-489	-0-	1990	2	1	9	N	1					66
06	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					66
07	3100	N	3607	-0-	507	507	3603	2	4	9	N	4					70
08	2923	N	2416	-0-	-507	-0-	2416	2			N	-0-					70
09	2400	N	1938	-0-	-462	-0-	1938	2			N	-0-					70
10	2480	X	172	-0-	-2308	-0-	172	2			N	-0-					70

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					122
06	120	N	45	-0-	-75	-0-	45	2			N	-0-					122
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					122
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					122
09	60	N	-0-	-0-	-60	-0-					N	-0-					122
10	31	N	-0-	-0-	-31	-0-					N	-0-					122

SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					169
06	0	N	-0-	-0-	-0-	-0-					N	-0-					169
07	0	N	-0-	-0-	-0-	-0-					N	-0-					169
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/31/2024

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

05	10	N	-0-	-0-	-10	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 04/06/2023 TOTAL DEPTH 6600 PERF. 6240 - 6439

05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					25
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					25
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					25
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					25
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					25
*10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					25

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					16
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					16
07	310	N	306	-0-	-4	-0-	306	2			N	-0-					16
08	310	N	310	-0-	-0-	-0-	300	2	10	9	N	9					25
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					25
*10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					25

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	69	-0-	-551	-0-	69	3			N	-0-					23
06	420	N	335	-0-	-85	-0-	335	3			N	-0-					23
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					23
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					23
09	330	N	171	-0-	-159	-0-	171	3			N	-0-					23
10	620	N	-0-	-0-	-620	-0-					N	-0-					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	177	-0-	-226	-0-	177	3			Y	-0-					27
06	360	N	-0-	-0-	-360	-0-					Y	-0-					27
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					27
08	186	N	98	-0-	-88	-0-	98	3			Y	-0-					27
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					27
10	124	N	-0-	-0-	-124	-0-					Y	-0-					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	399	-0-	-252	-0-	399	3			N	-0-					94
06	630	N	507	-0-	-123	-0-	507	3			N	-0-					94
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					94
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					94
09	510	N	369	-0-	-141	-0-	369	3			N	-0-					94
10	651	N	-0-	-0-	-651	-0-					N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					17
06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					17
07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					17
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					17
09	90	N	37	-0-	-53	-0-	37	3			Y	-0-					17
10	93	N	-0-	-0-	-93	-0-					Y	-0-					17

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					73
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					73
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					73
10	11	N	-0-	-0-	-11	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	176	-0-	-227	-0-	176	3			Y	-0-					61
06	360	N	-0-	-0-	-360	-0-					Y	-0-					61
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					61
08	186	N	98	-0-	-88	-0-	98	3			Y	-0-					61
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					61
10	124	N	-0-	-0-	-124	-0-					Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					4
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					4
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					4
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					4
09	240	N	226	-0-	-14	-0-	226	3			Y	-0-					4
10	248	N	14	-0-	-234	-0-	14	2			Y	-0-					4

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	103	1			30
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

05	586	N	586	-0-	-0-	-0-	556	2	30	9	N	27	174	1			32
06	876	N	876	-0-	-0-	-0-	850	2	26	9	N	24					56
07	929	N	929	-0-	-0-	-0-	900	2	29	9	N	26					82
08	979	N	979	-0-	-0-	-0-	965	2	14	9	N	13					95
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					95
10	279	N	20	-0-	-259	-0-	20	2			N	-0-					95

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

05	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1	82	1			34
06	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1					35
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					35
08	172	N	172	-0-	-0-	-0-	171	3	1	9	Y	1					36
09	270	N	98	-0-	-172	-0-	97	3	1	9	Y	1					37
10	279	N	19	-0-	-260	-0-	19	2			Y	-0-					37

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					97

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					87
06	1780	N	1780	-0-	-0-	-0-	1700	2	80	9	N	73					160
07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					160
08	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					160
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					160
10	279	N	115	-0-	-164	-0-	115	2			N	-0-					160

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

05	14B2	EXT	119	-0-	119	119	119	3			Y	-0-	88	1			21
06	14B2	EXT	73	-0-	73	192	73	3			Y	-0-					21
07	14B2	EXT	15	-0-	15	207	15	3			Y	-0-					21
08	14B2	EXT	197	-0-	197	404	197	3			Y	-0-					21
09	565	X	161	-0-	-404	-0-	161	3			Y	-0-					21
10	15	N	-0-	-0-	-15	-0-					Y	-0-					21

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					4
07	124	N	40	-0-	-84	-0-	40	3			Y	-0-					4
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					4
09	180	N	102	-0-	-78	-0-	102	3			Y	-0-					4
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	165	-0-	165	165	165	3			Y	-0-	18	1			11
06	14B2	EXT	336	-0-	336	501	336	3			Y	-0-					11
07	14B2	EXT	338	-0-	338	839	338	3			Y	-0-					11
08	14B2	EXT	328	-0-	328	1167	328	3			Y	-0-					11
09	1389	X	222	-0-	-1167	-0-	222	3			Y	-0-					11
10	341	N	-0-	-0-	-341	-0-					Y	-0-					11

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					Y	-0-					58
06	390	N	351	-0-	-39	-0-	351	3			Y	-0-					58
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					58
08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					58
09	360	N	234	-0-	-126	-0-	234	3			Y	-0-					58
10	279	N	14	-0-	-265	-0-	14	2			Y	-0-					58

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					140
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					140
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					140
08	496	N	392	-0-	-104	-0-	392	2			N	-0-					140
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					140
10	496	N	60	-0-	-436	-0-	60	2			N	-0-					140

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	655	-0-	-120	-0-	655	3			Y	-0-					5
06	720	N	447	-0-	-273	-0-	447	3			Y	-0-					5
07	775	N	648	-0-	-127	-0-	648	3			Y	-0-					5
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					5
09	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					5
10	651	N	41	-0-	-610	-0-	41	2			Y	-0-					5

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-	67	1			42
06	210	N	164	-0-	-46	-0-	163	3	1	9	Y	1					43
07	155	N	137	-0-	-18	-0-	137	3			Y	-0-					43
08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					43
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					43
10	124	N	23	-0-	-101	-0-	23	2			Y	-0-					43

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		383	-0-	383	383	383	3			Y	-0-					31
07	14B2	EXT	833	-0-	833	1216	833	3			Y	-0-					31
08	14B2	EXT	692	-0-	692	1908	692	3			Y	-0-					31
09	2652	X	744	-0-	-1908	-0-	744	3			Y	-0-					31
10	837	N	45	-0-	-792	-0-	45	2			Y	-0-					31

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	184	-0-	-64	-0-	184	3			Y	-0-					3
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					3
07	341	N	253	-0-	-88	-0-	253	3			Y	-0-					3
08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					3
09	240	N	58	-0-	-182	-0-	58	3			Y	-0-					3
10	248	N	-0-	-0-	-248	-0-					Y	-0-					3

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-	1	1			-0-
06	420	N	307	-0-	-113	-0-	307	2			Y	-0-					-0-
07	434	N	293	-0-	-141	-0-	293	2			Y	-0-					-0-
08	341	N	244	-0-	-97	-0-	244	2			Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
10	279	N	38	-0-	-241	-0-	38	2			Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	741	2	2	9	Y	2					144
06	1115	N	1115	-0-	-0-	-0-	1046	2	69	9	Y	63					207
07	1250	N	1250	-0-	-0-	-0-	1204	2	46	9	Y	42					249
08	1270	N	1270	-0-	-0-	-0-	1236	2	34	9	Y	31	167	1			113
09	1013	N	1013	-0-	-0-	-0-	984	2	29	9	Y	26					139
10	992	N	73	-0-	-919	-0-	73	2			Y	-0-					139

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	22	-0-	-257	-0-	1	1	21	3	N	-0-					202
06	270	N	221	-0-	-49	-0-	9	1	211	3	N	1					203
							1	9									
07	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					203
08	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					203
09	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					203
10	279	N	-0-	-0-	-279	-0-					N	-0-					203

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-
10	279	N	14	-0-	-265	-0-	14	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3959	X	3959	-0-	-0-	-0-	172	1	3787	3	N	-0-					-0-
06	3330	X	2584	-0-	-746	-0-	117	1	2467	3	N	-0-					-0-
07	3131	X	3010	-0-	-121	-0-	140	1	2870	3	N	-0-					-0-
08	3441	X	2766	-0-	-675	-0-	130	1	2636	3	N	-0-					-0-
09	3330	X	1587	-0-	-1743	-0-	81	1	1506	3	N	-0-					-0-
10	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2236	N	2236	-0-	-0-	-0-	97	1	2139	3	N	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	67	1	1429	3	N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	68	1	1393	3	N	-0-					-0-
08	1736	N	1340	-0-	-396	-0-	63	1	1277	3	N	-0-					-0-
09	1500	N	738	-0-	-762	-0-	38	1	700	3	N	-0-					-0-
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3868	X	3868	-0-	-0-	-0-	168	1	3700	3	N	-0-					-0-
06	3090	X	3070	-0-	-20	-0-	138	1	2932	3	N	-0-					-0-
07	3069	X	2939	-0-	-130	-0-	137	1	2802	3	N	-0-					-0-
08	3193	X	2666	-0-	-527	-0-	126	1	2540	3	N	-0-					-0-
09	3090	X	1387	-0-	-1703	-0-	71	1	1316	3	N	-0-					-0-
10	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2111	N	2111	-0-	-0-	-0-	92	1	2019	3	N	-0-					-0-
06	2310	N	2310	-0-	-0-	-0-	104	1	2206	3	N	-0-					-0-
07	2042	N	2042	-0-	-0-	-0-	95	1	1947	3	N	-0-					-0-
08	2108	N	2078	-0-	-30	-0-	98	1	1980	3	N	-0-					-0-
09	2310	N	1043	-0-	-1267	-0-	53	1	990	3	N	-0-					-0-
10	2046	N	2	-0-	-2044	-0-	2	3			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
DIAMONDBACK E&P LLC 217012
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					85
06	210	N	-0-	-0-	-210	-0-					N	-0-					85
07	16	N	16	-0-	-0-	-0-	8	1	8	9	N	7					92
08	36	N	36	-0-	-0-	-0-	16	1	20	9	N	18					110
09	27	N	27	-0-	-0-	-0-	8	1	19	9	N	17					127
10	37	N	37	-0-	-0-	-0-	4	1	33	9	N	30					157

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CIVITAS PERMIAN OPERATING, LLC 101577
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	#	4234	-0-	-509	-0-	4150	2	84	9	Y	76	100	1			120
06	3908	R	3908	-0-	-0-	-0-	3820	2	88	9	Y	80					200
07	4536	R	4536	-0-	-0-	-0-	4408	2	128	9	Y	116	134	1			182
08	4247	#	1257	-0-	-2990	-0-	1177	2	80	9	Y	73					255
09	4110	#	337	-0-	-3773	-0-	319	2	18	9	Y	16					271
10	4526	#	-0-	-0-	-4526	-0-					Y	-0-					271

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	443	-0-	-2657	226576	443	1			Y	-0-					37
06	3000	N	409	-0-	-2591	223985	409	1			Y	-0-					37
07	DLQ G-10		410	-0-	410	224395	410	1			Y	-0-					37
08	DLQ G-10		505	-0-	505	224900	505	1			Y	-0-					37
09	DLQ G-10		413	-0-	413	225313	413	1			Y	-0-					37
10	DLQ G-10		402	-0-	402	225715	402	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

05	0	#	-0-	-0-	-0-	-0-					N	-0-					50
06	0	#	-0-	-0-	-0-	-0-					N	-0-					50
07	0	#	-0-	-0-	-0-	-0-					N	-0-					50
08	0	#	-0-	-0-	-0-	-0-					N	-0-					50
09	0	#	-0-	-0-	-0-	-0-					N	-0-					50
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ELLSWORTH, H. P. O&G PROPERTIES 249867
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

05	0	W	-0-	-0-	-0-	-0-					N	-0-					26
06	0	W	-0-	-0-	-0-	-0-					N	-0-					26
07	0	W	-0-	-0-	-0-	-0-					N	-0-					26
08	0	W	-0-	-0-	-0-	-0-					N	-0-					26
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
KOKO SKADI, LLC 100704
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	300	-0-	-320	-0-	287	2	13	9	N	12					238
06	462	R	462	-0-	-0-	-0-	420	2	42	9	N	38					276
07	0	#	-0-	-0-	-0-	-0-					N	-0-					276
08	341	#	-0-	-0-	-341	-0-					N	-0-					276
09	330	#	-0-	-0-	-330	-0-					N	-0-					276
10	310	#	-0-	-0-	-310	-0-					N	-0-					276

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
ALUMNI OIL LLC 016281
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
ALUMNI OIL LLC 016281
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
ALUMNI OIL LLC 016281
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	1					1
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					226
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					226
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					226
08	403	N	343	-0-	-60	-0-	343	2			N	-0-					226
09	390	N	232	-0-	-158	-0-	232	2			N	-0-					226
10	403	N	307	-0-	-96	-0-	307	2			N	-0-					226

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
10	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-

UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	270	N	160	-0-	-110	-0-	160	3			N	-0-					-0-
10	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	690	N	498	-0-	-192	-0-	498	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) //CONT.// 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-
06	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
07	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
08	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
09	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
10	651	N	40	-0-	-611	-0-	40	3			N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
07	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
08	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
09	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
10	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	434	N	26	-0-	-408	-0-	26	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	217	N	14	-0-	-203	-0-	14	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
10	372	N	24	-0-	-348	-0-	24	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	372	N	23	-0-	-349	-0-	23	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	408	3			N	-0-					141
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					141
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					141
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					141
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					141
10	372	N	23	-0-	-349	-0-	23	3			N	-0-					141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1326	-0-	-162	-0-	1326	3			N	-0-					-0-
06	1350	N	1250	-0-	-100	-0-	1250	3			N	-0-					-0-
07	1364	N	1194	-0-	-170	-0-	1194	3			N	-0-					-0-
08	1333	N	1191	-0-	-142	-0-	1191	3			N	-0-					-0-
09	1260	N	1116	-0-	-144	-0-	1116	3			N	-0-					-0-
10	1209	N	75	-0-	-1134	-0-	75	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	310	N	29	-0-	-281	-0-	29	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	372	N	23	-0-	-349	-0-	23	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	434	N	26	-0-	-408	-0-	26	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
06	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
08	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
09	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
10	527	N	33	-0-	-494	-0-	33	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-
06	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
07	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
08	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
09	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
10	651	N	40	-0-	-611	-0-	40	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	918	-0-	-105	-0-	918	3			N	-0-					-0-
06	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
07	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-
08	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					-0-
10	837	N	52	-0-	-785	-0-	52	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	918	-0-	-105	-0-	918	3			N	-0-					-0-
06	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
07	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-
08	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					-0-
10	837	N	52	-0-	-785	-0-	52	3			N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	918	-0-	-105	-0-	918	3			N	-0-					-0-
06	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
07	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-
08	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					-0-
10	837	N	52	-0-	-785	-0-	52	3			N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	248	N	16	-0-	-232	-0-	16	3			N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	947	-0-	-107	-0-	947	3			N	-0-					-0-
06	960	N	893	-0-	-67	-0-	893	3			N	-0-					-0-
07	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
08	961	N	850	-0-	-111	-0-	850	3			N	-0-					-0-
09	900	N	797	-0-	-103	-0-	797	3			N	-0-					-0-
10	868	N	53	-0-	-815	-0-	53	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	310	N	20	-0-	-290	-0-	20	3			N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
10	279	N	17	-0-	-262	-0-	17	3			N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

05	1100	N	1100	-0-	-0-	-0-	1099	3	1	9	Y	1					20
06	1068	N	1068	-0-	-0-	-0-	1067	3	1	9	Y	1					21
07	2395	N	2395	-0-	-0-	-0-	2394	3	1	9	Y	1					22
08	1337	N	1337	-0-	-0-	-0-	1336	3	1	9	Y	1					23
09	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					23
10	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					23

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

05	1488	N	1052	-0-	-436	-0-	1052	3			Y	-0-					3
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					3
07	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					3
08	1054	N	657	-0-	-397	-0-	657	3			Y	-0-					3
09	1110	N	977	-0-	-133	-0-	977	3			Y	-0-					3
10	1147	N	790	-0-	-357	-0-	790	3			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

05	527	N	435	-0-	-92	-0-	435	3			N	-0-					7
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					7
07	403	N	315	-0-	-88	-0-	315	3			N	-0-					7
08	434	N	425	-0-	-9	-0-	424	3	1	9	N	1					8
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					8
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					8

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

05	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
07	713	N	425	-0-	-288	-0-	425	3			N	-0-					-0-
08	837	N	508	-0-	-329	-0-	508	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					1
06	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					1
07	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					1
08	5857	X	5857	-0-	-0-	-0-	5857	3			N	-0-					1
09	4217	X	4217	-0-	-0-	-0-	4217	3			N	-0-					1
10	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
07	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
08	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
10	1333	N	1124	-0-	-209	-0-	1124	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	349	2	1	9	N	1	1	1			-0-
06	330	N	330	-0-	-0-	-0-	329	2	1	9	N	1					1
07	372	N	304	-0-	-68	-0-	304	2			N	-0-	1	1			-0-
08	341	N	319	-0-	-22	-0-	318	2	1	9	N	1	1	1			-0-
09	330	N	308	-0-	-22	-0-	307	2	1	9	N	1	1	1			-0-
10	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	789	-0-	-17	-0-	788	2	1	9	N	1	2	1			-0-
06	769	N	769	-0-	-0-	-0-	767	2	2	9	N	2	1	1			1
07	775	N	631	-0-	-144	-0-	630	2	1	9	N	1	1	1			1
08	810	N	810	-0-	-0-	-0-	809	2	1	9	N	1	1	1			1
09	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2	2	1			1
10	620	N	611	-0-	-9	-0-	610	2	1	9	N	1	1	1			1

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	532	2			N	-0-	1	1			-0-
06	513	N	513	-0-	-0-	-0-	512	2	1	9	N	1					1
07	527	N	348	-0-	-179	-0-	348	2			N	-0-	1	1			-0-
08	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2	1	1			1
09	712	N	712	-0-	-0-	-0-	711	2	1	9	N	1	1	1			1
10	341	N	334	-0-	-7	-0-	333	2	1	9	N	1	1	1			1

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	-0-	1322	2	3	9	N	3	2	1			1
06	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2	1	1			2
07	1077	N	1077	-0-	-0-	-0-	1075	2	2	9	N	2	3	1			1
08	1178	N	1041	-0-	-137	-0-	1039	2	2	9	N	2	2	1			1
09	1181	N	1181	-0-	-0-	-0-	1179	2	2	9	N	2	2	1			1
10	1085	N	832	-0-	-253	-0-	831	2	1	9	N	1	1	1			1

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	505	-0-	-84	-0-	505	2			N	-0-	1	1			-0-
06	492	N	492	-0-	-0-	-0-	491	2	1	9	N	1					1
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-	1	1			-0-
08	564	N	564	-0-	-0-	-0-	562	2	2	9	N	2	1	1			1
09	548	N	548	-0-	-0-	-0-	547	2	1	9	N	1	1	1			1
10	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	350	-0-	-84	-0-	349	2	1	9	N	1	1	1			-0-
06	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1					1
07	310	N	222	-0-	-88	-0-	222	2			N	-0-	1	1			-0-
08	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2	1	1			1
09	553	N	553	-0-	-0-	-0-	552	2	1	9	N	1	1	1			1
10	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1	1	1			1

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	265	2	4	9	Y	4	4	1			2
06	259	N	259	-0-	-0-	-0-	256	2	3	9	Y	3	4	1			1
07	300	N	300	-0-	-0-	-0-	294	2	6	9	Y	5	3	1			3
08	322	N	322	-0-	-0-	-0-	318	2	4	9	Y	4	5	1			2
09	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3	3	1			2
10	158	N	158	-0-	-0-	-0-	156	2	2	9	Y	2	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

05	62	N	58	-0-	-4	-0-	58	2			Y	-0-	1	1			-0-
06	60	N	57	-0-	-3	-0-	56	2	1	9	Y	1	1	1			-0-
07	62	N	59	-0-	-3	-0-	58	2	1	9	Y	1	1	1			-0-
08	62	N	58	-0-	-4	-0-	57	2	1	9	Y	1	1	1			-0-
09	60	N	57	-0-	-3	-0-	56	2	1	9	Y	1	1	1			-0-
10	84	N	84	-0-	-0-	-0-	82	2	2	9	Y	2	1	1			1

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

05	643	N	643	-0-	-0-	-0-	632	2	11	9	Y	10	12	1			4
06	573	N	573	-0-	-0-	-0-	564	2	9	9	Y	8	9	1			3
07	589	N	566	-0-	-23	-0-	557	2	9	9	Y	8	6	1			5
08	636	N	636	-0-	-0-	-0-	627	2	9	9	Y	8	10	1			3
09	606	N	606	-0-	-0-	-0-	596	2	10	9	Y	9	7	1			5
10	558	N	540	-0-	-18	-0-	531	2	9	9	Y	8	9	1			4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

05	713	N	690	-0-	-23	-0-	679	2	11	9	Y	10	13	1			4
06	690	N	672	-0-	-18	-0-	662	2	10	9	Y	9	10	1			3
07	713	N	698	-0-	-15	-0-	686	2	12	9	Y	11	8	1			6
08	703	N	703	-0-	-0-	-0-	693	2	10	9	Y	9	12	1			3
09	682	N	682	-0-	-0-	-0-	670	2	12	9	Y	11	8	1			6
10	682	N	591	-0-	-91	-0-	582	2	9	9	Y	8	10	1			4

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

05	49	N	49	-0-	-0-	-0-	49	2			Y	-0-	1	1			-0-
06	35	N	35	-0-	-0-	-0-	34	2	1	9	Y	1	1	1			-0-
07	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1	1	1			-0-
09	55	N	55	-0-	-0-	-0-	54	2	1	9	Y	1	1	1			-0-
10	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3	2	1			1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

05	226	N	226	-0-	-0-	-0-	223	2	3	9	Y	3	4	1			1
06	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	3	1			1
07	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	2	1			2
08	239	N	239	-0-	-0-	-0-	236	2	3	9	Y	3	4	1			1
09	210	N	208	-0-	-2	-0-	205	2	3	9	Y	3	2	1			2
10	186	N	159	-0-	-27	-0-	157	2	2	9	Y	2	3	1			1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

05	434	N	400	-0-	-34	-0-	394	2	6	9	Y	5	8	1			2
06	481	N	481	-0-	-0-	-0-	474	2	7	9	Y	6	6	1			2
07	465	N	407	-0-	-58	-0-	400	2	7	9	Y	6	5	1			3
08	503	N	503	-0-	-0-	-0-	495	2	8	9	Y	7	8	1			2
09	480	N	479	-0-	-1	-0-	471	2	8	9	Y	7	5	1			4
10	403	N	394	-0-	-9	-0-	387	2	7	9	Y	6	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		43	-0-	43	120	42	2	1	9	Y	1	1	1			-0-
06	161	X	41	-0-	-120	-0-	40	2	1	9	Y	1	1	1			-0-
07	41	X	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	40	2	1	9	Y	1	1	1			-0-
09	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	39	2	1	9	Y	1	1	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	420	N	349	-0-	-71	-0-	349	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-	1	1			-0-
06	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1	1	1			-0-
07	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2	1	1			1
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-	1	1			-0-
09	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2	1	1			1
10	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1	1	1			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1	1	1			-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1	1	1			-0-
06	351	N	351	-0-	-0-	-0-	350	2	1	9	N	1					1
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-	1	1			-0-
08	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1	1	1			-0-
09	352	N	352	-0-	-0-	-0-	351	2	1	9	N	1	1	1			-0-
10	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	155	2	1	9	N	1	1	1			-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	110	-0-	-107	-0-	110	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	334	2	1	9	N	1	1	1			-0-
06	322	N	322	-0-	-0-	-0-	321	2	1	9	N	1					1
07	341	N	318	-0-	-23	-0-	318	2			N	-0-	1	1			-0-
08	341	N	339	-0-	-2	-0-	338	2	1	9	N	1	1	1			-0-
09	330	N	330	-0-	-0-	-0-	329	2	1	9	N	1	1	1			-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	2			N	-0-	1	1			-0-
06	479	N	479	-0-	-0-	-0-	478	2	1	9	N	1					1
07	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1	1	1			1
08	564	N	564	-0-	-0-	-0-	563	2	1	9	N	1	1	1			1
09	507	N	507	-0-	-0-	-0-	506	2	1	9	N	1	1	1			1
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					1

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	716	2	1	9	N	1	2	1			-0-
06	688	N	688	-0-	-0-	-0-	686	2	2	9	N	2	1	1			1
07	744	N	538	-0-	-206	-0-	537	2	1	9	N	1	1	1			1
08	713	N	700	-0-	-13	-0-	699	2	1	9	N	1	1	1			1
09	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1	1	1			1
10	527	N	481	-0-	-46	-0-	480	2	1	9	N	1	1	1			1

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	276	-0-	-65	-0-	275	2	1	9	N	1	1	1			-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	274	2	1	9	N	1	1	1			-0-
08	293	N	293	-0-	-0-	-0-	292	2	1	9	N	1	1	1			-0-
09	325	N	325	-0-	-0-	-0-	324	2	1	9	N	1	1	1			-0-
10	512	N	512	-0-	-0-	-0-	511	2	1	9	N	1					1

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	240	2	1	9	N	1	1	1			-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1	2	1			-0-
06	616	N	616	-0-	-0-	-0-	610	2	6	9	N	5	1	1	3	8	1
07	651	N	521	-0-	-130	-0-	520	2	1	9	N	1	1	1			1
08	620	N	560	-0-	-60	-0-	559	2	1	9	N	1	1	1			1
09	630	N	298	-0-	-332	-0-	298	2			N	-0-	1	1			-0-
10	527	N	510	-0-	-17	-0-	509	2	1	9	N	1					1

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

05	403	N	364	-0-	-39	-0-	363	2	1	9	N	1	1	1			-0-
06	339	N	339	-0-	-0-	-0-	338	2	1	9	N	1					1
07	372	N	330	-0-	-42	-0-	330	2			N	-0-	1	1			-0-
08	372	N	346	-0-	-26	-0-	345	2	1	9	N	1	1	1			-0-
09	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1	1	1			-0-
10	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1					1

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

05	114	N	114	-0-	-0-	-0-	112	2	2	9	Y	2	2	1			1
06	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2	2	1			1
07	110	N	110	-0-	-0-	-0-	109	2	1	9	Y	1	1	1			1
08	111	N	111	-0-	-0-	-0-	109	2	2	9	Y	2	2	1			1
09	120	N	108	-0-	-12	-0-	107	2	1	9	Y	1	1	1			1
10	124	N	121	-0-	-3	-0-	119	2	2	9	Y	2	2	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

05	221	N	221	-0-	-0-	-0-	218	2	3	9	Y	3	4	1			1
06	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3	3	1			1
07	218	N	218	-0-	-0-	-0-	215	2	3	9	Y	3	2	1			2
08	218	N	218	-0-	-0-	-0-	215	2	3	9	Y	3	4	1			1
09	211	N	211	-0-	-0-	-0-	208	2	3	9	Y	3	2	1			2
10	217	N	194	-0-	-23	-0-	192	2	2	9	Y	2	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-	1	1			-0-
06	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1	1	1			-0-
07	72	N	72	-0-	-0-	-0-	70	2	2	9	Y	2	1	1			1
08	71	N	71	-0-	-0-	-0-	71	2			Y	-0-	1	1			-0-
09	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2	1	1			1
10	72	N	72	-0-	-0-	-0-	71	2	1	9	Y	1	1	1			1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	296	2	1	9	N	1	1	1			-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	281	2	1	9	N	1	1	1			-0-
08	310	N	295	-0-	-15	-0-	294	2	1	9	N	1	1	1			-0-
09	300	N	299	-0-	-1	-0-	298	2	1	9	N	1	1	1			-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	332	-0-	-71	-0-	331	2	1	9	N	1	1	1			-0-
06	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					1
07	372	N	253	-0-	-119	-0-	253	2			N	-0-	1	1			-0-
08	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	125	2	2	9	Y	2	2	1			1
06	117	N	117	-0-	-0-	-0-	115	2	2	9	Y	2	2	1			1
07	130	N	130	-0-	-0-	-0-	129	2	1	9	Y	1	1	1			1
08	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2	2	1			1
09	142	N	142	-0-	-0-	-0-	141	2	1	9	Y	1	1	1			1
10	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	2	1			1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	448	2	1	9	N	1	1	1			-0-
06	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					1
07	341	N	297	-0-	-44	-0-	297	2			N	-0-	1	1			-0-
08	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1	1	1			-0-
09	434	N	434	-0-	-0-	-0-	432	2	2	9	N	2	1	1			1
*10	313	N	313	-0-	-0-	-0-	313	2			N	-0-	1	5			-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	241	2	1	9	N	1	1	1			-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	255	2	1	9	N	1	1	1			-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	801	-0-	-129	-0-	788	2	13	9	Y	12	16	1			5
06	925	N	925	-0-	-0-	-0-	912	2	13	9	Y	12	12	1			5
07	937	N	937	-0-	-0-	-0-	923	2	14	9	Y	13	10	1			8
08	806	N	445	-0-	-361	-0-	438	2	7	9	Y	6	12	1			2
09	930	N	364	-0-	-566	-0-	358	2	6	9	Y	5	4	1			3
10	930	N	258	-0-	-672	-0-	254	2	4	9	Y	4	5	1			2

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	393	2	1	9	N	1	1	1			-0-
06	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1					1
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-	1	1			-0-
08	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	1			-0-
09	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1	1	1			-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	234	2	1	9	N	1	1	1			-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	139	2	3	9	Y	3	3	1			1
06	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2	2	1			1
07	135	N	135	-0-	-0-	-0-	134	2	1	9	Y	1	1	1			1
08	155	N	155	-0-	-0-	-0-	153	2	2	9	Y	2	2	1			1
09	133	N	133	-0-	-0-	-0-	131	2	2	9	Y	2	2	1			1
10	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	211	2	3	9	Y	3	4	1			1
06	206	N	206	-0-	-0-	-0-	203	2	3	9	Y	3	3	1			1
07	210	N	210	-0-	-0-	-0-	207	2	3	9	Y	3	2	1			2
08	213	N	213	-0-	-0-	-0-	210	2	3	9	Y	3	4	1			1
09	210	N	204	-0-	-6	-0-	201	2	3	9	Y	3	2	1			2
10	217	N	205	-0-	-12	-0-	202	2	3	9	Y	3	4	1			1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-	1	1			-0-
06	416	N	416	-0-	-0-	-0-	415	2	1	9	N	1					1
07	403	N	395	-0-	-8	-0-	395	2			N	-0-	1	1			-0-
08	434	N	421	-0-	-13	-0-	420	2	1	9	N	1	1	1			-0-
09	420	N	415	-0-	-5	-0-	413	2	2	9	N	2	1	1			1
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					1

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	834	2	1	9	N	1	2	1			-0-
06	802	N	802	-0-	-0-	-0-	800	2	2	9	N	2	1	1			1
07	813	N	813	-0-	-0-	-0-	811	2	2	9	N	2	2	1			1
08	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2	2	1			1
09	812	N	812	-0-	-0-	-0-	810	2	2	9	N	2	2	1			1
10	775	N	679	-0-	-96	-0-	678	2	1	9	N	1	1	1			1

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	722	-0-	-53	-0-	721	2	1	9	N	1	2	1			-0-
06	808	N	808	-0-	-0-	-0-	806	2	2	9	N	2	1	1			1
07	775	N	599	-0-	-176	-0-	597	2	2	9	N	2	2	1			1
08	713	N	650	-0-	-63	-0-	649	2	1	9	N	1	1	1			1
09	750	N	743	-0-	-7	-0-	742	2	1	9	N	1	1	1			1
10	589	N	518	-0-	-71	-0-	517	2	1	9	N	1	1	1			1

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2	3	1			-0-
06	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2	1	1			1
07	732	N	732	-0-	-0-	-0-	730	2	2	9	N	2	2	1			1
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-	1	1			-0-
09	785	N	785	-0-	-0-	-0-	783	2	2	9	N	2	1	1			1
10	663	N	663	-0-	-0-	-0-	662	2	1	9	N	1	1	1			1

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	189	2	1	9	N	1	1	1			-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	600	N	557	-0-	-43	-0-	557	2			N	-0-					-0-
07	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
08	589	N	390	-0-	-199	-0-	390	2			N	-0-					-0-
09	570	N	515	-0-	-55	-0-	515	2			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	562	2	1	9	N	1	1	1			-0-
06	526	N	526	-0-	-0-	-0-	524	2	2	9	N	2	1	1			1
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-	1	1			-0-
08	577	N	577	-0-	-0-	-0-	575	2	2	9	N	2	1	1			1
09	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1	1	1			1
10	460	N	460	-0-	-0-	-0-	459	2	1	9	N	1	1	1			1

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	965	N	965	-0-	-0-	-0-	954	2	11	9	N	10					120
06	870	N	866	-0-	-4	-0-	865	2	1	9	N	1					121
07	961	N	886	-0-	-75	-0-	886	2			N	-0-					121
08	1009	N	1009	-0-	-0-	-0-	1002	2	7	9	N	6					127
09	870	N	867	-0-	-3	-0-	852	2	15	9	N	14					141
*10	961	N	961	-0-	-0-	-0-	961	2			N	-0-					141

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2	1	1			1
06	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2	2	1			1
07	205	N	205	-0-	-0-	-0-	202	2	3	9	Y	3	2	1			2
08	208	N	208	-0-	-0-	-0-	206	2	2	9	Y	2	3	1			1
09	217	N	217	-0-	-0-	-0-	214	2	3	9	Y	3	2	1			2
10	217	N	207	-0-	-10	-0-	203	2	4	9	Y	4	4	1			2

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	262	2	1	9	N	1	1	1			-0-
06	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					1
07	279	N	268	-0-	-11	-0-	268	2			N	-0-	1	1			-0-
08	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	1	1			-0-
09	401	N	401	-0-	-0-	-0-	399	2	2	9	N	2	1	1			1
*10	279	N	273	-0-	-6	-0-	273	2			N	-0-	1	5			-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	625	-0-	-26	-0-	624	2	1	9	N	1	2	1			-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1					1
08	715	N	715	-0-	-0-	-0-	714	2	1	9	N	1	1	1			1
09	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1	1	1			1
10	682	N	511	-0-	-171	-0-	510	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	858	2	1	9	N	1	2	1			-0-
06	886	N	886	-0-	-0-	-0-	884	2	2	9	N	2	1	1			1
07	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2	2	1			1
08	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2	2	1			1
09	930	N	930	-0-	-0-	-0-	928	2	2	9	N	2	2	1			1
10	682	N	667	-0-	-15	-0-	666	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	607	-0-	-106	-0-	606	2	1	9	N	1	2	1			-0-
06	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2	1	1			1
07	682	N	527	-0-	-155	-0-	526	2	1	9	N	1	1	1			1
08	620	N	573	-0-	-47	-0-	572	2	1	9	N	1	1	1			1
09	630	N	578	-0-	-52	-0-	577	2	1	9	N	1	1	1			1
10	527	N	494	-0-	-33	-0-	493	2	1	9	N	1	1	1			1

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	413	2	1	9	N	1	1	1			-0-
06	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1					1
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-	1	1			-0-
08	403	N	282	-0-	-121	-0-	281	2	1	9	N	1	1	1			-0-
09	360	N	289	-0-	-71	-0-	288	2	1	9	N	1	1	1			-0-
10	372	N	254	-0-	-118	-0-	254	2			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	470	2			N	-0-	1	1			-0-
06	462	N	462	-0-	-0-	-0-	461	2	1	9	N	1					1
07	465	N	405	-0-	-60	-0-	405	2			N	-0-	1	1			-0-
08	490	N	490	-0-	-0-	-0-	489	2	1	9	N	1	1	1			-0-
09	480	N	480	-0-	-0-	-0-	478	2	2	9	N	2	1	1			1
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					1

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	336	-0-	-129	-0-	335	2	1	9	N	1	1	1			-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	341	N	26	-0-	-315	-0-	26	2			N	-0-					-0-
08	341	N	78	-0-	-263	-0-	78	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-	1	1			-0-
06	438	N	438	-0-	-0-	-0-	437	2	1	9	N	1					1
07	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1	1	1			1
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-	1	1			-0-
09	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2	1	1			1
10	434	N	311	-0-	-123	-0-	311	2			N	-0-					1

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	803	-0-	-3	-0-	802	2	1	9	N	1	2	1			-0-
06	766	N	766	-0-	-0-	-0-	764	2	2	9	N	2	1	1			1
07	806	N	776	-0-	-30	-0-	775	2	1	9	N	1	1	1			1
08	806	N	792	-0-	-14	-0-	790	2	2	9	N	2	2	1			1
09	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1	1	1			1
10	775	N	667	-0-	-108	-0-	666	2	1	9	N	1	1	1			1

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-	1	1			-0-
06	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1					1
07	434	N	356	-0-	-78	-0-	356	2			N	-0-	1	1			-0-
08	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	1	1			-0-
09	494	N	494	-0-	-0-	-0-	492	2	2	9	N	2	1	1			1
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					1

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	299	2	1	9	N	1	1	1			-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	282	2	1	9	N	1	1	1			-0-
08	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	1			-0-
09	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1	1	1			-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1175	-0-	-3	-0-	1173	2	2	9	N	2	3	1			1
06	1071	N	1071	-0-	-0-	-0-	1069	2	2	9	N	2	1	1			2
07	1209	N	880	-0-	-329	-0-	879	2	1	9	N	1	2	1			1
08	1178	N	980	-0-	-198	-0-	978	2	2	9	N	2	2	1			1
09	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	N	2	2	1			1
10	868	N	582	-0-	-286	-0-	581	2	1	9	N	1	1	1			1

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-	1	1			-0-
06	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1					1
07	341	N	252	-0-	-89	-0-	252	2			N	-0-	1	1			-0-
08	636	N	636	-0-	-0-	-0-	634	2	2	9	N	2	1	1			1
09	927	N	927	-0-	-0-	-0-	926	2	1	9	N	1	1	1			1
10	387	N	387	-0-	-0-	-0-	386	2	1	9	N	1	1	1			1

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	N	1306	-0-	-0-	-0-	1303	2	3	9	N	3	4	1			1
06	1136	N	1136	-0-	-0-	-0-	1134	2	2	9	N	2	1	1			2
07	1271	N	1069	-0-	-202	-0-	1068	2	1	9	N	1	2	1			1
08	1302	N	770	-0-	-532	-0-	768	2	2	9	N	2	2	1			1
09	1316	N	1316	-0-	-0-	-0-	1313	2	3	9	N	3	2	1			2
10	1054	N	779	-0-	-275	-0-	779	2			N	-0-	1	1			1

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	378	-0-	-149	-0-	377	2	1	9	N	1	1	1			-0-
06	488	N	488	-0-	-0-	-0-	487	2	1	9	N	1					1
07	341	N	336	-0-	-5	-0-	336	2			N	-0-	1	1			-0-
08	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2	1	1			1
09	480	N	478	-0-	-2	-0-	477	2	1	9	N	1	1	1			1
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2	2	1			1
06	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	1	1			-0-
07	87	N	87	-0-	-0-	-0-	85	2	2	9	Y	2	1	1			1
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-	1	1			-0-
09	80	N	80	-0-	-0-	-0-	78	2	2	9	Y	2	1	1			1
10	147	N	147	-0-	-0-	-0-	145	2	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

05	571	N	571	-0-	-0-	-0-	562	2	9	9	Y	8	10	1			3
06	494	N	494	-0-	-0-	-0-	487	2	7	9	Y	6	7	1			2
07	543	N	543	-0-	-0-	-0-	533	2	10	9	Y	9	6	1			5
08	558	N	537	-0-	-21	-0-	529	2	8	9	Y	7	9	1			3
09	551	N	551	-0-	-0-	-0-	542	2	9	9	Y	8	6	1			5
10	558	N	490	-0-	-68	-0-	482	2	8	9	Y	7	8	1			4

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

05	279	N	247	-0-	-32	-0-	243	2	4	9	Y	4	5	1			1
06	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3	3	1			1
07	248	N	248	-0-	-0-	-0-	244	2	4	9	Y	4	3	1			2
08	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3	4	1			1
09	241	N	241	-0-	-0-	-0-	237	2	4	9	Y	4	3	1			2
10	248	N	229	-0-	-19	-0-	225	2	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

05	1395	N	1313	-0-	-82	-0-	1290	2	23	9	Y	21	25	1			8
06	1320	N	1277	-0-	-43	-0-	1259	2	18	9	Y	16	18	1			6
07	1333	N	1297	-0-	-36	-0-	1276	2	21	9	Y	19	14	1			11
08	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	Y	18	22	1			7
09	1260	N	1210	-0-	-50	-0-	1191	2	19	9	Y	17	14	1			10
10	1302	N	1072	-0-	-230	-0-	1053	2	19	9	Y	17	19	1			8

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

05	329	N	329	-0-	-0-	-0-	323	2	6	9	Y	5	6	1			2
06	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5	5	1			2
07	341	N	308	-0-	-33	-0-	304	2	4	9	Y	4	3	1			3
08	441	N	441	-0-	-0-	-0-	435	2	6	9	Y	5	6	1			2
09	507	N	507	-0-	-0-	-0-	499	2	8	9	Y	7	5	1			4
10	440	N	440	-0-	-0-	-0-	432	2	8	9	Y	7	8	1			3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

05	1192	N	1192	-0-	-0-	-0-	1171	2	21	9	Y	19	21	1			7
06	1138	N	1138	-0-	-0-	-0-	1121	2	17	9	Y	15	16	1			6
07	1163	N	1163	-0-	-0-	-0-	1144	2	19	9	Y	17	13	1			10
08	1172	N	1172	-0-	-0-	-0-	1154	2	18	9	Y	16	20	1			6
09	1140	N	1119	-0-	-21	-0-	1101	2	18	9	Y	16	13	1			9
10	1178	N	1096	-0-	-82	-0-	1078	2	18	9	Y	16	18	1			7

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

05	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	2	1			-0-
06	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2	1	1			1
07	628	N	628	-0-	-0-	-0-	627	2	1	9	N	1	1	1			1
08	706	N	706	-0-	-0-	-0-	705	2	1	9	N	1	1	1			1
09	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1	1	1			1
10	590	N	590	-0-	-0-	-0-	589	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	217	2	3	9	Y	3	5	1			1
06	292	N	292	-0-	-0-	-0-	288	2	4	9	Y	4	4	1			1
07	274	N	274	-0-	-0-	-0-	270	2	4	9	Y	4	3	1			2
08	269	N	269	-0-	-0-	-0-	265	2	4	9	Y	4	5	1			1
09	300	N	217	-0-	-83	-0-	213	2	4	9	Y	4	3	1			2
10	279	N	257	-0-	-22	-0-	253	2	4	9	Y	4	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	330	2	6	9	Y	5	6	1			2
06	330	N	327	-0-	-3	-0-	321	2	6	9	Y	5	5	1			2
07	341	N	318	-0-	-23	-0-	312	2	6	9	Y	5	4	1			3
08	341	N	320	-0-	-21	-0-	316	2	4	9	Y	4	5	1			2
09	330	N	313	-0-	-17	-0-	307	2	6	9	Y	5	4	1			3
10	328	N	328	-0-	-0-	-0-	324	2	4	9	Y	4	5	1			2

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	554	2	10	9	Y	9	11	1			3
06	573	N	573	-0-	-0-	-0-	564	2	9	9	Y	8	8	1			3
07	586	N	586	-0-	-0-	-0-	577	2	9	9	Y	8	6	1			5
08	584	N	584	-0-	-0-	-0-	575	2	9	9	Y	8	10	1			3
09	559	N	559	-0-	-0-	-0-	550	2	9	9	Y	8	6	1			5
10	558	N	496	-0-	-62	-0-	487	2	9	9	Y	8	9	1			4

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	440	2	8	9	Y	7	8	1			3
06	604	N	604	-0-	-0-	-0-	595	2	9	9	Y	8	8	1			3
07	606	N	606	-0-	-0-	-0-	596	2	10	9	Y	9	7	1			5
08	434	N	387	-0-	-47	-0-	381	2	6	9	Y	5	8	1			2
09	600	N	344	-0-	-256	-0-	338	2	6	9	Y	5	4	1			3
10	620	N	302	-0-	-318	-0-	298	2	4	9	Y	4	5	1			2

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	373	2	1	9	N	1	1	1			-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	264	2	1	9	N	1	1	1			-0-
08	341	N	302	-0-	-39	-0-	301	2	1	9	N	1	1	1			-0-
09	292	N	292	-0-	-0-	-0-	291	2	1	9	N	1	1	1			-0-
10	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		725	-0-	725	2851	713	2	12	9	N	11	14	1			4
06	SWR 10		712	-0-	712	3563	701	2	11	9	N	10	10	1			4
07	SWR 10		694	-0-	694	4257	683	2	11	9	N	10	8	1			6
08	SWR 10		644	-0-	644	4901	635	2	9	9	N	8	11	1			3
09	SWR 10		671	-0-	671	5572	660	2	11	9	N	10	7	1			6
10	SWR 10		597	-0-	597	6169	588	2	9	9	N	8	10	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	381	2	7	9	Y	6	8	1			2
06	421	N	421	-0-	-0-	-0-	414	2	7	9	Y	6	6	1			2
07	481	N	481	-0-	-0-	-0-	473	2	8	9	Y	7	5	1			4
08	442	N	442	-0-	-0-	-0-	435	2	7	9	Y	6	8	1			2
09	420	N	412	-0-	-8	-0-	405	2	7	9	Y	6	5	1			3
10	496	N	413	-0-	-83	-0-	405	2	8	9	Y	7	7	1			3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	326	2	6	9	Y	5	9	1			2
06	269	N	269	-0-	-0-	-0-	266	2	3	9	Y	3	4	1			1
07	654	N	654	-0-	-0-	-0-	644	2	10	9	Y	9	5	1			5
08	648	N	648	-0-	-0-	-0-	638	2	10	9	Y	9	11	1			3
09	615	N	615	-0-	-0-	-0-	605	2	10	9	Y	9	7	1			5
10	589	N	537	-0-	-52	-0-	528	2	9	9	Y	8	9	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
06	660	N	381	-0-	-279	-0-	381	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
10	651	N	437	-0-	-214	-0-	437	2			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	591	-0-	-60	-0-	582	2	9	9	Y	8	11	1			3
06	600	N	570	-0-	-30	-0-	561	2	9	9	Y	8	8	1			3
07	620	N	586	-0-	-34	-0-	577	2	9	9	Y	8	6	1			5
08	589	N	582	-0-	-7	-0-	573	2	9	9	Y	8	10	1			3
09	570	N	562	-0-	-8	-0-	553	2	9	9	Y	8	6	1			5
10	589	N	513	-0-	-76	-0-	504	2	9	9	Y	8	9	1			4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	237	2	4	9	Y	4	5	1			1
06	219	N	219	-0-	-0-	-0-	216	2	3	9	Y	3	3	1			1
07	215	N	215	-0-	-0-	-0-	212	2	3	9	Y	3	2	1			2
08	210	N	210	-0-	-0-	-0-	207	2	3	9	Y	3	4	1			1
09	210	N	200	-0-	-10	-0-	197	2	3	9	Y	3	2	1			2
10	217	N	187	-0-	-30	-0-	185	2	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3	5	1			1
06	216	N	216	-0-	-0-	-0-	213	2	3	9	Y	3	3	1			1
07	182	N	182	-0-	-0-	-0-	179	2	3	9	Y	3	2	1			2
08	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2	3	1			1
09	332	N	332	-0-	-0-	-0-	326	2	6	9	Y	5	3	1			3
10	374	N	374	-0-	-0-	-0-	367	2	7	9	Y	6	6	1			3

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-	1	1			-0-
06	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1	1	1			-0-
07	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2	1	1			1
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	1	1			-0-
09	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2	1	1			1
10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	576	-0-	-137	-0-	576	2			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
09	780	N	405	-0-	-375	-0-	405	2			N	-0-					-0-
10	713	N	356	-0-	-357	-0-	356	2			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	1	1			-0-
06	323	N	323	-0-	-0-	-0-	322	2	1	9	N	1					1
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-	1	1			-0-
08	276	N	276	-0-	-0-	-0-	275	2	1	9	N	1	1	1			-0-
09	300	N	275	-0-	-25	-0-	274	2	1	9	N	1	1	1			-0-
10	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2	2	1			1
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-	1	1			-0-
07	93	N	70	-0-	-23	-0-	68	2	2	9	Y	2	1	1			1
08	93	N	65	-0-	-28	-0-	65	2			Y	-0-	1	1			-0-
09	65	N	65	-0-	-0-	-0-	63	2	2	9	Y	2	1	1			1
10	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1	1	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-	1	1			-0-
06	446	N	446	-0-	-0-	-0-	445	2	1	9	N	1					1
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-	1	1			-0-
08	450	N	450	-0-	-0-	-0-	449	2	1	9	N	1	1	1			-0-
09	463	N	463	-0-	-0-	-0-	461	2	2	9	N	2	1	1			1
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					1

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1585	N	1585	-0-	-0-	-0-	1582	2	3	9	N	3	4	1			1
06	1371	N	1371	-0-	-0-	-0-	1369	2	2	9	N	2	1	1			2
07	1488	N	1358	-0-	-130	-0-	1355	2	3	9	N	3	3	1			2
08	1581	N	1564	-0-	-17	-0-	1562	2	2	9	N	2	3	1			1
09	1596	N	1596	-0-	-0-	-0-	1592	2	4	9	N	4	3	1			2
10	1364	N	1138	-0-	-226	-0-	1136	2	2	9	N	2	2	1			2

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	164	2	2	9	Y	2	3	1			1
06	160	N	160	-0-	-0-	-0-	158	2	2	9	Y	2	2	1			1
07	163	N	163	-0-	-0-	-0-	161	2	2	9	Y	2	2	1			1
08	163	N	163	-0-	-0-	-0-	160	2	3	9	Y	3	3	1			1
09	157	N	157	-0-	-0-	-0-	155	2	2	9	Y	2	2	1			1
10	155	N	148	-0-	-7	-0-	145	2	3	9	Y	3	3	1			1

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	220	2	3	9	Y	3	4	1			1
06	210	N	201	-0-	-9	-0-	198	2	3	9	Y	3	3	1			1
07	217	N	212	-0-	-5	-0-	209	2	3	9	Y	3	2	1			2
08	217	N	208	-0-	-9	-0-	205	2	3	9	Y	3	4	1			1
09	210	N	205	-0-	-5	-0-	202	2	3	9	Y	3	2	1			2
10	310	N	310	-0-	-0-	-0-	306	2	4	9	Y	4	4	1			2

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-	1	1			-0-
06	453	N	453	-0-	-0-	-0-	452	2	1	9	N	1					1
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-	1	1			-0-
08	486	N	486	-0-	-0-	-0-	485	2	1	9	N	1	1	1			-0-
09	474	N	474	-0-	-0-	-0-	472	2	2	9	N	2	1	1			1
*10	372	N	148	-0-	-224	-0-	148	2			N	-0-	1	5			-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1647	N	1647	-0-	-0-	-0-	1644	2	3	9	N	3	4	1			1
06	1575	N	1575	-0-	-0-	-0-	1571	2	4	9	N	4	2	1			3
07	1399	N	1399	-0-	-0-	-0-	1397	2	2	9	N	2	3	1			2
08	1630	N	1630	-0-	-0-	-0-	1628	2	2	9	N	2	3	1			1
09	1689	N	1689	-0-	-0-	-0-	1685	2	4	9	N	4	3	1			2
10	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	N	2	2	1			2

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	878	2	1	9	N	1	2	1			-0-
06	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2	1	1			1
07	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2	2	1			1
08	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2	2	1			1
09	897	N	897	-0-	-0-	-0-	895	2	2	9	N	2	2	1			1
10	744	N	738	-0-	-6	-0-	737	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	1251	2	2	9	N	2	3	1			1
06	1149	N	1149	-0-	-0-	-0-	1147	2	2	9	N	2	1	1			2
07	1009	N	1009	-0-	-0-	-0-	1008	2	1	9	N	1	2	1			1
08	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	N	2	2	1			1
09	1268	N	1268	-0-	-0-	-0-	1265	2	3	9	N	3	2	1			2
10	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1	1	1			2

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1214	-0-	-26	-0-	1212	2	2	9	N	2	3	1			1
06	1179	N	1179	-0-	-0-	-0-	1177	2	2	9	N	2	1	1			2
07	1240	N	1163	-0-	-77	-0-	1162	2	1	9	N	1	2	1			1
08	1209	N	1206	-0-	-3	-0-	1204	2	2	9	N	2	2	1			1
09	1170	N	1156	-0-	-14	-0-	1154	2	2	9	N	2	2	1			1
10	1178	N	834	-0-	-344	-0-	833	2	1	9	N	1	1	1			1

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-	1	1			-0-
06	450	N	349	-0-	-101	-0-	348	2	1	9	N	1					1
07	496	N	338	-0-	-158	-0-	338	2			N	-0-	1	1			-0-
08	589	N	443	-0-	-146	-0-	442	2	1	9	N	1	1	1			-0-
09	647	N	647	-0-	-0-	-0-	645	2	2	9	N	2	1	1			1
10	449	N	449	-0-	-0-	-0-	448	2	1	9	N	1	1	1			1

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	222	2	1	9	N	1	1	1			-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1254	-0-	-234	-0-	1254	2			N	-0-					-0-
06	1320	N	1237	-0-	-83	-0-	1237	2			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
09	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					-0-
10	1302	N	988	-0-	-314	-0-	988	2			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	585	-0-	-159	-0-	585	2			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	806	N	700	-0-	-106	-0-	700	2			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	750	N	470	-0-	-280	-0-	470	2			N	-0-					-0-
10	620	N	333	-0-	-287	-0-	333	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
10	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	290	-0-	-51	-0-	289	2	1	9	N	1	1	1			-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	341	N	292	-0-	-49	-0-	291	2	1	9	N	1	1	1			-0-
08	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1	1	1			-0-
09	447	N	447	-0-	-0-	-0-	445	2	2	9	N	2	1	1			1
*10	279	N	257	-0-	-22	-0-	257	2			N	-0-	1	5			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	901	2	2	9	N	2	3	1			-0-
06	990	N	732	-0-	-258	-0-	730	2	2	9	N	2	1	1			1
07	1054	N	782	-0-	-272	-0-	781	2	1	9	N	1	1	1			1
08	899	N	313	-0-	-586	-0-	313	2			N	-0-	1	1			-0-
09	720	N	158	-0-	-562	-0-	158	2			N	-0-					-0-
10	775	N	86	-0-	-689	-0-	86	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	734	-0-	-10	-0-	733	2	1	9	N	1	2	1			-0-
06	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2	1	1			1
07	713	N	648	-0-	-65	-0-	647	2	1	9	N	1	1	1			1
08	744	N	725	-0-	-19	-0-	724	2	1	9	N	1	1	1			1
09	690	N	622	-0-	-68	-0-	621	2	1	9	N	1	1	1			1
10	651	N	472	-0-	-179	-0-	471	2	1	9	N	1	1	1			1

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	N	3	3	1			1
06	1019	N	1019	-0-	-0-	-0-	1017	2	2	9	N	2	1	1			2
07	961	N	907	-0-	-54	-0-	906	2	1	9	N	1	2	1			1
08	1177	N	1177	-0-	-0-	-0-	1175	2	2	9	N	2	2	1			1
09	1056	N	1056	-0-	-0-	-0-	1054	2	2	9	N	2	2	1			1
10	1064	N	1064	-0-	-0-	-0-	1062	2	2	9	N	2	1	1			2

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-	1	1			-0-
06	429	N	429	-0-	-0-	-0-	428	2	1	9	N	1					1
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-	1	1			-0-
08	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	1	1			-0-
09	470	N	470	-0-	-0-	-0-	468	2	2	9	N	2	1	1			1
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-	1	5			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	244	2	1	9	N	1	1	1			-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	600	2	1	9	N	1	2	1			-0-
06	574	N	574	-0-	-0-	-0-	572	2	2	9	N	2	1	1			1
07	589	N	566	-0-	-23	-0-	565	2	1	9	N	1	1	1			1
08	589	N	556	-0-	-33	-0-	555	2	1	9	N	1	1	1			1
09	570	N	549	-0-	-21	-0-	548	2	1	9	N	1	1	1			1
10	558	N	455	-0-	-103	-0-	454	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	179	2	1	9	N	1	1	1			-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	749	-0-	-88	-0-	748	2	1	9	N	1	2	1			-0-
06	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2	1	1			1
07	744	N	526	-0-	-218	-0-	525	2	1	9	N	1	1	1			1
08	875	N	875	-0-	-0-	-0-	874	2	1	9	N	1	1	1			1
09	781	N	781	-0-	-0-	-0-	779	2	2	9	N	2	2	1			1
10	545	N	545	-0-	-0-	-0-	544	2	1	9	N	1	1	1			1

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-	1	1			-0-
06	589	N	589	-0-	-0-	-0-	587	2	2	9	N	2	1	1			1
07	589	N	589	-0-	-0-	-0-	588	2	1	9	N	1	1	1			1
08	593	N	593	-0-	-0-	-0-	592	2	1	9	N	1	1	1			1
09	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1	1	1			1
10	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	1			1

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	828	-0-	-102	-0-	827	2	1	9	N	1	2	1			-0-
06	1052	N	1052	-0-	-0-	-0-	1049	2	3	9	N	3	1	1			2
07	918	N	918	-0-	-0-	-0-	917	2	1	9	N	1	2	1			1
08	939	N	939	-0-	-0-	-0-	937	2	2	9	N	2	2	1			1
09	1050	N	899	-0-	-151	-0-	897	2	2	9	N	2	2	1			1
10	930	N	746	-0-	-184	-0-	745	2	1	9	N	1	1	1			1

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	441	-0-	-148	-0-	441	2			N	-0-	1	1			-0-
06	553	N	553	-0-	-0-	-0-	552	2	1	9	N	1					1
07	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1	1	1			1
08	624	N	624	-0-	-0-	-0-	623	2	1	9	N	1	1	1			1
09	540	N	523	-0-	-17	-0-	522	2	1	9	N	1	1	1			1
10	650	N	650	-0-	-0-	-0-	649	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	327	-0-	-107	-0-	326	2	1	9	N	1	1	1			-0-
06	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1					1
07	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1	1	1			1
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-	1	1			-0-
09	454	N	454	-0-	-0-	-0-	452	2	2	9	N	2	1	1			1
10	465	N	318	-0-	-147	-0-	318	2			N	-0-					1

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1	1	1			-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	228	2	1	9	N	1	1	1			-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	688	2	1	9	N	1	2	1			-0-
06	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2	1	1			1
07	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	1			1
08	695	N	695	-0-	-0-	-0-	694	2	1	9	N	1	1	1			1
09	704	N	704	-0-	-0-	-0-	703	2	1	9	N	1	1	1			1
10	682	N	490	-0-	-192	-0-	489	2	1	9	N	1	1	1			1

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	763	-0-	-74	-0-	762	2	1	9	N	1	2	1			-0-
06	724	N	724	-0-	-0-	-0-	722	2	2	9	N	2	1	1			1
07	744	N	717	-0-	-27	-0-	716	2	1	9	N	1	1	1			1
08	775	N	753	-0-	-22	-0-	752	2	1	9	N	1	1	1			1
09	728	N	728	-0-	-0-	-0-	727	2	1	9	N	1	1	1			1
10	713	N	650	-0-	-63	-0-	649	2	1	9	N	1	1	1			1

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	797	-0-	-40	-0-	796	2	1	9	N	1	2	1			-0-
06	771	N	771	-0-	-0-	-0-	769	2	2	9	N	2	1	1			1
07	806	N	768	-0-	-38	-0-	766	2	2	9	N	2	2	1			1
08	806	N	802	-0-	-4	-0-	800	2	2	9	N	2	2	1			1
09	801	N	801	-0-	-0-	-0-	800	2	1	9	N	1	1	1			1
10	906	N	906	-0-	-0-	-0-	905	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	-0-	1239	2	3	9	N	3	3	1			1
06	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2	1	1			2
07	1234	N	1234	-0-	-0-	-0-	1233	2	1	9	N	1	2	1			1
08	1246	N	1246	-0-	-0-	-0-	1244	2	2	9	N	2	2	1			1
09	1238	N	1238	-0-	-0-	-0-	1235	2	3	9	N	3	2	1			2
10	1240	N	1001	-0-	-239	-0-	1000	2	1	9	N	1	1	1			2

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-	1	1			-0-
06	497	N	497	-0-	-0-	-0-	496	2	1	9	N	1					1
07	496	N	470	-0-	-26	-0-	469	2	1	9	N	1	1	1			1
08	496	N	487	-0-	-9	-0-	487	2			N	-0-	1	1			-0-
09	510	N	352	-0-	-158	-0-	351	2	1	9	N	1	1	1			-0-
10	465	N	360	-0-	-105	-0-	359	2	1	9	N	1					1

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1	2	1			-0-
06	850	N	850	-0-	-0-	-0-	848	2	2	9	N	2	1	1			1
07	856	N	856	-0-	-0-	-0-	854	2	2	9	N	2	2	1			1
08	870	N	870	-0-	-0-	-0-	868	2	2	9	N	2	2	1			1
09	783	N	783	-0-	-0-	-0-	781	2	2	9	N	2	2	1			1
10	806	N	682	-0-	-124	-0-	681	2	1	9	N	1	1	1			1

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	729	-0-	-46	-0-	728	2	1	9	N	1	2	1			-0-
06	712	N	712	-0-	-0-	-0-	710	2	2	9	N	2	1	1			1
07	715	N	715	-0-	-0-	-0-	714	2	1	9	N	1	1	1			1
08	744	N	734	-0-	-10	-0-	733	2	1	9	N	1	1	1			1
09	720	N	713	-0-	-7	-0-	712	2	1	9	N	1	1	1			1
10	713	N	600	-0-	-113	-0-	599	2	1	9	N	1	1	1			1

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	241	2	1	9	N	1	1	1			-0-
06	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					1
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-	1	1			-0-
08	310	N	310	-0-	-0-	-0-	309	2	1	9	N	1	1	1			-0-
09	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1	1	1			-0-
10	363	N	363	-0-	-0-	-0-	362	2	1	9	N	1					1

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	506	2			N	-0-	1	1			-0-
06	493	N	493	-0-	-0-	-0-	492	2	1	9	N	1					1
07	496	N	465	-0-	-31	-0-	464	2	1	9	N	1	1	1			1
08	496	N	390	-0-	-106	-0-	390	2			N	-0-	1	1			-0-
09	540	N	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			1
10	465	N	385	-0-	-80	-0-	384	2	1	9	N	1	1	1			1

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	794	2	1	9	N	1	2	1			-0-
06	742	N	742	-0-	-0-	-0-	740	2	2	9	N	2	1	1			1
07	806	N	732	-0-	-74	-0-	731	2	1	9	N	1	1	1			1
08	806	N	795	-0-	-11	-0-	794	2	1	9	N	1	1	1			1
09	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1	1	1			1
10	744	N	645	-0-	-99	-0-	644	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	283	-0-	-58	-0-	282	2	1	9	N	1	1	1			-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	228	2	1	9	N	1	1	1			-0-
08	302	N	302	-0-	-0-	-0-	301	2	1	9	N	1	1	1			-0-
09	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1	1	1			-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	1093	2	1	9	N	1	3	1			-0-
06	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3	1	1			2
07	1035	N	1035	-0-	-0-	-0-	1034	2	1	9	N	1	2	1			1
08	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2	2	1			1
09	1058	N	1058	-0-	-0-	-0-	1056	2	2	9	N	2	2	1			1
10	868	N	683	-0-	-185	-0-	682	2	1	9	N	1	1	1			1

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-	1	1			-0-
06	404	N	404	-0-	-0-	-0-	403	2	1	9	N	1					1
07	434	N	368	-0-	-66	-0-	368	2			N	-0-	1	1			-0-
08	434	N	426	-0-	-8	-0-	425	2	1	9	N	1	1	1			-0-
09	424	N	424	-0-	-0-	-0-	422	2	2	9	N	2	1	1			1
10	372	N	340	-0-	-32	-0-	340	2			N	-0-					1

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	219	2	1	9	N	1	1	1			-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	852	2	1	9	N	1	2	1			-0-
06	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2	1	1			1
07	778	N	778	-0-	-0-	-0-	776	2	2	9	N	2	2	1			1
08	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2	2	1			1
09	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2	2	1			1
10	807	N	807	-0-	-0-	-0-	806	2	1	9	N	1	1	1			1

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	440	-0-	-56	-0-	440	2			N	-0-	1	1			-0-
06	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					1
07	434	N	396	-0-	-38	-0-	396	2			N	-0-	1	1			-0-
08	434	N	375	-0-	-59	-0-	374	2	1	9	N	1	1	1			-0-
09	420	N	412	-0-	-8	-0-	410	2	2	9	N	2	1	1			1
10	403	N	384	-0-	-19	-0-	384	2			N	-0-					1

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	436	2			N	-0-	1	1			-0-
06	428	N	428	-0-	-0-	-0-	427	2	1	9	N	1					1
07	465	N	231	-0-	-234	-0-	231	2			N	-0-	1	1			-0-
08	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1	1	1			-0-
09	473	N	473	-0-	-0-	-0-	471	2	2	9	N	2	1	1			1
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-	1	1			-0-
06	381	N	381	-0-	-0-	-0-	380	2	1	9	N	1					1
07	403	N	352	-0-	-51	-0-	352	2			N	-0-	1	1			-0-
08	412	N	412	-0-	-0-	-0-	411	2	1	9	N	1	1	1			-0-
09	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2	1	1			1
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					1

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-	1	1			-0-
06	417	N	417	-0-	-0-	-0-	416	2	1	9	N	1					1
07	465	N	390	-0-	-75	-0-	390	2			N	-0-	1	1			-0-
08	442	N	442	-0-	-0-	-0-	441	2	1	9	N	1	1	1			-0-
09	425	N	425	-0-	-0-	-0-	423	2	2	9	N	2	1	1			1
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					1

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	1559					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1559					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1559					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1559					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1559					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1559					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	366	2			N	-0-	1	1			-0-
06	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1					1
07	403	N	397	-0-	-6	-0-	397	2			N	-0-	1	1			-0-
08	372	N	359	-0-	-13	-0-	358	2	1	9	N	1	1	1			-0-
09	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1	1	1			-0-
10	403	N	387	-0-	-16	-0-	386	2	1	9	N	1					1

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1	1	1			-0-
06	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2	1	1			1
07	495	N	495	-0-	-0-	-0-	494	2	1	9	N	1	1	1			1
08	465	N	347	-0-	-118	-0-	347	2			N	-0-	1	1			-0-
09	450	N	178	-0-	-272	-0-	178	2			N	-0-					-0-
10	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-	1	1			-0-
06	360	N	360	-0-	-0-	-0-	359	2	1	9	N	1					1
07	310	N	242	-0-	-68	-0-	242	2			N	-0-	1	1			-0-
08	310	N	309	-0-	-1	-0-	308	2	1	9	N	1	1	1			-0-
09	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2	1	1			1
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-	1	5			-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	556	2	1	9	N	1	2	1			-0-
06	708	N	708	-0-	-0-	-0-	706	2	2	9	N	2	1	1			1
07	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	1	1			1
08	698	N	698	-0-	-0-	-0-	697	2	1	9	N	1	1	1			1
09	682	N	682	-0-	-0-	-0-	681	2	1	9	N	1	1	1			1
10	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1	1	1			1

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	486	-0-	-41	-0-	486	2			N	-0-	1	1			-0-
06	451	N	451	-0-	-0-	-0-	450	2	1	9	N	1					1
07	465	N	426	-0-	-39	-0-	426	2			N	-0-	1	1			-0-
08	502	N	502	-0-	-0-	-0-	501	2	1	9	N	1	1	1			-0-
09	466	N	466	-0-	-0-	-0-	464	2	2	9	N	2	1	1			1
10	434	N	402	-0-	-32	-0-	402	2			N	-0-					1

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	617	-0-	-34	-0-	616	2	1	9	N	1	1	1			-0-
06	578	N	578	-0-	-0-	-0-	576	2	2	9	N	2	1	1			1
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-	1	1			-0-
08	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2	1	1			1
09	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1	1	1			1
10	434	N	380	-0-	-54	-0-	379	2	1	9	N	1	1	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	484	2			N	-0-	1	1			-0-
06	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					1
07	496	N	427	-0-	-69	-0-	427	2			N	-0-	1	1			-0-
08	527	N	527	-0-	-0-	-0-	526	2	1	9	N	1	1	1			-0-
09	502	N	502	-0-	-0-	-0-	500	2	2	9	N	2	1	1			1
10	434	N	382	-0-	-52	-0-	382	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	529	-0-	-60	-0-	528	2	1	9	N	1	2	1			-0-
06	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					1
07	558	N	468	-0-	-90	-0-	467	2	1	9	N	1	1	1			1
08	527	N	461	-0-	-66	-0-	461	2			N	-0-	1	1			-0-
09	480	N	443	-0-	-37	-0-	441	2	2	9	N	2	1	1			1
10	465	N	385	-0-	-80	-0-	385	2			N	-0-					1

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	519	2			N	-0-	1	1			-0-
06	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1					1
07	496	N	384	-0-	-112	-0-	384	2			N	-0-	1	1			-0-
08	586	N	586	-0-	-0-	-0-	584	2	2	9	N	2	1	1			1
09	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1	1	1			1
10	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1	1	1			1

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1	2	1			-0-
06	656	N	656	-0-	-0-	-0-	654	2	2	9	N	2	1	1			1
07	963	N	963	-0-	-0-	-0-	962	2	1	9	N	1	1	1			1
08	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	N	2	2	1			1
09	1031	N	1031	-0-	-0-	-0-	1029	2	2	9	N	2	2	1			1
10	762	N	762	-0-	-0-	-0-	761	2	1	9	N	1	1	1			1

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	332	2	1	9	N	1	1	1			-0-
06	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					1
07	341	N	300	-0-	-41	-0-	300	2			N	-0-	1	1			-0-
08	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	1	1			-0-
09	330	N	319	-0-	-11	-0-	318	2	1	9	N	1	1	1			-0-
10	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	835	-0-	-2	-0-	834	2	1	9	N	1	2	1			-0-
06	857	N	857	-0-	-0-	-0-	855	2	2	9	N	2	1	1			1
07	837	N	805	-0-	-32	-0-	803	2	2	9	N	2	2	1			1
08	870	N	870	-0-	-0-	-0-	868	2	2	9	N	2	2	1			1
09	895	N	895	-0-	-0-	-0-	893	2	2	9	N	2	2	1			1
10	806	N	753	-0-	-53	-0-	752	2	1	9	N	1	1	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-	1	1			-0-
06	446	N	446	-0-	-0-	-0-	445	2	1	9	N	1					1
07	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1	1	1			1
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-	1	1			-0-
09	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2	1	1			1
10	465	N	392	-0-	-73	-0-	391	2	1	9	N	1	1	1			1

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-	1	1			-0-
06	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1					1
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-	1	1			-0-
08	450	N	450	-0-	-0-	-0-	449	2	1	9	N	1	1	1			-0-
09	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2	1	1			1
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					1

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	986	2	2	9	N	2	3	1			-0-
06	936	N	936	-0-	-0-	-0-	933	2	3	9	N	3	1	1			2
07	930	N	883	-0-	-47	-0-	882	2	1	9	N	1	2	1			1
08	930	N	858	-0-	-72	-0-	856	2	2	9	N	2	2	1			1
09	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2	2	1			1
10	868	N	796	-0-	-72	-0-	795	2	1	9	N	1	1	1			1

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	661	2	1	9	N	1	2	1			-0-
06	641	N	641	-0-	-0-	-0-	639	2	2	9	N	2	1	1			1
07	651	N	594	-0-	-57	-0-	593	2	1	9	N	1	1	1			1
08	694	N	694	-0-	-0-	-0-	693	2	1	9	N	1	1	1			1
09	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1	1	1			1
10	589	N	563	-0-	-26	-0-	562	2	1	9	N	1	1	1			1

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	336	-0-	-129	-0-	335	2	1	9	N	1	1	1			-0-
06	392	N	392	-0-	-0-	-0-	391	2	1	9	N	1					1
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-	1	1			-0-
08	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1	1	1			-0-
09	390	N	195	-0-	-195	-0-	194	2	1	9	N	1	1	1			-0-
10	380	N	380	-0-	-0-	-0-	379	2	1	9	N	1					1

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	226	2	1	9	N	1	1	1			-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	202	2	1	9	N	1	1	1			-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3	4	1			1
06	1545	N	1545	-0-	-0-	-0-	1542	2	3	9	N	3	1	1			3
07	1294	N	1294	-0-	-0-	-0-	1293	2	1	9	N	1	3	1			1
08	1345	N	1345	-0-	-0-	-0-	1342	2	3	9	N	3	3	1			1
09	1489	N	1489	-0-	-0-	-0-	1485	2	4	9	N	4	3	1			2
10	844	N	844	-0-	-0-	-0-	844	2			N	-0-	1	1			1

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	2			N	-0-	1	1			-0-
06	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1					1
07	403	N	366	-0-	-37	-0-	366	2			N	-0-	1	1			-0-
08	404	N	404	-0-	-0-	-0-	403	2	1	9	N	1	1	1			-0-
09	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	1			-0-
10	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1	1	1			-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	1170	N	1127	-0-	-43	-0-	1127	2			N	-0-					-0-
10	1209	N	963	-0-	-246	-0-	963	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	656	2	1	9	N	1	2	1			-0-
06	633	N	633	-0-	-0-	-0-	631	2	2	9	N	2	1	1			1
07	651	N	650	-0-	-1	-0-	649	2	1	9	N	1	1	1			1
08	651	N	611	-0-	-40	-0-	610	2	1	9	N	1	1	1			1
09	630	N	569	-0-	-61	-0-	568	2	1	9	N	1	1	1			1
10	651	N	555	-0-	-96	-0-	554	2	1	9	N	1	1	1			1

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	284	-0-	-119	-0-	283	2	1	9	N	1	1	1			-0-
06	334	N	334	-0-	-0-	-0-	333	2	1	9	N	1					1
07	341	N	265	-0-	-76	-0-	265	2			N	-0-	1	1			-0-
08	350	N	350	-0-	-0-	-0-	349	2	1	9	N	1	1	1			-0-
09	802	N	802	-0-	-0-	-0-	800	2	2	9	N	2	1	1			1
10	375	N	375	-0-	-0-	-0-	374	2	1	9	N	1	1	1			1

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	464	-0-	-94	-0-	464	2			N	-0-	1	1			-0-
06	550	N	550	-0-	-0-	-0-	549	2	1	9	N	1					1
07	552	N	552	-0-	-0-	-0-	551	2	1	9	N	1	1	1			1
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-	1	1			-0-
09	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2	1	1			1
10	558	N	318	-0-	-240	-0-	317	2	1	9	N	1	1	1			1

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	669	-0-	-292	-0-	669	2			N	-0-					-0-
06	930	N	638	-0-	-292	-0-	638	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
10	682	N	594	-0-	-88	-0-	594	2			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-	1	1			-0-
06	540	N	540	-0-	-0-	-0-	538	2	2	9	N	2	1	1			1
07	527	N	481	-0-	-46	-0-	480	2	1	9	N	1	1	1			1
08	593	N	593	-0-	-0-	-0-	592	2	1	9	N	1	1	1			1
09	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1	1	1			1
10	496	N	477	-0-	-19	-0-	476	2	1	9	N	1	1	1			1

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	669	2	1	9	N	1	2	1			-0-
06	632	N	632	-0-	-0-	-0-	630	2	2	9	N	2	1	1			1
07	659	N	659	-0-	-0-	-0-	658	2	1	9	N	1	1	1			1
08	682	N	677	-0-	-5	-0-	676	2	1	9	N	1	1	1			1
09	655	N	655	-0-	-0-	-0-	654	2	1	9	N	1	1	1			1
10	651	N	529	-0-	-122	-0-	528	2	1	9	N	1	1	1			1

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1	1	1			-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
08	310	N	228	-0-	-82	-0-	228	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	2			N	-0-	1	1			-0-
06	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1					1
07	403	N	342	-0-	-61	-0-	342	2			N	-0-	1	1			-0-
08	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1	1	1			-0-
09	441	N	441	-0-	-0-	-0-	439	2	2	9	N	2	1	1			1
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					1

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1	1	1			-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
09	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-	1	1			-0-
06	402	N	402	-0-	-0-	-0-	401	2	1	9	N	1					1
07	496	N	362	-0-	-134	-0-	362	2			N	-0-	1	1			-0-
08	465	N	438	-0-	-27	-0-	437	2	1	9	N	1	1	1			-0-
09	488	N	488	-0-	-0-	-0-	486	2	2	9	N	2	1	1			1
10	372	N	358	-0-	-14	-0-	358	2			N	-0-					1

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1321	N	1321	-0-	-0-	-0-	1318	2	3	9	N	3	4	1			1
06	1419	N	1419	-0-	-0-	-0-	1417	2	2	9	N	2	1	1			2
07	1488	N	1376	-0-	-112	-0-	1373	2	3	9	N	3	3	1			2
08	1429	N	1429	-0-	-0-	-0-	1427	2	2	9	N	2	3	1			1
09	1425	N	1425	-0-	-0-	-0-	1421	2	4	9	N	4	3	1			2
10	1364	N	1207	-0-	-157	-0-	1206	2	1	9	N	1	1	1			2

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-	1	1			-0-
06	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1					1
07	527	N	379	-0-	-148	-0-	379	2			N	-0-	1	1			-0-
08	527	N	426	-0-	-101	-0-	425	2	1	9	N	1	1	1			-0-
09	510	N	420	-0-	-90	-0-	418	2	2	9	N	2	1	1			1
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					1

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	-0-	739	2	1	9	N	1	2	1			-0-
06	690	N	690	-0-	-0-	-0-	688	2	2	9	N	2	1	1			1
07	589	N	561	-0-	-28	-0-	560	2	1	9	N	1	1	1			1
08	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1	1	1			1
09	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1	1	1			1
10	558	N	487	-0-	-71	-0-	486	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	887	2	1	9	N	1	2	1			-0-
06	868	N	868	-0-	-0-	-0-	866	2	2	9	N	2	1	1			1
07	868	N	815	-0-	-53	-0-	813	2	2	9	N	2	2	1			1
08	903	N	903	-0-	-0-	-0-	901	2	2	9	N	2	2	1			1
09	895	N	895	-0-	-0-	-0-	893	2	2	9	N	2	2	1			1
10	806	N	709	-0-	-97	-0-	708	2	1	9	N	1	1	1			1

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

05	461	N	461	-0-	-0-	-0-	461	2			N	-0-	1	1			-0-
06	420	N	392	-0-	-28	-0-	391	2	1	9	N	1					1
07	403	N	136	-0-	-267	-0-	136	2			N	-0-	1	1			-0-
08	465	N	209	-0-	-256	-0-	209	2			N	-0-					-0-
09	390	N	280	-0-	-110	-0-	280	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

05	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1	2	1			-0-
06	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2	1	1			1
07	759	N	759	-0-	-0-	-0-	757	2	2	9	N	2	2	1			1
08	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2	2	1			1
09	907	N	907	-0-	-0-	-0-	905	2	2	9	N	2	2	1			1
10	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1	1	1			1

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

05	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1	1	1			-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
08	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
09	270	N	160	-0-	-110	-0-	160	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

05	1416	N	1416	-0-	-0-	-0-	1413	2	3	9	N	3	4	1			1
06	1231	N	1231	-0-	-0-	-0-	1229	2	2	9	N	2	1	1			2
07	1240	N	1170	-0-	-70	-0-	1169	2	1	9	N	1	2	1			1
08	1240	N	1209	-0-	-31	-0-	1207	2	2	9	N	2	2	1			1
09	1200	N	1124	-0-	-76	-0-	1122	2	2	9	N	2	2	1			1
10	1178	N	599	-0-	-579	-0-	598	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2	2	1			-0-
06	806	N	806	-0-	-0-	-0-	804	2	2	9	N	2	1	1			1
07	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2	2	1			1
08	744	N	621	-0-	-123	-0-	620	2	1	9	N	1	1	1			1
09	720	N	471	-0-	-249	-0-	470	2	1	9	N	1	1	1			1
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					1

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-	1	1			-0-
06	401	N	401	-0-	-0-	-0-	400	2	1	9	N	1					1
07	403	N	350	-0-	-53	-0-	350	2			N	-0-	1	1			-0-
08	421	N	421	-0-	-0-	-0-	420	2	1	9	N	1	1	1			-0-
09	422	N	422	-0-	-0-	-0-	420	2	2	9	N	2	1	1			1
10	341	N	326	-0-	-15	-0-	326	2			N	-0-					1

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	549	2	1	9	N	1	2	1			-0-
06	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2	1	1			1
07	558	N	509	-0-	-49	-0-	508	2	1	9	N	1	1	1			1
08	558	N	545	-0-	-13	-0-	545	2			N	-0-	1	1			-0-
09	541	N	541	-0-	-0-	-0-	539	2	2	9	N	2	1	1			1
10	496	N	403	-0-	-93	-0-	402	2	1	9	N	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			1
06	243	N	243	-0-	-0-	-0-	240	2	3	9	Y	3	3	1			1
07	251	N	251	-0-	-0-	-0-	247	2	4	9	Y	4	3	1			2
08	234	N	234	-0-	-0-	-0-	231	2	3	9	Y	3	4	1			1
09	316	N	316	-0-	-0-	-0-	310	2	6	9	Y	5	3	1			3
10	263	N	263	-0-	-0-	-0-	259	2	4	9	Y	4	5	1			2

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	682	N	435	-0-	-247	-0-	435	2			N	-0-					-0-
08	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	228	2	1	9	N	1	1	1			-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	286	2	1	9	N	1	1	1			-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	277	2	1	9	N	1	1	1			-0-
08	283	N	283	-0-	-0-	-0-	282	2	1	9	N	1	1	1			-0-
09	284	N	284	-0-	-0-	-0-	283	2	1	9	N	1	1	1			-0-
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	625	2	1	9	N	1	2	1			-0-
06	611	N	611	-0-	-0-	-0-	609	2	2	9	N	2	1	1			1
07	589	N	555	-0-	-34	-0-	554	2	1	9	N	1	1	1			1
08	650	N	650	-0-	-0-	-0-	649	2	1	9	N	1	1	1			1
09	600	N	577	-0-	-23	-0-	576	2	1	9	N	1	1	1			1
10	558	N	441	-0-	-117	-0-	440	2	1	9	N	1	1	1			1

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	751	2	1	9	N	1	2	1			-0-
06	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2	1	1			1
07	744	N	651	-0-	-93	-0-	650	2	1	9	N	1	1	1			1
08	744	N	739	-0-	-5	-0-	738	2	1	9	N	1	1	1			1
09	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1	1	1			1
10	651	N	626	-0-	-25	-0-	625	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1	1	1			-0-
06	295	N	295	-0-	-0-	-0-	294	2	1	9	N	1					1
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-	1	1			-0-
08	310	N	256	-0-	-54	-0-	255	2	1	9	N	1	1	1			-0-
09	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1	1	1			-0-
10	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1	1	1			-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	249	2	1	9	N	1	1	1			-0-
08	279	N	279	-0-	-0-	-0-	278	2	1	9	N	1	1	1			-0-
09	270	N	261	-0-	-9	-0-	260	2	1	9	N	1	1	1			-0-
10	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	847	-0-	-52	-0-	847	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	2			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	338	2	6	9	Y	5	6	1			2
06	347	N	347	-0-	-0-	-0-	341	2	6	9	Y	5	5	1			2
07	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5	4	1			3
08	343	N	343	-0-	-0-	-0-	337	2	6	9	Y	5	6	1			2
09	330	N	278	-0-	-52	-0-	275	2	3	9	Y	3	3	1			2
10	341	N	180	-0-	-161	-0-	178	2	2	9	Y	2	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	565	2	10	9	Y	9	11	1			3
06	550	N	550	-0-	-0-	-0-	541	2	9	9	Y	8	8	1			3
07	570	N	570	-0-	-0-	-0-	561	2	9	9	Y	8	6	1			5
08	527	N	524	-0-	-3	-0-	516	2	8	9	Y	7	9	1			3
09	540	N	457	-0-	-83	-0-	450	2	7	9	Y	6	5	1			4
10	558	N	402	-0-	-156	-0-	395	2	7	9	Y	6	7	1			3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-	1	1			-0-
06	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1					1
07	465	N	345	-0-	-120	-0-	345	2			N	-0-	1	1			-0-
08	465	N	453	-0-	-12	-0-	452	2	1	9	N	1	1	1			-0-
09	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2	1	1			1
*10	341	N	301	-0-	-40	-0-	301	2			N	-0-	1	5			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	780	2	1	9	N	1	2	1			-0-
06	759	N	759	-0-	-0-	-0-	757	2	2	9	N	2	1	1			1
07	713	N	571	-0-	-142	-0-	570	2	1	9	N	1	1	1			1
08	863	N	863	-0-	-0-	-0-	862	2	1	9	N	1	1	1			1
09	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2	2	1			1
10	577	N	577	-0-	-0-	-0-	576	2	1	9	N	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	267	2	6	9	Y	5	6	1			2
06	270	N	258	-0-	-12	-0-	255	2	3	9	Y	3	4	1			1
07	341	N	267	-0-	-74	-0-	263	2	4	9	Y	4	3	1			2
08	279	N	266	-0-	-13	-0-	262	2	4	9	Y	4	5	1			1
09	270	N	255	-0-	-15	-0-	251	2	4	9	Y	4	3	1			2
10	279	N	236	-0-	-43	-0-	232	2	4	9	Y	4	4	1			2

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	710	2	1	9	N	1	2	1			-0-
06	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2	1	1			1
07	713	N	496	-0-	-217	-0-	495	2	1	9	N	1	1	1			1
08	822	N	822	-0-	-0-	-0-	821	2	1	9	N	1	1	1			1
09	703	N	703	-0-	-0-	-0-	702	2	1	9	N	1	1	1			1
10	528	N	528	-0-	-0-	-0-	527	2	1	9	N	1	1	1			1

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	787	-0-	-19	-0-	786	2	1	9	N	1	2	1			-0-
06	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2	1	1			1
07	775	N	755	-0-	-20	-0-	753	2	2	9	N	2	2	1			1
08	775	N	754	-0-	-21	-0-	753	2	1	9	N	1	1	1			1
09	845	N	845	-0-	-0-	-0-	844	2	1	9	N	1	1	1			1
10	744	N	645	-0-	-99	-0-	644	2	1	9	N	1	1	1			1

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	153	-0-	-64	-0-	151	2	2	9	Y	2	3	1			1
06	243	N	243	-0-	-0-	-0-	240	2	3	9	Y	3	3	1			1
07	200	N	200	-0-	-0-	-0-	197	2	3	9	Y	3	2	1			2
08	180	N	180	-0-	-0-	-0-	178	2	2	9	Y	2	3	1			1
09	161	N	161	-0-	-0-	-0-	159	2	2	9	Y	2	2	1			1
10	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	691	2	1	9	N	1	2	1			-0-
06	630	N	595	-0-	-35	-0-	593	2	2	9	N	2	1	1			1
07	620	N	487	-0-	-133	-0-	486	2	1	9	N	1	1	1			1
08	696	N	696	-0-	-0-	-0-	695	2	1	9	N	1	1	1			1
09	660	N	660	-0-	-0-	-0-	659	2	1	9	N	1	1	1			1
10	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1	1	1			1

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-	1	1			-0-
06	450	N	442	-0-	-8	-0-	441	2	1	9	N	1					1
07	465	N	449	-0-	-16	-0-	448	2	1	9	N	1	1	1			1
08	465	N	437	-0-	-28	-0-	437	2			N	-0-	1	1			-0-
09	452	N	452	-0-	-0-	-0-	450	2	2	9	N	2	1	1			1
10	434	N	319	-0-	-115	-0-	319	2			N	-0-					1

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	666	2	1	9	N	1	2	1			-0-
06	640	N	640	-0-	-0-	-0-	638	2	2	9	N	2	1	1			1
07	620	N	526	-0-	-94	-0-	525	2	1	9	N	1	1	1			1
08	683	N	683	-0-	-0-	-0-	682	2	1	9	N	1	1	1			1
09	690	N	690	-0-	-0-	-0-	689	2	1	9	N	1	1	1			1
10	527	N	487	-0-	-40	-0-	486	2	1	9	N	1	1	1			1

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	243	-0-	-67	-0-	242	2	1	9	N	1	1	1			-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	207	-0-	-72	-0-	206	2	1	9	N	1	1	1			-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	574	2	1	9	N	1					1
08	679	N	679	-0-	-0-	-0-	678	2	1	9	N	1	1	1			1
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-	1	1			-0-
10	527	N	417	-0-	-110	-0-	416	2	1	9	N	1					1

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1	1	1			-0-
06	348	N	348	-0-	-0-	-0-	347	2	1	9	N	1					1
07	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1	1	1			1
08	348	N	348	-0-	-0-	-0-	348	2			N	-0-	1	1			-0-
09	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1	1	1			-0-
10	400	N	400	-0-	-0-	-0-	399	2	1	9	N	1					1

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	1	1			-0-
06	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					1
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-	1	1			-0-
08	326	N	326	-0-	-0-	-0-	325	2	1	9	N	1	1	1			-0-
09	325	N	325	-0-	-0-	-0-	324	2	1	9	N	1	1	1			-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-	1	1			-0-
06	481	N	481	-0-	-0-	-0-	480	2	1	9	N	1					1
07	784	N	784	-0-	-0-	-0-	783	2	1	9	N	1	1	1			1
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-	1	1			-0-
09	549	N	549	-0-	-0-	-0-	547	2	2	9	N	2	1	1			1
10	465	N	443	-0-	-22	-0-	442	2	1	9	N	1	1	1			1

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	847	2	1	9	N	1	2	1			-0-
06	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2	1	1			1
07	837	N	797	-0-	-40	-0-	795	2	2	9	N	2	2	1			1
08	860	N	860	-0-	-0-	-0-	858	2	2	9	N	2	2	1			1
09	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2	2	1			1
10	806	N	633	-0-	-173	-0-	632	2	1	9	N	1	1	1			1

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	697	-0-	-16	-0-	696	2	1	9	N	1	2	1			-0-
06	677	N	677	-0-	-0-	-0-	675	2	2	9	N	2	1	1			1
07	682	N	552	-0-	-130	-0-	551	2	1	9	N	1	1	1			1
08	682	N	593	-0-	-89	-0-	592	2	1	9	N	1	1	1			1
09	690	N	459	-0-	-231	-0-	458	2	1	9	N	1	1	1			1
10	558	N	504	-0-	-54	-0-	504	2			N	-0-					1

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-	1	1			-0-
06	401	N	401	-0-	-0-	-0-	400	2	1	9	N	1					1
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-	1	1			-0-
08	407	N	407	-0-	-0-	-0-	406	2	1	9	N	1	1	1			-0-
09	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2	1	1			1
10	403	N	330	-0-	-73	-0-	330	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	207	2	1	9	N	1	1	1			-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	342	2	1	9	N	1	1	1			-0-
06	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1					1
07	341	N	137	-0-	-204	-0-	137	2			N	-0-	1	1			-0-
08	341	N	227	-0-	-114	-0-	227	2			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1	1	1			-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	1185	2	21	9	Y	19	23	1			7
06	1140	N	1083	-0-	-57	-0-	1068	2	15	9	Y	14	16	1			5
07	1209	N	1021	-0-	-188	-0-	1003	2	18	9	Y	16	12	1			9
08	1209	N	1101	-0-	-108	-0-	1086	2	15	9	Y	14	18	1			5
09	1080	N	1052	-0-	-28	-0-	1034	2	18	9	Y	16	12	1			9
10	1023	N	909	-0-	-114	-0-	894	2	15	9	Y	14	16	1			7

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	236	2	4	9	Y	4	5	1			1
06	196	N	196	-0-	-0-	-0-	193	2	3	9	Y	3	3	1			1
07	361	N	361	-0-	-0-	-0-	355	2	6	9	Y	5	3	1			3
08	353	N	353	-0-	-0-	-0-	347	2	6	9	Y	5	6	1			2
09	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3	3	1			2
10	217	N	211	-0-	-6	-0-	208	2	3	9	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	330	2	6	9	Y	5	6	1			2
06	330	N	316	-0-	-14	-0-	310	2	6	9	Y	5	5	1			2
07	341	N	313	-0-	-28	-0-	309	2	4	9	Y	4	3	1			3
08	341	N	304	-0-	-37	-0-	300	2	4	9	Y	4	5	1			2
09	330	N	285	-0-	-45	-0-	282	2	3	9	Y	3	3	1			2
10	310	N	224	-0-	-86	-0-	220	2	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	30	2	1	9	Y	1	1	1			-0-
06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	36	2	1	9	Y	1	1	1			-0-
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1	2	1			-0-
06	600	N	583	-0-	-17	-0-	581	2	2	9	N	2	1	1			1
07	620	N	565	-0-	-55	-0-	564	2	1	9	N	1	1	1			1
08	620	N	565	-0-	-55	-0-	564	2	1	9	N	1	1	1			1
09	570	N	559	-0-	-11	-0-	558	2	1	9	N	1	1	1			1
10	558	N	428	-0-	-130	-0-	427	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	542	2	1	9	N	1					1
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-	1	1			-0-
09	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1	1	1			-0-
10	341	N	184	-0-	-157	-0-	184	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	1037	2	2	9	N	2	3	1			-0-
06	1020	N	1018	-0-	-2	-0-	1015	2	3	9	N	3	1	1			2
07	1023	N	990	-0-	-33	-0-	989	2	1	9	N	1	2	1			1
08	1054	N	1023	-0-	-31	-0-	1021	2	2	9	N	2	2	1			1
09	1020	N	1010	-0-	-10	-0-	1008	2	2	9	N	2	2	1			1
10	992	N	882	-0-	-110	-0-	881	2	1	9	N	1	1	1			1

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	927	-0-	-3	-0-	925	2	2	9	N	2	3	1			-0-
06	899	N	899	-0-	-0-	-0-	896	2	3	9	N	3	1	1			2
07	961	N	876	-0-	-85	-0-	875	2	1	9	N	1	2	1			1
08	930	N	927	-0-	-3	-0-	925	2	2	9	N	2	2	1			1
09	917	N	917	-0-	-0-	-0-	915	2	2	9	N	2	2	1			1
10	868	N	775	-0-	-93	-0-	774	2	1	9	N	1	1	1			1

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	338	2	1	9	N	1	1	1			-0-
06	331	N	331	-0-	-0-	-0-	330	2	1	9	N	1					1
07	341	N	308	-0-	-33	-0-	308	2			N	-0-	1	1			-0-
08	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1	1	1			-0-
09	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1	1	1			-0-
10	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1	1	1			-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	270	2	1	9	N	1	1	1			-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	261	2	1	9	N	1	1	1			-0-
08	279	N	269	-0-	-10	-0-	268	2	1	9	N	1	1	1			-0-
09	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1	1	1			-0-
10	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	475	2			N	-0-	1	1			-0-
06	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1					1
07	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1	1	1			1
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-	1	1			-0-
09	470	N	470	-0-	-0-	-0-	468	2	2	9	N	2	1	1			1
10	465	N	416	-0-	-49	-0-	416	2			N	-0-					1

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-	1	1			-0-
06	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2	1	1			1
07	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1	1	1			1
08	595	N	595	-0-	-0-	-0-	594	2	1	9	N	1	1	1			1
09	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1	1	1			1
10	527	N	495	-0-	-32	-0-	494	2	1	9	N	1	1	1			1

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1065	-0-	-82	-0-	1063	2	2	9	N	2	3	1			-0-
06	1010	N	1010	-0-	-0-	-0-	1007	2	3	9	N	3	1	1			2
07	1116	N	1024	-0-	-92	-0-	1023	2	1	9	N	1	2	1			1
08	1054	N	1033	-0-	-21	-0-	1031	2	2	9	N	2	2	1			1
09	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2	2	1			1
10	1023	N	916	-0-	-107	-0-	915	2	1	9	N	1	1	1			1

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	202	2	1	9	N	1	1	1			-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	747	2	1	9	N	1	2	1			-0-
06	713	N	713	-0-	-0-	-0-	711	2	2	9	N	2	1	1			1
07	744	N	518	-0-	-226	-0-	517	2	1	9	N	1	1	1			1
08	897	N	897	-0-	-0-	-0-	896	2	1	9	N	1	1	1			1
09	861	N	861	-0-	-0-	-0-	859	2	2	9	N	2	2	1			1
10	606	N	606	-0-	-0-	-0-	605	2	1	9	N	1	1	1			1

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	439	-0-	-26	-0-	439	2			N	-0-	1	1			-0-
06	425	N	425	-0-	-0-	-0-	424	2	1	9	N	1					1
07	465	N	417	-0-	-48	-0-	417	2			N	-0-	1	1			-0-
08	434	N	333	-0-	-101	-0-	332	2	1	9	N	1	1	1			-0-
09	420	N	330	-0-	-90	-0-	329	2	1	9	N	1	1	1			-0-
10	403	N	345	-0-	-58	-0-	344	2	1	9	N	1					1

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-	1	1			-0-
06	349	N	349	-0-	-0-	-0-	348	2	1	9	N	1					1
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-	1	1			-0-
08	348	N	348	-0-	-0-	-0-	347	2	1	9	N	1	1	1			-0-
09	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	1			-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	415	2			N	-0-	1	1			-0-
06	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1					1
07	500	N	500	-0-	-0-	-0-	499	2	1	9	N	1	1	1			1
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-	1	1			-0-
09	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2	1	1			1
10	496	N	424	-0-	-72	-0-	424	2			N	-0-					1

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	331	-0-	-134	-0-	330	2	1	9	N	1	1	1			-0-
06	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1					1
07	423	N	423	-0-	-0-	-0-	423	2			N	-0-	1	1			-0-
08	392	N	392	-0-	-0-	-0-	391	2	1	9	N	1	1	1			-0-
09	382	N	382	-0-	-0-	-0-	381	2	1	9	N	1	1	1			-0-
10	434	N	295	-0-	-139	-0-	295	2			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	392	2	6	9	Y	5	7	1			2
06	390	N	379	-0-	-11	-0-	373	2	6	9	Y	5	5	1			2
07	403	N	383	-0-	-20	-0-	377	2	6	9	Y	5	4	1			3
08	403	N	397	-0-	-6	-0-	390	2	7	9	Y	6	7	1			2
09	360	N	358	-0-	-2	-0-	352	2	6	9	Y	5	4	1			3
10	390	N	390	-0-	-0-	-0-	383	2	7	9	Y	6	6	1			3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	138	-0-	-451	-0-	138	2			N	-0-	1	1			-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	260	2	4	9	Y	4	5	1			2
06	270	N	239	-0-	-31	-0-	236	2	3	9	Y	3	4	1			1
07	310	N	292	-0-	-18	-0-	288	2	4	9	Y	4	3	1			2
08	297	N	297	-0-	-0-	-0-	293	2	4	9	Y	4	5	1			1
09	257	N	257	-0-	-0-	-0-	253	2	4	9	Y	4	3	1			2
10	298	N	298	-0-	-0-	-0-	292	2	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	200	2	3	9	Y	3	4	1			1
06	210	N	190	-0-	-20	-0-	187	2	3	9	Y	3	3	1			1
07	217	N	201	-0-	-16	-0-	198	2	3	9	Y	3	2	1			2
08	217	N	191	-0-	-26	-0-	189	2	2	9	Y	2	3	1			1
09	180	N	177	-0-	-3	-0-	175	2	2	9	Y	2	2	1			1
10	414	N	414	-0-	-0-	-0-	406	2	8	9	Y	7	5	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

05	279	N	272	-0-	-7	-0-	271	2	1	9	N	1	1	1			-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	259	2	1	9	N	1	1	1			-0-
08	280	N	280	-0-	-0-	-0-	278	2	2	9	N	2	1	1	1	8	-0-
09	270	N	266	-0-	-4	-0-	265	2	1	9	N	1	1	1			-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

05	372	N	149	-0-	-223	-0-	149	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1					1
07	449	N	449	-0-	-0-	-0-	448	2	1	9	N	1	1	1			1
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-	1	1			-0-
09	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2	1	1			1
10	403	N	331	-0-	-72	-0-	331	2			N	-0-					1

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

05	217	N	211	-0-	-6	-0-	210	2	1	9	N	1	1	1			-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

05	330	N	330	-0-	-0-	-0-	329	2	1	9	N	1	1	1			-0-
06	318	N	318	-0-	-0-	-0-	317	2	1	9	N	1					1
07	310	N	291	-0-	-19	-0-	291	2			N	-0-	1	1			-0-
08	341	N	317	-0-	-24	-0-	316	2	1	9	N	1	1	1			-0-
09	330	N	325	-0-	-5	-0-	324	2	1	9	N	1	1	1			-0-
10	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

05	348	N	348	-0-	-0-	-0-	347	2	1	9	N	1	1	1			-0-
06	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1					1
07	341	N	312	-0-	-29	-0-	312	2			N	-0-	1	1			-0-
08	346	N	346	-0-	-0-	-0-	345	2	1	9	N	1	1	1			-0-
09	362	N	362	-0-	-0-	-0-	361	2	1	9	N	1	1	1			-0-
10	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

05	341	N	322	-0-	-19	-0-	321	2	1	9	N	1	1	1			-0-
06	305	N	305	-0-	-0-	-0-	304	2	1	9	N	1					1
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-	1	1			-0-
08	310	N	302	-0-	-8	-0-	301	2	1	9	N	1	1	1			-0-
09	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1	1	1			-0-
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22	-0-	287	2	1	9	N	1	1	1			-0-
06	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					1
07	310	N	290	-0-	-20	-0-	290	2			N	-0-	1	1			-0-
08	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1	1	1			-0-
09	330	N	325	-0-	-5	-0-	324	2	1	9	N	1	1	1			-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	236	2	1	9	N	1	1	1			-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	609	-0-	-321	-0-	608	2	1	9	N	1	2	1			-0-
06	500	N	500	-0-	-0-	-0-	498	2	2	9	N	2	1	1			1
07	558	N	428	-0-	-130	-0-	428	2			N	-0-	1	1			-0-
08	620	N	435	-0-	-185	-0-	434	2	1	9	N	1	1	1			-0-
09	510	N	422	-0-	-88	-0-	420	2	2	9	N	2	1	1			1
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					1

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	585	2	1	9	N	1	2	1			-0-
06	749	N	749	-0-	-0-	-0-	747	2	2	9	N	2	1	1			1
07	676	N	676	-0-	-0-	-0-	675	2	1	9	N	1	1	1			1
08	589	N	555	-0-	-34	-0-	554	2	1	9	N	1	1	1			1
09	750	N	674	-0-	-76	-0-	673	2	1	9	N	1	1	1			1
10	682	N	561	-0-	-121	-0-	560	2	1	9	N	1	1	1			1

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1243	2	2	9	N	2	3	1			1
06	1133	N	1133	-0-	-0-	-0-	1131	2	2	9	N	2	1	1			2
07	1244	N	1244	-0-	-0-	-0-	1243	2	1	9	N	1	2	1			1
08	1230	N	1230	-0-	-0-	-0-	1228	2	2	9	N	2	2	1			1
09	1240	N	1240	-0-	-0-	-0-	1237	2	3	9	N	3	2	1			2
10	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	N	1	1	1			2

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1191	N	1191	-0-	-0-	-0-	1189	2	2	9	N	2	3	1			1
06	1140	N	1140	-0-	-0-	-0-	1138	2	2	9	N	2	1	1			2
07	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	N	1	2	1			1
08	1189	N	1189	-0-	-0-	-0-	1187	2	2	9	N	2	2	1			1
09	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	N	3	2	1			2
10	1023	N	922	-0-	-101	-0-	922	2			N	-0-	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	149	-0-	-347	-0-	149	2			N	-0-	1	1			-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	464	2	2	9	N	2	1	1			1
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-	1	1			-0-
09	527	N	527	-0-	-0-	-0-	525	2	2	9	N	2	1	1			1
10	465	N	349	-0-	-116	-0-	348	2	1	9	N	1	1	1			1

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
09	600	N	422	-0-	-178	-0-	422	2			N	-0-					-0-
10	558	N	440	-0-	-118	-0-	440	2			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	750	-0-	-25	-0-	749	2	1	9	N	1	2	1			-0-
06	725	N	725	-0-	-0-	-0-	723	2	2	9	N	2	1	1			1
07	744	N	703	-0-	-41	-0-	702	2	1	9	N	1	1	1			1
08	744	N	730	-0-	-14	-0-	729	2	1	9	N	1	1	1			1
09	720	N	719	-0-	-1	-0-	718	2	1	9	N	1	1	1			1
10	713	N	632	-0-	-81	-0-	631	2	1	9	N	1	1	1			1

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
06	510	N	384	-0-	-126	-0-	384	2			N	-0-					-0-
07	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
08	620	N	315	-0-	-305	-0-	315	2			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
10	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
09	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
10	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
09	450	N	260	-0-	-190	-0-	260	2			N	-0-					-0-
10	434	N	228	-0-	-206	-0-	228	2			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	135	-0-	-361	-0-	135	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	372	N	170	-0-	-202	-0-	170	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	465	N	64	-0-	-401	-0-	64	2			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
09	480	N	358	-0-	-122	-0-	358	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
09	900	N	897	-0-	-3	-0-	897	2			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
09	600	N	457	-0-	-143	-0-	457	2			N	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	294	-0-	-295	-0-	294	2			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	630	N	504	-0-	-126	-0-	504	2			N	-0-					-0-
10	651	N	480	-0-	-171	-0-	480	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1	2	1			-0-
06	690	N	662	-0-	-28	-0-	660	2	2	9	N	2	1	1			1
07	744	N	513	-0-	-231	-0-	512	2	1	9	N	1	1	1			1
08	736	N	736	-0-	-0-	-0-	735	2	1	9	N	1	1	1			1
09	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1	1	1			1
10	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1	1	1			1

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	651	N	427	-0-	-224	-0-	427	2			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2629	-0-	-37	-0-	2623	2	6	9	N	5	7	1			1
06	2515	N	2515	-0-	-0-	-0-	2509	2	6	9	N	5	2	1			4
07	2573	N	2314	-0-	-259	-0-	2310	2	4	9	N	4	5	1			3
08	2635	N	2622	-0-	-13	-0-	2618	2	4	9	N	4	5	1			2
09	2667	N	2667	-0-	-0-	-0-	2660	2	7	9	N	6	5	1			3
10	2325	N	1949	-0-	-376	-0-	1946	2	3	9	N	3	3	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1555	N	1555	-0-	-0-	-0-	1552	2	3	9	N	3	4	1			1
06	1576	N	1576	-0-	-0-	-0-	1573	2	3	9	N	3	1	1			3
07	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	N	2	3	1			2
08	1521	N	1521	-0-	-0-	-0-	1519	2	2	9	N	2	3	1			1
09	1622	N	1622	-0-	-0-	-0-	1618	2	4	9	N	4	3	1			2
10	997	N	997	-0-	-0-	-0-	995	2	2	9	N	2	2	1			2

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1929	N	1929	-0-	-0-	-0-	1925	2	4	9	N	4	5	1			1
06	1751	N	1751	-0-	-0-	-0-	1747	2	4	9	N	4	2	1			3
07	1664	N	1664	-0-	-0-	-0-	1662	2	2	9	N	2	3	1			2
08	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3	3	1			2
09	1889	N	1889	-0-	-0-	-0-	1886	2	3	9	N	3	3	1			2
10	1147	N	1144	-0-	-3	-0-	1142	2	2	9	N	2	2	1			2

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1218	-0-	-84	-0-	1215	2	3	9	N	3	3	1			1
06	1301	N	1301	-0-	-0-	-0-	1299	2	2	9	N	2	1	1			2
07	1182	N	1182	-0-	-0-	-0-	1180	2	2	9	N	2	3	1			1
08	1209	N	1071	-0-	-138	-0-	1069	2	2	9	N	2	2	1			1
09	1290	N	1068	-0-	-222	-0-	1066	2	2	9	N	2	2	1			1
10	1178	N	1094	-0-	-84	-0-	1092	2	2	9	N	2	1	1			2

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-	1	1			-0-
06	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1					1
07	496	N	453	-0-	-43	-0-	452	2	1	9	N	1	1	1			1
08	558	N	461	-0-	-97	-0-	461	2			N	-0-	1	1			-0-
09	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2	1	1			1
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					1

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	758	-0-	-17	-0-	757	2	1	9	N	1	2	1			-0-
06	706	N	706	-0-	-0-	-0-	704	2	2	9	N	2	1	1			1
07	744	N	512	-0-	-232	-0-	511	2	1	9	N	1	1	1			1
08	744	N	687	-0-	-57	-0-	686	2	1	9	N	1	1	1			1
09	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1	1	1			1
10	707	N	707	-0-	-0-	-0-	706	2	1	9	N	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	245	2	4	9	Y	4	5	1			1
06	240	N	237	-0-	-3	-0-	234	2	3	9	Y	3	3	1			1
07	248	N	245	-0-	-3	-0-	241	2	4	9	Y	4	3	1			2
08	248	N	244	-0-	-4	-0-	241	2	3	9	Y	3	4	1			1
09	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4	3	1			2
10	217	N	183	-0-	-34	-0-	180	2	3	9	Y	3	4	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	896	2	15	9	Y	14	17	1			5
06	892	N	892	-0-	-0-	-0-	878	2	14	9	Y	13	13	1			5
07	921	N	921	-0-	-0-	-0-	907	2	14	9	Y	13	10	1			8
08	928	N	928	-0-	-0-	-0-	914	2	14	9	Y	13	16	1			5
09	900	N	880	-0-	-20	-0-	867	2	13	9	Y	12	10	1			7
10	930	N	792	-0-	-138	-0-	778	2	14	9	Y	13	14	1			6

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	446	2	8	9	Y	7	9	1			3
06	428	N	428	-0-	-0-	-0-	422	2	6	9	Y	5	6	1			2
07	465	N	425	-0-	-40	-0-	417	2	8	9	Y	7	5	1			4
08	465	N	409	-0-	-56	-0-	403	2	6	9	Y	5	7	1			2
09	390	N	376	-0-	-14	-0-	370	2	6	9	Y	5	4	1			3
10	403	N	333	-0-	-70	-0-	327	2	6	9	Y	5	6	1			2

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	674	2	12	9	Y	11	11	1			4
06	600	N	600	-0-	-0-	-0-	591	2	9	9	Y	8	9	1			3
07	516	N	516	-0-	-0-	-0-	508	2	8	9	Y	7	6	1			4
08	651	N	488	-0-	-163	-0-	481	2	7	9	Y	6	8	1			2
09	517	N	517	-0-	-0-	-0-	508	2	9	9	Y	8	6	1			4
10	544	N	544	-0-	-0-	-0-	534	2	10	9	Y	9	9	1			4

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	393	-0-	-72	-0-	386	2	7	9	Y	6	8	1			2
06	420	N	379	-0-	-41	-0-	373	2	6	9	Y	5	5	1			2
07	434	N	317	-0-	-117	-0-	311	2	6	9	Y	5	4	1			3
08	403	N	344	-0-	-59	-0-	338	2	6	9	Y	5	6	1			2
09	360	N	341	-0-	-19	-0-	335	2	6	9	Y	5	4	1			3
10	310	N	235	-0-	-75	-0-	232	2	3	9	Y	3	5	1			1

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
10	496	N	339	-0-	-157	-0-	339	2			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-	1	1			-0-
06	430	N	430	-0-	-0-	-0-	429	2	1	9	N	1					1
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-	1	1			-0-
08	429	N	429	-0-	-0-	-0-	428	2	1	9	N	1	1	1			-0-
09	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2	1	1			1
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					1

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1218	N	1218	-0-	-0-	-0-	1216	2	2	9	N	2	3	1			1
06	1199	N	1199	-0-	-0-	-0-	1197	2	2	9	N	2	1	1			2
07	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1	2	1			1
08	1238	N	1238	-0-	-0-	-0-	1236	2	2	9	N	2	2	1			1
09	1200	N	1123	-0-	-77	-0-	1121	2	2	9	N	2	2	1			1
10	1271	N	1025	-0-	-246	-0-	1023	2	2	9	N	2	1	1			2

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
08	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-
09	1260	N	1235	-0-	-25	-0-	1235	2			N	-0-					-0-
10	1271	N	1222	-0-	-49	-0-	1222	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	733	-0-	-104	-0-	732	2	1	9	N	1	2	1			-0-
06	654	N	654	-0-	-0-	-0-	652	2	2	9	N	2	1	1			1
07	806	N	737	-0-	-69	-0-	736	2	1	9	N	1	1	1			1
08	744	N	740	-0-	-4	-0-	739	2	1	9	N	1	1	1			1
09	804	N	804	-0-	-0-	-0-	803	2	1	9	N	1	1	1			1
10	744	N	630	-0-	-114	-0-	629	2	1	9	N	1	1	1			1

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1830	N	1830	-0-	-0-	-0-	1826	2	4	9	N	4	5	1			1
06	1719	N	1719	-0-	-0-	-0-	1715	2	4	9	N	4	2	1			3
07	1736	N	1604	-0-	-132	-0-	1602	2	2	9	N	2	3	1			2
08	1829	N	1797	-0-	-32	-0-	1794	2	3	9	N	3	3	1			2
09	1710	N	1704	-0-	-6	-0-	1701	2	3	9	N	3	3	1			2
10	1612	N	1403	-0-	-209	-0-	1401	2	2	9	N	2	2	1			2

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	344	-0-	-121	-0-	338	2	6	9	Y	5	4	1			2
06	471	N	471	-0-	-0-	-0-	464	2	7	9	Y	6	6	1			2
07	360	N	360	-0-	-0-	-0-	353	2	7	9	Y	6	5	1			3
08	400	N	400	-0-	-0-	-0-	394	2	6	9	Y	5	6	1			2
09	420	N	365	-0-	-55	-0-	359	2	6	9	Y	5	4	1			3
10	372	N	358	-0-	-14	-0-	351	2	7	9	Y	6	6	1			3

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1	2	1			-0-
06	612	N	612	-0-	-0-	-0-	610	2	2	9	N	2	1	1			1
07	603	N	603	-0-	-0-	-0-	602	2	1	9	N	1	1	1			1
08	558	N	558	-0-	-0-	-0-	557	2	1	9	N	1	1	1			1
09	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	1	1			1
10	558	N	477	-0-	-81	-0-	476	2	1	9	N	1	1	1			1

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	628	2	1	9	N	1	2	1			-0-
06	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	1	1			1
07	681	N	681	-0-	-0-	-0-	680	2	1	9	N	1	1	1			1
08	655	N	655	-0-	-0-	-0-	654	2	1	9	N	1	1	1			1
09	788	N	788	-0-	-0-	-0-	787	2	1	9	N	1	1	1			1
10	728	N	728	-0-	-0-	-0-	727	2	1	9	N	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	486	-0-	-41	-0-	478	2	8	9	Y	7	9	1			3
06	477	N	477	-0-	-0-	-0-	470	2	7	9	Y	6	7	1			2
07	496	N	489	-0-	-7	-0-	481	2	8	9	Y	7	5	1			4
08	496	N	487	-0-	-9	-0-	480	2	7	9	Y	6	8	1			2
09	450	N	421	-0-	-29	-0-	414	2	7	9	Y	6	5	1			3
10	465	N	307	-0-	-158	-0-	301	2	6	9	Y	5	6	1			2

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	632	2	11	9	Y	10	12	1			4
06	652	N	652	-0-	-0-	-0-	643	2	9	9	Y	8	9	1			3
07	651	N	610	-0-	-41	-0-	600	2	10	9	Y	9	7	1			5
08	707	N	707	-0-	-0-	-0-	696	2	11	9	Y	10	11	1			4
09	660	N	606	-0-	-54	-0-	597	2	9	9	Y	8	7	1			5
10	629	N	629	-0-	-0-	-0-	617	2	12	9	Y	11	11	1			5

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	435	2	8	9	Y	7	8	1			3
06	425	N	425	-0-	-0-	-0-	419	2	6	9	Y	5	6	1			2
07	434	N	408	-0-	-26	-0-	401	2	7	9	Y	6	5	1			3
08	434	N	387	-0-	-47	-0-	380	2	7	9	Y	6	7	1			2
09	420	N	380	-0-	-40	-0-	374	2	6	9	Y	5	4	1			3
10	405	N	405	-0-	-0-	-0-	398	2	7	9	Y	6	6	1			3

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	388	2	7	9	Y	6	8	1			2
06	390	N	384	-0-	-6	-0-	377	2	7	9	Y	6	6	1			2
07	403	N	394	-0-	-9	-0-	388	2	6	9	Y	5	4	1			3
08	403	N	394	-0-	-9	-0-	387	2	7	9	Y	6	7	1			2
09	380	N	380	-0-	-0-	-0-	374	2	6	9	Y	5	4	1			3
10	390	N	390	-0-	-0-	-0-	382	2	8	9	Y	7	7	1			3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	447	2	9	9	Y	8	9	1			3
06	488	N	488	-0-	-0-	-0-	481	2	7	9	Y	6	7	1			2
07	488	N	488	-0-	-0-	-0-	480	2	8	9	Y	7	5	1			4
08	493	N	493	-0-	-0-	-0-	486	2	7	9	Y	6	8	1			2
09	450	N	439	-0-	-11	-0-	431	2	8	9	Y	7	5	1			4
10	465	N	318	-0-	-147	-0-	314	2	4	9	Y	4	6	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	384	-0-	-19	-0-	378	2	6	9	Y	5	7	1			2
06	390	N	369	-0-	-21	-0-	363	2	6	9	Y	5	5	1			2
07	403	N	378	-0-	-25	-0-	372	2	6	9	Y	5	4	1			3
08	377	N	377	-0-	-0-	-0-	371	2	6	9	Y	5	6	1			2
09	364	N	364	-0-	-0-	-0-	358	2	6	9	Y	5	4	1			3
10	341	N	331	-0-	-10	-0-	325	2	6	9	Y	5	6	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	258	2	6	9	Y	5	5	1			2
06	270	N	253	-0-	-17	-0-	250	2	3	9	Y	3	4	1			1
07	260	N	260	-0-	-0-	-0-	256	2	4	9	Y	4	3	1			2
08	279	N	259	-0-	-20	-0-	256	2	3	9	Y	3	4	1			1
09	249	N	249	-0-	-0-	-0-	245	2	4	9	Y	4	3	1			2
10	249	N	249	-0-	-0-	-0-	245	2	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	158	-0-	-90	-0-	156	2	2	9	Y	2	4	1			1
06	367	N	367	-0-	-0-	-0-	361	2	6	9	Y	5	4	1			2
07	320	N	320	-0-	-0-	-0-	314	2	6	9	Y	5	4	1			3
08	277	N	277	-0-	-0-	-0-	274	2	3	9	Y	3	5	1			1
09	276	N	276	-0-	-0-	-0-	272	2	4	9	Y	4	3	1			2
10	284	N	284	-0-	-0-	-0-	278	2	6	9	Y	5	5	1			2

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1004	-0-	-19	-0-	1002	2	2	9	N	2	3	1			-0-
06	834	N	834	-0-	-0-	-0-	832	2	2	9	N	2	1	1			1
07	992	N	821	-0-	-171	-0-	819	2	2	9	N	2	2	1			1
08	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	N	2	2	1			1
09	1053	N	1053	-0-	-0-	-0-	1051	2	2	9	N	2	2	1			1
10	847	N	847	-0-	-0-	-0-	846	2	1	9	N	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	322	2	6	9	Y	5	6	1			2
06	360	N	299	-0-	-61	-0-	295	2	4	9	Y	4	4	1			2
07	341	N	294	-0-	-47	-0-	291	2	3	9	Y	3	3	1			2
08	390	N	390	-0-	-0-	-0-	383	2	7	9	Y	6	6	1			2
09	300	N	269	-0-	-31	-0-	265	2	4	9	Y	4	4	1			2
10	325	N	325	-0-	-0-	-0-	319	2	6	9	Y	5	5	1			2

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	442	2	9	9	Y	8	9	1			3
06	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5	6	1			2
07	465	N	463	-0-	-2	-0-	455	2	8	9	Y	7	5	1			4
08	465	N	446	-0-	-19	-0-	439	2	7	9	Y	6	8	1			2
09	451	N	451	-0-	-0-	-0-	443	2	8	9	Y	7	5	1			4
10	434	N	420	-0-	-14	-0-	413	2	7	9	Y	6	7	1			3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	510	-0-	-79	-0-	501	2	9	9	Y	8	9	1			3
06	469	N	469	-0-	-0-	-0-	462	2	7	9	Y	6	7	1			2
07	465	N	458	-0-	-7	-0-	450	2	8	9	Y	7	5	1			4
08	561	N	561	-0-	-0-	-0-	552	2	9	9	Y	8	9	1			3
09	591	N	591	-0-	-0-	-0-	582	2	9	9	Y	8	6	1			5
10	551	N	551	-0-	-0-	-0-	542	2	9	9	Y	8	9	1			4

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	711	-0-	-250	-0-	699	2	12	9	Y	11	18	1			4
06	990	N	975	-0-	-15	-0-	961	2	14	9	Y	13	12	1			5
07	1026	N	1026	-0-	-0-	-0-	1009	2	17	9	Y	15	11	1			9
08	1028	N	1028	-0-	-0-	-0-	1014	2	14	9	Y	13	17	1			5
09	991	N	991	-0-	-0-	-0-	976	2	15	9	Y	14	11	1			8
10	784	N	784	-0-	-0-	-0-	771	2	13	9	Y	12	14	1			6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
10	744	N	342	-0-	-402	-0-	342	2			Y	-0-					-0-

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	891	2	15	9	Y	14	17	1			5
06	868	N	868	-0-	-0-	-0-	855	2	13	9	Y	12	13	1			4
07	901	N	901	-0-	-0-	-0-	886	2	15	9	Y	14	10	1			8
08	899	N	882	-0-	-17	-0-	870	2	12	9	Y	11	15	1			4
09	810	N	804	-0-	-6	-0-	791	2	13	9	Y	12	9	1			7
10	837	N	736	-0-	-101	-0-	724	2	12	9	Y	11	13	1			5

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	211	-0-	-99	-0-	208	2	3	9	Y	3	2	1			1
06	63	N	63	-0-	-0-	-0-	62	2	1	9	Y	1	2	1			-0-
07	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2	1	1			1
08	217	N	91	-0-	-126	-0-	91	2			Y	-0-	1	1			-0-
09	308	N	308	-0-	-0-	-0-	302	2	6	9	Y	5	2	1			3
10	386	N	386	-0-	-0-	-0-	379	2	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			1
06	210	N	203	-0-	-7	-0-	200	2	3	9	Y	3	3	1			1
07	217	N	204	-0-	-13	-0-	201	2	3	9	Y	3	2	1			2
08	217	N	180	-0-	-37	-0-	178	2	2	9	Y	2	3	1			1
09	210	N	173	-0-	-37	-0-	171	2	2	9	Y	2	2	1			1
10	217	N	189	-0-	-28	-0-	186	2	3	9	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	240	2	4	9	Y	4	5	1			1
06	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4	4	1			1
07	327	N	327	-0-	-0-	-0-	321	2	6	9	Y	5	3	1			3
08	317	N	317	-0-	-0-	-0-	313	2	4	9	Y	4	5	1			2
09	357	N	357	-0-	-0-	-0-	351	2	6	9	Y	5	4	1			3
10	325	N	325	-0-	-0-	-0-	319	2	6	9	Y	5	6	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	308	2	6	9	Y	5	6	1			2
06	300	N	294	-0-	-6	-0-	291	2	3	9	Y	3	4	1			1
07	310	N	308	-0-	-2	-0-	302	2	6	9	Y	5	3	1			3
08	310	N	303	-0-	-7	-0-	299	2	4	9	Y	4	5	1			2
09	300	N	288	-0-	-12	-0-	285	2	3	9	Y	3	3	1			2
10	310	N	250	-0-	-60	-0-	246	2	4	9	Y	4	4	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	383	2	7	9	Y	6	6	1			2
06	375	N	375	-0-	-0-	-0-	369	2	6	9	Y	5	5	1			2
07	386	N	386	-0-	-0-	-0-	380	2	6	9	Y	5	4	1			3
08	392	N	392	-0-	-0-	-0-	385	2	7	9	Y	6	7	1			2
09	360	N	300	-0-	-60	-0-	296	2	4	9	Y	4	4	1			2
10	372	N	342	-0-	-30	-0-	336	2	6	9	Y	5	5	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	-0-	1302	2	23	9	Y	21	25	1			8
06	1290	N	1277	-0-	-13	-0-	1259	2	18	9	Y	16	18	1			6
07	1333	N	1306	-0-	-27	-0-	1285	2	21	9	Y	19	14	1			11
08	1343	N	1343	-0-	-0-	-0-	1323	2	20	9	Y	18	22	1			7
09	1268	N	1268	-0-	-0-	-0-	1248	2	20	9	Y	18	15	1			10
10	1302	N	1110	-0-	-192	-0-	1090	2	20	9	Y	18	20	1			8

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	1353	2	23	9	Y	21	26	1			8
06	1357	N	1357	-0-	-0-	-0-	1337	2	20	9	Y	18	19	1			7
07	1364	N	1120	-0-	-244	-0-	1102	2	18	9	Y	16	14	1			9
08	1364	N	318	-0-	-1046	-0-	312	2	6	9	Y	5	12	1			2
09	1692	N	1692	-0-	-0-	-0-	1666	2	26	9	Y	24	12	1			14
10	1315	N	1315	-0-	-0-	-0-	1294	2	21	9	Y	19	23	1			10

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	798	2	1	9	N	1	2	1			-0-
06	756	N	756	-0-	-0-	-0-	754	2	2	9	N	2	1	1			1
07	806	N	728	-0-	-78	-0-	727	2	1	9	N	1	1	1			1
08	806	N	746	-0-	-60	-0-	745	2	1	9	N	1	1	1			1
09	750	N	739	-0-	-11	-0-	738	2	1	9	N	1	1	1			1
10	713	N	695	-0-	-18	-0-	694	2	1	9	N	1	1	1			1

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	531	2	9	9	Y	8	10	1			3
06	531	N	531	-0-	-0-	-0-	522	2	9	9	Y	8	8	1			3
07	558	N	548	-0-	-10	-0-	539	2	9	9	Y	8	6	1			5
08	552	N	552	-0-	-0-	-0-	544	2	8	9	Y	7	9	1			3
09	528	N	528	-0-	-0-	-0-	520	2	8	9	Y	7	6	1			4
10	527	N	467	-0-	-60	-0-	459	2	8	9	Y	7	8	1			3

MCMULLAN "B" WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	871	-0-	-958	-0-	870	2	1	9	N	1	3	1			-0-
06	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2	1	1			1
07	1271	N	958	-0-	-313	-0-	956	2	2	9	N	2	2	1			1
08	868	N	703	-0-	-165	-0-	701	2	2	9	N	2	2	1			1
09	1558	N	1558	-0-	-0-	-0-	1555	2	3	9	N	3	2	1			2
10	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1	1	1			2

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	213	2	3	9	Y	3	3	1			1
06	351	N	351	-0-	-0-	-0-	345	2	6	9	Y	5	4	1			2
07	340	N	340	-0-	-0-	-0-	334	2	6	9	Y	5	4	1			3
08	217	N	111	-0-	-106	-0-	109	2	2	9	Y	2	4	1			1
09	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3	2	1			2
10	155	N	96	-0-	-59	-0-	95	2	1	9	Y	1	2	1			1

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	366	2			N	-0-	1	1			-0-
06	407	N	407	-0-	-0-	-0-	406	2	1	9	N	1					1
07	403	N	395	-0-	-8	-0-	395	2			N	-0-	1	1			-0-
08	407	N	407	-0-	-0-	-0-	406	2	1	9	N	1	1	1			-0-
09	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2	1	1			1
10	403	N	334	-0-	-69	-0-	334	2			N	-0-					1

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	789	-0-	-79	-0-	788	2	1	9	N	1	2	1			-0-
06	780	N	780	-0-	-0-	-0-	778	2	2	9	N	2	1	1			1
07	775	N	765	-0-	-10	-0-	763	2	2	9	N	2	2	1			1
08	843	N	843	-0-	-0-	-0-	841	2	2	9	N	2	2	1			1
09	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2	2	1			1
10	775	N	710	-0-	-65	-0-	709	2	1	9	N	1	1	1			1

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	310	2	6	9	Y	5	5	1			2
06	300	N	298	-0-	-2	-0-	294	2	4	9	Y	4	4	1			2
07	302	N	302	-0-	-0-	-0-	298	2	4	9	Y	4	3	1			3
08	310	N	299	-0-	-11	-0-	296	2	3	9	Y	3	5	1			1
09	300	N	289	-0-	-11	-0-	285	2	4	9	Y	4	3	1			2
10	310	N	269	-0-	-41	-0-	263	2	6	9	Y	5	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	897	2	14	9	Y	13	17	1			5
06	876	N	876	-0-	-0-	-0-	863	2	13	9	Y	12	13	1			4
07	155	N	150	-0-	-5	-0-	148	2	2	9	Y	2	5	1			1
08	155	N	150	-0-	-5	-0-	147	2	3	9	Y	3	3	1			1
09	150	N	142	-0-	-8	-0-	140	2	2	9	Y	2	2	1			1
10	155	N	126	-0-	-29	-0-	124	2	2	9	Y	2	2	1			1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

05	1204	N	1204	-0-	-0-	-0-	1202	2	2	9	N	2	3	1			1
06	1094	N	1094	-0-	-0-	-0-	1092	2	2	9	N	2	1	1			2
07	1147	N	1070	-0-	-77	-0-	1069	2	1	9	N	1	2	1			1
08	1147	N	1034	-0-	-113	-0-	1032	2	2	9	N	2	2	1			1
09	1080	N	1000	-0-	-80	-0-	998	2	2	9	N	2	2	1			1
10	1085	N	805	-0-	-280	-0-	804	2	1	9	N	1	1	1			1

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

05	930	N	904	-0-	-26	-0-	903	2	1	9	N	1	2	1			-0-
06	884	N	884	-0-	-0-	-0-	882	2	2	9	N	2	1	1			1
07	868	N	758	-0-	-110	-0-	756	2	2	9	N	2	2	1			1
08	958	N	958	-0-	-0-	-0-	956	2	2	9	N	2	2	1			1
09	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	N	2	2	1			1
10	751	N	751	-0-	-0-	-0-	750	2	1	9	N	1	1	1			1

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

05	619	N	619	-0-	-0-	-0-	618	2	1	9	N	1	2	1			-0-
06	593	N	593	-0-	-0-	-0-	591	2	2	9	N	2	1	1			1
07	620	N	578	-0-	-42	-0-	577	2	1	9	N	1	1	1			1
08	623	N	623	-0-	-0-	-0-	622	2	1	9	N	1	1	1			1
09	605	N	605	-0-	-0-	-0-	604	2	1	9	N	1	1	1			1
10	589	N	542	-0-	-47	-0-	541	2	1	9	N	1	1	1			1

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

05	1116	N	1107	-0-	-9	-0-	1105	2	2	9	N	2	3	1			-0-
06	1062	N	1062	-0-	-0-	-0-	1059	2	3	9	N	3	1	1			2
07	1088	N	1088	-0-	-0-	-0-	1087	2	1	9	N	1	2	1			1
08	1116	N	1093	-0-	-23	-0-	1091	2	2	9	N	2	2	1			1
09	1081	N	1081	-0-	-0-	-0-	1079	2	2	9	N	2	2	1			1
10	1085	N	979	-0-	-106	-0-	978	2	1	9	N	1	1	1			1

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

05	656	N	656	-0-	-0-	-0-	655	2	1	9	N	1	2	1			-0-
06	619	N	619	-0-	-0-	-0-	617	2	2	9	N	2	1	1			1
07	651	N	575	-0-	-76	-0-	574	2	1	9	N	1	1	1			1
08	651	N	442	-0-	-209	-0-	442	2			N	-0-	1	1			-0-
09	630	N	404	-0-	-226	-0-	402	2	2	9	N	2	1	1			1
10	589	N	359	-0-	-230	-0-	359	2			N	-0-					1

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

05	428	N	428	-0-	-0-	-0-	427	2	1	9	N	1	1	1			-0-
06	326	N	326	-0-	-0-	-0-	325	2	1	9	N	1					1
07	372	N	331	-0-	-41	-0-	331	2			N	-0-	1	1			-0-
08	434	N	387	-0-	-47	-0-	386	2	1	9	N	1	1	1			-0-
09	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	1			-0-
10	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	754	-0-	-21	-0-	753	2	1	9	N	1	2	1			-0-
06	738	N	738	-0-	-0-	-0-	736	2	2	9	N	2	1	1			1
07	775	N	650	-0-	-125	-0-	649	2	1	9	N	1	1	1			1
08	751	N	751	-0-	-0-	-0-	750	2	1	9	N	1	1	1			1
09	771	N	771	-0-	-0-	-0-	770	2	1	9	N	1	1	1			1
10	651	N	600	-0-	-51	-0-	599	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	588	2	1	9	N	1	2	1			-0-
06	571	N	571	-0-	-0-	-0-	569	2	2	9	N	2	1	1			1
07	537	N	537	-0-	-0-	-0-	536	2	1	9	N	1	1	1			1
08	594	N	594	-0-	-0-	-0-	593	2	1	9	N	1	1	1			1
09	575	N	575	-0-	-0-	-0-	574	2	1	9	N	1	1	1			1
10	496	N	461	-0-	-35	-0-	460	2	1	9	N	1	1	1			1

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	289	2	1	9	N	1	1	1			-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	282	2	1	9	N	1	1	1			-0-
08	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1	1	1			-0-
09	300	N	300	-0-	-0-	-0-	299	2	1	9	N	1	1	1			-0-
10	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	350	2	1	9	N	1	1	1			-0-
06	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1					1
07	372	N	363	-0-	-9	-0-	363	2			N	-0-	1	1			-0-
08	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	1			-0-
09	360	N	359	-0-	-1	-0-	358	2	1	9	N	1	1	1			-0-
10	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	406	2	1	9	N	1	1	1			-0-
06	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1					1
07	372	N	294	-0-	-78	-0-	294	2			N	-0-	1	1			-0-
08	435	N	435	-0-	-0-	-0-	434	2	1	9	N	1	1	1			-0-
09	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2	1	1			1
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					1

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	695	-0-	-18	-0-	694	2	1	9	N	1	2	1			-0-
06	743	N	743	-0-	-0-	-0-	741	2	2	9	N	2	1	1			1
07	682	N	638	-0-	-44	-0-	637	2	1	9	N	1	1	1			1
08	706	N	706	-0-	-0-	-0-	705	2	1	9	N	1	1	1			1
09	750	N	721	-0-	-29	-0-	720	2	1	9	N	1	1	1			1
10	651	N	536	-0-	-115	-0-	535	2	1	9	N	1	1	1			1

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	250	2	1	9	N	1	1	1			-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	770	-0-	-222	-0-	769	2	1	9	N	1	2	1			-0-
06	645	N	645	-0-	-0-	-0-	643	2	2	9	N	2	1	1			1
07	899	N	599	-0-	-300	-0-	598	2	1	9	N	1	1	1			1
08	775	N	597	-0-	-178	-0-	596	2	1	9	N	1	1	1			1
09	660	N	605	-0-	-55	-0-	604	2	1	9	N	1	1	1			1
10	589	N	460	-0-	-129	-0-	459	2	1	9	N	1	1	1			1

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-	1	1			-0-
06	450	N	450	-0-	-0-	-0-	449	2	1	9	N	1					1
07	465	N	439	-0-	-26	-0-	438	2	1	9	N	1	1	1			1
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-	1	1			-0-
09	456	N	456	-0-	-0-	-0-	454	2	2	9	N	2	1	1			1
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-					1

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	359	2	1	9	N	1	1	1			-0-
06	351	N	351	-0-	-0-	-0-	350	2	1	9	N	1					1
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-	1	1			-0-
08	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1	1	1			-0-
09	359	N	359	-0-	-0-	-0-	358	2	1	9	N	1	1	1			-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1	2	1			-0-
06	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2	1	1			1
07	651	N	589	-0-	-62	-0-	588	2	1	9	N	1	1	1			1
08	651	N	504	-0-	-147	-0-	504	2			N	-0-	1	1			-0-
09	764	N	764	-0-	-0-	-0-	762	2	2	9	N	2	1	1			1
10	589	N	521	-0-	-68	-0-	520	2	1	9	N	1	1	1			1

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	381	2			N	-0-	1	1			-0-
06	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					1
07	434	N	365	-0-	-69	-0-	365	2			N	-0-	1	1			-0-
08	381	N	381	-0-	-0-	-0-	380	2	1	9	N	1	1	1			-0-
09	378	N	378	-0-	-0-	-0-	377	2	1	9	N	1	1	1			-0-
10	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	448	-0-	-110	-0-	448	2			N	-0-	1	1			-0-
06	425	N	425	-0-	-0-	-0-	424	2	1	9	N	1					1
07	465	N	420	-0-	-45	-0-	420	2			N	-0-	1	1			-0-
08	442	N	442	-0-	-0-	-0-	441	2	1	9	N	1	1	1			-0-
09	434	N	434	-0-	-0-	-0-	432	2	2	9	N	2	1	1			1
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					1

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	-0-	999	2	2	9	N	2	3	1			-0-
06	979	N	979	-0-	-0-	-0-	976	2	3	9	N	3	1	1			2
07	930	N	804	-0-	-126	-0-	803	2	1	9	N	1	2	1			1
08	1000	N	1000	-0-	-0-	-0-	998	2	2	9	N	2	2	1			1
09	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	N	2	2	1			1
10	806	N	723	-0-	-83	-0-	722	2	1	9	N	1	1	1			1

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1352	N	1352	-0-	-0-	-0-	1329	2	23	9	Y	21	26	1			8
06	1414	N	1414	-0-	-0-	-0-	1393	2	21	9	Y	19	20	1			7
07	1602	N	1602	-0-	-0-	-0-	1577	2	25	9	Y	23	17	1			13
08	1495	N	1495	-0-	-0-	-0-	1473	2	22	9	Y	20	26	1			7
09	1429	N	1429	-0-	-0-	-0-	1406	2	23	9	Y	21	16	1			12
10	1291	N	1291	-0-	-0-	-0-	1271	2	20	9	Y	18	21	1			9

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1530	N	1511	-0-	-19	-0-	1511	2			N	-0-					-0-
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1581	N	1352	-0-	-229	-0-	1352	2			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	837	N	580	-0-	-257	-0-	580	2			N	-0-					-0-
08	837	N	511	-0-	-326	-0-	511	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	517	2	1	9	N	1	2	1			-0-
06	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					1
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-	1	1			-0-
08	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1	1	1			-0-
09	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2	1	1			1
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					1

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	605	2	1	9	N	1	2	1			-0-
06	585	N	585	-0-	-0-	-0-	583	2	2	9	N	2	1	1			1
07	527	N	379	-0-	-148	-0-	379	2			N	-0-	1	1			-0-
08	620	N	576	-0-	-44	-0-	574	2	2	9	N	2	1	1			1
09	600	N	592	-0-	-8	-0-	591	2	1	9	N	1	1	1			1
10	378	N	378	-0-	-0-	-0-	377	2	1	9	N	1	1	1			1

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	329	2	1	9	N	1	1	1			-0-
06	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1					1
07	448	N	448	-0-	-0-	-0-	447	2	1	9	N	1	1	1			1
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-	1	1			-0-
09	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1	1	1			-0-
10	434	N	366	-0-	-68	-0-	365	2	1	9	N	1					1

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	2	1			-0-
06	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2	1	1			1
07	620	N	597	-0-	-23	-0-	596	2	1	9	N	1	1	1			1
08	620	N	490	-0-	-130	-0-	490	2			N	-0-	1	1			-0-
09	600	N	463	-0-	-137	-0-	461	2	2	9	N	2	1	1			1
10	589	N	383	-0-	-206	-0-	383	2			N	-0-					1

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	661	2	1	9	N	1	2	1			-0-
06	605	N	605	-0-	-0-	-0-	603	2	2	9	N	2	1	1			1
07	713	N	593	-0-	-120	-0-	592	2	1	9	N	1	1	1			1
08	651	N	600	-0-	-51	-0-	599	2	1	9	N	1	1	1			1
09	600	N	595	-0-	-5	-0-	594	2	1	9	N	1	1	1			1
10	589	N	423	-0-	-166	-0-	422	2	1	9	N	1	1	1			1

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-	1	1			-0-
06	471	N	471	-0-	-0-	-0-	470	2	1	9	N	1					1
07	527	N	455	-0-	-72	-0-	454	2	1	9	N	1	1	1			1
08	434	N	323	-0-	-111	-0-	323	2			N	-0-	1	1			-0-
09	480	N	354	-0-	-126	-0-	353	2	1	9	N	1	1	1			-0-
10	475	N	475	-0-	-0-	-0-	474	2	1	9	N	1					1

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	319	-0-	-115	-0-	318	2	1	9	N	1	1	1			-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	372	N	246	-0-	-126	-0-	245	2	1	9	N	1	1	1			-0-
08	310	N	291	-0-	-19	-0-	290	2	1	9	N	1	1	1			-0-
09	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1	1	1			-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	493	2			N	-0-	1	1			-0-
06	467	N	467	-0-	-0-	-0-	466	2	1	9	N	1					1
07	496	N	379	-0-	-117	-0-	379	2			N	-0-	1	1			-0-
08	555	N	555	-0-	-0-	-0-	553	2	2	9	N	2	1	1			1
09	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1	1	1			1
10	372	N	371	-0-	-1	-0-	371	2			N	-0-					1

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	876	-0-	-23	-0-	875	2	1	9	N	1	2	1			-0-
06	832	N	832	-0-	-0-	-0-	830	2	2	9	N	2	1	1			1
07	899	N	830	-0-	-69	-0-	828	2	2	9	N	2	2	1			1
08	868	N	848	-0-	-20	-0-	846	2	2	9	N	2	2	1			1
09	898	N	898	-0-	-0-	-0-	896	2	2	9	N	2	2	1			1
10	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1	1	1			1

MCMULLAN "B" WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	1041	2	2	9	N	2	3	1			-0-
06	1007	N	1007	-0-	-0-	-0-	1004	2	3	9	N	3	1	1			2
07	1023	N	954	-0-	-69	-0-	953	2	1	9	N	1	2	1			1
08	1054	N	924	-0-	-130	-0-	922	2	2	9	N	2	2	1			1
09	1058	N	1058	-0-	-0-	-0-	1056	2	2	9	N	2	2	1			1
10	961	N	549	-0-	-412	-0-	548	2	1	9	N	1	1	1			1

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	282	2	1	9	N	1	1	1			-0-
06	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1					1
07	310	N	309	-0-	-1	-0-	309	2			N	-0-	1	1			-0-
08	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1	1	1			-0-
09	330	N	305	-0-	-25	-0-	304	2	1	9	N	1	1	1			-0-
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	647	2	1	9	N	1	2	1			-0-
06	583	N	583	-0-	-0-	-0-	581	2	2	9	N	2	1	1			1
07	589	N	511	-0-	-78	-0-	510	2	1	9	N	1	1	1			1
08	651	N	511	-0-	-140	-0-	511	2			N	-0-	1	1			-0-
09	570	N	435	-0-	-135	-0-	433	2	2	9	N	2	1	1			1
10	496	N	327	-0-	-169	-0-	327	2			N	-0-					1

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-	1	1			-0-
06	512	N	512	-0-	-0-	-0-	511	2	1	9	N	1					1
07	496	N	409	-0-	-87	-0-	409	2			N	-0-	1	1			-0-
08	496	N	439	-0-	-57	-0-	438	2	1	9	N	1	1	1			-0-
09	541	N	541	-0-	-0-	-0-	539	2	2	9	N	2	1	1			1
10	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1	1	1			1

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	904	2	1	9	N	1	2	1			-0-
06	867	N	867	-0-	-0-	-0-	865	2	2	9	N	2	1	1			1
07	855	N	855	-0-	-0-	-0-	853	2	2	9	N	2	2	1			1
08	851	N	851	-0-	-0-	-0-	849	2	2	9	N	2	2	1			1
09	857	N	857	-0-	-0-	-0-	855	2	2	9	N	2	2	1			1
10	837	N	607	-0-	-230	-0-	606	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	483	2	9	9	Y	8	9	1			3
06	492	N	492	-0-	-0-	-0-	485	2	7	9	Y	6	7	1			2
07	498	N	498	-0-	-0-	-0-	490	2	8	9	Y	7	5	1			4
08	508	N	508	-0-	-0-	-0-	500	2	8	9	Y	7	8	1			3
09	488	N	488	-0-	-0-	-0-	480	2	8	9	Y	7	6	1			4
10	496	N	432	-0-	-64	-0-	424	2	8	9	Y	7	8	1			3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	593	2	1	9	N	1	2	1			-0-
06	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2	1	1			1
07	527	N	527	-0-	-0-	-0-	526	2	1	9	N	1	1	1			1
08	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1	1	1			1
09	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1	1	1			1
10	527	N	480	-0-	-47	-0-	479	2	1	9	N	1	1	1			1

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	338	2	1	9	N	1	1	1			-0-
06	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1					1
07	341	N	329	-0-	-12	-0-	329	2			N	-0-	1	1			-0-
08	341	N	336	-0-	-5	-0-	335	2	1	9	N	1	1	1			-0-
09	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1	1	1			-0-
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	917	-0-	-13	-0-	915	2	2	9	N	2	3	1			-0-
06	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2	1	1			1
07	930	N	837	-0-	-93	-0-	835	2	2	9	N	2	2	1			1
08	946	N	946	-0-	-0-	-0-	944	2	2	9	N	2	2	1			1
09	945	N	945	-0-	-0-	-0-	943	2	2	9	N	2	2	1			1
10	837	N	722	-0-	-115	-0-	721	2	1	9	N	1	1	1			1

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	511	2	9	9	Y	8	10	1			3
06	500	N	500	-0-	-0-	-0-	492	2	8	9	Y	7	7	1			3
07	517	N	517	-0-	-0-	-0-	509	2	8	9	Y	7	6	1			4
08	537	N	537	-0-	-0-	-0-	528	2	9	9	Y	8	9	1			3
09	539	N	539	-0-	-0-	-0-	531	2	8	9	Y	7	6	1			4
10	527	N	469	-0-	-58	-0-	461	2	8	9	Y	7	8	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	X	1067	-0-	-0-	-0-	1065	2	2	9	N	2	3	1			-0-
06	988	X	988	-0-	-0-	-0-	985	2	3	9	N	3	1	1			2
07	984	X	984	-0-	-0-	-0-	983	2	1	9	N	1	2	1			1
08	960	X	960	-0-	-0-	-0-	958	2	2	9	N	2	2	1			1
09	975	X	975	-0-	-0-	-0-	973	2	2	9	N	2	2	1			1
10	1452	X	1452	-0-	-0-	-0-	1450	2	2	9	N	2	1	1			2

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	-0-	1905	2	4	9	N	4	6	1			1
06	1789	N	1789	-0-	-0-	-0-	1785	2	4	9	N	4	2	1			3
07	1423	N	1423	-0-	-0-	-0-	1421	2	2	9	N	2	3	1			2
08	1531	N	1531	-0-	-0-	-0-	1529	2	2	9	N	2	3	1			1
09	1482	N	1482	-0-	-0-	-0-	1478	2	4	9	N	4	3	1			2
10	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	N	1	1	1			2

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1559	-0-	-22	-0-	1556	2	3	9	N	3	4	1			1
06	1511	N	1511	-0-	-0-	-0-	1508	2	3	9	N	3	1	1			3
07	1550	N	1121	-0-	-429	-0-	1120	2	1	9	N	1	3	1			1
08	1650	N	1650	-0-	-0-	-0-	1647	2	3	9	N	3	3	1			1
09	1683	N	1683	-0-	-0-	-0-	1679	2	4	9	N	4	3	1			2
10	1225	N	1225	-0-	-0-	-0-	1223	2	2	9	N	2	2	1			2

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	1700	2	4	9	N	4	5	1			1
06	1649	N	1649	-0-	-0-	-0-	1645	2	4	9	N	4	2	1			3
07	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2	3	1			2
08	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	N	3	3	1			2
09	1725	N	1725	-0-	-0-	-0-	1722	2	3	9	N	3	3	1			2
10	1192	N	1192	-0-	-0-	-0-	1190	2	2	9	N	2	2	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-	1	1			-0-
06	40	N	40	-0-	-0-	-0-	39	2	1	9	Y	1	1	1			-0-
07	429	N	429	-0-	-0-	-0-	421	2	8	9	Y	7	3	1			4
08	572	N	572	-0-	-0-	-0-	564	2	8	9	Y	7	8	1			3
09	551	N	551	-0-	-0-	-0-	542	2	9	9	Y	8	6	1			5
10	450	N	450	-0-	-0-	-0-	443	2	7	9	Y	6	8	1			3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	189	2	3	9	Y	3	4	1			1
06	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3	3	1			1
07	247	N	247	-0-	-0-	-0-	244	2	3	9	Y	3	2	1			2
08	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3	4	1			1
09	180	N	136	-0-	-44	-0-	134	2	2	9	Y	2	2	1			1
10	186	N	134	-0-	-52	-0-	132	2	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	445	2	8	9	Y	7	8	1			3
06	332	N	332	-0-	-0-	-0-	328	2	4	9	Y	4	5	1			2
07	431	N	431	-0-	-0-	-0-	424	2	7	9	Y	6	4	1			4
08	485	N	485	-0-	-0-	-0-	478	2	7	9	Y	6	8	1			2
09	447	N	447	-0-	-0-	-0-	439	2	8	9	Y	7	5	1			4
10	434	N	407	-0-	-27	-0-	400	2	7	9	Y	6	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	592	2	1	9	N	1	2	1			-0-
06	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2	1	1			1
07	553	N	553	-0-	-0-	-0-	552	2	1	9	N	1	1	1			1
08	610	N	610	-0-	-0-	-0-	609	2	1	9	N	1	1	1			1
09	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1	1	1			1
10	527	N	484	-0-	-43	-0-	483	2	1	9	N	1	1	1			1

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	1			-0-
06	315	N	315	-0-	-0-	-0-	314	2	1	9	N	1					1
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-	1	1			-0-
08	372	N	331	-0-	-41	-0-	330	2	1	9	N	1	1	1			-0-
09	330	N	327	-0-	-3	-0-	326	2	1	9	N	1	1	1			-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1	2	1			-0-
06	394	N	394	-0-	-0-	-0-	393	2	1	9	N	1					1
07	496	N	342	-0-	-154	-0-	342	2			N	-0-	1	1			-0-
08	496	N	484	-0-	-12	-0-	483	2	1	9	N	1	1	1			-0-
09	592	N	592	-0-	-0-	-0-	590	2	2	9	N	2	1	1			1
10	455	N	455	-0-	-0-	-0-	454	2	1	9	N	1	1	1			1

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	888	2	1	9	N	1	2	1			-0-
06	854	N	854	-0-	-0-	-0-	852	2	2	9	N	2	1	1			1
07	811	N	811	-0-	-0-	-0-	809	2	2	9	N	2	2	1			1
08	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2	2	1			1
09	917	N	917	-0-	-0-	-0-	915	2	2	9	N	2	2	1			1
10	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1	1	1			1

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	543	2			N	-0-	1	1			-0-
06	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1					1
07	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	1	1			1
08	558	N	458	-0-	-100	-0-	458	2			N	-0-	1	1			-0-
09	480	N	425	-0-	-55	-0-	423	2	2	9	N	2	1	1			1
10	527	N	423	-0-	-104	-0-	423	2			N	-0-					1

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	1			-0-
06	382	N	382	-0-	-0-	-0-	381	2	1	9	N	1					1
07	372	N	346	-0-	-26	-0-	346	2			N	-0-	1	1			-0-
08	403	N	348	-0-	-55	-0-	347	2	1	9	N	1	1	1			-0-
09	390	N	358	-0-	-32	-0-	357	2	1	9	N	1	1	1			-0-
10	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					1

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	548	2	1	9	N	1	2	1			-0-
06	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2	1	1			1
07	512	N	512	-0-	-0-	-0-	511	2	1	9	N	1	1	1			1
08	536	N	536	-0-	-0-	-0-	536	2			N	-0-	1	1			-0-
09	518	N	518	-0-	-0-	-0-	516	2	2	9	N	2	1	1			1
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1	2	1			-0-
06	619	N	619	-0-	-0-	-0-	617	2	2	9	N	2	1	1			1
07	527	N	145	-0-	-382	-0-	145	2			N	-0-	1	1			-0-
08	527	N	22	-0-	-505	-0-	21	2	1	9	N	1	1	8			-0-
09	510	N	32	-0-	-478	-0-	32	2			N	-0-					-0-
10	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	441	-0-	-272	-0-	441	2			N	-0-	1	1			-0-
06	638	N	638	-0-	-0-	-0-	636	2	2	9	N	2	1	1			1
07	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1	1	1			1
08	752	N	752	-0-	-0-	-0-	751	2	1	9	N	1	1	1			1
09	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1	1	1			1
10	744	N	609	-0-	-135	-0-	608	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	908	-0-	-22	-0-	906	2	2	9	N	2	3	1			-0-
06	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2	1	1			1
07	930	N	611	-0-	-319	-0-	609	2	2	9	N	2	2	1			1
08	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1	1	1			1
09	938	N	938	-0-	-0-	-0-	936	2	2	9	N	2	2	1			1
10	622	N	622	-0-	-0-	-0-	621	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	861	-0-	-38	-0-	860	2	1	9	N	1	2	1			-0-
06	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2	1	1			1
07	868	N	691	-0-	-177	-0-	689	2	2	9	N	2	2	1			1
08	889	N	889	-0-	-0-	-0-	887	2	2	9	N	2	2	1			1
09	875	N	875	-0-	-0-	-0-	873	2	2	9	N	2	2	1			1
10	724	N	724	-0-	-0-	-0-	723	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	675	-0-	-7	-0-	674	2	1	9	N	1	2	1			-0-
06	637	N	637	-0-	-0-	-0-	635	2	2	9	N	2	1	1			1
07	682	N	590	-0-	-92	-0-	589	2	1	9	N	1	1	1			1
08	682	N	682	-0-	-0-	-0-	681	2	1	9	N	1	1	1			1
09	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	1			1
10	589	N	546	-0-	-43	-0-	545	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1	2	1			-0-
06	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2	1	1			1
07	744	N	665	-0-	-79	-0-	664	2	1	9	N	1	1	1			1
08	775	N	768	-0-	-7	-0-	767	2	1	9	N	1	1	1			1
09	750	N	673	-0-	-77	-0-	672	2	1	9	N	1	1	1			1
10	651	N	606	-0-	-45	-0-	605	2	1	9	N	1	1	1			1

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	399	2	1	9	N	1	1	1			-0-
06	390	N	390	-0-	-0-	-0-	389	2	1	9	N	1					1
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-	1	1			-0-
08	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1	1	1			-0-
09	401	N	401	-0-	-0-	-0-	399	2	2	9	N	2	1	1			1
10	372	N	337	-0-	-35	-0-	337	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	593	2	1	9	N	1	2	1			-0-
06	564	N	564	-0-	-0-	-0-	562	2	2	9	N	2	1	1			1
07	589	N	545	-0-	-44	-0-	544	2	1	9	N	1	1	1			1
08	591	N	591	-0-	-0-	-0-	590	2	1	9	N	1	1	1			1
09	581	N	581	-0-	-0-	-0-	580	2	1	9	N	1	1	1			1
10	558	N	492	-0-	-66	-0-	491	2	1	9	N	1	1	1			1

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	257	2	1	9	N	1	1	1			-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	258	2	1	9	N	1	1	1			-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1028	-0-	-119	-0-	1026	2	2	9	N	2	3	1			-0-
06	902	N	902	-0-	-0-	-0-	899	2	3	9	N	3	1	1			2
07	1085	N	823	-0-	-262	-0-	822	2	1	9	N	1	2	1			1
08	1023	N	990	-0-	-33	-0-	988	2	2	9	N	2	2	1			1
09	1077	N	1077	-0-	-0-	-0-	1075	2	2	9	N	2	2	1			1
10	837	N	635	-0-	-202	-0-	634	2	1	9	N	1	1	1			1

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-	1	1			-0-
06	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					1
07	403	N	370	-0-	-33	-0-	370	2			N	-0-	1	1			-0-
08	419	N	419	-0-	-0-	-0-	418	2	1	9	N	1	1	1			-0-
09	402	N	402	-0-	-0-	-0-	400	2	2	9	N	2	1	1			1
*10	372	N	258	-0-	-114	-0-	258	2			N	-0-	1	5			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	620	-0-	-31	-0-	619	2	1	9	N	1	2	1			-0-
06	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2	1	1			1
07	620	N	567	-0-	-53	-0-	566	2	1	9	N	1	1	1			1
08	641	N	641	-0-	-0-	-0-	640	2	1	9	N	1	1	1			1
09	623	N	623	-0-	-0-	-0-	622	2	1	9	N	1	1	1			1
10	558	N	477	-0-	-81	-0-	476	2	1	9	N	1	1	1			1

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	345	2	1	9	N	1	1	1			-0-
06	350	N	350	-0-	-0-	-0-	349	2	1	9	N	1					1
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-	1	1			-0-
08	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1	1	1			-0-
09	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	1			-0-
10	372	N	229	-0-	-143	-0-	229	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	288	2	1	9	N	1	1	1			-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	264	2	1	9	N	1	1	1			-0-
08	279	N	270	-0-	-9	-0-	269	2	1	9	N	1	1	1			-0-
09	270	N	266	-0-	-4	-0-	265	2	1	9	N	1	1	1			-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-	1	1			-0-
06	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1					1
07	403	N	376	-0-	-27	-0-	376	2			N	-0-	1	1			-0-
08	407	N	407	-0-	-0-	-0-	406	2	1	9	N	1	1	1			-0-
09	423	N	423	-0-	-0-	-0-	421	2	2	9	N	2	1	1			1
*10	372	N	294	-0-	-78	-0-	294	2			N	-0-	1	5			-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	357	-0-	-170	-0-	357	2			N	-0-	1	1			-0-
06	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					1
07	628	N	628	-0-	-0-	-0-	627	2	1	9	N	1	1	1			1
08	609	N	609	-0-	-0-	-0-	608	2	1	9	N	1	1	1			1
09	535	N	535	-0-	-0-	-0-	534	2	1	9	N	1	1	1			1
10	558	N	426	-0-	-132	-0-	425	2	1	9	N	1	1	1			1

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	423	-0-	-197	-0-	416	2	7	9	Y	6	9	1			2
06	635	N	635	-0-	-0-	-0-	625	2	10	9	Y	9	8	1			3
07	645	N	645	-0-	-0-	-0-	635	2	10	9	Y	9	7	1			5
08	641	N	641	-0-	-0-	-0-	631	2	10	9	Y	9	11	1			3
09	595	N	595	-0-	-0-	-0-	585	2	10	9	Y	9	7	1			5
10	510	N	510	-0-	-0-	-0-	501	2	9	9	Y	8	9	1			4

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	299	2	6	9	Y	5	7	1			2
06	499	N	499	-0-	-0-	-0-	491	2	8	9	Y	7	6	1			3
07	434	N	275	-0-	-159	-0-	272	2	3	9	Y	3	4	1			2
08	473	N	473	-0-	-0-	-0-	466	2	7	9	Y	6	6	1			2
09	276	N	276	-0-	-0-	-0-	272	2	4	9	Y	4	4	1			2
10	442	N	442	-0-	-0-	-0-	434	2	8	9	Y	7	6	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	1	1			-0-
06	493	N	493	-0-	-0-	-0-	491	2	2	9	N	2	1	1			1
07	433	N	433	-0-	-0-	-0-	432	2	1	9	N	1	1	1			1
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-	1	1			-0-
09	390	N	335	-0-	-55	-0-	334	2	1	9	N	1	1	1			-0-
10	403	N	392	-0-	-11	-0-	391	2	1	9	N	1					1

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	571	-0-	-80	-0-	570	2	1	9	N	1	2	1			-0-
06	769	N	769	-0-	-0-	-0-	767	2	2	9	N	2	1	1			1
07	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1	1	1			1
08	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1	1	1			1
09	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1	1	1			1
10	596	N	596	-0-	-0-	-0-	595	2	1	9	N	1	1	1			1

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	321	2	1	9	N	1	1	1			-0-
06	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1					1
07	310	N	277	-0-	-33	-0-	277	2			N	-0-	1	1			-0-
08	310	N	294	-0-	-16	-0-	293	2	1	9	N	1	1	1			-0-
09	300	N	275	-0-	-25	-0-	274	2	1	9	N	1	1	1			-0-
10	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-	1	1			-0-
06	493	N	493	-0-	-0-	-0-	492	2	1	9	N	1					1
07	496	N	472	-0-	-24	-0-	471	2	1	9	N	1	1	1			1
08	527	N	507	-0-	-20	-0-	507	2			N	-0-	1	1			-0-
09	499	N	499	-0-	-0-	-0-	497	2	2	9	N	2	1	1			1
10	465	N	357	-0-	-108	-0-	357	2			N	-0-					1

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	822	2	1	9	N	1	2	1			-0-
06	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2	1	1			1
07	899	N	710	-0-	-189	-0-	709	2	1	9	N	1	1	1			1
08	837	N	830	-0-	-7	-0-	829	2	1	9	N	1	1	1			1
09	862	N	862	-0-	-0-	-0-	860	2	2	9	N	2	2	1			1
10	713	N	598	-0-	-115	-0-	597	2	1	9	N	1	1	1			1

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	671	-0-	-73	-0-	659	2	12	9	Y	11	13	1			4
06	570	N	511	-0-	-59	-0-	503	2	8	9	Y	7	8	1			3
07	682	N	677	-0-	-5	-0-	666	2	11	9	Y	10	7	1			6
08	682	N	680	-0-	-2	-0-	671	2	9	9	Y	8	11	1			3
09	536	N	536	-0-	-0-	-0-	527	2	9	9	Y	8	7	1			4
10	620	N	564	-0-	-56	-0-	554	2	10	9	Y	9	9	1			4

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	563	-0-	-26	-0-	554	2	9	9	Y	8	11	1			3
06	480	N	426	-0-	-54	-0-	419	2	7	9	Y	6	7	1			2
07	589	N	473	-0-	-116	-0-	465	2	8	9	Y	7	5	1			4
08	558	N	481	-0-	-77	-0-	474	2	7	9	Y	6	8	1			2
09	465	N	465	-0-	-0-	-0-	457	2	8	9	Y	7	5	1			4
10	465	N	445	-0-	-20	-0-	438	2	7	9	Y	6	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	2			N	-0-	1	1			-0-
06	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					1
07	403	N	371	-0-	-32	-0-	371	2			N	-0-	1	1			-0-
08	498	N	498	-0-	-0-	-0-	497	2	1	9	N	1	1	1			-0-
09	427	N	427	-0-	-0-	-0-	425	2	2	9	N	2	1	1			1
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					1

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	441	2	8	9	Y	7	8	1			3
06	431	N	431	-0-	-0-	-0-	425	2	6	9	Y	5	6	1			2
07	434	N	434	-0-	-0-	-0-	426	2	8	9	Y	7	5	1			4
08	443	N	443	-0-	-0-	-0-	437	2	6	9	Y	5	7	1			2
09	420	N	407	-0-	-13	-0-	400	2	7	9	Y	6	5	1			3
10	434	N	348	-0-	-86	-0-	341	2	7	9	Y	6	6	1			3

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	1041	2	18	9	Y	16	19	1			6
06	1150	N	1150	-0-	-0-	-0-	1132	2	18	9	Y	16	16	1			6
07	992	N	924	-0-	-68	-0-	910	2	14	9	Y	13	11	1			8
08	1023	N	685	-0-	-338	-0-	675	2	10	9	Y	9	14	1			3
09	990	N	268	-0-	-722	-0-	264	2	4	9	Y	4	5	1			2
10	930	N	453	-0-	-477	-0-	445	2	8	9	Y	7	5	1			4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	744	2	12	9	Y	11	14	1			4
06	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10	10	1			4
07	713	N	684	-0-	-29	-0-	673	2	11	9	Y	10	8	1			6
08	744	N	695	-0-	-49	-0-	685	2	10	9	Y	9	12	1			3
09	720	N	638	-0-	-82	-0-	628	2	10	9	Y	9	7	1			5
10	682	N	595	-0-	-87	-0-	584	2	11	9	Y	10	10	1			5

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	703	2	1	9	N	1	2	1			-0-
06	675	N	675	-0-	-0-	-0-	673	2	2	9	N	2	1	1			1
07	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1	1	1			1
08	705	N	705	-0-	-0-	-0-	704	2	1	9	N	1	1	1			1
09	703	N	703	-0-	-0-	-0-	702	2	1	9	N	1	1	1			1
10	620	N	606	-0-	-14	-0-	605	2	1	9	N	1	1	1			1

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1	1	1			-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	1	1			-0-
08	276	N	276	-0-	-0-	-0-	275	2	1	9	N	1	1	1			-0-
09	280	N	280	-0-	-0-	-0-	279	2	1	9	N	1	1	1			-0-
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	1517	2	3	9	N	3	4	1			1
06	1492	N	1492	-0-	-0-	-0-	1489	2	3	9	N	3	1	1			3
07	1457	N	1283	-0-	-174	-0-	1282	2	1	9	N	1	3	1			1
08	1519	N	1372	-0-	-147	-0-	1369	2	3	9	N	3	3	1			1
09	1680	N	1680	-0-	-0-	-0-	1676	2	4	9	N	4	3	1			2
10	1271	N	1219	-0-	-52	-0-	1217	2	2	9	N	2	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
10	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	60					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	386	2	1	9	N	1	1	1			-0-
06	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1					1
07	372	N	344	-0-	-28	-0-	344	2			N	-0-	1	1			-0-
08	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1	1	1			-0-
09	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	1			-0-
10	349	N	349	-0-	-0-	-0-	348	2	1	9	N	1					1

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	746	-0-	-91	-0-	734	2	12	9	Y	11	14	1			4
06	750	N	641	-0-	-109	-0-	631	2	10	9	Y	9	10	1			3
07	825	N	825	-0-	-0-	-0-	812	2	13	9	Y	12	8	1			7
08	865	N	865	-0-	-0-	-0-	853	2	12	9	Y	11	14	1			4
09	757	N	757	-0-	-0-	-0-	745	2	12	9	Y	11	9	1			6
10	682	N	667	-0-	-15	-0-	655	2	12	9	Y	11	12	1			5

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	581	-0-	-318	-0-	572	2	9	9	Y	8	12	1			3
06	690	N	446	-0-	-244	-0-	439	2	7	9	Y	6	7	1			2
07	744	N	737	-0-	-7	-0-	725	2	12	9	Y	11	7	1			6
08	1003	N	1003	-0-	-0-	-0-	988	2	15	9	Y	14	15	1			5
09	733	N	733	-0-	-0-	-0-	721	2	12	9	Y	11	10	1			6
10	350	N	350	-0-	-0-	-0-	344	2	6	9	Y	5	8	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-	1	1			-0-
06	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					1
07	465	N	432	-0-	-33	-0-	431	2	1	9	N	1	1	1			1
08	496	N	476	-0-	-20	-0-	476	2			N	-0-	1	1			-0-
09	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2	1	1			1
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					1

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	382	2	1	9	N	1	1	1			-0-
06	362	N	362	-0-	-0-	-0-	361	2	1	9	N	1					1
07	372	N	357	-0-	-15	-0-	357	2			N	-0-	1	1			-0-
08	372	N	372	-0-	-0-	-0-	371	2	1	9	N	1	1	1			-0-
09	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	1			-0-
10	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1					1

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	474	2			N	-0-	1	1			-0-
06	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					1
07	496	N	440	-0-	-56	-0-	439	2	1	9	N	1	1	1			1
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-	1	1			-0-
09	491	N	491	-0-	-0-	-0-	489	2	2	9	N	2	1	1			1
10	434	N	341	-0-	-93	-0-	341	2			N	-0-					1

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	679	2	1	9	N	1	2	1			-0-
06	674	N	674	-0-	-0-	-0-	672	2	2	9	N	2	1	1			1
07	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1	1	1			1
08	715	N	715	-0-	-0-	-0-	714	2	1	9	N	1	1	1			1
09	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1	1	1			1
10	610	N	610	-0-	-0-	-0-	609	2	1	9	N	1	1	1			1

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	425	2	1	9	N	1	1	1			-0-
06	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1					1
07	372	N	332	-0-	-40	-0-	332	2			N	-0-	1	1			-0-
08	403	N	399	-0-	-4	-0-	398	2	1	9	N	1	1	1			-0-
09	390	N	378	-0-	-12	-0-	377	2	1	9	N	1	1	1			-0-
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-	1	1			-0-
06	392	N	392	-0-	-0-	-0-	391	2	1	9	N	1					1
07	403	N	377	-0-	-26	-0-	377	2			N	-0-	1	1			-0-
08	410	N	410	-0-	-0-	-0-	409	2	1	9	N	1	1	1			-0-
09	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2	1	1			1
10	372	N	355	-0-	-17	-0-	355	2			N	-0-					1

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	351	2	6	9	Y	5	7	1			2
06	388	N	388	-0-	-0-	-0-	382	2	6	9	Y	5	5	1			2
07	393	N	393	-0-	-0-	-0-	387	2	6	9	Y	5	4	1			3
08	381	N	381	-0-	-0-	-0-	374	2	7	9	Y	6	7	1			2
09	390	N	382	-0-	-8	-0-	376	2	6	9	Y	5	4	1			3
10	403	N	322	-0-	-81	-0-	315	2	7	9	Y	6	6	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	835	2	1	9	N	1	2	1			-0-
06	808	N	808	-0-	-0-	-0-	806	2	2	9	N	2	1	1			1
07	806	N	761	-0-	-45	-0-	759	2	2	9	N	2	2	1			1
08	837	N	833	-0-	-4	-0-	831	2	2	9	N	2	2	1			1
09	810	N	790	-0-	-20	-0-	788	2	2	9	N	2	2	1			1
10	775	N	630	-0-	-145	-0-	629	2	1	9	N	1	1	1			1

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	183	2	1	9	N	1	1	1			-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	286	2	1	9	N	1	1	1			-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	254	2	1	9	N	1	1	1			-0-
08	307	N	307	-0-	-0-	-0-	306	2	1	9	N	1	1	1			-0-
09	302	N	302	-0-	-0-	-0-	301	2	1	9	N	1	1	1			-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-	1	1			-0-
06	428	N	428	-0-	-0-	-0-	427	2	1	9	N	1					1
07	434	N	337	-0-	-97	-0-	337	2			N	-0-	1	1			-0-
08	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1	1	1			-0-
09	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2	1	1			1
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					1

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1363	N	1363	-0-	-0-	-0-	1360	2	3	9	N	3	4	1			1
06	1253	N	1253	-0-	-0-	-0-	1251	2	2	9	N	2	1	1			2
07	992	N	992	-0-	-0-	-0-	991	2	1	9	N	1	2	1			1
08	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2	2	1			1
09	780	N	647	-0-	-133	-0-	645	2	2	9	N	2	2	1			1
10	806	N	693	-0-	-113	-0-	692	2	1	9	N	1	1	1			1

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	780	2	1	9	N	1	2	1			-0-
06	750	N	750	-0-	-0-	-0-	748	2	2	9	N	2	1	1			1
07	720	N	720	-0-	-0-	-0-	719	2	1	9	N	1	1	1			1
08	778	N	778	-0-	-0-	-0-	777	2	1	9	N	1	1	1			1
09	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1	1	1			1
10	762	N	762	-0-	-0-	-0-	761	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	943	N	943	-0-	-0-	-0-	941	2	2	9	N	2	3	1			-0-
06	943	N	943	-0-	-0-	-0-	940	2	3	9	N	3	1	1			2
07	919	N	919	-0-	-0-	-0-	918	2	1	9	N	1	2	1			1
08	967	N	967	-0-	-0-	-0-	965	2	2	9	N	2	2	1			1
09	931	N	931	-0-	-0-	-0-	929	2	2	9	N	2	2	1			1
10	930	N	668	-0-	-262	-0-	667	2	1	9	N	1	1	1			1

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-	1	1			-0-
06	395	N	395	-0-	-0-	-0-	394	2	1	9	N	1					1
07	372	N	343	-0-	-29	-0-	343	2			N	-0-	1	1			-0-
08	412	N	412	-0-	-0-	-0-	411	2	1	9	N	1	1	1			-0-
09	400	N	400	-0-	-0-	-0-	398	2	2	9	N	2	1	1			1
*10	341	N	307	-0-	-34	-0-	307	2			N	-0-	1	5			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	222	2	1	9	N	1	1	1			-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	440	2	2	9	N	2	1	1			1
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					1

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	348	2	1	9	N	1	1	1			-0-
06	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					1
07	372	N	343	-0-	-29	-0-	343	2			N	-0-	1	1			-0-
08	363	N	363	-0-	-0-	-0-	362	2	1	9	N	1	1	1			-0-
09	360	N	359	-0-	-1	-0-	358	2	1	9	N	1	1	1			-0-
10	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	560	2	1	9	N	1	2	1			-0-
06	551	N	551	-0-	-0-	-0-	549	2	2	9	N	2	1	1			1
07	558	N	549	-0-	-9	-0-	548	2	1	9	N	1	1	1			1
08	561	N	561	-0-	-0-	-0-	560	2	1	9	N	1	1	1			1
09	547	N	547	-0-	-0-	-0-	546	2	1	9	N	1	1	1			1
10	558	N	453	-0-	-105	-0-	452	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	297	2	1	9	N	1	1	1			-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	281	2	1	9	N	1	1	1			-0-
08	310	N	302	-0-	-8	-0-	301	2	1	9	N	1	1	1			-0-
09	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	477	-0-	-50	-0-	477	2			N	-0-	1	1			-0-
06	435	N	435	-0-	-0-	-0-	434	2	1	9	N	1					1
07	465	N	443	-0-	-22	-0-	442	2	1	9	N	1	1	1			1
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-	1	1			-0-
09	454	N	454	-0-	-0-	-0-	452	2	2	9	N	2	1	1			1
10	434	N	369	-0-	-65	-0-	369	2			N	-0-					1

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	853	-0-	-46	-0-	852	2	1	9	N	1	2	1			-0-
06	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2	1	1			1
07	837	N	731	-0-	-106	-0-	729	2	2	9	N	2	2	1			1
08	868	N	769	-0-	-99	-0-	768	2	1	9	N	1	1	1			1
09	932	N	932	-0-	-0-	-0-	930	2	2	9	N	2	2	1			1
10	770	N	770	-0-	-0-	-0-	769	2	1	9	N	1	1	1			1

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	246	2	1	9	N	1	1	1			-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-	1	1			-0-
06	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1					1
07	403	N	371	-0-	-32	-0-	371	2			N	-0-	1	1			-0-
08	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1	1	1			-0-
09	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1	1	1			-0-
10	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1	1	1			-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	273	2	1	9	N	1	1	1			-0-
08	288	N	288	-0-	-0-	-0-	287	2	1	9	N	1	1	1			-0-
09	293	N	293	-0-	-0-	-0-	292	2	1	9	N	1	1	1			-0-
10	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	239	2	1	9	N	1	1	1			-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
10	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1	1	1			-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	191	2	1	9	N	1	1	1			-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	807	-0-	-30	-0-	793	2	14	9	Y	13	16	1			5
06	825	N	825	-0-	-0-	-0-	813	2	12	9	Y	11	12	1			4
07	837	N	771	-0-	-66	-0-	759	2	12	9	Y	11	9	1			6
08	826	N	826	-0-	-0-	-0-	814	2	12	9	Y	11	13	1			4
09	840	N	754	-0-	-86	-0-	742	2	12	9	Y	11	9	1			6
10	783	N	783	-0-	-0-	-0-	769	2	14	9	Y	13	13	1			6

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	-0-	427	2			N	-0-	1	1			-0-
06	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					1
07	434	N	392	-0-	-42	-0-	392	2			N	-0-	1	1			-0-
08	460	N	460	-0-	-0-	-0-	459	2	1	9	N	1	1	1			-0-
09	468	N	468	-0-	-0-	-0-	466	2	2	9	N	2	1	1			1
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					1

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	1			-0-
06	360	N	360	-0-	-0-	-0-	359	2	1	9	N	1					1
07	372	N	271	-0-	-101	-0-	271	2			N	-0-	1	1			-0-
08	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	1			-0-
09	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	1			-0-
10	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1	2	1			-0-
06	655	N	655	-0-	-0-	-0-	649	2	6	9	N	5	1	1	3	8	1
07	682	N	484	-0-	-198	-0-	483	2	1	9	N	1	1	1			1
08	682	N	667	-0-	-15	-0-	666	2	1	9	N	1	1	1			1
09	713	N	713	-0-	-0-	-0-	712	2	1	9	N	1	1	1			1
10	514	N	514	-0-	-0-	-0-	513	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	500	-0-	-27	-0-	500	2			N	-0-	1	1			-0-
06	485	N	485	-0-	-0-	-0-	484	2	1	9	N	1					1
07	527	N	478	-0-	-49	-0-	477	2	1	9	N	1	1	1			1
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-	1	1			-0-
09	480	N	471	-0-	-9	-0-	469	2	2	9	N	2	1	1			1
10	465	N	375	-0-	-90	-0-	375	2			N	-0-					1

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	278	2	1	9	N	1	1	1			-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	252	2	1	9	N	1	1	1			-0-
08	286	N	286	-0-	-0-	-0-	285	2	1	9	N	1	1	1			-0-
09	283	N	283	-0-	-0-	-0-	282	2	1	9	N	1	1	1			-0-
10	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1699	-0-	-68	-0-	1695	2	4	9	N	4	5	1			1
06	1611	N	1611	-0-	-0-	-0-	1607	2	4	9	N	4	2	1			3
07	1705	N	1540	-0-	-165	-0-	1538	2	2	9	N	2	3	1			2
08	1705	N	1577	-0-	-128	-0-	1575	2	2	9	N	2	3	1			1
09	1760	N	1760	-0-	-0-	-0-	1756	2	4	9	N	4	3	1			2
10	1550	N	1367	-0-	-183	-0-	1365	2	2	9	N	2	2	1			2

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	771	-0-	-66	-0-	770	2	1	9	N	1	2	1			-0-
06	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2	1	1			1
07	930	N	750	-0-	-180	-0-	749	2	1	9	N	1	1	1			1
08	975	N	975	-0-	-0-	-0-	973	2	2	9	N	2	2	1			1
09	765	N	765	-0-	-0-	-0-	763	2	2	9	N	2	2	1			1
10	744	N	724	-0-	-20	-0-	723	2	1	9	N	1	1	1			1

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	247	-0-	-125	-0-	246	2	1	9	N	1	1	1			-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1	1	1			-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	166	-0-	-113	-0-	166	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-	1	1			-0-
06	475	N	475	-0-	-0-	-0-	474	2	1	9	N	1					1
07	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1	1	1			1
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-	1	1			-0-
09	493	N	493	-0-	-0-	-0-	491	2	2	9	N	2	1	1			1
10	465	N	417	-0-	-48	-0-	417	2			N	-0-					1

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1	1	1			-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	286	2	1	9	N	1	1	1			-0-
08	287	N	287	-0-	-0-	-0-	286	2	1	9	N	1	1	1			-0-
09	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1	1	1			-0-
10	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1	1	1			-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	589	N	516	-0-	-73	-0-	516	2			N	-0-					-0-
09	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
10	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
10	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	647	-0-	-4	-0-	646	2	1	9	N	1	2	1			-0-
06	639	N	639	-0-	-0-	-0-	637	2	2	9	N	2	1	1			1
07	663	N	663	-0-	-0-	-0-	662	2	1	9	N	1	1	1			1
08	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1	1	1			1
09	676	N	676	-0-	-0-	-0-	675	2	1	9	N	1	1	1			1
10	651	N	501	-0-	-150	-0-	500	2	1	9	N	1	1	1			1

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	935	-0-	-26	-0-	933	2	2	9	N	2	3	1			-0-
06	906	N	906	-0-	-0-	-0-	903	2	3	9	N	3	1	1			2
07	930	N	882	-0-	-48	-0-	881	2	1	9	N	1	2	1			1
08	931	N	931	-0-	-0-	-0-	929	2	2	9	N	2	2	1			1
09	974	N	974	-0-	-0-	-0-	972	2	2	9	N	2	2	1			1
10	868	N	853	-0-	-15	-0-	852	2	1	9	N	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN "B" WELL #: 13 RRCID -> 296694 COMPL. DATE 04/14/2025 TOTAL DEPTH 9242 PERF. 7987 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4601	-0-	1501	3879	4601	2			N	-0-					-0-
06	7524	X	3645	-0-	-3879	-0-	3645	2			N	-0-					-0-
07	7130	X	3397	-0-	-3733	-0-	3397	2			N	-0-					-0-
08	5549	X	3235	-0-	-2314	-0-	3235	2			N	-0-					-0-
09	5370	X	3130	-0-	-2240	-0-	3130	2			N	-0-					-0-
10	4588	X	2683	-0-	-1905	-0-	2683	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 299336 COMPL. DATE 10/18/2013 TOTAL DEPTH 9200 PERF. 7609 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		843	-0-	843	198605	842	2	1	9	N	1	2	1			-0-
06	199358	X	753	-0-	-198605	-0-	751	2	2	9	N	2	1	1			1
07	961	X	237	-0-	-724	-0-	237	2			N	-0-	1	1			-0-
08	961	X	953	-0-	-8	-0-	951	2	2	9	N	2	1	1			1
09	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2	2	1			1
10	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1	1	1			1

MCMULLAN "F1" WELL #: 9 RRCID -> 299457 COMPL. DATE 11/13/2013 TOTAL DEPTH 9300 PERF. 7740 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	X	349	-0-	-0-	-0-	348	2	1	9	N	1	1	1			-0-
06	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	341	N	222	-0-	-119	-0-	221	2	1	9	N	1	1	1			-0-
09	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1	1	1			-0-
10	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
WINN OPERATING, LLC 100109
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF. 12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	583	-0-	-688	-0-	14	1	522	3	Y	43	50	1			9
							47	9									
06	1050	X	43	-0-	-1007	-0-	39	1	4	9	N	4					13
07	527	N	-0-	-0-	-527	-0-					N	-0-					13
08	527	N	-0-	-0-	-527	-0-					N	-0-					13
09	3000	N	3755	-0-	755	755	3677	1	78	9	Y	71					84
*10	2404	N	1649	-0-	-755	-0-	1577	1	72	9	Y	65	75	1			84

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF. 12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	333	-0-	-566	-0-	7	1	279	3	Y	43	50	1			9
							47	9									
06	420	X	24	-0-	-396	-0-	20	1	4	9	N	4					13
07	310	N	-0-	-0-	-310	-0-					N	-0-					13
08	310	N	-0-	-0-	-310	-0-					N	-0-					13
09	3000	N	3904	-0-	904	904	3826	1	78	9	Y	71					84
*10	2639	N	1735	-0-	-904	-0-	1663	1	72	9	Y	65	75	1			84

EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF. 12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	65	-0-	-1051	-0-	65	3			Y	-0-					298
06	750	N	75	-0-	-675	-0-	75	3			Y	-0-					298
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					298
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					298
09	90	N	73	-0-	-17	-0-	73	3			Y	-0-					298
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					298

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

05	93	X	6	-0-	-87	-0-	6	3			N	-0-					171
06	60	X	-0-	-0-	-60	-0-					N	-0-					171
07	1731	X	1731	-0-	-0-	-0-	1661	3	70	9	N	64					235
08	10454	X	10454	-0-	-0-	-0-	10008	3	446	9	N	405	370	1			270
09	8741	X	8741	-0-	-0-	-0-	8364	3	377	9	N	343	365	1			248
10	3960	X	3960	-0-	-0-	-0-	3798	3	162	9	N	147	169	1			226

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					104
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					104

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

05	775	N	653	-0-	-122	-0-	651	3	2	9	N	2					132
06	720	N	605	-0-	-115	-0-	598	3	7	9	N	6					138
07	744	N	610	-0-	-134	-0-	610	3			N	-0-					138
08	651	N	614	-0-	-37	-0-	614	3			N	-0-					138
09	600	N	580	-0-	-20	-0-	565	3	15	9	N	14					152
10	620	N	30	-0-	-590	-0-	30	3			N	-0-					152

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

05	1302	N	1056	-0-	-246	-0-	1056	3			Y	-0-					157
06	1650	N	722	-0-	-928	-0-	722	3			Y	-0-					157
07	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3					160
08	1054	N	-0-	-0-	-1054	-0-					Y	-0-					160
09	720	N	-0-	-0-	-720	-0-					Y	1					161
10	310	N	-0-	-0-	-310	-0-					Y	-0-					161

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

05	465	X	-0-	-0-	-465	-0-					Y	-0-					190
06	5	X	-0-	-0-	-5	-0-					Y	-0-					190
07	5	X	-0-	-0-	-5	-0-					Y	-0-					190
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					190
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					190

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	901	-0-	-29	-0-	901	3			Y	-0-					428
06	870	N	863	-0-	-7	-0-	863	3			Y	-0-					428
07	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					428
08	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					428
09	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					428
10	899	N	70	-0-	-829	-0-	70	3			Y	-0-					428

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					34
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
09	60	N	-0-	-0-	-60	-0-					Y	-0-					34
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					34

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					51
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
09	9	N	-0-	-0-	-9	-0-					Y	-0-					51
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					51

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2419	-0-	-1611	-0-	2407	3	12	9	Y	11					130
06	3900	X	2070	-0-	-1830	-0-	2049	3	21	9	Y	19					149
07	2451	X	2451	-0-	-0-	-0-	2432	3	19	9	Y	17					166
08	3375	X	3375	-0-	-0-	-0-	3338	3	37	9	Y	34					200
09	2871	X	2871	-0-	-0-	-0-	2830	3	41	9	Y	37					237
10	2449	X	443	-0-	-2006	-0-	443	3			Y	-0-					237

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					235
06	270	N	81	-0-	-189	-0-	81	3			N	-0-					235
07	186	N	125	-0-	-61	-0-	125	3			N	-0-					235
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					235
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					235
10	124	N	9	-0-	-115	-0-	9	3			N	-0-					235

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
06	0	N	-0-	-0-	-0-	-0-					N	-0-					164
07	0	N	-0-	-0-	-0-	-0-					N	-0-					164
08	0	N	-0-	-0-	-0-	-0-					N	-0-					164
09	0	N	-0-	-0-	-0-	-0-					N	-0-					164
10	0	N	-0-	-0-	-0-	-0-					N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	1218	3	9	9	N	8					171
06	1530	N	781	-0-	-749	-0-	774	3	7	9	N	6					177
07	1364	N	958	-0-	-406	-0-	937	3	21	9	N	19					196
08	1746	N	1746	-0-	-0-	-0-	1725	3	21	9	N	19					215
09	1531	N	1531	-0-	-0-	-0-	1498	3	33	9	N	30	153	1			92
10	961	N	77	-0-	-884	-0-	77	3			N	-0-					92

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2229	X	2229	-0-	-0-	-0-	2183	3	46	9	N	42					148
06	2100	X	2093	-0-	-7	-0-	2051	3	42	9	N	38					186
07	2170	X	2150	-0-	-20	-0-	2114	3	36	9	N	33					219
08	2240	X	2240	-0-	-0-	-0-	2192	3	48	9	N	44	135	1			128
09	2100	N	1947	-0-	-153	-0-	1912	3	35	9	N	32					160
10	2139	N	109	-0-	-2030	-0-	108	3	1	9	N	1					161

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	195	-0-	-239	-0-	129	3	66	9	Y	60	108	1			136
06	420	N	290	-0-	-130	-0-	228	3	62	9	Y	56	66	1	1	8	125
07	2015	X	174	-0-	-1841	-0-	132	3	42	9	Y	38	128	1			35
*08	2015	X	79	-0-	-1936	-0-	65	3	14	9	Y	13	24	1			24
09	1950	X	91	-0-	-1859	-0-	76	3	15	9	Y	14	21	1			17
10	310	X	114	-0-	-196	-0-	66	3	48	9	Y	44	9	1			52

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	259	2	6	9	Y	5	4	1			2
06	297	N	297	-0-	-0-	-0-	293	2	4	9	Y	4	4	1			2
07	242	N	242	-0-	-0-	-0-	239	2	3	9	Y	3	3	1			2
08	279	N	231	-0-	-48	-0-	228	2	3	9	Y	3	4	1			1
09	270	N	269	-0-	-1	-0-	265	2	4	9	Y	4	3	1			2
10	311	N	311	-0-	-0-	-0-	305	2	6	9	Y	5	5	1			2

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1154	-0-	-334	-0-	1110	2	44	9	Y	40	56	1			40
06	1640	X	1640	-0-	-0-	-0-	1621	2	19	9	Y	17	14	1			43
07	1254	N	1254	-0-	-0-	-0-	1180	2	74	9	Y	67	65	1			45
08	1249	N	1249	-0-	-0-	-0-	1218	2	31	9	Y	28	26	1			47
09	1650	N	1270	-0-	-380	-0-	1200	2	70	9	Y	64	62	1			49
10	1240	N	1208	-0-	-32	-0-	1191	2	17	9	Y	15	15	1			49

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	14	-0-	-2373	-0-	3	2	11	9	Y	10	184	1			61
06	2190	X	587	-0-	-1603	-0-	567	2	20	9	Y	18	14	1			65
07	2000	N	2000	-0-	-0-	-0-	1960	2	40	9	Y	36	25	1			76
08	2328	N	2328	-0-	-0-	-0-	2288	2	40	9	Y	36	26	1			86
09	1884	N	1884	-0-	-0-	-0-	1858	2	26	9	Y	24	22	1			88
10	2015	N	920	-0-	-1095	-0-	903	2	17	9	Y	15	15	1			88

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	21	-0-	-4784	-0-	8	2	13	9	Y	12	21	1			104
06	4320	X	3540	-0-	-780	-0-	3498	2	42	9	Y	38	21	1			121
07	4709	X	4709	-0-	-0-	-0-	4657	2	52	9	Y	47	37	1			131
08	4433	X	4291	-0-	-142	-0-	4243	2	48	9	Y	44	107	1			68
09	3690	X	3437	-0-	-253	-0-	3396	2	41	9	Y	37	33	1			72
10	4433	X	2431	-0-	-2002	-0-	2407	2	24	9	Y	22	22	1			72

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	29	-0-	-4435	-0-	16	2	13	9	Y	12	21	1			104
06	4560	X	2859	-0-	-1701	-0-	2817	2	42	9	Y	38	21	1			121
07	4743	X	2436	-0-	-2307	-0-	2384	2	52	9	Y	47	37	1			131
08	4963	X	4963	-0-	-0-	-0-	4915	2	48	9	Y	44	107	1			68
09	4782	X	4782	-0-	-0-	-0-	4741	2	41	9	Y	37	33	1			72
10	2945	X	2944	-0-	-1	-0-	2920	2	24	9	Y	22	22	1			72

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	363	-0-	-102	-0-	363	2			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
09	450	N	370	-0-	-80	-0-	370	2			Y	-0-					-0-
10	465	N	351	-0-	-114	-0-	351	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	167	-0-	-980	-0-	161	2	6	9	N	5					181
06	4527	X	4527	-0-	-0-	-0-	4515	2	12	9	N	11					192
07	4433	X	4433	-0-	-0-	-0-	4396	2	37	9	N	34	184	1			42
08	4865	X	4865	-0-	-0-	-0-	4856	2	9	9	N	8					50
09	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					50
10	3020	X	3020	-0-	-0-	-0-	2996	2	24	9	N	22					72

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	24	-0-	-2890	-0-	24	2			N	-0-	1	1			112
06	3240	X	3183	-0-	-57	-0-	3175	2	8	9	N	7	1	1			118
07	3348	X	3239	-0-	-109	-0-	3219	2	20	9	N	18	1	1			135
08	3348	X	2687	-0-	-661	-0-	2668	2	19	9	N	17	1	1			151
09	3180	X	2761	-0-	-419	-0-	2760	2	1	9	N	1	1	1			151
10	3286	X	1974	-0-	-1312	-0-	1960	2	14	9	N	13	1	1			163

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	1252	-0-	-3925	-0-	1238	2	14	9	N	13	18	1			173
06	5010	X	4116	-0-	-894	-0-	4083	2	33	9	N	30	18	1			185
07	5177	X	4693	-0-	-484	-0-	4649	2	44	9	N	40	31	1			194
08	5747	X	5747	-0-	-0-	-0-	5706	2	41	9	N	37	32	1			199
09	4980	X	3912	-0-	-1068	-0-	3873	2	39	9	N	35	27	1			207
10	4681	X	441	-0-	-4240	-0-	407	2	34	9	N	31	19	1			219

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1779	-0-	-391	-0-	1765	2	14	9	N	13	14	1			150
06	2280	N	2142	-0-	-138	-0-	2111	2	31	9	N	28	14	1			164
07	2228	N	2228	-0-	-0-	-0-	2197	2	31	9	N	28	25	1			167
08	2173	N	2173	-0-	-0-	-0-	2128	2	45	9	N	41	26	1			182
09	2130	N	2033	-0-	-97	-0-	2005	2	28	9	N	25	22	1			185
10	2232	N	1714	-0-	-518	-0-	1686	2	28	9	N	25	15	1			195

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1274	-0-	-462	-0-	1265	2	9	9	N	8	14	1			92
06	1380	N	1217	-0-	-163	-0-	1197	2	20	9	N	18	14	1			96
07	1314	N	1314	-0-	-0-	-0-	1289	2	25	9	N	23	25	1			94
08	1271	N	1255	-0-	-16	-0-	1230	2	25	9	N	23	26	1			91
09	1230	N	1177	-0-	-53	-0-	1151	2	26	9	N	24	22	1			93
10	1302	N	1221	-0-	-81	-0-	1204	2	17	9	N	15	15	1			93

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	34	-0-	-2849	-0-	30	2	4	9	N	4	7	1			53
06	2910	X	2882	-0-	-28	-0-	2860	2	22	9	N	20	7	1			66
07	3479	X	3479	-0-	-0-	-0-	3432	2	47	9	N	43	13	1			96
08	3322	X	3322	-0-	-0-	-0-	3276	2	46	9	N	42	13	1			125
09	2988	X	2988	-0-	-0-	-0-	2975	2	13	9	N	12	11	1			126
10	3007	X	1888	-0-	-1119	-0-	1879	2	9	9	N	8	8	1			126

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9765	X	7492	-0-	-2273	-0-	7339	2	153	9	N	139	187	1			123
06	8348	X	8348	-0-	-0-	-0-	8140	2	208	9	N	189	9	1			303
07	9155	X	9155	-0-	-0-	-0-	9138	2	17	9	N	15	16	1			302
08	8392	X	8392	-0-	-0-	-0-	8380	2	12	9	N	11	16	1			297
09	8160	X	7974	-0-	-186	-0-	7956	2	18	9	N	16	14	1			299
10	9145	X	6074	-0-	-3071	-0-	6064	2	10	9	N	9	9	1			299

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5250	-0-	-268	-0-	5024	2	226	9	N	205	236	1			227
06	5310	X	3990	-0-	-1320	-0-	3900	2	90	9	N	82	56	1			253
07	5487	X	4399	-0-	-1088	-0-	4299	2	100	9	N	91	99	1			245
08	5443	X	5443	-0-	-0-	-0-	5315	2	128	9	N	116	102	1			259
09	5070	X	4848	-0-	-222	-0-	4596	2	252	9	N	229	267	1			221
10	5239	X	3669	-0-	-1570	-0-	3604	2	65	9	N	59	59	1			221

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	X	881	-0-	-0-	-0-	877	2	4	9	N	4	8	1			131
06	5862	X	5862	-0-	-0-	-0-	5852	2	10	9	N	9	7	1			133
07	5597	X	5597	-0-	-0-	-0-	5584	2	13	9	N	12	13	1			132
08	6573	X	6573	-0-	-0-	-0-	6560	2	13	9	N	12	14	1			130
09	6247	X	6247	-0-	-0-	-0-	6232	2	15	9	N	14	12	1			132
10	3126	X	3126	-0-	-0-	-0-	3117	2	9	9	N	8	8	1			132

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	313	-0-	-3810	-0-	309	2	4	9	Y	4	7	1			35
06	3540	X	1715	-0-	-1825	-0-	1701	2	14	9	Y	13	7	1			41
07	2573	X	1996	-0-	-577	-0-	1978	2	18	9	Y	16	13	1			44
08	2294	X	1798	-0-	-496	-0-	1781	2	17	9	Y	15	36	1			23
09	1860	X	1683	-0-	-177	-0-	1670	2	13	9	Y	12	11	1			24
10	1984	X	1419	-0-	-565	-0-	1410	2	9	9	Y	8	8	1			24

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					135
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					135
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					135
08	341	N	321	-0-	-20	-0-	321	2			N	-0-					135
09	330	N	308	-0-	-22	-0-	308	2			N	-0-					135
10	341	N	292	-0-	-49	-0-	292	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	18	-0-	-5190	-0-	3	2	15	9	N	14	15	1			207
06	5768	X	5768	-0-	-0-	-0-	5733	2	35	9	N	32	15	1			224
07	6749	X	6749	-0-	-0-	-0-	6695	2	54	9	N	49	26	1			247
08	6377	X	6377	-0-	-0-	-0-	6321	2	56	9	N	51	26	1			272
09	5188	X	5188	-0-	-0-	-0-	5159	2	29	9	N	26	23	1			275
10	5208	X	2601	-0-	-2607	-0-	2571	2	30	9	N	27	15	1			287

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					49
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					49
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					49
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					49
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					49
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					49

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2771	-0-	-391	-0-	2743	2	28	9	Y	25	43	1			213
06	3060	X	2551	-0-	-509	-0-	2495	2	56	9	Y	51	42	1			222
07	4805	X	2259	-0-	-2546	-0-	2184	2	75	9	Y	68	74	1			216
08	4805	X	2205	-0-	-2600	-0-	2127	2	78	9	Y	71	77	1			210
09	4650	X	2433	-0-	-2217	-0-	2352	2	81	9	Y	74	66	1			218
10	2759	X	1137	-0-	-1622	-0-	1089	2	48	9	Y	44	44	1			218

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	21	-0-	-816	-0-	12	2	9	9	N	8	14	1			134
06	1494	N	1494	-0-	-0-	-0-	1475	2	19	9	N	17	14	1			137
07	1429	N	1429	-0-	-0-	-0-	1405	2	24	9	N	22	24	1			135
08	1234	N	1234	-0-	-0-	-0-	1206	2	28	9	N	25	25	1			135
09	1120	N	1120	-0-	-0-	-0-	1085	2	35	9	N	32	22	1			145
10	1023	N	979	-0-	-44	-0-	962	2	17	9	N	15	15	1			145

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3283	X	3283	-0-	-0-	-0-	3131	2	152	9	Y	138	194	1			140
06	3120	X	2983	-0-	-137	-0-	2916	2	67	9	Y	61	50	1			151
07	3389	X	3389	-0-	-0-	-0-	3132	2	257	9	Y	234	226	1			159
08	3286	X	3045	-0-	-241	-0-	2942	2	103	9	Y	94	90	1			163
09	3180	X	3039	-0-	-141	-0-	2795	2	244	9	Y	222	216	1			169
10	3348	X	3002	-0-	-346	-0-	2944	2	58	9	Y	53	52	1			170

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	3030	-0-	-1868	-0-	3020	2	10	9	N	9	15	1			96
06	4230	X	3556	-0-	-674	-0-	3536	2	20	9	N	18	15	1			99
07	4402	X	3634	-0-	-768	-0-	3608	2	26	9	N	24	26	1			97
08	4402	X	3595	-0-	-807	-0-	3569	2	26	9	N	24	27	1			94
09	3960	X	3431	-0-	-529	-0-	3402	2	29	9	N	26	23	1			97
10	3689	X	2123	-0-	-1566	-0-	2106	2	17	9	N	15	15	1			97

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

05	6510	X	5692	-0-	-818	-0-	5680	2	12	9	N	11	15	1			276
06	6150	X	5796	-0-	-354	-0-	5757	2	39	9	N	35	198	1			113
07	6386	X	6083	-0-	-303	-0-	6051	2	32	9	N	29	26	1			116
08	6386	X	5842	-0-	-544	-0-	5794	2	48	9	N	44	27	1			133
09	5790	X	5380	-0-	-410	-0-	5349	2	31	9	N	28	23	1			138
10	6076	X	3237	-0-	-2839	-0-	3219	2	18	9	N	16	16	1			138

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

05	941	N	941	-0-	-0-	-0-	933	2	8	9	Y	7	14	1			92
06	1409	N	1409	-0-	-0-	-0-	1388	2	21	9	Y	19	14	1			97
07	1581	N	1572	-0-	-9	-0-	1547	2	25	9	Y	23	25	1			95
08	1561	N	1561	-0-	-0-	-0-	1509	2	52	9	Y	47	104	1			38
09	1490	N	1490	-0-	-0-	-0-	1457	2	33	9	Y	30	22	1			46
10	1581	N	844	-0-	-737	-0-	827	2	17	9	Y	15	15	1			46

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

05	93	N	25	-0-	-68	-0-	3	2	22	9	N	20	34	1			82
06	90	N	69	-0-	-21	-0-	25	2	44	9	N	40	33	1			89
07	93	N	84	-0-	-9	-0-	25	2	59	9	N	54	59	1			84
08	237	N	237	-0-	-0-	-0-	11	2	226	9	N	205	61	1			228
09	74	N	74	-0-	-0-	-0-	10	2	64	9	N	58	52	1			234
10	93	N	50	-0-	-43	-0-	10	2	40	9	N	36	35	1			235

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1410	-0-	-16	-0-	1398	2	12	9	Y	11	19	1			120
06	1410	N	1355	-0-	-55	-0-	1329	2	26	9	Y	24	18	1			126
07	1503	N	1503	-0-	-0-	-0-	1471	2	32	9	Y	29	32	1			123
08	1395	N	1163	-0-	-232	-0-	1096	2	67	9	Y	61	135	1			49
09	1350	N	725	-0-	-625	-0-	681	2	44	9	Y	40	29	1			60
10	1488	N	1360	-0-	-128	-0-	1339	2	21	9	Y	19	19	1			60

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

05	682	N	388	-0-	-294	-0-	384	2	4	9	Y	4	7	1			35
06	630	N	368	-0-	-262	-0-	355	2	13	9	Y	12	7	1			40
07	589	N	417	-0-	-172	-0-	399	2	18	9	Y	16	12	1			44
08	403	N	317	-0-	-86	-0-	300	2	17	9	Y	15	36	1			23
09	360	N	197	-0-	-163	-0-	184	2	13	9	Y	12	11	1			24
10	403	N	35	-0-	-368	-0-	27	2	8	9	Y	7	7	1			24

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

05	4805	X	3814	-0-	-991	-0-	3814	2			N	-0-					201
06	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					201
07	4185	X	1936	-0-	-2249	-0-	1936	2			N	-0-					201
08	4257	X	4257	-0-	-0-	-0-	4255	2	2	9	N	2					203
09	4470	X	3927	-0-	-543	-0-	3927	2			N	-0-					203
10	4619	X	3429	-0-	-1190	-0-	3429	2			N	-0-					203

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

05	4495	X	3831	-0-	-664	-0-	3814	2	17	9	N	15	15	1			129
06	4170	X	3900	-0-	-270	-0-	3868	2	32	9	N	29	15	1			143
07	4340	X	4090	-0-	-250	-0-	4055	2	35	9	N	32	26	1			149
08	4340	X	3990	-0-	-350	-0-	3955	2	35	9	N	32	26	1			155
09	3900	X	3781	-0-	-119	-0-	3753	2	28	9	N	25	23	1			157
10	4092	X	2858	-0-	-1234	-0-	2841	2	17	9	N	15	15	1			157

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	66	-0-	-3809	-0-	48	2	18	9	N	16	23	1			119
06	3510	X	3434	-0-	-76	-0-	3404	2	30	9	N	27	22	1			124
07	3842	X	3842	-0-	-0-	-0-	3796	2	46	9	N	42	39	1			127
08	3658	X	3581	-0-	-77	-0-	3529	2	52	9	N	47	41	1			133
09	3420	X	3096	-0-	-324	-0-	3053	2	43	9	N	39	35	1			137
10	3844	X	844	-0-	-3000	-0-	792	2	52	9	N	47	24	1			160

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	521	-0-	-2672	-0-	509	2	12	9	N	11	19	1			189
06	3090	X	2800	-0-	-290	-0-	2772	2	28	9	N	25	18	1			196
07	6508	X	6508	-0-	-0-	-0-	6475	2	33	9	N	30	33	1			193
08	5874	X	5874	-0-	-0-	-0-	5709	2	165	9	N	150	34	1			309
09	5626	X	5626	-0-	-0-	-0-	5590	2	36	9	N	33	29	1			313
10	5921	X	4245	-0-	-1676	-0-	4076	2	169	9	N	154	198	1			269

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2456	-0-	-241	-0-	2447	2	9	9	Y	8	14	1			214
06	2520	X	2427	-0-	-93	-0-	2335	2	92	9	Y	84	14	1			284
07	2585	N	2585	-0-	-0-	-0-	2560	2	25	9	Y	23	25	1			282
08	2544	N	2544	-0-	-0-	-0-	2523	2	21	9	Y	19	25	1			276
09	2463	N	2463	-0-	-0-	-0-	2437	2	26	9	Y	24	22	1			278
10	2573	N	1935	-0-	-638	-0-	1730	2	205	9	Y	186	199	1			265

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2366	-0-	-145	-0-	2366	2			N	-0-					65
06	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					65
07	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					65
08	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					65
09	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					65
10	2511	X	2016	-0-	-495	-0-	2016	2			N	-0-					65

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					139
06	14	N	14	-0-	-0-	-0-	2	2	12	9	N	11					150
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					150
08	8	N	-0-	-0-	-8	-0-					N	-0-					150
09	14	N	11	-0-	-3	-0-	11	2			N	-0-					150
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					150

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3304		3304	-0-	-0-	-0-	3302	2	2	9	N	2	4	1			139
06	2748		2748	-0-	-0-	-0-	2742	2	6	9	N	5	4	1			140
07	3280		3280	-0-	-0-	-0-	3270	2	10	9	N	9	7	1			142
08	2894		2894	-0-	-0-	-0-	2884	2	10	9	N	9	7	1			144
09	2794		2794	-0-	-0-	-0-	2781	2	13	9	N	12	6	1			150
10	2790		2162	-0-	-628	-0-	2158	2	4	9	N	4	4	1			150

CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					60
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					60
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					60
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					60
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					60
10	62	N	37	-0-	-25	-0-	37	2			N	-0-					60

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	6	-0-	-180	-0-	6	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	134	-0-	-176	-0-	134	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	310	N	11	-0-	-299	-0-	11	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	174	-0-	-260	-0-	174	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
10	434	N	14	-0-	-420	-0-	14	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	217	N	11	-0-	-206	-0-	11	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 07/31/2024 TOTAL DEPTH 7960 PERF. 7632 - 7660

05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS //CONT.// 617042
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

05	62 #	34	-0-	-28	-0-	34	2		Y	-0-			-0-
06	60 #	-0-	-0-	-60	-0-				Y	-0-			-0-
07	62 #	-0-	-0-	-62	-0-				Y	-0-			-0-
08	62 #	-0-	-0-	-62	-0-				Y	-0-			-0-
09	30 #	-0-	-0-	-30	-0-				Y	-0-			-0-
10	31 #	19	-0-	-12	-0-	19	2		Y	-0-			-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			17

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			9
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			9

PLUGGED AND ABANDONED_____ 05/20/2021

TEJAS PERMIAN OPERATING, LLC 841313
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
H&P OIL & GAS LLC 102300
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	770	-0-	-160	-0-	770	2			N	-0-					-0-
06	900	#	764	-0-	-136	-0-	764	2			N	-0-					-0-
07	930	#	720	-0-	-210	-0-	720	2			N	-0-					-0-
08	930	#	778	-0-	-152	-0-	778	2			N	-0-					-0-
09	870	#	580	-0-	-290	-0-	580	2			N	-0-					-0-
10	775	#	682	-0-	-93	-0-	682	2			N	-0-					-0-

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

05	DLQ G-10		231	-0-	231	464	229	2	2	9	Y	2					14
06	694	R	230	-0-	-464	-0-	229	2	1	9	Y	1					15
07	228	R	228	-0-	-0-	-0-	221	2	7	9	Y	6					21
08	248	#	190	-0-	-58	-0-	189	2	1	9	Y	1					22
09	240	#	94	-0-	-146	-0-	94	2			Y	-0-					22
10	252	R	252	-0-	-0-	-0-	251	2	1	9	Y	1					23

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

05	DLQ G-10		544	-0-	544	991	542	2	2	9	Y	2					10
06	1549	R	558	-0-	-991	-0-	554	2	4	9	Y	4	12	1			2
07	582	R	582	-0-	-0-	-0-	582	2			Y	-0-					2
08	576	R	576	-0-	-0-	-0-	576	2			Y	-0-					2
09	570	#	484	-0-	-86	-0-	483	2	1	9	Y	1					3
10	589	#	360	-0-	-229	-0-	359	2	1	9	Y	1					4

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

05	DLQ G-10		39	-0-	39	78	38	2	1	9	Y	1					7
06	117	R	39	-0-	-78	-0-	38	2	1	9	Y	1					8
07	40	R	40	-0-	-0-	-0-	37	2	3	9	Y	3					11
08	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					11
09	30	#	16	-0-	-14	-0-	16	2			Y	-0-					11
10	43	R	43	-0-	-0-	-0-	42	3	1	9	Y	1					12

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

05	DLQ G-10		291	-0-	291	512	291	2			Y	-0-					24
06	795	R	283	-0-	-512	-0-	283	2			Y	-0-					24
07	277	R	277	-0-	-0-	-0-	277	2			Y	-0-					24
08	310	#	296	-0-	-14	-0-	296	2			Y	-0-					24
09	270	#	246	-0-	-24	-0-	246	2			Y	-0-					24
10	302	R	302	-0-	-0-	-0-	302	2			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

05	DLQ G-10		73	-0-	73	130	73	2			Y	-0-					5
06	177	R	47	-0-	-130	-0-	47	2			Y	-0-					5
07	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					5
08	62	#	53	-0-	-9	-0-	53	2			Y	-0-					5
*09	64	R	64	-0-	-0-	-0-	64	2			Y	-0-					5
10	62	#	57	-0-	-5	-0-	57	2			Y	-0-					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
H&P OIL & GAS LLC //CONT.// 102300
WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		40	-0-	40	110	38	2	2	9	Y	2					11
06	148	R	38	-0-	-110	-0-	38	2			Y	-0-					11
07	41	R	41	-0-	-0-	-0-	37	2	4	9	Y	4					15
08	62	#	32	-0-	-30	-0-	31	2	1	9	Y	1					16
09	60	#	16	-0-	-44	-0-	16	2			Y	-0-					16
10	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					16

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3301	-0-	3301	7250	3301	2			Y	-0-					31
06	10863	R	3613	-0-	-7250	-0-	3613	2			Y	-0-					31
07	3468	R	3468	-0-	-0-	-0-	3468	2			Y	-0-					31
08	1519	#	1347	-0-	-172	-0-	1347	2			Y	-0-					31
09	1470	#	767	-0-	-703	-0-	767	2			Y	-0-					31
10	1519	#	702	-0-	-817	-0-	702	2			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		131	-0-	131	181	124	2	7	9	Y	6					44
06	381	R	200	-0-	-181	-0-	188	2	12	9	Y	11	36	1			19
07	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					19
08	155	#	-0-	-0-	-155	-0-					Y	2					21
09	210	#	65	-0-	-145	-0-	62	2	3	9	Y	3					24
10	217	#	114	-0-	-103	-0-	114	2			Y	-0-					24

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2025

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	472	-0-	-55	-0-	472	3			Y	-0-					26
06	510	#	455	-0-	-55	-0-	455	3			Y	-0-					26
07	527	#	478	-0-	-49	-0-	478	3			Y	-0-					26
08	527	#	425	-0-	-102	-0-	425	3			Y	-0-					26
09	453	R	453	-0-	-0-	-0-	453	3			Y	-0-					26
10	465	#	-0-	-0-	-465	-0-					Y	-0-					26

WINTERBOTHAM "779" WELL #: RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

05	775	#	551	-0-	-224	-0-	551	2			Y	-0-					-0-
06	750	#	482	-0-	-268	-0-	482	2			Y	-0-					-0-
07	775	#	661	-0-	-114	-0-	661	2			Y	-0-					-0-
08	775	#	606	-0-	-169	-0-	606	2			Y	-0-					-0-
09	690	#	603	-0-	-87	-0-	603	2			Y	-0-					-0-
10	651	#	563	-0-	-88	-0-	563	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
H&P OIL & GAS LLC 102300
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

05	254	R	254	-0-	-0-	-0-	254	2			N	-0-					-0-
06	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	31	#	11	-0-	-20	-0-	11	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	#	41	-0-	-21	-0-	41	2			N	-0-					-0-
08	93	#	37	-0-	-56	-0-	37	2			N	-0-					-0-
09	90	#	36	-0-	-54	-0-	36	2			N	-0-					-0-
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

05	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

05	403	#	323	-0-	-80	-0-	20	1	303	2	Y	-0-					78
06	345	R	345	-0-	-0-	-0-	19	1	302	2	Y	22					100
							24	9									
07	427	R	427	-0-	-0-	-0-	24	1	382	2	Y	19					119
							21	9									
08	447	R	447	-0-	-0-	-0-	26	1	413	2	Y	7					126
							8	9									
09	360	#	358	-0-	-2	-0-	21	1	337	2	Y	-0-					126
10	434	#	331	-0-	-103	-0-	20	1	311	2	Y	-0-					126

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
H&P OIL & GAS LLC 102300
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

05	DLQ G-10		313	-0-	313	930	313	2			Y	-0-					27
06	1239	R	309	-0-	-930	-0-	309	2			Y	-0-					27
07	307	R	307	-0-	-0-	-0-	307	2			Y	-0-					27
08	319	R	319	-0-	-0-	-0-	319	2			Y	-0-					27
09	300	#	266	-0-	-34	-0-	266	2			Y	-0-					27
10	318	R	318	-0-	-0-	-0-	318	2			Y	-0-					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
H&P OIL & GAS LLC //CONT.// 102300
WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		49	-0-	49	603	38	2	11	9	Y	10					69
06	899	R	296	-0-	-603	-0-	278	2	18	9	Y	16					85
07	528	R	528	-0-	-0-	-0-	520	2	8	9	Y	7					92
08	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					92
09	300	#	205	-0-	-95	-0-	205	2			Y	-0-					92
10	434	#	264	-0-	-170	-0-	258	2	6	9	Y	5					97

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		52	-0-	52	170	52	2			Y	-0-					4
06	226	R	56	-0-	-170	-0-	56	2			Y	-0-					4
07	56	R	56	-0-	-0-	-0-	56	2			Y	-0-					4
08	76	R	76	-0-	-0-	-0-	76	2			Y	-0-					4
09	60	#	59	-0-	-1	-0-	59	2			Y	-0-					4
10	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	R	735	-0-	-0-	-0-	714	2	21	9	N	19	151	1			41
06	774	R	774	-0-	-0-	-0-	678	2	96	9	N	87					128
07	1423	R	1423	-0-	-0-	-0-	1415	2	8	9	N	7					135
08	1172	R	1172	-0-	-0-	-0-	1122	2	50	9	N	45					180
*09	389	R	389	-0-	-0-	-0-	354	2	35	9	N	32	146	1			66
10	487	R	487	-0-	-0-	-0-	417	2	70	9	N	64					130

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	R	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	349	R	349	-0-	-0-	-0-	349	2			N	-0-					-0-
08	329	R	329	-0-	-0-	-0-	329	2			N	-0-					-0-
09	328	R	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	310	#	29	-0-	-281	-0-	29	2			N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

05	283	R	283	-0-	-0-	-0-	283	2			Y	-0-					17
06	270	#	196	-0-	-74	-0-	196	2			Y	-0-					17
07	248	#	183	-0-	-65	-0-	183	2			Y	-0-					17
08	279	#	44	-0-	-235	-0-	44	2			Y	-0-					17
09	240	#	78	-0-	-162	-0-	78	2			Y	-0-					17
10	248	#	18	-0-	-230	-0-	18	2			Y	-0-					17

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

05	2418	#	2370	-0-	-48	-0-	2370	2			N	-0-					52
06	2478	R	2478	-0-	-0-	-0-	2478	2			N	-0-					52
07	2498	R	2498	-0-	-0-	-0-	2498	2			N	-0-					52
08	2516	R	2516	-0-	-0-	-0-	2516	2			N	-0-					52
09	2340	#	1928	-0-	-412	-0-	1928	2			N	-0-					52
10	2418	#	2346	-0-	-72	-0-	2346	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

05	1581	#	864	-0-	-717	-0-	864	2			N	-0-					156
06	1470	#	1150	-0-	-320	-0-	1150	2			N	-0-					156
07	1530	R	1530	-0-	-0-	-0-	1530	2			N	-0-					156
08	1519	#	1373	-0-	-146	-0-	1373	2			N	-0-					156
09	1380	R	1380	-0-	-0-	-0-	1380	2			N	-0-					156
10	1519	#	1322	-0-	-197	-0-	1322	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
DOUBLE EAGLE OPERATING, LLC 224857
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
DOUBLE EAGLE OPERATING, LLC 224857
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

05	DLQ G-10		68	-0-	68	2143	68	3			Y	-0-					-0-
06	DLQ G-10		62	-0-	62	2205	62	3			Y	-0-					-0-
07	2265	X	60	-0-	-2205	-0-	60	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
DOUBLE EAGLE OPERATING, LLC //CONT.// 224857
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		68	-0-	68	1780	68	3			Y	-0-					-0-
06	DLQ G-10		62	-0-	62	1842	62	3			Y	-0-					-0-
07	1902	X	60	-0-	-1842	-0-	60	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	X	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
06	257	X	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	X	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	62	X	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	60	X	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 04/09/2024

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

05	405 N	405	-0-	-0-	-0-	405	3			N	-0-					77
06	210 N	179	-0-	-31	-0-	179	3			N	-0-					77
07	865 N	865	-0-	-0-	-0-	865	3			N	-0-					77
08	703 N	703	-0-	-0-	-0-	703	3			N	-0-					77
09	450 N	450	-0-	-0-	-0-	450	3			N	-0-					77
10	279 N	-0-	-0-	-279	-0-					N	-0-					77

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES OPERATING, LLC 100852
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

05	0 N	-0-	-0-	-0-	B	-0-				N	-0-					13
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-					13
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-					13
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-					13
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-					13
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					13

JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					12
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					12

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

VAQUERO OPERATING 882776
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	558	N	212	-0-	-346	-0-	212	3			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1108	N	1108	-0-	-0-	-0-	31	1	1077	2	N	-0-					5
06	1002	N	1002	-0-	-0-	-0-	30	1	972	2	N	-0-					5
07	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					5
08	3100	N	4469	-0-	1369	1369	4469	2			N	-0-					5
09	1973	N	604	-0-	-1369	-0-	604	2			N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	31	1	317	2	N	-0-					41
06	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					41
07	341	N	128	-0-	-213	-0-	128	2			N	-0-					41
08	341	N	118	-0-	-223	-0-	118	2			N	-0-					41
09	330	N	16	-0-	-314	-0-	16	2			N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	2523	-0-	-1383	-0-	31	1	2492	2	N	-0-					-0-
06	3780	X	2401	-0-	-1379	-0-	30	1	2371	2	N	-0-					-0-
07	3906	X	2365	-0-	-1541	-0-	2365	2			N	-0-					-0-
08	4629	X	4629	-0-	-0-	-0-	4629	2			N	-0-					-0-
09	2490	X	626	-0-	-1864	-0-	626	2			N	-0-					-0-
10	2511	X	-0-	-0-	-2511	-0-					N	28					28

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
06	2310	X	1251	-0-	-1059	-0-	1251	3			N	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
08	992	X	189	-0-	-803	-0-	189	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
08	1085	N	516	-0-	-569	-0-	516	3			N	-0-					-0-
09	990	N	518	-0-	-472	-0-	518	3			N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
09	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	682	N	331	-0-	-351	-0-	331	3			N	-0-					-0-
09	630	N	332	-0-	-298	-0-	332	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	279	N	153	-0-	-126	-0-	153	3			N	-0-					-0-
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	372	N	175	-0-	-197	-0-	175	3			N	-0-					-0-
09	330	N	176	-0-	-154	-0-	176	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES OPERATING, LLC 100852
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	-0-	-0-	-1922	-0-					N	-0-					134
06	1559	N	1559	-0-	-0-	-0-	1550	2	9	9	N	8					142
07	3049	N	3049	-0-	-0-	-0-	3041	2	8	9	N	7					149
08	0	N	-0-	-0-	-0-	-0-					N	-0-					149
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					149
10	3100	N	3919	-0-	819	819	3910	2	9	9	N	8					157

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/10/2025

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					214

PLUGGED AND ABANDONED_____ 01/22/2025

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	267 2 63 9		13	4	N	57	56	1			3
06	336	N	336	-0-	-0-	-0-	268 2 61 9		7	4	N	55	55	1			3
07	340	N	340	-0-	-0-	-0-	274 2 63 9		3	4	N	57	58	1			2
08	341	N	338	-0-	-3	-0-	272 2 63 9		3	4	N	57	56	1			3
09	333	N	333	-0-	-0-	-0-	225 2 58 9		50	4	N	53	54	1			2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2025

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N		2	-0-	-339	-0-	2	2			N	-0-					-0-
06	0	W		3	-0-	3	3	3	2			N	-0-					-0-
07	0	W		936	-0-	936	939	936	2			N	-0-					-0-
08	0	W		517	-0-	517	1456	517	2			N	-0-					-0-
09	0	W		450	-0-	450	1906	450	2			N	-0-					-0-
10	0	W		80	-0-	80	1986	80	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
06	0	N	-0-	-0-	-0-	-0-					Y	4					54
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
08	0	N	-0-	-0-	-0-	-0-					Y	3					57
09	0	N	-0-	-0-	-0-	-0-					Y	2					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
08	DLQ G-10		537	-0-	537	537	537	2			Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1100	563	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1100					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
08	DLQ G-10		537	-0-	537	537	537	2			Y	-0-					-0-
09	DLQ G-10		563	-0-	563	1100	563	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1100					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
07	527	N	407	-0-	-120	-0-	407	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

05	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
09	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
06	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	20					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	405	2	9	9	Y	8					161
06	627	N	627	-0-	-0-	-0-	613	2	14	9	Y	13					174
07	574	N	574	-0-	-0-	-0-	562	2	12	9	Y	11					185
08	403	N	78	-0-	-325	-0-	77	2	1	9	Y	1	170	1			16
09	639	N	639	-0-	-0-	-0-	632	2	7	9	Y	6					22
10	558	N	24	-0-	-534	-0-	24	2			Y	-0-					22

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					21
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					21
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					21
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					21
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					21
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/19/2025

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/05/2025

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	35	-0-	-58	-0-	35	2			Y	-0-					47
06	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					47
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					47
08	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					47
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					47
10	93	N	-0-	-0-	-93	-0-					Y	-0-					47

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	310	N	119	-0-	-191	-0-	119	2			N	-0-					-0-
09	150	N	46	-0-	-104	-0-	46	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-
10	155	N	7	-0-	-148	-0-	7	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	300	N	236	-0-	-64	-0-	236	2			Y	-0-					-0-
10	279	N	10	-0-	-269	-0-	10	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

05	143 N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	294 N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	113 N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	62 N	21	-0-	-41	-0-	21	2			N	-0-					-0-
09	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

05	461 N	461	-0-	-0-	-0-	461	2			N	-0-					118
06	419 N	419	-0-	-0-	-0-	419	2			N	-0-					118
07	398 N	398	-0-	-0-	-0-	398	2			N	-0-					118
08	465 N	385	-0-	-80	-0-	385	2			N	-0-					118
09	420 N	391	-0-	-29	-0-	391	2			N	-0-					118
10	403 N	18	-0-	-385	-0-	18	2			N	-0-					118

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

05	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	90 N	84	-0-	-6	-0-	84	2			N	-0-					-0-
07	83 N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	124 N	92	-0-	-32	-0-	92	2			N	-0-					-0-
09	90 N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93 N	11	-0-	-82	-0-	11	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

05	682	N	345	-0-	-337	-0-	345	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	660	N	439	-0-	-221	-0-	439	2			N	-0-					-0-
10	527	N	21	-0-	-506	-0-	21	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	310	N	26	-0-	-284	-0-	26	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

05	341	N	190	-0-	-151	-0-	190	2			N	-0-					69
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					69
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					69
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					69
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					69
10	217	N	15	-0-	-202	-0-	15	2			N	-0-					69

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					137
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					137
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					137
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					137
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					137
10	155	N	6	-0-	-149	-0-	6	2			N	-0-					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
10	434	N	74	-0-	-360	-0-	74	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					83
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					83
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					83
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					83
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					83
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					83

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1242	2	3	9	N	3					50
06	2579	N	2579	-0-	-0-	-0-	2565	2	14	9	N	13					63
07	2530	N	2530	-0-	-0-	-0-	2521	2	9	9	N	8					71
08	1674	N	1674	-0-	-0-	-0-	1653	2	21	9	N	19					90
09	900	N	876	-0-	-24	-0-	869	2	7	9	N	6					96
10	930	N	154	-0-	-776	-0-	153	2	1	9	N	1					97

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					78
06	480	N	157	-0-	-323	-0-	157	3			N	-0-					78
07	465	N	313	-0-	-152	-0-	313	3			N	-0-					78
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					78
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					78
10	310	N	20	-0-	-290	-0-	20	3			N	-0-					78

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	104	-0-	-51	-0-	104	3			N	-0-					33
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					33
07	217	N	144	-0-	-73	-0-	144	3			N	-0-					33
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					33
09	210	N	136	-0-	-74	-0-	136	3			N	-0-					33
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					33

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					66
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					66
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					66
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					66
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					66
10	31	N	-0-	-0-	-31	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
09	510	N	197	-0-	-313	-0-	197	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	421	-0-	-168	-0-	421	2			N	-0-					288
06	570	N	408	-0-	-162	-0-	408	2			N	-0-					288
07	772	N	772	-0-	-0-	-0-	772	2			N	-0-					288
08	788	N	788	-0-	-0-	-0-	788	2			N	-0-					288
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-	181	1			107
10	589	N	78	-0-	-511	-0-	78	2			N	-0-					107

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	60	-0-	-64	-0-	60	3			Y	-0-					41
06	90	N	44	-0-	-46	-0-	44	3			Y	-0-					41
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					41
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					41
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					41
10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					41

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					18
07	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					18
08	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					18
09	210	N	200	-0-	-10	-0-	200	3			Y	-0-					18
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					18

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	733	-0-	-259	-0-	733	2			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
09	1080	N	828	-0-	-252	-0-	828	2			N	-0-					-0-
10	992	N	88	-0-	-904	-0-	88	2			N	-0-					-0-

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	3			Y	-0-					106
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-					106
07	186	N	137	-0-	-49	-0-	137	3			Y	-0-					106
08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					106
09	150	N	70	-0-	-80	-0-	70	3			Y	-0-					106
10	124	N	-0-	-0-	-124	-0-					Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	379	3			Y	-0-					36
06	646	N	646	-0-	-0-	-0-	644	3	2	9	Y	2					38
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					38
08	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2					40
09	630	N	520	-0-	-110	-0-	519	3	1	9	Y	1					41
10	434	N	66	-0-	-368	-0-	66	2			Y	-0-					41

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					19
06	2059	N	2059	-0-	-0-	-0-	2059	3			Y	-0-					19
07	2449	N	2449	-0-	-0-	-0-	2449	3			Y	-0-					19
08	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					19
09	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					19
10	868	N	-0-	-0-	-868	-0-					Y	-0-					19

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					51
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					51
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					51
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					51
09	240	N	182	-0-	-58	-0-	182	3			N	-0-					51
10	186	N	23	-0-	-163	-0-	23	2			N	-0-					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					67
06	210	N	134	-0-	-76	-0-	134	3			Y	-0-					67
07	217	N	146	-0-	-71	-0-	146	3			Y	-0-					67
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					67
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					67
10	155	N	4	-0-	-151	-0-	4	2			Y	-0-					67

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
06	150	N	101	-0-	-49	-0-	101	3			Y	-0-					19
07	93	N	19	-0-	-74	-0-	19	3			Y	-0-					19
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					19
09	90	N	-0-	-0-	-90	-0-					Y	-0-					19
10	31	N	-0-	-0-	-31	-0-					Y	-0-					19

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ALLISON LEASE SERVICES LLC 102197
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-
06	630	N	322	-0-	-308	-0-	322	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
09	330	N	100	-0-	-230	-0-	100	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	834	-0-	-189	-0-	834	3			N	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
09	1170	N	403	-0-	-767	-0-	403	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

05	341	N	143	-0-	-198	-0-	143	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	330	N	151	-0-	-179	-0-	151	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

05	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	360	N	129	-0-	-231	-0-	129	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	186	N	20	-0-	-166	-0-	20	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	984	-0-	-752	-0-	984	3			N	-0-					85
06	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					85
07	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					85
08	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					85
09	2070	N	1038	-0-	-1032	-0-	1038	3			N	-0-					85
10	1736	N	-0-	-0-	-1736	-0-					N	-0-					85

TXP, INCORPORATED 875395
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	1698	-0-	-1371	-0-	1698	3			N	-0-					173
06	2970	X	2010	-0-	-960	-0-	2010	3			N	-0-					173
07	2914	X	2363	-0-	-551	-0-	2363	3			N	-0-					173
08	2759	X	2315	-0-	-444	-0-	2315	3			N	-0-					173
09	2670	X	2242	-0-	-428	-0-	2242	3			N	-0-					173
10	2356	N	144	-0-	-2212	-0-	144	2			N	-0-					173

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					30
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					30
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					30
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					30
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					30
10	341	N	16	-0-	-325	-0-	16	2			N	-0-					30

SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	661	2	2	9	N	2					207
06	722	N	722	-0-	-0-	-0-	699	2	23	9	N	21					228
07	687	N	687	-0-	-0-	-0-	674	2	13	9	N	12					240
08	618	N	618	-0-	-0-	-0-	609	2	9	9	N	8					248
09	579	N	579	-0-	-0-	-0-	566	2	13	9	N	12					260
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					260

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					19
06	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					19
07	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					19
08	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					19
09	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					19
10	465	N	-0-	-0-	-465	-0-					Y	-0-					19

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		7	-0-	7	7	7	3			N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	7					N	-0-					80
08	14B2 EXT		12	-0-	12	19	12	3			N	-0-					80
09	19	X	-0-	-0-	-19	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	-0-	1025	2	1	9	N	1					29
06	1466	N	1466	-0-	-0-	-0-	1426	2	40	9	N	36					65
07	1350	N	1350	-0-	-0-	-0-	1337	2	13	9	N	12					77
08	1135	N	1135	-0-	-0-	-0-	1127	2	8	9	N	7					84
09	1084	N	1084	-0-	-0-	-0-	1072	2	12	9	N	11					95
10	620	N	90	-0-	-530	-0-	90	2			N	-0-					95

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2025

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		60	-0-	60	387	60	3			N	-0-					-0-
06	492	X	105	-0-	-387	-0-	105	3			N	-0-					-0-
07	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	78	-0-	78	391	78	3			N	-0-					-0-
06	530	X	139	-0-	-391	-0-	139	3			N	-0-					-0-
07	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TS OIL, LLC 101988
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	25	1	96	2	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	5	1	138	2	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1700	N	1700	-0-	-0-	-0-	86	1	1583	2	N	28					88
							31	9									
06	1463	N	1463	-0-	-0-	-0-	67	1	1396	2	N	-0-					88
07	1474	N	1474	-0-	-0-	-0-	1462	2	12	9	N	11					99
08	1470	N	1470	-0-	-0-	-0-	1458	2	12	9	N	11					110
*09	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					110
*10	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					110

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	160	1			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	1			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	1			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	1			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					29
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					29
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					29
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					29
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					29
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					29

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	3			Y	-0-					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	644	-0-	-69	-0-	644	3			Y	-0-					-0-
06	660	X	607	-0-	-53	-0-	607	3			Y	-0-					-0-
07	651	N	615	-0-	-36	-0-	614	3	1	9	Y	1	1	8			-0-
08	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
06	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
07	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
08	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*10	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					60
06	804	N	804	-0-	-0-	-0-	804	3			N	-0-					60
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					60
08	496	N	117	-0-	-379	-0-	117	3			N	-0-					60
09	480	N	253	-0-	-227	-0-	253	3			N	-0-					60
10	496	N	-0-	-0-	-496	-0-					N	-0-					60

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

05	511	N	511	-0-	-0-	-0-	62	1	449	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	75	1	528	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	76	1	452	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	53	1	327	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	43	1	294	3	N	-0-					-0-
10	527	N	399	-0-	-128	-0-	44	1	355	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

05	217	N	212	-0-	-5	-0-	16	1	196	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	25	1	185	3	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	25	1	193	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	24	1	195	3	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	28	1	175	3	Y	-0-					-0-
10	217	N	144	-0-	-73	-0-	14	1	130	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

05	332	N	332	-0-	-0-	-0-	42	1	286	3	N	4					20
							4	9									
06	474	N	474	-0-	-0-	-0-	58	1	413	3	N	3	16	1			7
							3	9									
07	312	N	312	-0-	-0-	-0-	39	1	269	3	N	4					11
							4	9									
08	234	N	234	-0-	-0-	-0-	30	1	202	3	N	2					13
							2	9									
09	158	N	158	-0-	-0-	-0-	21	1	136	3	N	1					14
							1	9									
10	153	N	153	-0-	-0-	-0-	21	1	130	3	N	2					16
							2	9									

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

05	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	30	1	220	3	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	29	1	228	3	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	28	1	229	3	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	33	1	212	3	Y	-0-					-0-
10	248	N	125	-0-	-123	-0-	12	1	113	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

05	124	N	110	-0-	-14	-0-	11	1	99	3	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	12	1	90	3	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	14	1	109	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	17	1	122	3	N	-0-					-0-
07	186	N	147	-0-	-39	-0-	17	1	130	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	20	1	160	3	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					-0-
10	155	N	93	-0-	-62	-0-	9	1	84	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	10	1	104	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

05	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					149
06	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					149
07	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					149
08	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					149
09	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					149
10	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					149

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	88	1	567	3	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	51	1	518	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

05	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

05	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					125
06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					125
07	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					125
08	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					125
09	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					125
10	93	N	64	-0-	-29	-0-	6	1	58	3	N	-0-					125

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					5
06	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					5
07	201	N	201	-0-	-0-	-0-	22	1	179	3	N	-0-					5
08	182	N	182	-0-	-0-	-0-	19	1	163	3	N	-0-					5
09	189	N	189	-0-	-0-	-0-	20	1	169	3	N	-0-					5
10	208	N	208	-0-	-0-	-0-	22	1	186	3	N	-0-					5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					150
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					150
07	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					150
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					150
09	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					150
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					150

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	19	1	86	3	N	-0-					9
06	92	N	92	-0-	-0-	-0-	20	1	72	3	N	-0-					9
07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					9
08	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-					9
09	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					9
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	14	1	154	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	19	1	147	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		66	-0-	66	66	14	1	52	3	N	-0-					-0-
07	14B2 EXT		127	-0-	127	193	12	1	115	3	N	-0-					-0-
08	14B2 EXT		128	-0-	128	321	13	1	115	3	N	-0-					-0-
09	14B2 EXT		127	-0-	127	448	17	1	110	3	N	-0-					-0-
10	579	X	131	-0-	-448	-0-	12	1	119	3	N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	743	-0-	-156	-0-	116	1	627	3	N	-0-					46
06	767	N	767	-0-	-0-	-0-	149	1	618	3	N	-0-					46
07	803	N	803	-0-	-0-	-0-	186	1	615	3	N	2	2	8			46
							2	9									
08	804	N	804	-0-	-0-	-0-	157	1	647	3	N	-0-					46
09	758	N	758	-0-	-0-	-0-	143	1	615	3	N	-0-					46
10	806	N	756	-0-	-50	-0-	158	1	598	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	410					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	932	-0-	932	9403	932	2			N	-0-					-0-
06	0	W	575	-0-	575	9978	575	2			N	-0-					-0-
07	0	W	664	-0-	664	10642	664	2			N	-0-					-0-
08	0	W	717	-0-	717	11359	717	2			N	-0-					-0-
09	0	W	97	-0-	97	11456	97	2			N	-0-					-0-
10	0	W	-0-	-0-	-0-	11456					N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

05	0	W	21	-0-	21	2924	21	2			N	-0-					-0-
06	0	W	152	-0-	152	3076	152	2			N	-0-					-0-
07	0	W	154	-0-	154	3230	154	2			N	-0-					-0-
08	0	W	135	-0-	135	3365	135	2			N	-0-					-0-
09	0	W	4	-0-	4	3369	4	2			N	-0-					-0-
10	0	W	-0-	-0-	-0-	3369					N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

05	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 8/16/2023

AH OPERATING, LLC 102573
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

05	947	N	947	-0-	-0-	B	-0-	947	3		N	-0-					-0-
06	1198	N	1198	-0-	-0-	B	-0-	1198	3		N	-0-					-0-
07	942	N	942	-0-	-0-	B	-0-	942	3		N	-0-					-0-
08	1150	N	1150	-0-	-0-	B	-0-	1150	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1102	N	1102	-0-	-0-	B	-0-	1102	3		N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
R3 OPERATING CORPORATION 103624
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

05	0	N	-0-	-0-	-0-		-0-				Y	-0-	74	7			-0-
06	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
*09	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
*10	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
PETX OPERATING LLC 102221
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

05	372	N	300	-0-	-72		-0-	300	3		N	-0-					65
06	360	N	309	-0-	-51		-0-	309	3		N	-0-					65
07	372	N	250	-0-	-122		-0-	250	3		N	-0-					65
*08	310	N	306	-0-	-4		-0-	306	3		N	-0-					65
*09	300	N	280	-0-	-20		-0-	280	3		N	-0-					65
*10	305	N	305	-0-	-0-		-0-	305	3		N	-0-					-0-

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED EXEMPT CNTY: SCHLEICHER
R3 OPERATING CORPORATION 103624
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

05	0	N	-0-	-0-	-0-		-0-				Y	-0-	78	7			-0-
06	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
*09	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
*10	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-

TREADWELL TRUST -19- WELL #: 2 RRCID -> 293801 COMPL. DATE 04/05/2009 TOTAL DEPTH 4250 PERF. N/A

05	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
*09	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
*10	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-

FORT MCKAVITT, N. (CANYON) //CONT.// 32080 200 ASSOCIATED EXEMPT CNTY: SCHLEICHER
R3 OPERATING CORPORATION //CONT.// 103624
TREADWELL TRUST -19- WELL #: 1 RRCID -> 293803 COMPL. DATE 04/08/2009 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		176	-0-	176	472	134	1	42	2	N	-0-					42
06	T. A.		187	-0-	187	659	130	1	57	2	N	-0-					42
07	248		176	-0-	-72	587	92	1	84	2	N	-0-					42
08	783		196	-0-	-587	-0-	89	1	107	2	N	-0-					42
09	196	N	196	-0-	-0-	-0-	87	1	109	2	N	-0-					42
10	186	N	-0-	-0-	-186	-0-					N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	126	-0-	-29	-0-	96	1	30	2	N	-0-					-0-
06	386	R	386	-0-	-0-	-0-	269	1	117	2	N	-0-					-0-
07	194	R	194	-0-	-0-	-0-	102	1	92	2	N	-0-					-0-
08	216	R	216	-0-	-0-	-0-	98	1	118	2	N	-0-					-0-
09	225	R	225	-0-	-0-	-0-	100	1	125	2	N	-0-					-0-
10	202	R	202	-0-	-0-	-0-	81	1	121	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	939	N	939	-0-	-0-	-0-	924	2	15	9	N	14					39
06	860	N	860	-0-	-0-	-0-	836	2	24	9	N	22					61
07	710	N	710	-0-	-0-	-0-	662	2	48	9	N	44					105
08	620	N	350	-0-	-270	-0-	347	2	3	9	N	3					108
09	600	N	260	-0-	-340	-0-	257	2	3	9	N	3					111
10	620	N	-0-	-0-	-620	-0-					N	-0-					111

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
SCOUT ENERGY MANAGEMENT LLC 760218
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	#	1501	-0-	-855	-0-	1449	2	52	9	Y	47	40	1			51
06	2455	R	2455	-0-	-0-	-0-	2410	2	45	9	Y	41	33	1			59
07	2995	R	2995	-0-	-0-	-0-	2928	2	67	9	Y	61	63	1			57
08	1745	R	1745	-0-	-0-	-0-	1683	2	62	9	Y	56	35	1			78
09	4557	R	4557	-0-	-0-	-0-	4501	2	56	9	Y	51	81	1			48
10	2356	#	NO RPT	-0-	-2356	-0-					Y	NO RPT					48

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2025

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
SELECT WATER SOLUTIONS, LLC 101691
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0- B	-0-	288	2	1	9	N	1	1	1			-0-
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	184	2	1	9	N	1	1	1			-0-
09	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-
10	186	N	115	-0-	-71 B	-0-	114	2	1	9	N	1	1	1			-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19 B	-0-	290	2	1	9	N	1	1	1			-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
08	279	N	232	-0-	-47 B	-0-	231	2	1	9	N	1	1	1			-0-
09	270	N	59	-0-	-211 B	-0-	59	2			N	-0-					-0-
10	430	N	430	-0-	-0- B	-0-	428	2	2	9	N	2	2	1			-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					92
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					92

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0- B	-0-	965	2	3	9	N	3	3	1			2
06	780	N	500	-0-	-280 B	-0-	500	2			N	-0-					2
07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					2
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					2
09	510	N	233	-0-	-277 B	-0-	233	2			N	-0-					2
*10	1308	N	1308	-0-	-0- B	-0-	1301	2	7	9	N	6	6	1			2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	X	525	-0-	-0- B	-0-	523	2	2	9	N	2	2	1			39
06	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					39
07	1116	N	860	-0-	-256 B	-0-	860	2			N	-0-					39
08	527	N	372	-0-	-155 B	-0-	371	2	1	9	N	1	1	1			39
09	870	N	144	-0-	-726 B	-0-	144	2			N	-0-					39
10	868	N	470	-0-	-398 B	-0-	468	2	2	9	N	2	2	1			39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

05	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
09	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-
10	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

05	579	N	579	-0-	-0- B	-0-	577	2	2	9	N	2	2	1			-0-
06	630	N	473	-0-	-157 B	-0-	473	2			N	-0-					-0-
07	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

05	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			Y	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			Y	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			Y	-0-					-0-
09	30	N	2	-0-	-28 B	-0-	2	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

05	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					119
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					119
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					119
08	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					119
09	90	N	10	-0-	-80 B	-0-	10	2			N	-0-					119
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

05	747	N	747	-0-	-0- B	-0-	745	2	2	9	Y	2	2	1			-0-
06	631	N	631	-0-	-0- B	-0-	631	2			Y	-0-					-0-
07	691	N	691	-0-	-0- B	-0-	691	2			Y	-0-					-0-
08	394	N	394	-0-	-0- B	-0-	393	2	1	9	Y	1	1	1			-0-
09	270	N	77	-0-	-193 B	-0-	77	2			Y	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	470	2	2	9	Y	2	2	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	2	-0-	-587 B	-0-	2	2			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	804	2	4	9	N	4	4	1			-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0- B	-0-	213	2	1	9	N	1	1	1			-0-
06	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
09	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					33
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					33
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					33
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					33
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	140	-0-	140 B	140	140	2			N	-0-					-0-
*10	14B2	EXT	139	-0-	139 B	279	138	2	1	9	N	1	1	1			-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					2
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					2
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					2
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					2
10	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	1			122
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					122
07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					122
08	718	N	718	-0-	-0- B	-0-	716	2	2	9	N	2	2	1			122
09	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					122
10	496	N	211	-0-	-285 B	-0-	210	2	1	9	N	1	1	1			122

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2904	X	2904	-0-	-0- B	-0-	2894	2	10	9	N	9	9	1			2
06	3022	X	3022	-0-	-0- B	-0-	3022	2			N	-0-					2
07	1674	X	11	-0-	-1663 B	-0-	11	2			N	-0-					2
08	1674	X	-0-	-0-	-1674 B	-0-					N	-0-					2
09	1620	X	-0-	-0-	-1620 B	-0-					N	-0-					2
10	1937	X	1937	-0-	-0- B	-0-	1927	2	10	9	N	9	9	1			2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	-0-	-0-	-1736 B	-0-					N	-0-					15
06	11235	X	11235	-0-	-0- B	-0-	11235	2			N	-0-					15
07	11743	X	11743	-0-	-0- B	-0-	11743	2			N	-0-					15
08	1736	X	907	-0-	-829 B	-0-	904	2	3	9	N	3	3	1			15
09	1680	X	385	-0-	-1295 B	-0-	385	2			N	-0-					15
10	2536	X	2536	-0-	-0- B	-0-	2523	2	13	9	N	12	12	1			15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	240	N	8	-0-	-232 B	-0-	8	2			N	-0-					-0-
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1428	N	1428	-0-	-0- B	-0-	1424	2	4	9	N	4	4	1			-0-
06	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
08	837	N	605	-0-	-232 B	-0-	603	2	2	9	N	2	2	1			-0-
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	604	2	3	9	N	3	3	1			-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					10
07	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					10
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0- B	-0-	752	2	2	9	N	2	2	1			-0-
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
08	527	N	227	-0-	-300 B	-0-	226	2	1	9	N	1	1	1			-0-
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		15	-0-	15 B	15	15	2			N	-0-					-0-
07	14B2 EXT		7	-0-	7 B	22	7	2			N	-0-					-0-
08	14B2 EXT		6	-0-	6 B	28	6	2			N	-0-					-0-
09	14B2 EXT		169	-0-	169 B	197	169	2			N	-0-					-0-
*10	365	X	168	-0-	-197 B	-0-	167	2	1	9	N	1	1	1			-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	471	-0-	-459 B	-0-	470	2	1	9	N	1	1	1			-0-
06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
07	930	N	511	-0-	-419 B	-0-	511	2			N	-0-					-0-
08	465	N	368	-0-	-97 B	-0-	367	2	1	9	N	1	1	1			-0-
09	480	N	66	-0-	-414 B	-0-	66	2			N	-0-					-0-
10	496	N	404	-0-	-92 B	-0-	402	2	2	9	N	2	2	1			-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	-0-	-0-	-806 B	-0-					N	-0-					2
06	780	X	-0-	-0-	-780 B	-0-					N	-0-					2
07	806	X	-0-	-0-	-806 B	-0-					N	-0-					2
08	2	X	-0-	-0-	-2 B	-0-					N	-0-					2
09	2	X	-0-	-0-	-2 B	-0-					N	-0-					2
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	435	-0-	-805 B	-0-	434	2	1	9	N	1	1	1			-0-
06	1200	X	622	-0-	-578 B	-0-	622	2			N	-0-					-0-
07	1240	X	908	-0-	-332 B	-0-	908	2			N	-0-					-0-
08	1240	X	757	-0-	-483 B	-0-	755	2	2	9	N	2	2	1			-0-
09	1200	X	327	-0-	-873 B	-0-	327	2			N	-0-					-0-
10	1229	N	1229	-0-	-0- B	-0-	1222	2	7	9	N	6	6	1			-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0- B	-0-	468	2	1	9	N	1	1	1			-0-
06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
07	372	N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
08	434	N	205	-0-	-229 B	-0-	204	2	1	9	N	1	1	1			-0-
09	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
10	310	N	6	-0-	-304 B	-0-	6	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	1016	-0-	-38	B	-0-	1013	2	3	9	N	3	3	1			-0-
06	1020	X	765	-0-	-255	B	-0-	765	2			N	-0-					-0-
07	1054	X	585	-0-	-469	B	-0-	585	2			N	-0-					-0-
08	1054	X	758	-0-	-296	B	-0-	756	2	2	9	N	2	2	1			-0-
09	1020	X	-0-	-0-	-1020	B	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	935	-0-	-88	B	-0-	932	2	3	9	N	3	3	1			-0-
06	1109	X	1109	-0-	-0-	B	-0-	1109	2			N	-0-					-0-
07	1023	X	823	-0-	-200	B	-0-	823	2			N	-0-					-0-
08	1023	X	858	-0-	-165	B	-0-	856	2	2	9	N	2	2	1			-0-
09	990	X	108	-0-	-882	B	-0-	108	2			N	-0-					-0-
10	1023	X	662	-0-	-361	B	-0-	659	2	3	9	N	3	3	1			-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	B	-0-	193	2	1	9	N	1	1	1			2
06	390	N	2	-0-	-388	B	-0-	2	2			N	-0-					2
07	465	N	4	-0-	-461	B	-0-	4	2			N	-0-					2
08	186	N	20	-0-	-166	B	-0-	20	2			N	-0-					2
09	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					2
10	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					2

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	X	1127	-0-	-0-	B	-0-	1124	2	3	9	N	3	3	1			-0-
06	930	X	464	-0-	-466	B	-0-	464	2			N	-0-					-0-
07	961	X	578	-0-	-383	B	-0-	578	2			N	-0-					-0-
08	961	X	559	-0-	-402	B	-0-	557	2	2	9	N	2	2	1			-0-
09	930	X	61	-0-	-869	B	-0-	61	2			N	-0-					-0-
10	589	N	113	-0-	-476	B	-0-	112	2	1	9	N	1	1	1			-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	B	-0-	216	2	1	9	N	1	1	1			-0-
06	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
07	372	N	169	-0-	-203	B	-0-	169	2			N	-0-					-0-
08	217	N	144	-0-	-73	B	-0-	144	2			N	-0-					-0-
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	272	-0-	-131	B	-0-	271	2	1	9	N	1	1	1			-0-
06	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
07	403	N	275	-0-	-128	B	-0-	275	2			N	-0-					-0-
08	279	N	110	-0-	-169	B	-0-	110	2			N	-0-					-0-
09	270	N	84	-0-	-186	B	-0-	84	2			N	-0-					-0-
10	327	N	327	-0-	-0-	B	-0-	325	2	2	9	N	2	2	1			-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	B	-0-	250	2	1	9	N	1	1	1			-0-
06	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
07	279	N	200	-0-	-79	B	-0-	200	2			N	-0-					-0-
08	248	N	97	-0-	-151	B	-0-	97	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	251	-0-	-524 B	-0-	250	2	1	9	N	1	1	1			-0-
06	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
08	248	N	6	-0-	-242 B	-0-	6	2			N	-0-					-0-
09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0- B	-0-	572	2	2	9	N	2	2	1			-0-
06	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
08	731	N	731	-0-	-0- B	-0-	729	2	2	9	N	2	2	1			-0-
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	531	-0-	-275 B	-0-	529	2	2	9	N	2	2	1			-0-
06	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
07	806	N	574	-0-	-232 B	-0-	574	2			N	-0-					-0-
08	527	N	431	-0-	-96 B	-0-	430	2	1	9	N	1	1	1			-0-
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	56	-0-	-130 B	-0-	56	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	155	N	6	-0-	-149 B	-0-	6	2			N	-0-					-0-
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	255	2	1	9	N	1	1	1			-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		224	-0-	224 B	224	223	2	1	9	N	1	1	1			-0-
09	14B2 EXT		113	-0-	113 B	337	113	2			N	-0-					-0-
*10	14B2 EXT		112	-0-	112 B	449	111	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
06	11	N	6	-0-	-5	B	-0-	6	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

05	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
08	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
09	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

05	760	N	760	-0-	-0-	B	-0-	758	2	2	9	N	2	2	1			2
06	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					2
07	1085	N	695	-0-	-390	B	-0-	695	2			N	-0-					2
08	775	N	664	-0-	-111	B	-0-	662	2	2	9	N	2	2	1			2
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					2
10	682	N	541	-0-	-141	B	-0-	538	2	3	9	N	3	3	1			2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

05	2941	X	2941	-0-	-0-	B	-0-	2931	2	10	9	N	9	9	1			32
06	2341	X	2341	-0-	-0-	B	-0-	2341	2			N	-0-					32
07	2253	X	2253	-0-	-0-	B	-0-	2253	2			N	-0-					32
08	2013	X	2013	-0-	-0-	B	-0-	2006	2	7	9	N	6	6	1			32
09	1650	X	2	-0-	-1648	B	-0-	2	2			N	-0-					32
10	1705	X	-0-	-0-	-1705	B	-0-					N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0- B	-0-	177	2	1	9	N	1	1	1			-0-
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	199	2	1	9	N	1	1	1			-0-
09	180	N	18	-0-	-162 B	-0-	18	2			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	183	2	1	9	N	1	1	1			-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	X	1099	-0-	-0- B	-0-	1096	2	3	9	N	3	3	1			2
06	1006	X	1006	-0-	-0- B	-0-	1006	2			N	-0-					2
07	1063	X	1063	-0-	-0- B	-0-	1063	2			N	-0-					2
08	646	X	646	-0-	-0- B	-0-	644	2	2	9	N	2	2	1			2
09	450	X	241	-0-	-209 B	-0-	241	2			N	-0-					2
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	480	-0-	-574 B	-0-	479	2	1	9	N	1	1	1			-0-
06	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
08	465	N	452	-0-	-13 B	-0-	451	2	1	9	N	1	1	1			-0-
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					2
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					2
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
08	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					2
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					2
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					2

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					2

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		125	-0-	125 B	125	125	2			N	-0-					-0-
*10	14B2 EXT		127	-0-	127 B	252	126	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					3
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					3
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					3
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					3
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					3
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					28
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					28
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0- B	-0-	547	2	2	9	N	2	2	1			-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
08	558	N	483	-0-	-75 B	-0-	482	2	1	9	N	1	1	1			-0-
09	660	N	178	-0-	-482 B	-0-	178	2			N	-0-					-0-
10	806	N	628	-0-	-178 B	-0-	625	2	3	9	N	3	3	1			-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	200	-0-	-110 B	-0-	199	2	1	9	N	1	1	1			-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
07	310	N	227	-0-	-83 B	-0-	227	2			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
09	210	N	26	-0-	-184 B	-0-	26	2			N	-0-					-0-
10	217	N	187	-0-	-30 B	-0-	186	2	1	9	N	1	1	1			-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	176	-0-	-754 B	-0-	175	2	1	9	N	1	1	1			17
06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					17
07	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					17
08	292	N	292	-0-	-0- B	-0-	291	2	1	9	N	1	1	1			17
09	180	N	15	-0-	-165 B	-0-	15	2			N	-0-					17
10	510	N	510	-0-	-0- B	-0-	508	2	2	9	N	2	2	1			17

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09	150	N	13	-0-	-137 B	-0-	13	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	765	-0-	-816 B	-0-	763	2	2	9	N	2	2	1			-0-
06	2131	X	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
07	1675	X	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
08	1581	X	1174	-0-	-407 B	-0-	1171	2	3	9	N	3	3	1			-0-
09	1530	X	143	-0-	-1387 B	-0-	143	2			N	-0-					-0-
10	1581	X	-0-	-0-	-1581 B	-0-					N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1 B	-0-	215	2	1	9	N	1	1	1			-0-
06	210	N	125	-0-	-85 B	-0-	125	2			N	-0-					-0-
07	217	N	108	-0-	-109 B	-0-	108	2			N	-0-					-0-
08	217	N	212	-0-	-5 B	-0-	211	2	1	9	N	1	1	1			-0-
09	120	N	54	-0-	-66 B	-0-	54	2			N	-0-					-0-
10	1641	N	1641	-0-	-0- B	-0-	1632	2	9	9	N	8	8	1			-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
07	434	N	311	-0-	-123 B	-0-	311	2			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	382	2	1	9	N	1	1	1			-0-
09	450	N	61	-0-	-389 B	-0-	61	2			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	383	2	2	9	N	2	2	1			-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					48
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					48
07	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					48
08	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					48
09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					48
10	10	N	-0-	-0-	-10	B	-0-					N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					94
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					94
07	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					94
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					94
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					94
10	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					94

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

05	14B2 EXT		19	-0-	19	B	1699	19	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	1699					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	1699					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	1699					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	1699					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	1699					N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

05	442	N	442	-0-	-0-	B	-0-	441	2	1	9	N	1	1	1			-0-
06	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
07	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
08	341	N	318	-0-	-23	B	-0-	317	2	1	9	N	1	1	1			-0-
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

05	558	N	558	-0-	-0-	B	-0-	556	2	2	9	N	2	2	1			17
06	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					17
07	713	N	695	-0-	-18	B	-0-	695	2			N	-0-					17
08	558	N	486	-0-	-72	B	-0-	485	2	1	9	N	1	1	1			17
09	690	N	50	-0-	-640	B	-0-	50	2			N	-0-					17
10	682	N	132	-0-	-550	B	-0-	131	2	1	9	N	1	1	1			17

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	305	N	305	-0-	-0-	B	-0-	304	2	1	9	N	1	1	1			-0-
09	3898	X	3898	-0-	-0-	B	-0-	3898	2			N	-0-					-0-
*10	14B2 EXT		116	-0-	116	B	116	115	2	1	9	N	1	1	1			-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	-0-	-0-	-2170 B	-0-					N	-0-					2
06	2100	X	1550	-0-	-550 B	-0-	1550	2			N	-0-					2
07	2170	X	2147	-0-	-23 B	-0-	2147	2			N	-0-					2
08	1212	X	1212	-0-	-0- B	-0-	1209	2	3	9	N	3	3	1			2
09	1560	X	-0-	-0-	-1560 B	-0-					N	-0-					2
10	2139	X	-0-	-0-	-2139 B	-0-					N	-0-					2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					28
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1351	-0-	-13 B	-0-	1347	2	4	9	N	4	4	1			126
06	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					126
07	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					126
08	1364	N	512	-0-	-852 B	-0-	511	2	1	9	N	1	1	1			126
09	810	N	262	-0-	-548 B	-0-	262	2			N	-0-					126
10	934	N	934	-0-	-0- B	-0-	930	2	4	9	N	4	4	1			126

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1379	N	1379	-0-	-0- B	-0-	1375	2	4	9	N	4	4	1			-0-
06	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
07	1457	N	1137	-0-	-320 B	-0-	1137	2			N	-0-					-0-
08	1364	N	1121	-0-	-243 B	-0-	1118	2	3	9	N	3	3	1			-0-
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	466	-0-	-247 B	-0-	465	2	1	9	N	1	1	1			-0-
06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
07	713	N	442	-0-	-271 B	-0-	442	2			N	-0-					-0-
08	465	N	457	-0-	-8 B	-0-	456	2	1	9	N	1	1	1			-0-
09	390	N	55	-0-	-335 B	-0-	55	2			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	155	N	70	-0-	-85 B	-0-	70	2			N	-0-					-0-
09	150	N	17	-0-	-133 B	-0-	17	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	112	2	1	9	N	1	1	1			-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					64
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					64
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					64
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					64
09	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					64
10	110	N	110	-0-	-0- B	-0-	109	2	1	9	N	1	1	1			64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		365	-0-	365 B	365	364	2	1	9	N	1	1	1			2
06	14B2 EXT		1073	-0-	1073 B	1438	1073	2			N	-0-					2
07	14B2 EXT		1007	-0-	1007 B	2445	1007	2			N	-0-					2
08	14B2 EXT		1498	-0-	1498 B	3943	1494	2	4	9	N	4	4	1			2
09	14B2 EXT		1	-0-	1 B	3944	1	2			N	-0-					2
10	3944	X	-0-	-0-	-3944 B	-0-					N	-0-					2

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					2
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					2

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0- B	-0-	1377	2	4	9	N	4	4	1			-0-
06	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
07	1705	X	1180	-0-	-525 B	-0-	1180	2			N	-0-					-0-
08	1705	X	1075	-0-	-630 B	-0-	1072	2	3	9	N	3	3	1			-0-
09	1650	X	282	-0-	-1368 B	-0-	282	2			N	-0-					-0-
10	1705	X	1659	-0-	-46 B	-0-	1650	2	9	9	N	8	8	1			-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0- B	-0-	891	2	3	9	N	3	3	1			-0-
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
08	279	N	196	-0-	-83 B	-0-	195	2	1	9	N	1	1	1			-0-
09	270	N	59	-0-	-211 B	-0-	59	2			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	244	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1639	N	1639	-0-	-0-	B	-0-	1633	2	6	9	N	5	5	1			82
06	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					82
07	2364	N	2364	-0-	-0-	B	-0-	2364	2			N	-0-					82
08	1643	N	1198	-0-	-445	B	-0-	1195	2	3	9	N	3	3	1			82
09	1170	N	125	-0-	-1045	B	-0-	125	2			N	-0-					82
10	2046	N	1451	-0-	-595	B	-0-	1443	2	8	9	N	7	7	1			82

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

05	3153	X	3153	-0-	-0-	B	-0-	3143	2	10	9	N	9	9	1			-0-
06	2673	N	2673	-0-	-0-	B	-0-	2673	2			N	-0-					-0-
07	3249	X	3249	-0-	-0-	B	-0-	3249	2			N	-0-					-0-
08	3211	X	3211	-0-	-0-	B	-0-	3201	2	10	9	N	9	9	1			-0-
09	1290	X	1250	-0-	-40	B	-0-	1250	2			N	-0-					-0-
10	1333	X	458	-0-	-875	B	-0-	456	2	2	9	N	2	2	1			-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

05	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
06	2249	N	2249	-0-	-0-	B	-0-	2249	2			N	-0-					-0-
07	1418	N	1418	-0-	-0-	B	-0-	1418	2			N	-0-					-0-
08	985	N	985	-0-	-0-	B	-0-	982	2	3	9	N	3	3	1			-0-
09	1590	N	-0-	-0-	-1590	B	-0-					N	-0-					-0-
10	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

05	713	X	-0-	-0-	-713	B	-0-					N	-0-					-0-
06	690	X	-0-	-0-	-690	B	-0-					N	-0-					-0-
07	713	X	-0-	-0-	-713	B	-0-					N	-0-					-0-
08	403	X	-0-	-0-	-403	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

05	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
07	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
08	155	N	42	-0-	-113	B	-0-	42	2			N	-0-					-0-
09	60	N	10	-0-	-50	B	-0-	10	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

05	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
09	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
10	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					35
06	14B2	EXT	126	-0-	126 B	149	126	2			N	-0-					35
07	14B2	EXT	111	-0-	111 B	260	111	2			N	-0-					35
08	351	X	91	-0-	-260 B	-0-	91	2			N	-0-					35
09	15	X	15	-0-	-0- B	-0-	15	2			N	-0-					35
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

05	1908	N	1908	-0-	-0- B	-0-	1901	2	7	9	N	6	6	1			-0-
06	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
07	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
08	1054	N	553	-0-	-501 B	-0-	551	2	2	9	N	2	2	1			-0-
09	1020	N	145	-0-	-875 B	-0-	145	2			N	-0-					-0-
10	1187	N	1187	-0-	-0- B	-0-	1180	2	7	9	N	6	6	1			-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

05	179	N	179	-0-	-0- B	-0-	178	2	1	9	N	1	1	1			-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	367	2	1	9	N	1	1	1			-0-
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	263	2	1	9	N	1	1	1			-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

05	14B2	EXT	-0-	-0-	-0- B	282					N	-0-					-0-
06	14B2	EXT	8576	-0-	8576 B	8858	8576	2			N	-0-					-0-
07	14B2	EXT	10845	-0-	10845 B	19703	10845	2			N	-0-					-0-
08	31118	X	11415	-0-	-19703 B	-0-	11380	2	35	9	N	32	32	1			-0-
09	5072	X	5072	-0-	-0- B	-0-	5072	2			N	-0-					-0-
*10	1294	X	1294	-0-	-0- B	-0-	1287	2	7	9	N	6	6	1			-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

05	2108	N	1302	-0-	-806 B	-0-	1298	2	4	9	N	4	4	1			2
06	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					2
07	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					2
08	1302	N	1151	-0-	-151 B	-0-	1148	2	3	9	N	3	3	1			2
09	1260	N	111	-0-	-1149 B	-0-	111	2			N	-0-					2
10	1519	N	1383	-0-	-136 B	-0-	1375	2	8	9	N	7	7	1			2

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	7	-0-	7 B	7	7	2			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	7					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	7					N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	107	-0-	107 B	107	107	2			N	-0-					-0-
*10	14B2	EXT	106	-0-	106 B	213	105	2	1	9	N	1	1	1			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	B	-0-	693	2	2	9	N	2	2	1			-0-
06	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
07	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
08	651	N	369	-0-	-282	B	-0-	368	2	1	9	N	1	1	1			-0-
09	360	N	1	-0-	-359	B	-0-	1	2			N	-0-					-0-
10	527	N	4	-0-	-523	B	-0-	4	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

05	465	N	164	-0-	-301	B	-0-	164	2			N	-0-					5
06	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					5
07	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					5
08	254	N	254	-0-	-0-	B	-0-	253	2	1	9	N	1	1	1			5
09	330	N	43	-0-	-287	B	-0-	43	2			N	-0-					5
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

05	1426	X	-0-	-0-	-1426	B	-0-					N	-0-					2
06	1380	X	-0-	-0-	-1380	B	-0-					N	-0-					2
07	3313	X	3313	-0-	-0-	B	-0-	3313	2			N	-0-					2
08	2694	X	2694	-0-	-0-	B	-0-	2686	2	8	9	N	7	7	1			2
09	536	X	536	-0-	-0-	B	-0-	536	2			N	-0-					2
10	1426	X	187	-0-	-1239	B	-0-	186	2	1	9	N	1	1	1			2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

05	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

05	1965	N	1965	-0-	-0-	B	-0-	1958	2	7	9	N	6	6	1			-0-
06	1795	N	1795	-0-	-0-	B	-0-	1795	2			N	-0-					-0-
07	1891	N	1891	-0-	-0-	B	-0-	1891	2			N	-0-					-0-
08	1829	N	1275	-0-	-554	B	-0-	1271	2	4	9	N	4	4	1			-0-
09	1770	N	232	-0-	-1538	B	-0-	232	2			N	-0-					-0-
10	1829	N	1407	-0-	-422	B	-0-	1399	2	8	9	N	7	7	1			-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

05		0	N	-0-	-0-	-0-	B	-0-				N	-0-					2
06		0	N	-0-	-0-	-0-	B	-0-				N	-0-					2
07		0	N	-0-	-0-	-0-	B	-0-				N	-0-					2
08	14B2	EXT		-0-	-0-	-0-	B	-0-				N	-0-					2
09	14B2	EXT		172	-0-	172	B	172	172	2		N	-0-					2
*10	14B2	EXT		176	-0-	176	B	348	175	2	1	9	N	1	1	1		2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

05	14B2	EXT		-0-	-0-	-0-	B	-0-				N	-0-					2
06	14B2	EXT		-0-	-0-	-0-	B	-0-				N	-0-					2
07	14B2	EXT		-0-	-0-	-0-	B	-0-				N	-0-					2
08	14B2	EXT		-0-	-0-	-0-	B	-0-				N	-0-					2
09	14B2	EXT		184	-0-	184	B	184	184	2		N	-0-					2
*10	14B2	EXT		187	-0-	187	B	371	186	2	1	9	N	1	1	1		2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					2
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					2
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					2
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					2

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	452	-0-	-354 B	-0-	451	2	1	9	N	1	1	1			-0-
06	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
07	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
08	465	N	461	-0-	-4 B	-0-	460	2	1	9	N	1	1	1			-0-
09	570	N	99	-0-	-471 B	-0-	99	2			N	-0-					-0-
10	589	N	555	-0-	-34 B	-0-	552	2	3	9	N	3	3	1			-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0- B	-0-	527	2	2	9	N	2	2	1			-0-
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	375	2	1	9	N	1	1	1			-0-
09	360	N	39	-0-	-321 B	-0-	39	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	209	2	1	9	N	1	1	1			-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	155					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	155					N	-0-					-0-
07	155	X	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		133	-0-	133 B	133	133	2			N	-0-					-0-
*10	14B2 EXT		131	-0-	131 B	264	130	2	1	9	N	1	1	1			-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	-0-	-0-	-1302 B	-0-					N	-0-					-0-
06	1223	X	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
07	1313	X	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
08	403	X	397	-0-	-6 B	-0-	396	2	1	9	N	1	1	1			-0-
09	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
10	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	277	2	1	9	N	1	1	1			-0-
09	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3057	X	3057	-0-	-0- B	-0-	3047	2	10	9	N	9	9	1			2
06	3868	X	3868	-0-	-0- B	-0-	3868	2			N	-0-					2
07	1829	X	-0-	-0-	-1829 B	-0-					N	-0-					2
08	2014	X	2014	-0-	-0- B	-0-	2007	2	7	9	N	6	6	1			2
09	1770	X	-0-	-0-	-1770 B	-0-					N	-0-					2
10	1829	X	1012	-0-	-817 B	-0-	1006	2	6	9	N	5	5	1			2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46 B	-0-	16	2			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1036	-0-	-266 B	-0-	1033	2	3	9	N	3	3	1			-0-
06	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
07	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-
08	1023	N	708	-0-	-315 B	-0-	706	2	2	9	N	2	2	1			-0-
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	1023	N	807	-0-	-216 B	-0-	803	2	4	9	N	4	4	1			-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0- B	-0-	1006	2	3	9	N	3	3	1			-0-
06	360	N	310	-0-	-50 B	-0-	310	2			N	-0-					-0-
07	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
08	1023	N	470	-0-	-553 B	-0-	469	2	1	9	N	1	1	1			-0-
09	300	N	54	-0-	-246 B	-0-	54	2			N	-0-					-0-
10	713	N	705	-0-	-8 B	-0-	702	2	3	9	N	3	3	1			-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	X	366	-0-	-0- B	-0-	365	2	1	9	N	1	1	1			-0-
06	407	X	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	423	X	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
08	353	X	353	-0-	-0- B	-0-	352	2	1	9	N	1	1	1			-0-
09	4	X	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	X	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
06	202	X	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
07	197	X	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3048	-0-	-548	B	-0-	3038	2	10	9	N	9	9	1			-0-
06	3480	X	3148	-0-	-332	B	-0-	3148	2			N	-0-					-0-
07	3596	X	3339	-0-	-257	B	-0-	3339	2			N	-0-					-0-
08	3038	X	2428	-0-	-610	B	-0-	2420	2	8	9	N	7	7	1			-0-
09	3150	X	437	-0-	-2713	B	-0-	437	2			N	-0-					-0-
10	3348	X	4	-0-	-3344	B	-0-	4	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	B	-0-	272	2	1	9	N	1	1	1			-0-
06	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
07	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
08	300	N	300	-0-	-0-	B	-0-	299	2	1	9	N	1	1	1			-0-
09	240	N	121	-0-	-119	B	-0-	121	2			N	-0-					-0-
10	248	N	30	-0-	-218	B	-0-	30	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
07	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	310	2	1	9	N	1	1	1			-0-
09	510	N	1	-0-	-509	B	-0-	1	2			N	-0-					-0-
10	744	N	1	-0-	-743	B	-0-	1	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
07	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	410	2	1	9	N	1	1	1			-0-
09	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
10	620	N	390	-0-	-230	B	-0-	388	2	2	9	N	2	2	1			-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	240	N	240	-0-	-0-	B	-0-	239	2	1	9	N	1	1	1			-0-
09	270	N	28	-0-	-242	B	-0-	28	2			N	-0-					-0-
10	155	N	21	-0-	-134	B	-0-	21	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0- B	-0-	271	2	1	9	N	1	1	1			-0-
06	390	N	233	-0-	-157 B	-0-	233	2			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
08	598	N	598	-0-	-0- B	-0-	596	2	2	9	N	2	2	1			-0-
09	240	N	186	-0-	-54 B	-0-	186	2			N	-0-					-0-
10	248	N	208	-0-	-40 B	-0-	207	2	1	9	N	1	1	1			-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0- B	-0-	498	2	1	9	N	1	1	1			-0-
06	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
07	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	536	2	1	9	N	1	1	1			-0-
09	810	N	28	-0-	-782 B	-0-	28	2			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0- B	-0-	498	2	1	9	N	1	1	1			4
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					4
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					4
08	737	N	737	-0-	-0- B	-0-	735	2	2	9	N	2	2	1			4
09	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					4
10	631	N	631	-0-	-0- B	-0-	628	2	3	9	N	3	3	1			4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1051	N	1051	-0-	-0- B	-0-	1048	2	3	9	N	3	3	1			-0-
06	300	N	13	-0-	-287 B	-0-	13	2			N	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
08	682	N	665	-0-	-17 B	-0-	663	2	2	9	N	2	2	1			-0-
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	1036	2	6	9	N	5	5	1			-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		30	-0-	30 B	31	30	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	31					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	31					N	-0-					-0-
08	33	X	2	-0-	-31 B	-0-	2	2			N	-0-					-0-
09	3	X	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
09	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
10	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	54	-0-	-101 B	-0-	54	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	259	-0-	259 B	259	258	2	1	9	N	1	1	1			-0-
06	14B2	EXT	584	-0-	584 B	843	584	2			N	-0-					-0-
07	14B2	EXT	771	-0-	771 B	1614	771	2			N	-0-					-0-
08	14B2	EXT	463	-0-	463 B	2077	462	2	1	9	N	1	1	1			-0-
09	14B2	EXT	156	-0-	156 B	2233	156	2			N	-0-					-0-
*10	2394	X	161	-0-	-2233 B	-0-	160	2	1	9	N	1	1	1			-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

05	1568	N	1568	-0-	-0- B	-0-	1562	2	6	9	N	5	5	1			-0-
06	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-					-0-
07	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
08	1581	N	1323	-0-	-258 B	-0-	1319	2	4	9	N	4	4	1			-0-
09	1950	N	125	-0-	-1825 B	-0-	125	2			N	-0-					-0-
10	1798	N	792	-0-	-1006 B	-0-	788	2	4	9	N	4	4	1			-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

05	14B2	EXT	138	-0-	138 B	138	138	2			N	-0-					-0-
06	14B2	EXT	142	-0-	142 B	280	142	2			N	-0-					-0-
07	14B2	EXT	182	-0-	182 B	462	182	2			N	-0-					-0-
08	14B2	EXT	88	-0-	88 B	550	88	2			N	-0-					-0-
09	14B2	EXT	4	-0-	4 B	554	4	2			N	-0-					-0-
10	625	X	71	-0-	-554 B	-0-	71	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

05	612	N	612	-0-	-0- B	-0-	610	2	2	9	N	2	2	1			-0-
06	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
07	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
08	915	N	915	-0-	-0- B	-0-	912	2	3	9	N	3	3	1			-0-
09	1290	N	397	-0-	-893 B	-0-	397	2			N	-0-					-0-
10	1271	N	681	-0-	-590 B	-0-	678	2	3	9	N	3	3	1			-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

05	215	N	215	-0-	-0- B	-0-	214	2	1	9	N	1	1	1			-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	186	N	80	-0-	-106 B	-0-	80	2			N	-0-					-0-
09	180	N	33	-0-	-147 B	-0-	33	2			N	-0-					-0-
10	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7 B	-0-						N	-0-					71
06	0	N	-0-	-0-	-0- B	-0-						N	-0-					71
07	0	N	-0-	-0-	-0- B	-0-						N	-0-					71
08	446	N	446	-0-	-0- B	-0-		445	2	1	9	N	1	1	1			71
09	123	N	123	-0-	-0- B	-0-		123	2			N	-0-					71
10	0	N	-0-	-0-	-0- B	-0-						N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	6	-0-	-118 B	-0-		6	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-		127	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-		117	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-		100	2			N	-0-					-0-
09	120	N	26	-0-	-94 B	-0-		26	2			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-						N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0- B	-0-		250	2	1	9	N	1	1	1			-0-
06	354	N	354	-0-	-0- B	-0-		354	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-		232	2			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-		258	2	1	9	N	1	1	1			-0-
09	360	N	89	-0-	-271 B	-0-		89	2			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-						N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1701	N	1701	-0-	-0- B	-0-		1695	2	6	9	N	5	5	1			9
06	1080	N	-0-	-0-	-1080 B	-0-						N	-0-					9
07	2091	N	2091	-0-	-0- B	-0-		2091	2			N	-0-					9
08	1894	N	1894	-0-	-0- B	-0-		1888	2	6	9	N	5	5	1			9
09	438	N	438	-0-	-0- B	-0-		438	2			N	-0-					9
10	1705	N	897	-0-	-808 B	-0-		893	2	4	9	N	4	4	1			9

GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38 B	-0-		117	2			N	-0-					94
06	192	N	192	-0-	-0- B	-0-		192	2			N	-0-					94
07	142	N	142	-0-	-0- B	-0-		142	2			N	-0-					94
08	124	N	-0-	-0-	-124 B	-0-						N	-0-					94
09	180	N	-0-	-0-	-180 B	-0-						N	-0-					94
10	155	N	-0-	-0-	-155 B	-0-						N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
BOB HUGHES OIL COMPANY, LLC 078050
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	#	-0-	-0-	-9	-0-						N	-0-					81
06	0	#	-0-	-0-	-0-	-0-						N	-0-					81
07	0	#	-0-	-0-	-0-	-0-						N	-0-					81
08	0	#	-0-	-0-	-0-	-0-						N	-0-					81
09	57	R	57	-0-	-0-	-0-		57	2			N	-0-					81
10	0	#	-0-	-0-	-0-	-0-						N	-0-					81

GENEVA (ELLENBURGER) //CONT.// 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					175
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					175
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					175
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					175
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					175
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					76
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					76

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

05	708	N	708	-0-	-0-	-0-	25	1	606	2	Y	70					599
							77	9									
06	930	N	656	-0-	-274	-0-	15	1	529	2	Y	102	189	1			512
							112	9									
07	899	N	308	-0-	-591	-0-	8	1	276	2	Y	22	198	1			336
							24	9									
08	1029	N	1029	-0-	-0-	-0-	28	1	961	2	Y	36					372
							40	9									
09	811	N	811	-0-	-0-	-0-	22	1	734	2	Y	50					422
							55	9									
10	1618	N	1618	-0-	-0-	-0-	28	1	1498	2	Y	84	192	1			314
							92	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	1725	-0-	-2987	-0-	66	1	1605	2	Y	49	78	1			163
							54	9									
06	3852	X	3852	-0-	-0-	-0-	100	1	3609	2	Y	130	192	1			101
							143	9									
07	4623	X	4623	-0-	-0-	-0-	120	1	4378	2	Y	114	164	1			51
							125	9									
08	5185	X	5185	-0-	-0-	-0-	143	1	4913	2	Y	117	95	1			73
							129	9									
09	4454	X	4454	-0-	-0-	-0-	128	1	4220	2	Y	96	92	1			77
							106	9									
10	4619	X	3793	-0-	-826	-0-	66	1	3577	2	Y	136	86	1			127
							150	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	279	N	121	-0-	-158	-0-	4	1	117	2	Y	-0-					-0-
08	310	N	157	-0-	-153	-0-	6	1	151	2	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	10	1	266	2	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	8	1	367	2	Y	-0-					-0-

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	6	1	128	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	4	1	108	2	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	7	1	175	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	6	1	150	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	3	1	145	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	1414	-0-	-2864	-0-	55	1	1340	2	Y	17	190	1			61
							19	9									
06	4140	X	3996	-0-	-144	-0-	106	1	3817	2	Y	66					127
							73	9									
*07	4285	X	4285	-0-	-0-	-0-	111	1	4019	2	Y	141	226	1			42
							155	9									
08	3288	X	3288	-0-	-0-	-0-	90	1	3101	2	Y	88	75	1			55
							97	9									
09	3990	X	2977	-0-	-1013	-0-	85	1	2796	2	Y	87	72	1			70
							96	9									
10	4454	X	4454	-0-	-0-	-0-	79	1	4268	2	Y	97	77	1			90
							107	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	1955	-0-	-3005	-0-	76	1	1843	2	Y	33	31	1			86
							36	9									
06	5184	X	5184	-0-	-0-	-0-	137	1	4952	2	Y	86	105	1			67
							95	9									
07	7040	X	7040	-0-	-0-	-0-	186	1	6765	2	Y	81	112	1			36
							89	9									
08	7686	X	7686	-0-	-0-	-0-	214	1	7363	2	Y	99	73	1			62
							109	9									
09	5955	X	5955	-0-	-0-	-0-	173	1	5691	2	Y	83	78	1			67
							91	9									
10	5549	X	5549	-0-	-0-	-0-	99	1	5369	2	Y	74	72	1			69
							81	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1252	-0-	-1848	-0-	48	1	1164	2	Y	36	38	1			94
							40	9									
06	2442	X	2442	-0-	-0-	-0-	63	1	2283	2	Y	87	114	1			67
							96	9									
07	3085	X	3085	-0-	-0-	-0-	81	1	2939	2	Y	59	100	1			26
							65	9									
08	3970	X	3970	-0-	-0-	-0-	110	1	3770	2	Y	82	57	1			51
							90	9									
09	3430	X	3430	-0-	-0-	-0-	98	1	3241	2	Y	83	67	1			67
							91	9									
10	3143	X	3143	-0-	-0-	-0-	56	1	3000	2	Y	79	72	1			74
							87	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

05	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	4	1	85	2	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	4	1	111	2	Y	-0-					-0-
08	866	N	866	-0-	-0-	-0-	32	1	834	2	Y	-0-					-0-
09	685	N	685	-0-	-0-	-0-	25	1	660	2	Y	-0-					-0-
10	758	N	758	-0-	-0-	-0-	15	1	743	2	Y	-0-					-0-

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

05	4216	X	3479	-0-	-737	-0-	162	1	3317	2	N	-0-					22
06	5760	X	5273	-0-	-487	-0-	230	1	5043	2	N	-0-					22
07	5952	X	4260	-0-	-1692	-0-	144	1	4116	2	N	-0-					22
08	6782	X	6782	-0-	-0-	-0-	254	1	6528	2	N	-0-					22
09	6898	X	6898	-0-	-0-	-0-	252	1	6646	2	N	-0-					22
10	5456	X	3620	-0-	-1836	-0-	74	1	3546	2	N	-0-					22

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

05	589	N	527	-0-	-62	-0-	24	1	486	2	N	15					398
							17	9									
06	3000	N	3506	-0-	506	506	151	1	3310	2	N	41					439
							45	9									
07	3100	N	5551	-0-	2451	2957	186	1	5337	2	N	25	382	1			82
							28	9									
08	3100	N	788	-0-	-2312	645	29	1	735	2	N	22					104
							24	9									
09	2790	X	661	-0-	-2129	-0-	24	1	629	2	N	7					111
							8	9									
10	2883	X	524	-0-	-2359	-0-	11	1	513	2	N	-0-					111

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

05	1891	X	1376	-0-	-515	-0-	64	1	1309	2	N	3					346
							3	9									
06	2310	X	2017	-0-	-293	-0-	88	1	1929	2	N	-0-					346
07	2387	X	1678	-0-	-709	-0-	56	1	1598	2	N	22					368
							24	9									
08	2665	X	2665	-0-	-0-	-0-	99	1	2540	2	N	24	194	1			198
							26	9									
09	2833	X	2833	-0-	-0-	-0-	103	1	2719	2	N	10					208
							11	9									
10	2911	X	2911	-0-	-0-	-0-	59	1	2841	2	N	10					218
							11	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	973	-0-	-2127	-0-	36 56	1 9	881	2	Y	51	41	1			126
06	2356	X	2356	-0-	-0-	-0-	60 143	1 9	2153	2	Y	130	155	1			101
07	2925	X	2925	-0-	-0-	-0-	76 98	1 9	2751	2	Y	89	150	1			40
08	3091	X	3091	-0-	-0-	-0-	84 109	1 9	2898	2	Y	99	77	1			62
09	2472	N	2472	-0-	-0-	-0-	70 91	1 9	2311	2	Y	83	78	1			67
10	2914	N	2323	-0-	-591	-0-	41 79	1 9	2203	2	Y	72	72	1			67

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERMIAN RESOURCES OPERATING, LLC 100852
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5525	X	5525	-0-	-0-	-0-	5425	2	100	9	Y	91	181	1			98
06	5190	X	5188	-0-	-2	-0-	5101	2	87	9	Y	79					177
07	5270	X	3840	-0-	-1430	-0-	3721	2	119	9	Y	108	177	1			108
08	5336	X	5336	-0-	-0-	-0-	5270	2	66	9	Y	60					168
09	5100	X	4865	-0-	-235	-0-	4800	2	65	9	Y	59					227
10	5270	X	202	-0-	-5068	-0-	201	2	1	9	Y	1	175	1			53

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	X	319	-0-	-1116	-0-	312	3	7	9	Y	6	6	1			1
06	3000	N	17828	-0-	14828	14828	17198	3	630	9	Y	573	508	1			66
07	3100	N	9290	-0-	6190	21018	9063	3	227	9	Y	206	252	1			20
08	3100	N	5149	-0-	2049	23067	5145	3	4	9	Y	4	21	1			3
09	26314	X	3247	-0-	-23067	-0-	3239	3	8	9	Y	7	9	1			1
*10	3786	X	3786	-0-	-0-	-0-	3762	3	24	9	Y	22	19	1			4

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	293	3	53	9	N	48	56	1			9
06	418	N	418	-0-	-0-	-0-	351	3	67	9	N	61	62	1			8
07	403	N	191	-0-	-212	-0-	185	3	6	9	N	5	12	1			1
08	341	N	185	-0-	-156	-0-	185	3			N	-0-					1
09	420	N	138	-0-	-282	-0-	138	3			N	-0-					1
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					1

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	405	3			Y	-0-					5
06	420	N	332	-0-	-88	-0-	332	3			Y	-0-					5
07	434	N	325	-0-	-109	-0-	325	3			Y	-0-					5
08	403	N	380	-0-	-23	-0-	380	3			Y	-0-					5
09	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					5
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	360	3	2	9	Y	2					124
06	330	N	266	-0-	-64	-0-	265	3	1	9	Y	1					125
07	372	N	266	-0-	-106	-0-	262	3	4	9	Y	4					129
08	372	N	302	-0-	-70	-0-	301	3	1	9	Y	1					130
09	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3					133
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					133

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					13
06	150	N	76	-0-	-74	-0-	76	3			Y	-0-					13
07	155	N	74	-0-	-81	-0-	74	3			Y	-0-					13
08	155	N	107	-0-	-48	-0-	107	3			Y	-0-					13
09	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					13
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	259	3			Y	-0-					5
06	270	N	186	-0-	-84	-0-	186	3			Y	-0-					5
07	279	N	185	-0-	-94	-0-	185	3			Y	-0-					5
08	248	N	209	-0-	-39	-0-	209	3			Y	-0-					5
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					5
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2025

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			33
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			33
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			33
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			33
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			33
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			33

PLUGGED AND ABANDONED_____ 09/08/2025

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

05	196 N	196	-0-	-0-	-0-	196	3		N	-0-			142
06	184 N	184	-0-	-0-	-0-	184	3		N	-0-			142
07	193 N	193	-0-	-0-	-0-	193	3		N	-0-			142
08	186 N	153	-0-	-33	-0-	153	3		N	-0-			142
09	180 N	167	-0-	-13	-0-	167	3		N	-0-			142
10	186 N	-0-	-0-	-186	-0-				N	-0-			142

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

05	465 N	419	-0-	-46	-0-	419	2		N	-0-			-0-
06	456 N	456	-0-	-0-	-0-	456	2		N	-0-			-0-
07	496 N	409	-0-	-87	-0-	409	2		N	-0-			-0-
08	434 N	424	-0-	-10	-0-	424	2		N	-0-			-0-
09	450 N	393	-0-	-57	-0-	393	2		N	-0-			-0-
10	403 N	31	-0-	-372	-0-	31	2		N	-0-			-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			25
06	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			25
07	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			25
08	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			25
09	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			25
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			25

PLUGGED AND ABANDONED_____ 10/19/2016

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			175
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			175
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			175
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			175
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			175
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			175

PLUGGED AND ABANDONED_____ 10/30/2024

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
06	270	N	176	-0-	-94	-0-	176	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

05	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
06	120	N	37	-0-	-83	-0-	37	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

05	313	N	313	-0-	-0-	-0-	23 1 1 9	289	2		Y	1	2	1			1
06	310	N	310	-0-	-0-	-0-	22 1 2 9	286	2		Y	2	2	1			1
07	324	N	324	-0-	-0-	-0-	24 1 3 9	297	2		Y	3	3	1			1
08	319	N	319	-0-	-0-	-0-	24 1 2 9	293	2		Y	2	2	1			1
09	306	N	306	-0-	-0-	-0-	22 1 2 9	282	2		Y	2	2	1			1
10	310	N	305	-0-	-5	-0-	21 1 6 9	278	2		Y	5	3	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2476	-0-	-159	-0-	183	1	2292	2	Y	1	2	1			1
							1	9									
06	2490	X	2446	-0-	-44	-0-	174	1	2270	2	Y	2	2	1			1
							2	9									
07	2551	X	2551	-0-	-0-	-0-	190	1	2358	2	Y	3	3	1			1
							3	9									
08	2542	X	2517	-0-	-25	-0-	189	1	2326	2	Y	2	2	1			1
							2	9									
09	2460	X	2407	-0-	-53	-0-	171	1	2234	2	Y	2	2	1			1
							2	9									
10	2542	X	2381	-0-	-161	-0-	169	1	2206	2	Y	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

05	269	N	269	-0-	-0-	-0-	20	1	248	2	Y	1	2	1			1
							1	9									
06	270	N	266	-0-	-4	-0-	19	1	245	2	Y	2	2	1			1
							2	9									
07	279	N	279	-0-	-0-	-0-	21	1	255	2	Y	3	3	1			1
							3	9									
08	279	N	273	-0-	-6	-0-	20	1	251	2	Y	2	2	1			1
							2	9									
09	270	N	261	-0-	-9	-0-	18	1	241	2	Y	2	2	1			1
							2	9									
10	279	N	262	-0-	-17	-0-	18	1	238	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

05	186	N	179	-0-	-7	-0-	13	1	165	2	Y	1	2	1			1
							1	9									
06	180	N	179	-0-	-1	-0-	13	1	164	2	Y	2	2	1			1
							2	9									
07	187	N	187	-0-	-0-	-0-	14	1	170	2	Y	3	3	1			1
							3	9									
08	186	N	184	-0-	-2	-0-	14	1	168	2	Y	2	2	1			1
							2	9									
09	180	N	175	-0-	-5	-0-	12	1	161	2	Y	2	2	1			1
							2	9									
10	186	N	177	-0-	-9	-0-	12	1	159	2	Y	5	3	1			3
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-		-0-	-0-	15	1	186	2	Y	1	2	1			1
								1	9									
06	210	N	200	-0-		-10	-0-	14	1	184	2	Y	2	2	1			1
								2	9									
07	217	N	209	-0-		-8	-0-	15	1	191	2	Y	3	3	1			1
								3	9									
08	217	N	206	-0-		-11	-0-	15	1	189	2	Y	2	2	1			1
								2	9									
09	210	N	197	-0-		-13	-0-	14	1	181	2	Y	2	2	1			1
								2	9									
10	217	N	199	-0-		-18	-0-	14	1	179	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1316	N	1316	-0-		-0-	-0-	97	1	1218	2	Y	1	2	1			1
								1	9									
06	1320	N	1302	-0-		-18	-0-	93	1	1207	2	Y	2	2	1			1
								2	9									
07	1357	N	1357	-0-		-0-	-0-	101	1	1253	2	Y	3	3	1			1
								3	9									
08	1338	N	1338	-0-		-0-	-0-	100	1	1236	2	Y	2	2	1			1
								2	9									
09	1290	N	1280	-0-		-10	-0-	91	1	1187	2	Y	2	2	1			1
								2	9									
10	1364	N	1268	-0-		-96	-0-	90	1	1172	2	Y	5	3	1			3
								6	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-		-0-	-0-	20	1	248	2	Y	1	2	1			1
								1	9									
06	270	N	266	-0-		-4	-0-	19	1	245	2	Y	2	2	1			1
								2	9									
07	279	N	279	-0-		-0-	-0-	21	1	255	2	Y	3	3	1			1
								3	9									
08	279	N	273	-0-		-6	-0-	20	1	251	2	Y	2	2	1			1
								2	9									
09	270	N	261	-0-		-9	-0-	18	1	241	2	Y	2	2	1			1
								2	9									
10	279	N	262	-0-		-17	-0-	18	1	238	2	Y	5	3	1			3
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	41	1	516	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	39	1	511	2	Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	43	1	531	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	42	1	524	2	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	38	1	503	2	Y	-0-					-0-
10	589	N	535	-0-	-54	-0-	38	1	497	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	15	1	186	2	Y	1	2	1			1
							1	9									
06	210	N	200	-0-	-10	-0-	14	1	184	2	Y	2	2	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	15	1	191	2	Y	3	3	1			1
							3	9									
08	217	N	206	-0-	-11	-0-	15	1	189	2	Y	2	2	1			1
							2	9									
09	210	N	197	-0-	-13	-0-	14	1	181	2	Y	2	2	1			1
							2	9									
10	217	N	199	-0-	-18	-0-	14	1	179	2	Y	5	3	1			3
							6	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	18	1	227	2	Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	17	1	225	2	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	19	1	231	2	Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	17	1	221	2	Y	-0-					-0-
10	248	N	236	-0-	-12	-0-	17	1	219	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	23	1	289	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	22	1	286	2	Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	24	1	297	2	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	24	1	293	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	22	1	282	2	Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	21	1	278	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	58	1	723	2	Y	1	2	1		1
							1	9								
06	780	N	773	-0-	-7	-0-	55	1	716	2	Y	2	2	1		1
							2	9								
07	806	N	806	-0-	-0-	-0-	60	1	743	2	Y	3	3	1		1
							3	9								
08	794	N	794	-0-	-0-	-0-	59	1	733	2	Y	2	2	1		1
							2	9								
09	780	N	760	-0-	-20	-0-	54	1	704	2	Y	2	2	1		1
							2	9								
10	806	N	754	-0-	-52	-0-	53	1	695	2	Y	5	3	1		3
							6	9								

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	15	1	186	2	Y	1	2	1		1
							1	9								
06	210	N	200	-0-	-10	-0-	14	1	184	2	Y	2	2	1		1
							2	9								
07	217	N	209	-0-	-8	-0-	15	1	191	2	Y	3	3	1		1
							3	9								
08	217	N	206	-0-	-11	-0-	15	1	189	2	Y	2	2	1		1
							2	9								
09	210	N	197	-0-	-13	-0-	14	1	181	2	Y	2	2	1		1
							2	9								
10	217	N	199	-0-	-18	-0-	14	1	179	2	Y	5	3	1		3
							6	9								

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-				-0-
06	154	N	154	-0-	-0-	-0-	11	1	143	2	Y	-0-				-0-
07	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-				-0-
08	159	N	159	-0-	-0-	-0-	12	1	147	2	Y	-0-				-0-
09	152	N	152	-0-	-0-	-0-	11	1	141	2	Y	-0-				-0-
10	155	N	150	-0-	-5	-0-	11	1	139	2	Y	-0-				-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

05	91	N	91	-0-	-0-	-0-	7 1 19	83	2	Y	1	2	1				1
06	90	N	90	-0-	-0-	-0-	6 1 29	82	2	Y	2	2	1				1
07	95	N	95	-0-	-0-	-0-	7 1 39	85	2	Y	3	3	1				1
08	93	N	93	-0-	-0-	-0-	7 1 29	84	2	Y	2	2	1				1
09	90	N	89	-0-	-1	-0-	6 1 29	81	2	Y	2	2	1				1
10	93	N	91	-0-	-2	-0-	6 1 69	79	2	Y	5	3	1				3

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

05	513	N	513	-0-	-0-	-0-	38 1	475	2	Y	-0-						-0-
06	510	N	506	-0-	-4	-0-	36 1	470	2	Y	-0-						-0-
07	528	N	528	-0-	-0-	-0-	39 1	489	2	Y	-0-						-0-
08	527	N	521	-0-	-6	-0-	39 1	482	2	Y	-0-						-0-
09	510	N	498	-0-	-12	-0-	35 1	463	2	Y	-0-						-0-
10	527	N	492	-0-	-35	-0-	35 1	457	2	Y	-0-						-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

05	269	N	269	-0-	-0-	-0-	20 1 19	248	2	Y	1	2	1				1
06	270	N	266	-0-	-4	-0-	19 1 29	245	2	Y	2	2	1				1
07	279	N	279	-0-	-0-	-0-	21 1 39	255	2	Y	3	3	1				1
08	279	N	273	-0-	-6	-0-	20 1 29	251	2	Y	2	2	1				1
09	270	N	261	-0-	-9	-0-	18 1 29	241	2	Y	2	2	1				1
10	279	N	262	-0-	-17	-0-	18 1 69	238	2	Y	5	3	1				3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	43	1	537	2	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	41	1	532	2	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	45	1	552	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	44	1	545	2	Y	-0-					-0-
09	570	N	563	-0-	-7	-0-	40	1	523	2	Y	-0-					-0-
10	589	N	557	-0-	-32	-0-	40	1	517	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	38	1	475	2	Y	-0-					-0-
06	510	N	506	-0-	-4	-0-	36	1	470	2	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	39	1	489	2	Y	-0-					-0-
08	527	N	521	-0-	-6	-0-	39	1	482	2	Y	-0-					-0-
09	510	N	498	-0-	-12	-0-	35	1	463	2	Y	-0-					-0-
10	527	N	492	-0-	-35	-0-	35	1	457	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	31	1	392	2	Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	30	1	389	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	33	1	404	2	Y	-0-					-0-
08	434	N	430	-0-	-4	-0-	32	1	398	2	Y	-0-					-0-
09	420	N	411	-0-	-9	-0-	29	1	382	2	Y	-0-					-0-
10	434	N	407	-0-	-27	-0-	29	1	378	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	15	1	186	2	Y	1	2	1			1
							1	9									
06	210	N	200	-0-	-10	-0-	14	1	184	2	Y	2	2	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	15	1	191	2	Y	3	3	1			1
							3	9									
08	217	N	206	-0-	-11	-0-	15	1	189	2	Y	2	2	1			1
							2	9									
09	210	N	197	-0-	-13	-0-	14	1	181	2	Y	2	2	1			1
							2	9									
10	217	N	199	-0-	-18	-0-	14	1	179	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	15	1	186	2	Y	1	2	1			1
							1	9									
06	210	N	200	-0-	-10	-0-	14	1	184	2	Y	2	2	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	15	1	191	2	Y	3	3	1			1
							3	9									
08	217	N	206	-0-	-11	-0-	15	1	189	2	Y	2	2	1			1
							2	9									
09	210	N	197	-0-	-13	-0-	14	1	181	2	Y	2	2	1			1
							2	9									
10	217	N	199	-0-	-18	-0-	14	1	179	2	Y	5	3	1			3
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-		-0-	-0-	7	1	83	2	Y	1	2	1			1
								1	9									
06	90	N	90	-0-		-0-	-0-	6	1	82	2	Y	2	2	1			1
								2	9									
07	95	N	95	-0-		-0-	-0-	7	1	85	2	Y	3	3	1			1
								3	9									
08	93	N	93	-0-		-0-	-0-	7	1	84	2	Y	2	2	1			1
								2	9									
09	90	N	89	-0-		-1	-0-	6	1	81	2	Y	2	2	1			1
								2	9									
10	93	N	91	-0-		-2	-0-	6	1	79	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-
06	30	N	22	-0-		-8	-0-	2	1	20	2	Y	-0-					-0-
07	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-
08	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-
09	30	N	22	-0-		-8	-0-	2	1	20	2	Y	-0-					-0-
10	31	N	22	-0-		-9	-0-	2	1	20	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-		-2	-0-	18	1	227	2	Y	1	2	1			1
								1	9									
06	244	N	244	-0-		-0-	-0-	17	1	225	2	Y	2	2	1			1
								2	9									
07	256	N	256	-0-		-0-	-0-	19	1	234	2	Y	3	3	1			1
								3	9									
08	252	N	252	-0-		-0-	-0-	19	1	231	2	Y	2	2	1			1
								2	9									
09	240	N	240	-0-		-0-	-0-	17	1	221	2	Y	2	2	1			1
								2	9									
10	248	N	242	-0-		-6	-0-	17	1	219	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-		-0-	-0-	20	1	248	2	Y	1	2	1			1
								1	9									
06	270	N	266	-0-		-4	-0-	19	1	245	2	Y	2	2	1			1
								2	9									
07	279	N	279	-0-		-0-	-0-	21	1	255	2	Y	3	3	1			1
								3	9									
08	279	N	273	-0-		-6	-0-	20	1	251	2	Y	2	2	1			1
								2	9									
09	270	N	261	-0-		-9	-0-	18	1	241	2	Y	2	2	1			1
								2	9									
10	279	N	262	-0-		-17	-0-	18	1	238	2	Y	5	3	1			3
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	28	1	351	2	Y	1	2	1			1
							1	9									
06	390	N	377	-0-	-13	-0-	27	1	348	2	Y	2	2	1			1
							2	9									
07	393	N	393	-0-	-0-	-0-	29	1	361	2	Y	3	3	1			1
							3	9									
08	387	N	387	-0-	-0-	-0-	29	1	356	2	Y	2	2	1			1
							2	9									
09	390	N	370	-0-	-20	-0-	26	1	342	2	Y	2	2	1			1
							2	9									
10	403	N	370	-0-	-33	-0-	26	1	338	2	Y	5	3	1			3
							6	9									

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	41	1	516	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	39	1	511	2	Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	43	1	531	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	42	1	524	2	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	38	1	503	2	Y	-0-					-0-
10	589	N	535	-0-	-54	-0-	38	1	497	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	20	1	248	2	Y	1	2	1			1
							1	9									
06	270	N	266	-0-	-4	-0-	19	1	245	2	Y	2	2	1			1
							2	9									
07	279	N	279	-0-	-0-	-0-	21	1	255	2	Y	3	3	1			1
							3	9									
08	279	N	273	-0-	-6	-0-	20	1	251	2	Y	2	2	1			1
							2	9									
09	270	N	261	-0-	-9	-0-	18	1	241	2	Y	2	2	1			1
							2	9									
10	279	N	262	-0-	-17	-0-	18	1	238	2	Y	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
09	T. A.		43	-0-	43	43	3	1	40	2	Y	-0-					-0-
10	T. A.		43	-0-	43	86	3	1	40	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	8	1	103	2	Y	1	2	1			1
							1	9									
06	120	N	112	-0-	-8	-0-	8	1	102	2	Y	2	2	1			1
							2	9									
07	124	N	118	-0-	-6	-0-	9	1	106	2	Y	3	3	1			1
							3	9									
08	124	N	115	-0-	-9	-0-	8	1	105	2	Y	2	2	1			1
							2	9									
09	120	N	111	-0-	-9	-0-	8	1	101	2	Y	2	2	1			1
							2	9									
10	124	N	113	-0-	-11	-0-	8	1	99	2	Y	5	3	1			3
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	13	1	165	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	13	1	164	2	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	14	1	170	2	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	14	1	168	2	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	12	1	161	2	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	12	1	159	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

05	357	N	357	-0-	-0-	-0-	26	1	330	2	Y	1	2	1			1
							1	9									
06	360	N	354	-0-	-6	-0-	25	1	327	2	Y	2	2	1			1
							2	9									
07	372	N	370	-0-	-2	-0-	27	1	340	2	Y	3	3	1			1
							3	9									
08	372	N	364	-0-	-8	-0-	27	1	335	2	Y	2	2	1			1
							2	9									
09	360	N	349	-0-	-11	-0-	25	1	322	2	Y	2	2	1			1
							2	9									
10	372	N	348	-0-	-24	-0-	24	1	318	2	Y	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

05	802	N	802	-0-	-0-	-0-	59	1	743	2	Y	-0-					-0-
06	810	N	792	-0-	-18	-0-	56	1	736	2	Y	-0-					-0-
07	827	N	827	-0-	-0-	-0-	62	1	765	2	Y	-0-					-0-
08	815	N	815	-0-	-0-	-0-	61	1	754	2	Y	-0-					-0-
09	780	N	779	-0-	-1	-0-	55	1	724	2	Y	-0-					-0-
10	837	N	770	-0-	-67	-0-	55	1	715	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

05	380	N	380	-0-	-0-	-0-	28	1	351	2	Y	1	2	1			1
							1	9									
06	390	N	377	-0-	-13	-0-	27	1	348	2	Y	2	2	1			1
							2	9									
07	393	N	393	-0-	-0-	-0-	29	1	361	2	Y	3	3	1			1
							3	9									
08	387	N	387	-0-	-0-	-0-	29	1	356	2	Y	2	2	1			1
							2	9									
09	390	N	370	-0-	-20	-0-	26	1	342	2	Y	2	2	1			1
							2	9									
10	403	N	370	-0-	-33	-0-	26	1	338	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

05	290	N	290	-0-	-0-	-0-	21	1	268	2	Y	1	2	1			1
							1	9									
06	300	N	288	-0-	-12	-0-	20	1	266	2	Y	2	2	1			1
							2	9									
07	301	N	301	-0-	-0-	-0-	22	1	276	2	Y	3	3	1			1
							3	9									
08	296	N	296	-0-	-0-	-0-	22	1	272	2	Y	2	2	1			1
							2	9									
09	300	N	284	-0-	-16	-0-	20	1	262	2	Y	2	2	1			1
							2	9									
10	310	N	284	-0-	-26	-0-	20	1	258	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

05	290	N	290	-0-	-0-	-0-	21	1	268	2	Y	1	2	1			1
							1	9									
06	300	N	288	-0-	-12	-0-	20	1	266	2	Y	2	2	1			1
							2	9									
07	301	N	301	-0-	-0-	-0-	22	1	276	2	Y	3	3	1			1
							3	9									
08	296	N	296	-0-	-0-	-0-	22	1	272	2	Y	2	2	1			1
							2	9									
09	300	N	284	-0-	-16	-0-	20	1	262	2	Y	2	2	1			1
							2	9									
10	310	N	284	-0-	-26	-0-	20	1	258	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

05	93	N	90	-0-	-3	-0-	7	1	83	2	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	2	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	6	1	81	2	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

05	248	N	246	-0-	-2	-0-	18 1 9	227	2	Y	1	2	1			1
06	244	N	244	-0-	-0-	-0-	17 1 2 9	225	2	Y	2	2	1			1
07	256	N	256	-0-	-0-	-0-	19 1 3 9	234	2	Y	3	3	1			1
08	252	N	252	-0-	-0-	-0-	19 1 2 9	231	2	Y	2	2	1			1
09	240	N	240	-0-	-0-	-0-	17 1 2 9	221	2	Y	2	2	1			1
10	248	N	242	-0-	-6	-0-	17 1 6 9	219	2	Y	5	3	1			3

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

05	202	N	202	-0-	-0-	-0-	15 1 1 9	186	2	Y	1	2	1			1
06	210	N	200	-0-	-10	-0-	14 1 2 9	184	2	Y	2	2	1			1
07	217	N	209	-0-	-8	-0-	15 1 3 9	191	2	Y	3	3	1			1
08	217	N	206	-0-	-11	-0-	15 1 2 9	189	2	Y	2	2	1			1
09	210	N	197	-0-	-13	-0-	14 1 2 9	181	2	Y	2	2	1			1
10	217	N	199	-0-	-18	-0-	14 1 6 9	179	2	Y	5	3	1			3

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-		-0-	-0-	48	1	599	2	Y	1	2	1			1
								1	9									
06	640	N	640	-0-		-0-	-0-	45	1	593	2	Y	2	2	1			1
								2	9									
07	669	N	669	-0-		-0-	-0-	50	1	616	2	Y	3	3	1			1
								3	9									
08	659	N	659	-0-		-0-	-0-	49	1	608	2	Y	2	2	1			1
								2	9									
09	631	N	631	-0-		-0-	-0-	45	1	584	2	Y	2	2	1			1
								2	9									
10	682	N	626	-0-		-56	-0-	44	1	576	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-		-0-	-0-	25	1	310	2	Y	1	2	1			1
								1	9									
06	333	N	333	-0-		-0-	-0-	24	1	307	2	Y	2	2	1			1
								2	9									
07	348	N	348	-0-		-0-	-0-	26	1	319	2	Y	3	3	1			1
								3	9									
08	341	N	341	-0-		-0-	-0-	25	1	314	2	Y	2	2	1			1
								2	9									
09	330	N	327	-0-		-3	-0-	23	1	302	2	Y	2	2	1			1
								2	9									
10	341	N	327	-0-		-14	-0-	23	1	298	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-		-0-	-0-	13	1	165	2	Y	1	2	1			1
								1	9									
06	180	N	179	-0-		-1	-0-	13	1	164	2	Y	2	2	1			1
								2	9									
07	187	N	187	-0-		-0-	-0-	14	1	170	2	Y	3	3	1			1
								3	9									
08	186	N	184	-0-		-2	-0-	14	1	168	2	Y	2	2	1			1
								2	9									
09	180	N	175	-0-		-5	-0-	12	1	161	2	Y	2	2	1			1
								2	9									
10	186	N	177	-0-		-9	-0-	12	1	159	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-		-0-	-0-	21	1	268	2	Y	1	2	1			1
								1	9									
06	300	N	288	-0-		-12	-0-	20	1	266	2	Y	2	2	1			1
								2	9									
07	301	N	301	-0-		-0-	-0-	22	1	276	2	Y	3	3	1			1
								3	9									
08	296	N	296	-0-		-0-	-0-	22	1	272	2	Y	2	2	1			1
								2	9									
09	300	N	284	-0-		-16	-0-	20	1	262	2	Y	2	2	1			1
								2	9									
10	310	N	284	-0-		-26	-0-	20	1	258	2	Y	5	3	1			3
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-		-0-	-0-	16	1	206	2	Y	1	2	1			1
								1	9									
06	222	N	222	-0-		-0-	-0-	16	1	204	2	Y	2	2	1			1
								2	9									
07	232	N	232	-0-		-0-	-0-	17	1	212	2	Y	3	3	1			1
								3	9									
08	229	N	229	-0-		-0-	-0-	17	1	210	2	Y	2	2	1			1
								2	9									
09	218	N	218	-0-		-0-	-0-	15	1	201	2	Y	2	2	1			1
								2	9									
*10	220	N	220	-0-		-0-	-0-	15	1	199	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

05	44	N	44	-0-		-0-	-0-	3	1	41	2	Y	-0-					-0-
06	44	N	44	-0-		-0-	-0-	3	1	41	2	Y	-0-					-0-
07	45	N	45	-0-		-0-	-0-	3	1	42	2	Y	-0-					-0-
08	45	N	45	-0-		-0-	-0-	3	1	42	2	Y	-0-					-0-
09	43	N	43	-0-		-0-	-0-	3	1	40	2	Y	-0-					-0-
*10	43	N	43	-0-		-0-	-0-	3	1	40	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

05	186	N	179	-0-		-7	-0-	13	1	165	2	Y	1	2	1			1
								1	9									
06	180	N	179	-0-		-1	-0-	13	1	164	2	Y	2	2	1			1
								2	9									
07	187	N	187	-0-		-0-	-0-	14	1	170	2	Y	3	3	1			1
								3	9									
08	186	N	184	-0-		-2	-0-	14	1	168	2	Y	2	2	1			1
								2	9									
09	180	N	175	-0-		-5	-0-	12	1	161	2	Y	2	2	1			1
								2	9									
10	186	N	177	-0-		-9	-0-	12	1	159	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

05	357	N	357	-0-		-0-	-0-	26	1	330	2	Y	1	2	1			1
								1	9									
06	360	N	354	-0-		-6	-0-	25	1	327	2	Y	2	2	1			1
								2	9									
07	372	N	370	-0-		-2	-0-	27	1	340	2	Y	3	3	1			1
								3	9									
08	372	N	364	-0-		-8	-0-	27	1	335	2	Y	2	2	1			1
								2	9									
09	360	N	349	-0-		-11	-0-	25	1	322	2	Y	2	2	1			1
								2	9									
10	372	N	348	-0-		-24	-0-	24	1	318	2	Y	5	3	1			3
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-		-0-	-0-	25	1	310	2	Y	1	2	1			1
								1	9									
06	333	N	333	-0-		-0-	-0-	24	1	307	2	Y	2	2	1			1
								2	9									
07	348	N	348	-0-		-0-	-0-	26	1	319	2	Y	3	3	1			1
								3	9									
08	341	N	341	-0-		-0-	-0-	25	1	314	2	Y	2	2	1			1
								2	9									
09	330	N	327	-0-		-3	-0-	23	1	302	2	Y	2	2	1			1
								2	9									
10	341	N	327	-0-		-14	-0-	23	1	298	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-		-0-	-0-	33	1	413	2	Y	1	2	1			1
								1	9									
06	450	N	442	-0-		-8	-0-	31	1	409	2	Y	2	2	1			1
								2	9									
07	465	N	462	-0-		-3	-0-	34	1	425	2	Y	3	3	1			1
								3	9									
08	455	N	455	-0-		-0-	-0-	34	1	419	2	Y	2	2	1			1
								2	9									
09	450	N	435	-0-		-15	-0-	31	1	402	2	Y	2	2	1			1
								2	9									
10	465	N	433	-0-		-32	-0-	30	1	397	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-		-0-	-0-	15	1	186	2	Y	1	2	1			1
								1	9									
06	210	N	200	-0-		-10	-0-	14	1	184	2	Y	2	2	1			1
								2	9									
07	217	N	209	-0-		-8	-0-	15	1	191	2	Y	3	3	1			1
								3	9									
08	217	N	206	-0-		-11	-0-	15	1	189	2	Y	2	2	1			1
								2	9									
09	210	N	197	-0-		-13	-0-	14	1	181	2	Y	2	2	1			1
								2	9									
10	217	N	199	-0-		-18	-0-	14	1	179	2	Y	5	3	1			3
								6	9									

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-		-7	-0-	13	1	165	2	Y	1	2	1			1
								1	9									
06	180	N	179	-0-		-1	-0-	13	1	164	2	Y	2	2	1			1
								2	9									
07	187	N	187	-0-		-0-	-0-	14	1	170	2	Y	3	3	1			1
								3	9									
08	186	N	184	-0-		-2	-0-	14	1	168	2	Y	2	2	1			1
								2	9									
09	180	N	175	-0-		-5	-0-	12	1	161	2	Y	2	2	1			1
								2	9									
10	186	N	177	-0-		-9	-0-	12	1	159	2	Y	5	3	1			3
								6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	25	1	310	2	Y	1	2	1			1
							1	9									
06	333	N	333	-0-	-0-	-0-	24	1	307	2	Y	2	2	1			1
							2	9									
07	348	N	348	-0-	-0-	-0-	26	1	319	2	Y	3	3	1			1
							3	9									
08	341	N	341	-0-	-0-	-0-	25	1	314	2	Y	2	2	1			1
							2	9									
09	330	N	327	-0-	-3	-0-	23	1	302	2	Y	2	2	1			1
							2	9									
10	341	N	327	-0-	-14	-0-	23	1	298	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	23	1	289	2	Y	1	2	1			1
							1	9									
06	310	N	310	-0-	-0-	-0-	22	1	286	2	Y	2	2	1			1
							2	9									
07	324	N	324	-0-	-0-	-0-	24	1	297	2	Y	3	3	1			1
							3	9									
08	319	N	319	-0-	-0-	-0-	24	1	293	2	Y	2	2	1			1
							2	9									
09	306	N	306	-0-	-0-	-0-	22	1	282	2	Y	2	2	1			1
							2	9									
10	310	N	305	-0-	-5	-0-	21	1	278	2	Y	5	3	1			3
							6	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	14	1	184	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
09	210	N	195	-0-	-15	-0-	14	1	181	2	Y	-0-					-0-
10	217	N	193	-0-	-24	-0-	14	1	179	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

05	379	N	379	-0-	-0-	-0-	28	1	351	2	Y	-0-					-0-
06	390	N	375	-0-	-15	-0-	27	1	348	2	Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	29	1	361	2	Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	29	1	356	2	Y	-0-					-0-
09	390	N	368	-0-	-22	-0-	26	1	342	2	Y	-0-					-0-
10	403	N	364	-0-	-39	-0-	26	1	338	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

05	580	N	580	-0-	-0-	-0-	43	1	537	2	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	41	1	532	2	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	45	1	552	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	44	1	545	2	Y	-0-					-0-
09	570	N	563	-0-	-7	-0-	40	1	523	2	Y	-0-					-0-
10	589	N	557	-0-	-32	-0-	40	1	517	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

05	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

05	446	N	446	-0-	-0-	-0-	33	1	413	2	Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	31	1	409	2	Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	34	1	425	2	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-
09	450	N	433	-0-	-17	-0-	31	1	402	2	Y	-0-					-0-
10	465	N	427	-0-	-38	-0-	30	1	397	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

05	514	N	514	-0-	-0-	-0-	38 1	1 9	475	2	Y	1	2	1			1
06	510	N	508	-0-	-2	-0-	36 2	1 9	470	2	Y	2	2	1			1
07	531	N	531	-0-	-0-	-0-	39 3	1 9	489	2	Y	3	3	1			1
08	527	N	523	-0-	-4	-0-	39 2	1 9	482	2	Y	2	2	1			1
09	510	N	500	-0-	-10	-0-	35 2	1 9	463	2	Y	2	2	1			1
10	527	N	498	-0-	-29	-0-	35 6	1 9	457	2	Y	5	3	1			3

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	41	2	N	1	2	1			1
							1	9									
06	60	N	46	-0-	-14	-0-	3	1	41	2	N	2	2	1			1
							2	9									
07	62	N	48	-0-	-14	-0-	3	1	42	2	N	3	3	1			1
							3	9									
08	47	N	47	-0-	-0-	-0-	3	1	42	2	N	2	2	1			1
							2	9									
09	60	N	45	-0-	-15	-0-	3	1	40	2	N	2	2	1			1
							2	9									
10	62	N	49	-0-	-13	-0-	3	1	40	2	N	5	3	1			3
							6	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	25	1	310	2	N	1	2	1			1
							1	9									
06	333	N	333	-0-	-0-	-0-	24	1	307	2	N	2	2	1			1
							2	9									
07	348	N	348	-0-	-0-	-0-	26	1	319	2	N	3	3	1			1
							3	9									
08	341	N	341	-0-	-0-	-0-	25	1	314	2	N	2	2	1			1
							2	9									
09	330	N	327	-0-	-3	-0-	23	1	302	2	N	2	2	1			1
							2	9									
10	341	N	327	-0-	-14	-0-	23	1	298	2	N	5	3	1			3
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

05	335	N	335	-0-	-0-	-0-	25	1	310	2	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	25	1	314	2	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	23	1	302	2	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	23	1	298	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

05	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	27	1	348	2	N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	29	1	361	2	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	29	1	356	2	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	26	1	342	2	N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	26	1	338	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

05	537	N	537	-0-	-0-	-0-	40	1	496	2	N	1	2	1			1
							1	9									
06	531	N	531	-0-	-0-	-0-	38	1	491	2	N	2	2	1			1
							2	9									
07	554	N	554	-0-	-0-	-0-	41	1	510	2	N	3	3	1			1
							3	9									
08	546	N	546	-0-	-0-	-0-	41	1	503	2	N	2	2	1			1
							2	9									
09	522	N	522	-0-	-0-	-0-	37	1	483	2	N	2	2	1			1
							2	9									
*10	519	N	519	-0-	-0-	-0-	36	1	477	2	N	5	3	1			3
							6	9									

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	25	1	310	2	N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-			-0-
07	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-			-0-
08	339	N	339	-0-	-0-	-0-	25	1	314	2	N	-0-			-0-
09	325	N	325	-0-	-0-	-0-	23	1	302	2	N	-0-			-0-
10	321	N	321	-0-	-0-	-0-	23	1	298	2	N	-0-			-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

05	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-			-0-
06	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	7	1	85	2	N	-0-			-0-
08	91	N	91	-0-	-0-	-0-	7	1	84	2	N	-0-			-0-
09	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-			-0-
*10	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

05	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-			-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-			-0-
*10	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-			-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

05	335	N	335	-0-	-0-	-0-	25	1	310	2	N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-			-0-
07	345	N	345	-0-	-0-	-0-	26	1	319	2	N	-0-			-0-
08	339	N	339	-0-	-0-	-0-	25	1	314	2	N	-0-			-0-
09	325	N	325	-0-	-0-	-0-	23	1	302	2	N	-0-			-0-
*10	321	N	321	-0-	-0-	-0-	23	1	298	2	N	-0-			-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

05	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	16	1	206	2	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	16	1	204	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	17	1	212	2	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	2	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	15	1	201	2	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	15	1	199	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

05	1294	N	1294	-0-	-0-	-0-	95	1	1198	2	N	1	2	1			1
							1	9									
06	1279	N	1279	-0-	-0-	-0-	91	1	1186	2	N	2	2	1			1
							2	9									
07	1334	N	1334	-0-	-0-	-0-	99	1	1232	2	N	3	3	1			1
							3	9									
08	1317	N	1317	-0-	-0-	-0-	99	1	1216	2	N	2	2	1			1
							2	9									
09	1258	N	1258	-0-	-0-	-0-	89	1	1167	2	N	2	2	1			1
							2	9									
10	1246	N	1246	-0-	-0-	-0-	88	1	1152	2	N	5	3	1			3
							6	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

05	580	N	580	-0-	-0-	-0-	43	1	537	2	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	41	1	532	2	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	45	1	552	2	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	44	1	545	2	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	40	1	523	2	N	-0-					-0-
10	558	N	557	-0-	-1	-0-	40	1	517	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1986	N	1986	-0-	-0-	-0-	147 1	1 9	1838	2	N	1	2	1			1
06	1962	N	1962	-0-	-0-	-0-	140 2	1 9	1820	2	N	2	2	1			1
07	2046	N	2046	-0-	-0-	-0-	152 3	1 9	1891	2	N	3	3	1			1
08	2018	N	2018	-0-	-0-	-0-	151 2	1 9	1865	2	N	2	2	1			1
09	1930	N	1930	-0-	-0-	-0-	137 2	1 9	1791	2	N	2	2	1			1
10	1909	N	1909	-0-	-0-	-0-	135 6	1 9	1768	2	N	5	3	1			3

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	608	2			N	-0-					42
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					42
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					42
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					42
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					42
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					42

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	50	-0-	-74	-0-	50	2			Y	-0-	2	1			-0-
06	120	N	62	-0-	-58	-0-	61	2	1	9	Y	1	1	1			-0-
07	196	N	196	-0-	-0-	-0-	193	2	3	9	Y	3	1	1			2
08	242	N	242	-0-	-0-	-0-	239	2	3	9	Y	3	4	1			1
09	223	N	223	-0-	-0-	-0-	219	2	4	9	Y	4	3	1			2
10	217	N	217	-0-	-0-	-0-	213	2	4	9	Y	4	4	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	2			Y	-0-	1	1			-0-
06	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	1	1			-0-
07	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	1	1			1
08	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2	2	1			1
09	121	N	121	-0-	-0-	-0-	120	2	1	9	Y	1	1	1			1
10	124	N	122	-0-	-2	-0-	120	2	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	2	1			1
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-	1	1			-0-
07	93	N	80	-0-	-13	-0-	78	2	2	9	Y	2	1	1			1
08	93	N	75	-0-	-18	-0-	75	2			Y	-0-	1	1			-0-
09	90	N	76	-0-	-14	-0-	74	2	2	9	Y	2	1	1			1
10	161	N	161	-0-	-0-	-0-	159	2	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	109	2	2	9	Y	2	2	1			1
06	120	N	99	-0-	-21	-0-	98	2	1	9	Y	1	1	1			1
07	124	N	106	-0-	-18	-0-	105	2	1	9	Y	1	1	1			1
08	124	N	108	-0-	-16	-0-	106	2	2	9	Y	2	2	1			1
09	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	1	1			1
10	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	372	2	6	9	Y	5	7	1			2
06	276	N	276	-0-	-0-	-0-	272	2	4	9	Y	4	5	1			1
07	329	N	329	-0-	-0-	-0-	323	2	6	9	Y	5	3	1			3
08	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6	7	1			2
09	359	N	359	-0-	-0-	-0-	352	2	7	9	Y	6	5	1			3
10	433	N	433	-0-	-0-	-0-	426	2	7	9	Y	6	6	1			3

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	40	2	1	9	Y	1	1	1			-0-
06	37	N	37	-0-	-0-	-0-	36	2	1	9	Y	1	1	1			-0-
07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1	1	1			-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	28	2	1	9	Y	1	1	1			-0-

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	259	2	6	9	Y	5	5	1			2
06	270	N	251	-0-	-19	-0-	248	2	3	9	Y	3	4	1			1
07	268	N	268	-0-	-0-	-0-	264	2	4	9	Y	4	3	1			2
08	279	N	275	-0-	-4	-0-	271	2	4	9	Y	4	5	1			1
09	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4	3	1			2
10	325	N	325	-0-	-0-	-0-	319	2	6	9	Y	5	5	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	N	1234	-0-	-0-	-0-	1213	2	21	9	Y	19	24	1			7
06	1188	N	1188	-0-	-0-	-0-	1170	2	18	9	Y	16	17	1			6
07	1221	N	1221	-0-	-0-	-0-	1202	2	19	9	Y	17	13	1			10
08	1228	N	1228	-0-	-0-	-0-	1209	2	19	9	Y	17	21	1			6
09	1200	N	1179	-0-	-21	-0-	1160	2	19	9	Y	17	13	1			10
10	1143	N	1143	-0-	-0-	-0-	1123	2	20	9	Y	18	20	1			8

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	538	2	9	9	Y	8	12	1			3
06	460	N	460	-0-	-0-	-0-	453	2	7	9	Y	6	7	1			2
07	413	N	413	-0-	-0-	-0-	406	2	7	9	Y	6	5	1			3
08	403	N	394	-0-	-9	-0-	387	2	7	9	Y	6	7	1			2
09	450	N	421	-0-	-29	-0-	414	2	7	9	Y	6	5	1			3
10	403	N	386	-0-	-17	-0-	378	2	8	9	Y	7	7	1			3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	222	2	3	9	Y	3	5	1			1
06	271	N	271	-0-	-0-	-0-	267	2	4	9	Y	4	4	1			1
07	279	N	278	-0-	-1	-0-	274	2	4	9	Y	4	3	1			2
08	284	N	284	-0-	-0-	-0-	280	2	4	9	Y	4	5	1			1
09	270	N	266	-0-	-4	-0-	262	2	4	9	Y	4	3	1			2
10	279	N	261	-0-	-18	-0-	257	2	4	9	Y	4	4	1			2

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	672	-0-	-41	-0-	671	2	1	9	N	1	2	1			-0-
06	653	N	653	-0-	-0-	-0-	651	2	2	9	N	2	1	1			1
07	682	N	644	-0-	-38	-0-	643	2	1	9	N	1	1	1			1
08	682	N	666	-0-	-16	-0-	665	2	1	9	N	1	1	1			1
09	660	N	655	-0-	-5	-0-	654	2	1	9	N	1	1	1			1
10	651	N	560	-0-	-91	-0-	559	2	1	9	N	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	103	2	2	9	Y	2	2	1			1
06	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1	1	1			1
07	108	N	108	-0-	-0-	-0-	107	2	1	9	Y	1	1	1			1
08	111	N	111	-0-	-0-	-0-	109	2	2	9	Y	2	2	1			1
09	106	N	106	-0-	-0-	-0-	105	2	1	9	Y	1	1	1			1
10	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	426	2	8	9	Y	7	8	1			3
06	346	N	346	-0-	-0-	-0-	342	2	4	9	Y	4	5	1			2
07	420	N	420	-0-	-0-	-0-	413	2	7	9	Y	6	4	1			4
08	424	N	424	-0-	-0-	-0-	418	2	6	9	Y	5	7	1			2
09	360	N	360	-0-	-0-	-0-	354	2	6	9	Y	5	4	1			3
10	434	N	342	-0-	-92	-0-	335	2	7	9	Y	6	6	1			3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	221	2	3	9	Y	3	4	1			1
06	219	N	219	-0-	-0-	-0-	216	2	3	9	Y	3	3	1			1
07	221	N	221	-0-	-0-	-0-	218	2	3	9	Y	3	2	1			2
08	221	N	221	-0-	-0-	-0-	218	2	3	9	Y	3	4	1			1
09	325	N	325	-0-	-0-	-0-	319	2	6	9	Y	5	3	1			3
10	356	N	356	-0-	-0-	-0-	352	2	4	9	Y	4	5	1			2

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	264	2	4	9	Y	4	5	1			2
06	270	N	258	-0-	-12	-0-	255	2	3	9	Y	3	4	1			1
07	279	N	268	-0-	-11	-0-	264	2	4	9	Y	4	3	1			2
08	289	N	289	-0-	-0-	-0-	285	2	4	9	Y	4	5	1			1
09	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4	3	1			2
10	368	N	368	-0-	-0-	-0-	362	2	6	9	Y	5	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0-	-0-	1435	2	24	9	Y	22	27	1			8
06	1400	N	1400	-0-	-0-	-0-	1379	2	21	9	Y	19	20	1			7
07	1361	N	1361	-0-	-0-	-0-	1340	2	21	9	Y	19	15	1			11
08	1299	N	1299	-0-	-0-	-0-	1280	2	19	9	Y	17	22	1			6
09	1410	N	1225	-0-	-185	-0-	1205	2	20	9	Y	18	14	1			10
10	1364	N	1082	-0-	-282	-0-	1063	2	19	9	Y	17	19	1			8

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			1
06	90	N	87	-0-	-3	-0-	87	2			Y	-0-	1	1			-0-
07	93	N	85	-0-	-8	-0-	83	2	2	9	Y	2	1	1			1
08	93	N	86	-0-	-7	-0-	86	2			Y	-0-	1	1			-0-
09	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2	1	1			1
10	93	N	85	-0-	-8	-0-	84	2	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	133	2	3	9	Y	3	3	1			1
06	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			1
07	124	N	123	-0-	-1	-0-	122	2	1	9	Y	1	1	1			1
08	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2	2	1			1
09	131	N	131	-0-	-0-	-0-	129	2	2	9	Y	2	2	1			1
10	124	N	119	-0-	-5	-0-	117	2	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	338	2	7	9	Y	6	7	1			2
06	300	N	250	-0-	-50	-0-	247	2	3	9	Y	3	4	1			1
07	372	N	306	-0-	-66	-0-	300	2	6	9	Y	5	3	1			3
08	389	N	389	-0-	-0-	-0-	383	2	6	9	Y	5	6	1			2
09	329	N	329	-0-	-0-	-0-	323	2	6	9	Y	5	4	1			3
10	326	N	326	-0-	-0-	-0-	322	2	4	9	Y	4	5	1			2

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	1388	2	23	9	Y	21	26	1			8
06	1312	N	1312	-0-	-0-	-0-	1292	2	20	9	Y	18	19	1			7
07	1342	N	1342	-0-	-0-	-0-	1321	2	21	9	Y	19	15	1			11
08	1520	N	1520	-0-	-0-	-0-	1497	2	23	9	Y	21	24	1			8
09	1320	N	1023	-0-	-297	-0-	1008	2	15	9	Y	14	14	1			8
10	1333	N	851	-0-	-482	-0-	836	2	15	9	Y	14	16	1			6

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	179	2	3	9	Y	3	4	1			1
06	180	N	165	-0-	-15	-0-	163	2	2	9	Y	2	2	1			1
07	186	N	165	-0-	-21	-0-	163	2	2	9	Y	2	2	1			1
08	335	N	335	-0-	-0-	-0-	329	2	6	9	Y	5	4	1			2
09	338	N	338	-0-	-0-	-0-	332	2	6	9	Y	5	4	1			3
10	289	N	289	-0-	-0-	-0-	285	2	4	9	Y	4	5	1			2

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	6	1			2
06	307	N	307	-0-	-0-	-0-	303	2	4	9	Y	4	4	1			2
07	341	N	318	-0-	-23	-0-	314	2	4	9	Y	4	3	1			3
08	315	N	315	-0-	-0-	-0-	311	2	4	9	Y	4	5	1			2
09	303	N	303	-0-	-0-	-0-	299	2	4	9	Y	4	3	1			3
10	317	N	317	-0-	-0-	-0-	313	2	4	9	Y	4	5	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	195	2	3	9	Y	3	4	1			1
06	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	3	1			1
07	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3	2	1			2
08	194	N	194	-0-	-0-	-0-	192	2	2	9	Y	2	3	1			1
09	191	N	191	-0-	-0-	-0-	188	2	3	9	Y	3	2	1			2
10	186	N	152	-0-	-34	-0-	150	2	2	9	Y	2	3	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		83	-0-	83	267	82	2	1	9	Y	1	2	1			-0-
06	334	X	67	-0-	-267	-0-	66	2	1	9	Y	1	1	1			-0-
07	132	X	132	-0-	-0-	-0-	130	2	2	9	Y	2	1	1			1
08	93	N	76	-0-	-17	-0-	75	2	1	9	Y	1	2	1			-0-
09	87	N	87	-0-	-0-	-0-	85	2	2	9	Y	2	1	1			1
10	93	N	76	-0-	-17	-0-	74	2	2	9	Y	2	2	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	479	-0-	-141	-0-	470	2	9	9	Y	8	9	1			3
06	454	N	454	-0-	-0-	-0-	447	2	7	9	Y	6	7	1			2
07	478	N	478	-0-	-0-	-0-	470	2	8	9	Y	7	5	1			4
08	470	N	470	-0-	-0-	-0-	463	2	7	9	Y	6	8	1			2
09	448	N	448	-0-	-0-	-0-	440	2	8	9	Y	7	5	1			4
10	499	N	499	-0-	-0-	-0-	491	2	8	9	Y	7	8	1			3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	347	-0-	-335	-0-	340	2	7	9	Y	6	9	1			2
06	720	N	481	-0-	-239	-0-	474	2	7	9	Y	6	6	1			2
07	589	N	583	-0-	-6	-0-	573	2	10	9	Y	9	6	1			5
08	477	N	477	-0-	-0-	-0-	470	2	7	9	Y	6	9	1			2
09	537	N	537	-0-	-0-	-0-	528	2	9	9	Y	8	6	1			4
10	764	N	764	-0-	-0-	-0-	751	2	13	9	Y	12	10	1			6

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	802	-0-	-66	-0-	788	2	14	9	Y	13	15	1			5
06	780	N	775	-0-	-5	-0-	764	2	11	9	Y	10	11	1			4
07	806	N	795	-0-	-11	-0-	782	2	13	9	Y	12	9	1			7
08	806	N	792	-0-	-14	-0-	781	2	11	9	Y	10	13	1			4
09	750	N	720	-0-	-30	-0-	709	2	11	9	Y	10	8	1			6
10	775	N	687	-0-	-88	-0-	676	2	11	9	Y	10	11	1			5

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	896	2	14	9	Y	13	17	1			5
06	884	N	884	-0-	-0-	-0-	871	2	13	9	Y	12	13	1			4
07	868	N	674	-0-	-194	-0-	663	2	11	9	Y	10	8	1			6
08	868	N	769	-0-	-99	-0-	758	2	11	9	Y	10	12	1			4
09	819	N	819	-0-	-0-	-0-	806	2	13	9	Y	12	9	1			7
10	907	N	907	-0-	-0-	-0-	892	2	15	9	Y	14	15	1			6

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	318	2	6	9	Y	5	6	1			2
06	314	N	314	-0-	-0-	-0-	308	2	6	9	Y	5	5	1			2
07	316	N	316	-0-	-0-	-0-	312	2	4	9	Y	4	3	1			3
08	323	N	323	-0-	-0-	-0-	319	2	4	9	Y	4	5	1			2
09	323	N	323	-0-	-0-	-0-	317	2	6	9	Y	5	4	1			3
10	390	N	390	-0-	-0-	-0-	383	2	7	9	Y	6	6	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	22	2	1	9	Y	1	1	1			-0-
06	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	364	2	6	9	Y	5	2	1			3
08	274	N	274	-0-	-0-	-0-	271	2	3	9	Y	3	5	1			1
09	T. A.		305	-0-	305	305	299	2	6	9	Y	5	3	1			3
10	T. A.		254	-0-	254	559	250	2	4	9	Y	4	5	1			2

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	240	2	4	9	Y	4	5	1			1
06	240	N	235	-0-	-5	-0-	232	2	3	9	Y	3	3	1			1
07	248	N	169	-0-	-79	-0-	167	2	2	9	Y	2	2	1			1
08	248	N	220	-0-	-28	-0-	217	2	3	9	Y	3	3	1			1
09	240	N	229	-0-	-11	-0-	225	2	4	9	Y	4	3	1			2
10	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2	3	1			1

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	577	2	9	9	Y	8	11	1			3
06	570	N	566	-0-	-4	-0-	557	2	9	9	Y	8	8	1			3
07	589	N	578	-0-	-11	-0-	569	2	9	9	Y	8	6	1			5
08	589	N	574	-0-	-15	-0-	565	2	9	9	Y	8	10	1			3
09	570	N	554	-0-	-16	-0-	545	2	9	9	Y	8	6	1			5
10	589	N	556	-0-	-33	-0-	547	2	9	9	Y	8	9	1			4

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	289	2	6	9	Y	5	5	1			2
06	223	N	223	-0-	-0-	-0-	220	2	3	9	Y	3	4	1			1
07	248	N	229	-0-	-19	-0-	225	2	4	9	Y	4	3	1			2
08	279	N	216	-0-	-63	-0-	213	2	3	9	Y	3	4	1			1
09	221	N	221	-0-	-0-	-0-	218	2	3	9	Y	3	2	1			2
10	217	N	216	-0-	-1	-0-	213	2	3	9	Y	3	4	1			1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	868	-0-	-62	-0-	854	2	14	9	Y	13	17	1			5
06	900	N	626	-0-	-274	-0-	617	2	9	9	Y	8	10	1			3
07	930	N	784	-0-	-146	-0-	771	2	13	9	Y	12	8	1			7
08	868	N	748	-0-	-120	-0-	737	2	11	9	Y	10	13	1			4
09	820	N	820	-0-	-0-	-0-	807	2	13	9	Y	12	9	1			7
10	775	N	748	-0-	-27	-0-	734	2	14	9	Y	13	14	1			6

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	638	-0-	-13	-0-	627	2	11	9	Y	10	12	1			4
06	630	N	618	-0-	-12	-0-	609	2	9	9	Y	8	9	1			3
07	620	N	545	-0-	-75	-0-	536	2	9	9	Y	8	6	1			5
08	651	N	496	-0-	-155	-0-	489	2	7	9	Y	6	9	1			2
09	600	N	497	-0-	-103	-0-	488	2	9	9	Y	8	6	1			4
10	558	N	427	-0-	-131	-0-	419	2	8	9	Y	7	8	1			3

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	607	2	11	9	Y	10	12	1			4
06	658	N	658	-0-	-0-	-0-	649	2	9	9	Y	8	9	1			3
07	646	N	646	-0-	-0-	-0-	636	2	10	9	Y	9	7	1			5
08	670	N	670	-0-	-0-	-0-	660	2	10	9	Y	9	11	1			3
09	540	N	524	-0-	-16	-0-	515	2	9	9	Y	8	7	1			4
10	583	N	583	-0-	-0-	-0-	573	2	10	9	Y	9	9	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	864	2	14	9	Y	13	16	1			5
06	837	N	837	-0-	-0-	-0-	825	2	12	9	Y	11	12	1			4
07	631	N	631	-0-	-0-	-0-	621	2	10	9	Y	9	8	1			5
08	801	N	801	-0-	-0-	-0-	789	2	12	9	Y	11	12	1			4
09	840	N	572	-0-	-268	-0-	562	2	10	9	Y	9	8	1			5
10	701	N	701	-0-	-0-	-0-	690	2	11	9	Y	10	10	1			5

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	550	2	9	9	Y	8	10	1			3
06	547	N	547	-0-	-0-	-0-	538	2	9	9	Y	8	8	1			3
07	567	N	567	-0-	-0-	-0-	558	2	9	9	Y	8	6	1			5
08	574	N	574	-0-	-0-	-0-	565	2	9	9	Y	8	10	1			3
09	569	N	569	-0-	-0-	-0-	560	2	9	9	Y	8	6	1			5
10	688	N	688	-0-	-0-	-0-	677	2	11	9	Y	10	10	1			5

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	251	2	4	9	Y	4	5	1			1
06	240	N	239	-0-	-1	-0-	236	2	3	9	Y	3	3	1			1
07	248	N	248	-0-	-0-	-0-	244	2	4	9	Y	4	3	1			2
08	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3	4	1			1
09	243	N	243	-0-	-0-	-0-	239	2	4	9	Y	4	3	1			2
10	248	N	227	-0-	-21	-0-	223	2	4	9	Y	4	4	1			2

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	222	2	3	9	Y	3	4	1			1
06	333	N	333	-0-	-0-	-0-	327	2	6	9	Y	5	4	1			2
07	269	N	269	-0-	-0-	-0-	266	2	3	9	Y	3	3	1			2
08	259	N	259	-0-	-0-	-0-	256	2	3	9	Y	3	4	1			1
09	372	N	372	-0-	-0-	-0-	365	2	7	9	Y	6	4	1			3
10	337	N	337	-0-	-0-	-0-	331	2	6	9	Y	5	6	1			2

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	503	-0-	-24	-0-	495	2	8	9	Y	7	9	1			3
06	607	N	607	-0-	-0-	-0-	598	2	9	9	Y	8	8	1			3
07	622	N	622	-0-	-0-	-0-	612	2	10	9	Y	9	7	1			5
08	606	N	606	-0-	-0-	-0-	597	2	9	9	Y	8	10	1			3
09	572	N	572	-0-	-0-	-0-	562	2	10	9	Y	9	7	1			5
10	527	N	449	-0-	-78	-0-	441	2	8	9	Y	7	8	1			4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	219	2	3	9	Y	3	4	1			1
06	240	N	221	-0-	-19	-0-	218	2	3	9	Y	3	3	1			1
07	248	N	226	-0-	-22	-0-	223	2	3	9	Y	3	2	1			2
08	217	N	217	-0-	-0-	-0-	214	2	3	9	Y	3	4	1			1
09	210	N	195	-0-	-15	-0-	192	2	3	9	Y	3	2	1			2
10	225	N	225	-0-	-0-	-0-	221	2	4	9	Y	4	4	1			2

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	401	2	7	9	Y	6	11	1			2
06	460	N	460	-0-	-0-	-0-	453	2	7	9	Y	6	6	1			2
07	450	N	450	-0-	-0-	-0-	442	2	8	9	Y	7	5	1			4
08	522	N	522	-0-	-0-	-0-	514	2	8	9	Y	7	8	1			3
09	486	N	486	-0-	-0-	-0-	478	2	8	9	Y	7	6	1			4
10	440	N	440	-0-	-0-	-0-	432	2	8	9	Y	7	8	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5	2	1			3
08	407	N	407	-0-	-0-	-0-	400	2	7	9	Y	6	7	1			2
09	T. A.		383	-0-	383	383	377	2	6	9	Y	5	4	1			3
10	T. A.		388	-0-	388	771	381	2	7	9	Y	6	6	1			3

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5	5	1			2
06	283	N	283	-0-	-0-	-0-	280	2	3	9	Y	3	4	1			1
07	291	N	291	-0-	-0-	-0-	287	2	4	9	Y	4	3	1			2
08	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5	5	1			2
09	284	N	284	-0-	-0-	-0-	281	2	3	9	Y	3	3	1			2
10	279	N	276	-0-	-3	-0-	270	2	6	9	Y	5	5	1			2

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	799	2	14	9	Y	13	15	1			5
06	786	N	786	-0-	-0-	-0-	775	2	11	9	Y	10	11	1			4
07	863	N	863	-0-	-0-	-0-	850	2	13	9	Y	12	9	1			7
08	806	N	783	-0-	-23	-0-	771	2	12	9	Y	11	14	1			4
09	780	N	726	-0-	-54	-0-	715	2	11	9	Y	10	8	1			6
10	868	N	696	-0-	-172	-0-	684	2	12	9	Y	11	13	1			4

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	230	2	3	9	Y	3	4	1			1
06	218	N	218	-0-	-0-	-0-	215	2	3	9	Y	3	3	1			1
07	226	N	226	-0-	-0-	-0-	223	2	3	9	Y	3	2	1			2
08	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			1
09	214	N	214	-0-	-0-	-0-	211	2	3	9	Y	3	2	1			2
10	230	N	230	-0-	-0-	-0-	226	2	4	9	Y	4	4	1			2

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	2	1			1
06	123	N	123	-0-	-0-	-0-	121	2	2	9	Y	2	2	1			1
07	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1	1	1			1
08	124	N	106	-0-	-18	-0-	104	2	2	9	Y	2	2	1			1
09	141	N	141	-0-	-0-	-0-	140	2	1	9	Y	1	1	1			1
10	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			1

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 09/23/2025

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

05	14B2	EXT	171	-0-	171	171	171	3			N	-0-					178
06	14B2	EXT	78	-0-	78	249	78	3			N	-0-					178
07	14B2	EXT	88	-0-	88	337	88	3			N	-0-					178
08	454	X	117	-0-	-337	-0-	117	3			N	-0-					178
09	0	X	-0-	-0-	-0-	-0-					N	-0-					178
10	93	N	-0-	-0-	-93	-0-					N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

05	248	N	200	-0-	-48	-0-	200	3			N	-0-					113
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					113
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					113
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					113
09	240	N	132	-0-	-108	-0-	132	3			N	-0-					113
10	248	N	15	-0-	-233	-0-	15	3			N	-0-					113

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	270	N	124	-0-	-146	-0-	124	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	53	-0-	-195	-0-	53	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	248	N	101	-0-	-147	-0-	101	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		50	-0-	50	50	50	3			N	-0-					-0-
08	14B2 EXT		157	-0-	157	207	157	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	207					N	-0-					-0-
10	225	X	18	-0-	-207	-0-	18	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

05	186	N	172	-0-	-14	-0-	172	2			N	-0-					14
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					14
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					14
08	186	N	-0-	-0-	-186	-0-					N	-0-					14
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					14
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
ALUMNI OIL LLC 016281
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2026	X	2026	-0-	-0-	-0-	2023	1	3	9	N	3					118
06	1740	X	1319	-0-	-421	-0-	1319	1			N	-0-					118
07	2015	X	1653	-0-	-362	-0-	1652	3	1	9	N	1					119
08	2015	X	-0-	-0-	-2015	-0-					N	-0-					119
09	1950	X	578	-0-	-1372	-0-	578	3			N	-0-					119
10	2015	X	1002	-0-	-1013	-0-	1000	3	2	9	N	2					121

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					176
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					176
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					176

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					242

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

05	496	N	399	-0-	-97	-0-	393	3	6	9	N	5					34
06	630	N	206	-0-	-424	-0-	205	3	1	9	N	1					35
07	744	N	549	-0-	-195	-0-	548	3	1	9	N	1					36
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					36
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					36
*10	832	N	832	-0-	-0-	-0-	830	3	2	9	N	2					38

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					31
07	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					31
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
09	10	N	-0-	-0-	-10	-0-					Y	-0-					31
10	12	N	-0-	-0-	-12	-0-					Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	4	N	-0-	-0-	-4	-0-					Y	-0-					9
10	5	N	-0-	-0-	-5	-0-					Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

05	2735	X	2735	-0-	-0-	-0-	265	1	2439	3	Y	28					104
							31	9									
06	3070	X	3070	-0-	-0-	-0-	293	1	2749	3	Y	25	100	1			29
							28	9									
07	2949	N	2949	-0-	-0-	-0-	282	1	2646	3	Y	19					48
							21	9									
08	2958	N	2958	-0-	-0-	-0-	287	1	2657	3	Y	13					61
							14	9									
09	2441	N	2441	-0-	-0-	-0-	308	1	2090	3	Y	39					100
							43	9									
10	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					100

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

05	620	N	598	-0-	-22	-0-	58	1	536	3	N	4					63
							4	9									
06	585	N	585	-0-	-0-	-0-	56	1	525	3	N	4					67
							4	9									
07	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-					67
08	360	N	360	-0-	-0-	-0-	35	1	325	3	N	-0-					67
09	337	N	337	-0-	-0-	-0-	43	1	293	3	N	1					68
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

05	744	X	139	-0-	-605	-0-	14	1	125	3	Y	-0-					67
06	720	X	74	-0-	-646	-0-	6	1	58	3	Y	9	11	1			65
							10	9									
07	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					65
08	150	N	150	-0-	-0-	-0-	15	1	135	3	Y	-0-					65
*09	145	N	145	-0-	-0-	-0-	19	1	126	3	Y	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

05	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	25	1	227	3	N	-0-					71
06	239	N	239	-0-	-0-	-0-	23	1	216	3	N	-0-					71
07	368	N	368	-0-	-0-	-0-	31	1	287	3	N	45					116
							50	9									
08	280	N	280	-0-	-0-	-0-	27	1	251	3	N	2					118
							2	9									
09	249	N	249	-0-	-0-	-0-	32	1	217	3	N	-0-					118
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	2	-0-	-4	-0-	2	3			N	-0-					84
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					84
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					84
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					84
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					84
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					68

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	524	-0-	-3	-0-	49	1	455	3	Y	18	14	1			28
							20	9									
06	510	X	418	-0-	-92	-0-	38	1	361	3	Y	17	20	1			25
							19	9									
07	292	N	292	-0-	-0-	-0-	27	1	253	3	Y	11	13	1			23
							12	9									
08	657	N	657	-0-	-0-	-0-	62	1	571	3	Y	22	22	1			23
							24	9									
09	488	N	488	-0-	-0-	-0-	60	1	410	3	Y	16	14	1			25
							18	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					37
09	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	163	N	163	-0-	-0-	-0-	21	1	142	3	Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	228	-0-	-51	-0-	22	1	200	3	N	5					30
							6	9									
06	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					30
07	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					30
08	338	N	338	-0-	-0-	-0-	33	1	305	3	N	-0-					30
09	249	N	249	-0-	-0-	-0-	32	1	217	3	N	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					105
06	176	N	176	-0-	-0-	-0-	17	1	156	3	N	3					108
							3	9									
07	176	N	176	-0-	-0-	-0-	17	1	157	3	N	2					110
							2	9									
08	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					110
09	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					110
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	195	-0-	-270	-0-	16	1	147	3	Y	29	24	1			21
							32	9									
06	390	X	127	-0-	-263	-0-	12	1	109	3	Y	5	6	1			20
							6	9									
07	268	N	268	-0-	-0-	-0-	23	1	220	3	Y	23	27	1			16
							25	9									
08	193	N	193	-0-	-0-	-0-	17	1	157	3	Y	17	17	1			16
							19	9									
*09	137	N	137	-0-	-0-	-0-	16	1	112	3	Y	8	7	1			17
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	36	1	330	3	N	4					94
							4	9									
06	322	N	322	-0-	-0-	-0-	31	1	290	3	N	1					95
							1	9									
07	306	N	306	-0-	-0-	-0-	29	1	275	3	N	2					97
							2	9									
08	339	N	339	-0-	-0-	-0-	32	1	299	3	N	7					104
							8	9									
09	309	N	309	-0-	-0-	-0-	40	1	268	3	N	1					105
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2564	X	2564	-0-	-0-	-0-	242	1	2224	3	Y	89	71	1			22
							98	9									
06	2524	X	2524	-0-	-0-	-0-	235	1	2205	3	Y	76	87	1			11
							84	9									
07	1960	N	1960	-0-	-0-	-0-	182	1	1712	3	Y	60	69	1			2
							66	9									
08	2311	N	2311	-0-	-0-	-0-	217	1	2004	3	Y	82	82	1			2
							90	9									
09	2166	N	2166	-0-	-0-	-0-	267	1	1812	3	Y	79	70	1			11
							87	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	6286	-0-	-379	-0-	606	1	5575	3	Y	95	76	1			52
							105	9									
06	6450	X	6152	-0-	-298	-0-	583	1	5481	3	Y	80	93	1			39
							88	9									
07	6355	X	5933	-0-	-422	-0-	562	1	5279	3	Y	84	97	1			26
							92	9									
08	6355	X	5707	-0-	-648	-0-	547	1	5063	3	Y	88	87	1			27
							97	9									
09	6150	X	5627	-0-	-523	-0-	711	1	4824	3	Y	84	74	1			37
							92	9									
10	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					37

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1	-0-	1	1	1	3			N	-0-					55
06	14B2 EXT		2	-0-	2	3	2	3			N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					55
10	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					55

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					84
06	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					84
07	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					84
08	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					84
09	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					84
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	165	-0-	-83	-0-	15	1	142	3	N	7					35
							8	9									
06	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					35
07	136	N	136	-0-	-0-	-0-	13	1	117	3	N	5					40
							6	9									
08	112	N	112	-0-	-0-	-0-	11	1	100	3	N	1					41
							1	9									
09	148	N	148	-0-	-0-	-0-	18	1	124	3	N	5					46
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1397	-0-	-525	-0-	127	1	1172	3	Y	89	71	1			108
							98	9									
06	1860	X	1736	-0-	-124	-0-	160	1	1502	3	Y	67	77	1			98
							74	9									
07	1450	N	1450	-0-	-0-	-0-	134	1	1263	3	Y	48	55	1			91
							53	9									
08	2718	N	2718	-0-	-0-	-0-	249	1	2304	3	Y	150	149	1			92
							165	9									
*09	1532	N	1532	-0-	-0-	-0-	186	1	1265	3	Y	74	65	1			101
							81	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	29	1	264	3	N	-0-					99
06	297	N	297	-0-	-0-	-0-	27	1	258	3	N	11	92	1			18
							12	9									
07	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-					18
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					18
09	24	N	24	-0-	-0-	-0-	2	1	16	3	N	5					23
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					122
06	330	N	330	-0-	-0-	-0-	32	1	298	3	N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	235	N	235	-0-	-0-	-0-	23	1	212	3	N	-0-					122
09	218	N	218	-0-	-0-	-0-	28	1	190	3	N	-0-					122
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	42	1	387	3	N	37					104
							41	9									
06	464	N	464	-0-	-0-	-0-	41	1	387	3	N	33					137
							36	9									
07	437	N	437	-0-	-0-	-0-	40	1	377	3	N	18					155
							20	9									
08	452	N	452	-0-	-0-	-0-	43	1	398	3	N	10	135	1			30
							11	9									
09	402	N	402	-0-	-0-	-0-	49	1	333	3	N	18					48
							20	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	X	1189	-0-	-0-	-0-	101 160	1 9	928	3	Y	145	145	1			172
06	1050	X	1014	-0-	-36	-0-	95 22	1 9	897	3	Y	20					192
07	970	N	970	-0-	-0-	-0-	93 2	1 9	875	3	Y	2					194
08	986	N	986	-0-	-0-	-0-	96	1	890	3	Y	-0-					194
09	877	N	877	-0-	-0-	-0-	113	1	764	3	Y	-0-					194
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					194

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					53
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
*05	11	N	-0-	-0-	-11	-0-					Y	-0-					53
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
*09	14B2 EXT		6	-0-	6	6	1	1	5	3	Y	-0-					53
10	14B2 EXT		NO RPT	-0-	-0-	6					Y	NO RPT					53

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

05	0	N	-0-	-0-	-0-	-0-					Y	13					125
06	0	N	-0-	-0-	-0-	-0-					Y	15					140
07	0	N	-0-	-0-	-0-	-0-					Y	15					155
08	0	N	-0-	-0-	-0-	-0-					Y	15					170
09	0	N	-0-	-0-	-0-	-0-					Y	15					185
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					185

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

05	31	N	-0-	-0-	-31	-0-					Y	-0-					16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			15
08	384	N	384	-0-	-0-	-0-	37 3	1 9	344	3	Y	3	3	1			15
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	X	503	-0-	-0-	-0-	48	1	445	3	Y	9	8	1			13
							10	9									
06	390	X	253	-0-	-137	-0-	24	1	223	3	Y	5	6	1			12
							6	9									
07	143	N	143	-0-	-0-	-0-	13	1	127	3	Y	3	4	1			11
							3	9									
08	557	N	557	-0-	-0-	-0-	53	1	492	3	Y	11	11	1			11
							12	9									
*09	268	N	268	-0-	-0-	-0-	33	1	227	3	Y	7	6	1			12
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	3	1	32	3	N	14					77
							15	9									
06	47	N	47	-0-	-0-	-0-	3	1	31	3	N	12					89
							13	9									
07	45	N	45	-0-	-0-	-0-	3	1	31	3	N	10					99
							11	9									
08	36	N	36	-0-	-0-	-0-	2	1	17	3	N	15					114
							17	9									
09	21	N	21	-0-	-0-	-0-	2	1	12	3	N	6					120
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	1	1	13	3	N	26	138	1			27
							29	9									
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					27
07	10	N	10	-0-	-0-	-0-	1	1	6	3	N	3					30
							3	9									
08	30	N	30	-0-	-0-	-0-	1	1	10	3	N	17					47
							19	9									
09	22	N	22	-0-	-0-	-0-	1	1	7	3	N	13					60
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	X	473	-0-	-0-	-0-	45	1	418	3	Y	9	7	1			18
							10	9									
06	476	X	476	-0-	-0-	-0-	45	1	421	3	Y	9	10	1			17
							10	9									
07	634	N	634	-0-	-0-	-0-	60	1	562	3	Y	11	13	1			15
							12	9									
08	690	N	690	-0-	-0-	-0-	65	1	604	3	Y	19	19	1			15
							21	9									
*09	396	N	396	-0-	-0-	-0-	49	1	334	3	Y	12	11	1			16
							13	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	4					22
06	0	N	-0-	-0-	-0-	-0-					Y	4					26
07	0	N	-0-	-0-	-0-	-0-					Y	3					29
08	244	N	244	-0-	-0-	-0-	23	1	211	3	Y	9	9	1			29
							10	9									
*09	256	N	256	-0-	-0-	-0-	32	1	216	3	Y	7	7	1			29
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	5					82
06	0	N	-0-	-0-	-0-	-0-					Y	5					87
07	0	N	-0-	-0-	-0-	-0-					Y	5					92
08	0	N	-0-	-0-	-0-	-0-					Y	6					98
*09	10	N	10	-0-	-0-	-0-	3	3	7	9	Y	6					104
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	4	-0-	-58	-0-	4	3			Y	-0-					15
06	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					15
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					15
08	21	N	21	-0-	-0-	-0-	2	1	16	3	Y	3	3	1			15
							3	9									
*09	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	4	1	36	3	Y	4	4	1			-0-
							4	9									
06	209	N	209	-0-	-0-	-0-	20	1	185	3	Y	4	4	1			-0-
							4	9									
07	254	N	254	-0-	-0-	-0-	24	1	224	3	Y	5	5	1			-0-
							6	9									
08	55	N	55	-0-	-0-	-0-	5	1	46	3	Y	4	4	1			-0-
							4	9									
*09	52	N	52	-0-	-0-	-0-	6	1	43	3	Y	3	3	1			-0-
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	26	1	241	3	N	-0-					110
06	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					110
07	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					110
08	243	N	243	-0-	-0-	-0-	23	1	216	3	N	4					114
							4	9									
09	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	42	1	389	3	N	-0-					41
06	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-					41
07	396	N	396	-0-	-0-	-0-	38	1	358	3	N	-0-					41
08	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					41
09	283	N	283	-0-	-0-	-0-	34	1	234	3	N	14					55
							15	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	3	4	1			7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	259	N	259	-0-	-0-	-0-	25	1	231	3	Y	3	3	1			7
							3	9									
*09	227	N	227	-0-	-0-	-0-	29	1	194	3	Y	4	3	1			8
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	300	-0-	-196	-0-	24	1	223	3	N	48					197
							53	9									
06	311	N	311	-0-	-0-	-0-	24	1	224	3	N	57					254
							63	9									
07	466	N	466	-0-	-0-	-0-	29	1	275	3	N	147					401
							162	9									
08	373	N	373	-0-	-0-	-0-	33	1	309	3	N	28					429
							31	9									
09	332	N	332	-0-	-0-	-0-	40	1	273	3	N	17					446
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					446

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	36	1	334	3	N	-0-					57
06	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					57
07	329	N	329	-0-	-0-	-0-	32	1	297	3	N	-0-					57
08	326	N	326	-0-	-0-	-0-	32	1	294	3	N	-0-					57
09	322	N	322	-0-	-0-	-0-	41	1	281	3	N	-0-					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		4685	-0-	4685	9566	395	1	3635	3	N	595	588	1			209
							655	9									
06	14B2 EXT		1554	-0-	1554	11120	129	1	1216	3	N	190	302	1			97
							209	9									
07	14B2 EXT		862	-0-	862	11982	71	1	664	3	N	115					212
							127	9									
08	12891	X	909	-0-	-11982	-0-	73	1	674	3	N	147	155	1			204
							162	9									
09	4890	X	704	-0-	-4186	-0-	70	1	473	3	N	146	161	1			189
							161	9									
10	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					189

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

05	62	N	1	-0-	-61	-0-	1	3			N	-0-					47
06	142	N	142	-0-	-0-	-0-	4	1	42	3	N	87	116	1			18
							96	9									
07	194	N	194	-0-	-0-	-0-	12	1	116	3	N	60					78
							66	9									
08	59	N	59	-0-	-0-	-0-	3	1	32	3	N	22					100
							24	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

05	620	X	181	-0-	-439	-0-	18	1	163	3	Y	-0-					23
06	600	X	-0-	-0-	-600	-0-					Y	-0-					23
07	367	N	367	-0-	-0-	-0-	35	1	332	3	Y	-0-					23
08	267	N	267	-0-	-0-	-0-	26	1	241	3	Y	-0-					23
09	1340	N	1340	-0-	-0-	-0-	172	1	1168	3	Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

05	252	N	252	-0-	-0-	-0-	25	1	227	3	N	-0-					75
06	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2					77
							2	9									
07	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					77
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					77
09	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					50
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	42	-0-	-113	-0-	4	1	38	3	N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2054	X	2054	-0-	-0-	-0-	201	1	1853	3	Y	-0-					69
06	1726	X	1726	-0-	-0-	-0-	166	1	1560	3	Y	-0-					69
07	662	N	662	-0-	-0-	-0-	64	1	598	3	Y	-0-					69
08	1145	N	1145	-0-	-0-	-0-	112	1	1033	3	Y	-0-					69
09	1472	N	1472	-0-	-0-	-0-	189	1	1283	3	Y	-0-					69
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					137
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					137
07	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					137
08	27	N	27	-0-	-0-	-0-	2	1	18	3	N	6	118	1			25
							7	9									
09	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	11	3	N	9					134
							10	9									
06	35	N	35	-0-	-0-	-0-	2	1	22	3	N	10					144
							11	9									
07	24	N	24	-0-	-0-	-0-	1	1	14	3	N	8					152
							9	9									
08	16	N	16	-0-	-0-	-0-	1	1	12	3	N	3	148	1			7
							3	9									
09	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					225
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					225
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					225
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					225
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					225
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					225

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	X	305	-0-	-0-	-0-	30 3	1 9	272	3	Y	3	3	1			12
06	240	X	145	-0-	-95	-0-	14 3	1 9	128	3	Y	3	4	1			11
07	369	N	369	-0-	-0-	-0-	35 4	1 9	330	3	Y	4	5	1			10
08	678	N	678	-0-	-0-	-0-	64 24	1 9	590	3	Y	22	22	1			10
*09	518	N	518	-0-	-0-	-0-	64 19	1 9	435	3	Y	17	15	1			12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	175	-0-	-104	-0-	17 4	1 9	154	3	Y	4	3	1			13
06	270	X	156	-0-	-114	-0-	15 2	1 9	139	3	Y	2	3	1			12
07	358	N	358	-0-	-0-	-0-	34 8	1 9	316	3	Y	7	9	1			10
08	236	N	236	-0-	-0-	-0-	23 2	1 9	211	3	Y	2	2	1			10
*09	413	N	413	-0-	-0-	-0-	51 13	1 9	349	3	Y	12	11	1			11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	310	-0-	-0-	-0-	30 4	1 9	276	3	Y	4	3	1			8
06	240	X	160	-0-	-80	-0-	15 6	1 9	139	3	Y	5	5	1			8
07	260	N	260	-0-	-0-	-0-	24 7	1 9	229	3	Y	6	6	1			8
08	150	N	150	-0-	-0-	-0-	14 6	1 9	130	3	Y	5	8	1			5
*09	177	N	177	-0-	-0-	-0-	22 7	1 9	148	3	Y	6	6	1			5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	13	1	122	3	N	2					91
							2	9									
06	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2					93
							2	9									
07	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					93
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					93
09	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					93
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	35	1	324	3	N	46					78
							51	9									
06	392	N	392	-0-	-0-	-0-	32	1	303	3	N	52	70	1			60
							57	9									
07	399	N	399	-0-	-0-	-0-	33	1	309	3	N	52					112
							57	9									
08	385	N	385	-0-	-0-	-0-	34	1	314	3	N	34	129	1			17
							37	9									
09	338	N	338	-0-	-0-	-0-	38	1	260	3	N	36					53
							40	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	770	-0-	-222	-0-	74	1	685	3	N	10					68
							11	9									
06	986	N	986	-0-	-0-	-0-	92	1	865	3	N	26					94
							29	9									
07	914	N	914	-0-	-0-	-0-	86	1	811	3	N	15					109
							17	9									
08	948	N	948	-0-	-0-	-0-	90	1	837	3	N	19					128
							21	9									
09	788	N	788	-0-	-0-	-0-	101	1	683	3	N	4					132
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					127
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					127
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					127
08	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					127
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					110
09	14B2 EXT		72	-0-	72	72	9	1	63	3	N	-0-					110
10	14B2 EXT		NO RPT	-0-	-0-	72					N	NO RPT					110

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	312	-0-	-60	-0-	30	1	275	3	N	6					16
							7	9									
06	301	N	301	-0-	-0-	-0-	28	1	267	3	N	5					21
							6	9									
07	295	N	295	-0-	-0-	-0-	27	1	256	3	N	11					32
							12	9									
08	294	N	294	-0-	-0-	-0-	29	1	265	3	N	-0-					32
09	304	N	304	-0-	-0-	-0-	35	1	238	3	N	28					60
							31	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					45
09	14B2 EXT		11	-0-	11	11	1	1	10	3	N	-0-					45
10	14B2 EXT		NO RPT	-0-	-0-	11					N	NO RPT					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	8	1	76	3	N	4					36
							4	9									
06	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					36
07	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					36
08	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					36
09	71	N	71	-0-	-0-	-0-	9	1	60	3	N	2					38
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	3	-0-	-7	-0-	3	3			Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	643	-0-	-163	-0-	63	1	580	3	N	-0-					53
06	607	N	607	-0-	-0-	-0-	58	1	549	3	N	-0-					53
07	580	N	580	-0-	-0-	-0-	56	1	524	3	N	-0-					53
08	626	N	626	-0-	-0-	-0-	61	1	565	3	N	-0-					53
09	581	N	581	-0-	-0-	-0-	75	1	506	3	N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2236	-0-	-182	-0-	219	1	2017	3	Y	-0-					11
06	2340	X	2034	-0-	-306	-0-	196	1	1838	3	Y	-0-					11
07	1905	N	1905	-0-	-0-	-0-	183	1	1722	3	Y	-0-					11
08	2337	N	2337	-0-	-0-	-0-	228	1	2109	3	Y	-0-					11
09	2205	N	2205	-0-	-0-	-0-	283	1	1922	3	Y	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	237	-0-	-104	-0-	22 13	1 9	202	3	Y	12	10	1			25
06	72	N	72	-0-	-0-	-0-	6 6	1 9	60	3	Y	5	6	1			24
07	624	N	624	-0-	-0-	-0-	57 32	1 9	535	3	Y	29	34	1			19
08	251	N	251	-0-	-0-	-0-	23 14	1 9	214	3	Y	13	13	1			19
*09	555	N	555	-0-	-0-	-0-	68 26	1 9	461	3	Y	24	21	1			22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2460	-0-	-144	-0-	231 107	1 9	2122	3	Y	97	78	1			20
06	2588	X	2588	-0-	-0-	-0-	241 81	1 9	2266	3	Y	74	85	1			9
07	2192	N	2192	-0-	-0-	-0-	203 77	1 9	1912	3	Y	70	79	1			-0-
08	2164	N	2164	-0-	-0-	-0-	203 81	1 9	1880	3	Y	74	74	1			-0-
09	2083	N	2083	-0-	-0-	-0-	259 66	1 9	1758	3	Y	60	53	1			7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					11
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					11
07	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					11
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					11
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1 3	1 9	7	3	N	3					137
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	227	-0-	-145	-0-	22	1	204	3	N	1			85
							1	9							
06	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-			85
07	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-			85
08	269	N	269	-0-	-0-	-0-	26	1	237	3	N	5			90
							6	9							
09	330	N	330	-0-	-0-	-0-	42	1	288	3	N	-0-			90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			90

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1065	X	1065	-0-	-0-	-0-	104	1	961	3	Y	-0-			-0-
06	1019	X	1019	-0-	-0-	-0-	98	1	921	3	Y	-0-			-0-
07	902	N	902	-0-	-0-	-0-	87	1	815	3	Y	-0-			-0-
08	1206	N	1206	-0-	-0-	-0-	118	1	1088	3	Y	-0-			-0-
09	1221	N	1221	-0-	-0-	-0-	157	1	1064	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			20
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			20
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			20
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			20
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			20
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			20

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	X	992	-0-	-217	-0-	97	1	895	3	Y	-0-			44
06	1526	X	1526	-0-	-0-	-0-	147	1	1379	3	Y	-0-			44
07	1146	N	1146	-0-	-0-	-0-	110	1	1036	3	Y	-0-			44
08	1152	N	1152	-0-	-0-	-0-	112	1	1040	3	Y	-0-			44
09	750	N	750	-0-	-0-	-0-	96	1	654	3	Y	-0-			44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			44

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	9			91
06	0	N	-0-	-0-	-0-	-0-					N	-0-			91
07	0	N	-0-	-0-	-0-	-0-					N	15			106
08	70	N	70	-0-	-0-	-0-	6	1	55	3	N	8			114
							9	9							
09	14B2 EXT		49	-0-	49	49	6	1	43	3	N	-0-			114
10	14B2 EXT		NO RPT	-0-	-0-	49					N	NO RPT			114

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					57
06	113	N	113	-0-	-0-	-0-	11	1	101	3	N	1					58
							1	9									
07	133	N	133	-0-	-0-	-0-	13	1	118	3	N	2					60
							2	9									
08	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					60
09	112	N	112	-0-	-0-	-0-	14	1	96	3	N	2					62
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					35
09	14B2 EXT		79	-0-	79	79	10	1	69	3	N	-0-					35
10	14B2 EXT		NO RPT	-0-	-0-	79					N	NO RPT					35

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	753	-0-	-84	-0-	72	1	661	3	Y	18	15	1			13
							20	9									
06	892	X	892	-0-	-0-	-0-	84	1	786	3	Y	20	24	1			9
							22	9									
07	781	N	781	-0-	-0-	-0-	73	1	683	3	Y	23	27	1			5
							25	9									
08	754	N	754	-0-	-0-	-0-	70	1	647	3	Y	34	34	1			5
							37	9									
*09	613	N	613	-0-	-0-	-0-	76	1	518	3	Y	17	15	1			7
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1272	X	1272	-0-	-0-	-0-	118	1	1084	3	Y	64	53	1			62
							70	9									
06	1190	X	1190	-0-	-0-	-0-	109	1	1022	3	Y	54	62	1			54
							59	9									
07	756	N	756	-0-	-0-	-0-	70	1	655	3	Y	28	33	1			49
							31	9									
08	1124	N	1124	-0-	-0-	-0-	104	1	959	3	Y	55	58	1			46
							61	9									
09	1065	N	1065	-0-	-0-	-0-	128	1	871	3	Y	60	53	1			53
							66	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
	BAKER				WELL #: 103	RRCID -> 258299						COMPL. DATE 05/18/2010		TOTAL DEPTH 8000		PERF. 7648 - 7777	
05	305	N	305	-0-	-0-	-0-	30	1	275	3	N	-0-					42
06	294	N	294	-0-	-0-	-0-	28	1	266	3	N	-0-					42
07	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					42
08	271	N	271	-0-	-0-	-0-	26	1	245	3	N	-0-					42
09	248	N	248	-0-	-0-	-0-	32	1	216	3	N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
	UNIVERSITY 42				WELL #: 2209	RRCID -> 258301						COMPL. DATE 05/18/2010		TOTAL DEPTH 8300		PERF. 7686 - 8110	
05	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					34
06	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					34
07	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					34
08	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					34
09	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
	UNIVERSITY 45				WELL #: 2902	RRCID -> 258304						COMPL. DATE 05/19/2010		TOTAL DEPTH 8125		PERF. 7799 - 7930	
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	BAKER "A"				WELL #: 112	RRCID -> 258589						COMPL. DATE 06/05/2010		TOTAL DEPTH 8000		PERF. 7612 - 7765	
05	775	N	640	-0-	-135	-0-	63	1	577	3	N	-0-					137
06	777	N	777	-0-	-0-	-0-	75	1	702	3	N	-0-					137
07	581	N	581	-0-	-0-	-0-	56	1	525	3	N	-0-					137
08	766	N	766	-0-	-0-	-0-	75	1	691	3	N	-0-					137
09	648	N	648	-0-	-0-	-0-	83	1	565	3	N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
	BAKER "B"				WELL #: 103	RRCID -> 259151						COMPL. DATE 07/07/2010		TOTAL DEPTH 8050		PERF. 7754 - 7800	
05	709	N	709	-0-	-0-	-0-	64	1	589	3	N	51	106	1			25
							56	9									
06	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					25
07	303	N	303	-0-	-0-	-0-	26	1	244	3	N	30					55
							33	9									
08	264	N	264	-0-	-0-	-0-	24	1	218	3	N	20					75
							22	9									
09	0	N	-0-	-0-	-0-	-0-					N	3					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50	-0-	7	1	64	3	N	59					127
							65	9									
06	13	N	13	-0-	-0-	-0-	1	1	9	3	N	3					130
							3	9									
07	211	N	211	-0-	-0-	-0-	13	1	126	3	N	65	155	1			40
							72	9									
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					40
09	192	N	192	-0-	-0-	-0-	14	1	95	3	N	75					115
							83	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	5					83
06	0	N	-0-	-0-	-0-	-0-					Y	5					88
07	0	N	-0-	-0-	-0-	-0-					Y	4					92
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					110
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					27
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					27
07	52	N	52	-0-	-0-	-0-	2	3	50	9	N	45					72
08	14	N	14	-0-	-0-	-0-	3	3	11	9	N	10					82
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	302	-0-	-39	-0-	30	1	272	3	Y	-0-					18
06	330	X	229	-0-	-101	-0-	22	1	207	3	Y	-0-					18
07	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					18
08	352	N	352	-0-	-0-	-0-	34	1	318	3	Y	-0-					18
09	229	N	229	-0-	-0-	-0-	29	1	200	3	Y	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	561	-0-	-59	-0-	53	1	491	3	N	15					52
							17	9									
06	552	N	552	-0-	-0-	-0-	51	1	481	3	N	18					70
							20	9									
07	544	N	544	-0-	-0-	-0-	50	1	470	3	N	22					92
							24	9									
08	549	N	549	-0-	-0-	-0-	53	1	493	3	N	3					95
							3	9									
09	529	N	529	-0-	-0-	-0-	65	1	440	3	N	22					117
							24	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	56	1	511	3	N	12					122
							13	9									
06	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-	85	1			37
07	412	N	412	-0-	-0-	-0-	38	1	359	3	N	14					51
							15	9									
08	461	N	461	-0-	-0-	-0-	44	1	404	3	N	12					63
							13	9									
09	432	N	432	-0-	-0-	-0-	53	1	358	3	N	19					82
							21	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

05	93	N	78	-0-	-15	-0-	6	1	58	3	N	13					53
							14	9									
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					53
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					53
08	35	N	35	-0-	-0-	-0-	2	1	22	3	N	10					63
							11	9									
09	0	N	-0-	-0-	-0-	-0-					N	4					67
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

05	124	N	69	-0-	-55	-0-	4	1	35	3	N	27					109
							30	9									
06	76	N	76	-0-	-0-	-0-	7	1	63	3	N	5					114
							6	9									
07	78	N	78	-0-	-0-	-0-	5	1	45	3	N	25					139
							28	9									
08	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					139
09	59	N	59	-0-	-0-	-0-	5	1	34	3	N	18					157
							20	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

05	62	N	61	-0-	-1	-0-	4	1	39	3	N	16					43
							18	9									
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					43
07	52	N	52	-0-	-0-	-0-	3	1	32	3	N	15					58
							17	9									
08	19	N	19	-0-	-0-	-0-	1	1	12	3	N	5					63
							6	9									
09	50	N	50	-0-	-0-	-0-	2	1	16	3	N	29					92
							32	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

05	456	N	456	-0-	-0-	-0-	44	1	406	3	N	5					139
							6	9									
06	411	N	411	-0-	-0-	-0-	39	1	366	3	N	5					144
							6	9									
07	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-	116	1			28
08	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	2					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	527	-0-	-62	-0-	50	1	456	3	Y	19	15	1			11
							21	9									
06	570	X	549	-0-	-21	-0-	50	1	473	3	Y	24	28	1			7
							26	9									
07	437	N	437	-0-	-0-	-0-	40	1	374	3	Y	21	24	1			4
							23	9									
08	564	N	564	-0-	-0-	-0-	52	1	480	3	Y	29	29	1			4
							32	9									
09	505	N	505	-0-	-0-	-0-	61	1	414	3	Y	27	24	1			7
							30	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	469	-0-	-151	-0-	45	1	418	3	Y	5	4	1			25
							6	9									
06	726	X	726	-0-	-0-	-0-	69	1	649	3	Y	7	7	1			25
							8	9									
07	371	N	371	-0-	-0-	-0-	35	1	329	3	Y	6	5	1			26
							7	9									
08	605	N	605	-0-	-0-	-0-	58	1	541	3	Y	5	5	1			26
							6	9									
*09	503	N	503	-0-	-0-	-0-	62	1	420	3	Y	19	3	1			42
							21	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	650	-0-	-63	-0-	61	1	564	3	N	23					85
							25	9									
06	656	N	656	-0-	-0-	-0-	58	1	548	3	N	45					130
							50	9									
07	621	N	621	-0-	-0-	-0-	57	1	538	3	N	24					154
							26	9									
08	461	N	461	-0-	-0-	-0-	41	1	384	3	N	33	145	1			42
							36	9									
09	564	N	564	-0-	-0-	-0-	69	1	472	3	N	21					63
							23	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	31	-0-	-62	-0-	3	1	28	3	N	-0-					27
06	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					27
07	123	N	123	-0-	-0-	-0-	12	1	111	3	N	-0-					27
08	30	N	30	-0-	-0-	-0-	3	1	24	3	N	3					30
							3	9									
09	180	N	180	-0-	-0-	-0-	23	1	157	3	N	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	45	1	413	3	N	24					133
							26	9									
06	468	N	468	-0-	-0-	-0-	44	1	418	3	N	5					138
							6	9									
07	469	N	469	-0-	-0-	-0-	43	1	402	3	N	22					160
							24	9									
08	492	N	492	-0-	-0-	-0-	47	1	436	3	N	8					168
							9	9									
09	471	N	471	-0-	-0-	-0-	58	1	394	3	N	17					185
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	53	1	486	3	N	17	161	1			33
							19	9									
06	536	N	536	-0-	-0-	-0-	49	1	463	3	N	22					55
							24	9									
07	525	N	525	-0-	-0-	-0-	48	1	452	3	N	23					78
							25	9									
08	375	N	375	-0-	-0-	-0-	36	1	329	3	N	9					87
							10	9									
09	294	N	294	-0-	-0-	-0-	38	1	256	3	N	-0-					87
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	8	1	71	3	Y	29					257
							32	9									
06	68	N	68	-0-	-0-	-0-	6	1	56	3	Y	5					262
							6	9									
07	129	N	129	-0-	-0-	-0-	9	1	81	3	Y	35					297
							39	9									
08	75	N	75	-0-	-0-	-0-	7	1	61	3	Y	6					303
							7	9									
09	80	N	80	-0-	-0-	-0-	8	1	53	3	Y	17					320
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					320

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	3	1	26	3	N	57					57
							63	9									
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					57
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	5	1	110	3	Y	20					104
							22	9									
06	116	N	116	-0-	-0-	-0-	4	1	82	3	Y	27					131
							30	9									
07	81	N	81	-0-	-0-	-0-	3	1	66	3	Y	11					142
							12	9									
08	139	N	139	-0-	-0-	-0-	5	1	114	3	Y	18					160
							20	9									
09	118	N	118	-0-	-0-	-0-	3	1	63	3	Y	47	169	1			38
							52	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

05	31	N	-0-	-0-	-31	-0-					Y	-0-					107
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					107
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					107
08	48	N	48	-0-	-0-	-0-	2	1	35	3	Y	10					117
							11	9									
09	882	N	882	-0-	-0-	-0-	22	1	453	3	Y	370	356	1			131
							407	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					131

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					108
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					108
07	105	N	105	-0-	-0-	-0-	3	1	25	3	N	70					178
							77	9									
08	0	N	-0-	-0-	-0-	-0-					N	12					190
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					190
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

05	7	N	-0-	-0-	-7	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

05	8708	X	8708	-0-	-0-	-0-	617	1	8040	3	N	46	96	1			242
							51	9									
06	8849	X	8849	-0-	-0-	-0-	707	1	8076	3	N	60	75	1			227
							66	9									
07	7800	X	7800	-0-	-0-	-0-	726	1	6935	3	N	126	102	1			251
							139	9									
08	8186	X	8186	-0-	-0-	-0-	650	1	7478	3	N	53	76	1			228
							58	9									
09	7800	X	6514	-0-	-1286	-0-	483	1	6002	3	N	26					254
							29	9									
10	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					254

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	X	84	-0-	-0-	-0-	7	1	65	3	N	11					135
							12	9									
06	98	X	98	-0-	-0-	-0-	9	1	81	3	N	7					142
							8	9									
07	82	X	82	-0-	-0-	-0-	7	1	62	3	N	12					154
							13	9									
08	98	X	98	-0-	-0-	-0-	9	1	86	3	N	3					157
							3	9									
09	84	X	84	-0-	-0-	-0-	11	1	73	3	N	-0-					157
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					157

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	118	X	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	X	991	-0-	-0-	-0-	66	1	605	3	N	291	233	1			161
							320	9									
06	1201	X	1201	-0-	-0-	-0-	88	1	824	3	N	263	303	1			121
							289	9									
07	1215	X	1215	-0-	-0-	-0-	89	1	841	3	N	259	297	1			83
							285	9									
08	1336	X	1336	-0-	-0-	-0-	100	1	921	3	N	286	285	1			84
							315	9									
*09	1239	X	1239	-0-	-0-	-0-	120	1	815	3	N	276	243	1			117
							304	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					117

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					80
06	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					80
07	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					80
08	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					80
09	99	N	99	-0-	-0-	-0-	13	1	86	3	Y	-0-					80
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	29	1	269	3	N	-0-					58
06	297	N	297	-0-	-0-	-0-	28	1	259	3	N	9					67
							10	9									
07	195	N	195	-0-	-0-	-0-	18	1	170	3	N	6					73
							7	9									
08	269	N	269	-0-	-0-	-0-	26	1	243	3	N	-0-					73
09	137	N	137	-0-	-0-	-0-	18	1	119	3	N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					48
06	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					48
07	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					48
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					48
09	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2068	N	2068	-0-	-0-	-0-	136	1	1770	3	N	147	174	1			153
							162	9									
06	2184	N	2184	-0-	-0-	-0-	169	1	1932	3	N	75	164	1			64
							83	9									
07	2349	N	2349	-0-	-0-	-0-	205	1	1958	3	N	169	204	1			29
							186	9									
08	2514	N	2514	-0-	-0-	-0-	189	1	2172	3	N	139	85	1			83
							153	9									
09	2108	N	2108	-0-	-0-	-0-	143	1	1777	3	N	171	212	1			42
							188	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	9	1	83	3	N	32					122
							35	9									
06	113	N	113	-0-	-0-	-0-	8	1	77	3	N	25					147
							28	9									
07	95	N	95	-0-	-0-	-0-	6	1	54	3	N	32					179
							35	9									
08	99	N	99	-0-	-0-	-0-	7	1	67	3	N	23	155	1			47
							25	9									
09	70	N	70	-0-	-0-	-0-	5	1	36	3	N	26					73
							29	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	X	41	-0-	-0-	-0-	2	1	39	3	N	-0-					183
06	14	X	14	-0-	-0-	-0-	1	1	13	3	N	-0-					183
07	12	X	12	-0-	-0-	-0-	1	1	11	3	N	-0-					183
08	34	X	34	-0-	-0-	-0-	1	1	30	3	N	3					186
							3	9									
09	41	X	41	-0-	-0-	-0-	2	1	36	3	N	3					189
							3	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					189

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 06/26/2025

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	X	22	-0-	-0-	-0-	1 2	1 9	19	3	N	2					146
06	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					146
07	39	X	39	-0-	-0-	-0-	2	1	37	3	N	-0-					146
08	50	X	50	-0-	-0-	-0-	2 3	1 9	45	3	N	3					149
09	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					149
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					149

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					N	-0-					132
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	3 6	1 9	56	3	N	5					494
06	39	N	39	-0-	-0-	-0-	2 6	1 9	31	3	N	5					499
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					499
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					499
09	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					499
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					499

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

05	113	X	113	-0-	-0-	-0-	4	1	81	3	N	25					84
							28	9									
06	103	X	103	-0-	-0-	-0-	4	1	78	3	N	19					103
							21	9									
07	63	X	63	-0-	-0-	-0-	3	1	52	3	N	7					110
							8	9									
08	108	X	108	-0-	-0-	-0-	4	1	81	3	N	21					131
							23	9									
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					131
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					246
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					246
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					246
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					246
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					246
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					246

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

05	1248	N	1248	-0-	-0-	-0-	53	1	1161	3	N	31	163	1			239
							34	9									
06	1049	N	1049	-0-	-0-	-0-	49	1	996	3	N	4					243
							4	9									
07	1305	N	1305	-0-	-0-	-0-	59	1	1209	3	N	34					277
							37	9									
08	1136	N	1136	-0-	-0-	-0-	52	1	1080	3	N	4					281
							4	9									
09	1170	N	1170	-0-	-0-	-0-	53	1	1080	3	N	34	155	1			160
							37	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

05	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	32	1	703	3	N	-0-	63	1			104
06	248	N	248	-0-	-0-	-0-	11	1	231	3	N	5					109
							6	9									
07	135	N	135	-0-	-0-	-0-	6	1	123	3	N	5					114
							6	9									
08	125	N	125	-0-	-0-	-0-	6	1	116	3	N	3					117
							3	9									
09	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11977	X	11977	-0-	-0-	-0-	839	1	10938	3	N	182	224	1			91
							200	9									
06	9685	X	9685	-0-	-0-	-0-	773	1	8828	3	N	76	165	1			2
							84	9									
07	6107	X	-0-	-0-	-6107	-0-					N	26					28
08	6107	X	-0-	-0-	-6107	-0-					N	56					84
*09	9911	X	9911	-0-	-0-	-0-	730	1	9065	3	N	105	91	1			98
							116	9									
10	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					98

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	3	1	59	3	N	11					66
							12	9									
06	82	N	82	-0-	-0-	-0-	3	1	68	3	N	10					76
							11	9									
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					76
08	71	N	71	-0-	-0-	-0-	3	1	60	3	N	7					83
							8	9									
09	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7435	X	7435	-0-	-0-	-0-	521	1	6794	3	N	109	96	1			58
							120	9									
06	5126	X	5126	-0-	-0-	-0-	406	1	4634	3	N	78					136
							86	9									
07	4626	X	4626	-0-	-0-	-0-	423	1	4039	3	N	149	196	1			89
							164	9									
08	4866	X	4866	-0-	-0-	-0-	383	1	4403	3	N	73	66	1			96
							80	9									
*09	3666	X	3666	-0-	-0-	-0-	267	1	3313	3	N	78					174
							86	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					174

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	311	-0-	-92	-0-	13	1	167	3	N	119	133	1			241
							131	9									
06	447	N	447	-0-	-0-	-0-	31	1	357	3	N	54	125	1			170
							59	9									
07	394	N	394	-0-	-0-	-0-	23	1	220	3	N	137	156	1			151
							151	9									
08	366	N	366	-0-	-0-	-0-	20	1	230	3	N	105	65	1			191
							116	9									
09	342	N	342	-0-	-0-	-0-	16	1	194	3	N	120	161	1			150
							132	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6669	X	6669	-0-	-0-	-0-	466	1	6072	3	N	119	134	1			220
							131	9									
06	5901	X	5901	-0-	-0-	-0-	470	1	5370	3	N	55	126	1			149
							61	9									
07	5998	X	5998	-0-	-0-	-0-	555	1	5301	3	N	129	158	1			120
							142	9									
08	6162	X	6162	-0-	-0-	-0-	483	1	5561	3	N	107	66	1			161
							118	9									
09	5970	X	5852	-0-	-118	-0-	426	1	5287	3	N	126	164	1			123
							139	9									
10	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					123

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4147	-0-	-193	-0-	393	1	3618	3	N	124	104	1			382
							136	9									
06	4200	X	4176	-0-	-24	-0-	391	1	3671	3	N	104	214	1			272
							114	9									
07	4340	X	4202	-0-	-138	-0-	395	1	3708	3	N	90	107	1			255
							99	9									
08	4348	X	4348	-0-	-0-	-0-	414	1	3834	3	N	91					346
							100	9									
09	4170	X	4059	-0-	-111	-0-	505	1	3430	3	N	113	104	1			355
							124	9									
10	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					355

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3998	X	3998	-0-	-0-	-0-	384	1	3530	3	N	76	65	1			254
							84	9									
06	3780	X	3728	-0-	-52	-0-	352	1	3306	3	N	64	133	1			185
							70	9									
07	3906	X	3517	-0-	-389	-0-	332	1	3123	3	N	56	66	1			175
							62	9									
08	4092	X	2904	-0-	-1188	-0-	277	1	2564	3	N	57					232
							63	9									
09	3960	X	3107	-0-	-853	-0-	389	1	2641	3	N	70	65	1			237
							77	9									
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					237

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2242	-0-	-1044	-0-	147	1	1915	3	N	164	223	1			163
							180	9									
06	3180	X	1779	-0-	-1401	-0-	135	1	1539	3	N	95	144	1			114
							105	9									
07	2914	X	2402	-0-	-512	-0-	213	1	2031	3	N	144	184	1			74
							158	9									
08	3495	X	3495	-0-	-0-	-0-	266	1	3065	3	N	149	5	1			218
							164	9									
09	2412	X	2412	-0-	-0-	-0-	168	1	2087	3	N	143					361
							157	9									
10	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					361

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	59	38	1			283
06	0	N	-0-	-0-	-0-	-0-					N	43	35	1			291
07	0	N	-0-	-0-	-0-	-0-					N	55	44	1			302
08	0	N	-0-	-0-	-0-	-0-					N	19	12	1			309
*09	0	N	-0-	-0-	-0-	-0-					N	8					317
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					317

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8201	X	8201	-0-	-0-	-0-	568	1	7409	3	N	204	212	1			49
							224	9									
06	6090	X	6090	-0-	-0-	-0-	475	1	5422	3	N	175					224
							193	9									
07	6881	X	6881	-0-	-0-	-0-	626	1	5976	3	N	254	431	1			47
							279	9									
08	7034	X	7034	-0-	-0-	-0-	548	1	6301	3	N	168	145	1			70
							185	9									
09	7950	X	6005	-0-	-1945	-0-	433	1	5379	3	N	175					245
							193	9									
10	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					245

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8093	X	8093	-0-	-0-	-0-	571	1	7445	3	N	70	66	1			73
							77	9									
06	7905	X	7905	-0-	-0-	-0-	632	1	7218	3	N	50					123
							55	9									
07	8217	X	8217	-0-	-0-	-0-	770	1	7357	3	N	82	95	1			110
							90	9									
08	8400	X	8400	-0-	-0-	-0-	668	1	7682	3	N	45	102	1			53
							50	9									
*09	7588	X	7588	-0-	-0-	-0-	560	1	6963	3	N	59					112
							65	9									
10	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					112

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16598	X	16598	-0-	-0-	-0-	1176	1	15337	3	N	77	75	1			260
							85	9									
06	15977	X	15977	-0-	-0-	-0-	1284	1	14668	3	N	23	70	1			213
							25	9									
07	16233	X	16233	-0-	-0-	-0-	1529	1	14610	3	N	85	88	1			210
							94	9									
08	16919	X	16919	-0-	-0-	-0-	1348	1	15506	3	N	59	36	1			233
							65	9									
09	16075	X	16075	-0-	-0-	-0-	1192	1	14809	3	N	67	91	1			209
							74	9									
10	16337	X	NO RPT	-0-	-16337	-0-					N	NO RPT					209

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	25	3	N	12					137
							13	9									
06	86	N	86	-0-	-0-	-0-	2	1	15	3	N	63					200
							69	9									
07	75	N	75	-0-	-0-	-0-	2	1	23	3	N	45	172	1			73
							50	9									
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					73
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	6	1	56	3	N	3					8
							3	9									
06	15	N	15	-0-	-0-	-0-	1	1	12	3	N	2					10
							2	9									
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					10
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					10
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	9	-0-	-4	-0-	3	3	6	9	N	5					104
06	99	N	99	-0-	-0-	-0-	4	1	40	3	N	50					154
							55	9									
07	57	N	57	-0-	-0-	-0-	2	1	19	3	N	33					187
							36	9									
08	27	N	27	-0-	-0-	-0-	1	1	7	3	N	17					204
							19	9									
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					204
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					12
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	4	1	35	3	N	7					82
							8	9									
06	46	N	46	-0-	-0-	-0-	1	1	12	3	N	30					112
							33	9									
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					112
08	5	N	5	-0-	-0-	-0-	2	3	3	9	N	3					115
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					115
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	1	1	24	3	N	41					283
							45	9									
06	42	N	42	-0-	-0-	-0-	1	1	23	3	N	16					299
							18	9									
07	0	N	-0-	-0-	-0-	-0-					N	-0-					299
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					299
09	0	N	-0-	-0-	-0-	-0-					N	31					330
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	23	1	216	3	N	-0-					12
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					12
07	224	N	224	-0-	-0-	-0-	22	1	202	3	N	-0-					12
08	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					12
09	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	4	1	94	3	N	8					76
							9	9									
06	131	N	131	-0-	-0-	-0-	5	1	112	3	N	13					89
							14	9									
07	72	N	72	-0-	-0-	-0-	3	1	66	3	N	3					92
							3	9									
08	95	N	95	-0-	-0-	-0-	4	1	82	3	N	8					100
							9	9									
09	103	N	103	-0-	-0-	-0-	4	1	89	3	N	9					109
							10	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					468
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					468
07	135	N	135	-0-	-0-	-0-	6	1	121	3	N	7					475
							8	9									
08	201	N	201	-0-	-0-	-0-	9	1	189	3	N	3					478
							3	9									
09	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					478
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					478

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					28
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					28
07	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					28
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					28
09	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		20	-0-	20	20	3	1	17	3	N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	N	1246	-0-	-0-	-0-	122	1	1124	3	N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	111	1	1043	3	N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	104	1	974	3	N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	106	1	984	3	N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	123	1	836	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2121	N	2121	-0-	-0-	-0-	199	1	1831	3	N	83	68	1			22
							91	9									
06	1371	N	1371	-0-	-0-	-0-	127	1	1192	3	N	47	55	1			14
							52	9									
07	1648	N	1648	-0-	-0-	-0-	153	1	1438	3	N	52	60	1			6
							57	9									
08	1742	N	1742	-0-	-0-	-0-	161	1	1492	3	N	81	81	1			6
							89	9									
09	1090	N	1090	-0-	-0-	-0-	134	1	908	3	N	44	39	1			11
							48	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LIBERTAD OPERATING LLC 500295
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	26	-0-	-2733	-0-	26	3			Y	-0-					-0-
06	2460	N	12	-0-	-2448	-0-	12	3			Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					6
06	90	N	71	-0-	-19	-0-	71	2			Y	-0-					6
07	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					6
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					6
09	60	N	34	-0-	-26	-0-	34	2			Y	-0-					6
10	62	N	34	-0-	-28	-0-	34	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B 760					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B 760					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B 760					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B 760					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 760																	
09	14B	DENY	NO RPT	-0-	-0-	B 760					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B 760					N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-		-0-	198	3			N	-0-					49
06	210	N	173	-0-	-37		-0-	173	3			N	-0-					49
07	186	N	182	-0-	-4		-0-	182	3			N	-0-					49
08	186	N	153	-0-	-33		-0-	152	3	1	9	N	1					50
09	180	N	-0-	-0-	-180		-0-					N	1					51
10	186	N	-0-	-0-	-186		-0-					N	-0-					51

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054		-0-					N	-0-					71
06	840	N	-0-	-0-	-840		-0-					N	-0-					71
07	0	N	-0-	-0-	-0-		-0-					N	-0-					71
08	0	N	-0-	-0-	-0-		-0-					N	-0-					71
09	0	N	-0-	-0-	-0-		-0-					N	1					72
10	0	N	-0-	-0-	-0-		-0-					N	-0-					72

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-		-0-	925	3			N	-0-					99
06	614	N	614	-0-	-0-		-0-	614	3			N	-0-					99
07	654	N	654	-0-	-0-		-0-	654	3			N	-0-					99
08	869	N	869	-0-	-0-		-0-	869	3			N	-0-					99
09	721	N	721	-0-	-0-		-0-	721	3			N	-0-					99
10	932	N	932	-0-	-0-		-0-	932	3			N	-0-					99

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-		-0-	163	3			N	-0-					113
*06	150	N	147	-0-	-3		-0-	147	3			N	-0-					113
*07	160	N	160	-0-	-0-		-0-	160	3			N	-0-					113
*08	155	N	145	-0-	-10		-0-	145	3			N	-0-					113
*09	150	N	148	-0-	-2		-0-	148	3			N	-0-					113
10	155	N	142	-0-	-13		-0-	142	3			N	-0-					13

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	11	-0-	-206	-0-	11	3			N	-0-					64
06	180	N	10	-0-	-170	-0-	10	3			N	-0-					64
07	31	N	19	-0-	-12	-0-	11	3	8	9	N	7					71
08	11	N	7	-0-	-4	-0-	7	3			N	-0-					71
09	10	N	7	-0-	-3	-0-	7	3			N	-0-					71
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					71

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	895	-0-	-314	-0-	874	3	21	9	N	19					153
06	1200	N	763	-0-	-437	-0-	759	3	4	9	N	4					157
07	992	N	762	-0-	-230	-0-	762	3			N	-0-					157
08	899	N	634	-0-	-265	-0-	634	3			N	-0-					157
09	750	N	610	-0-	-140	-0-	610	3			N	-0-					157
10	775	N	586	-0-	-189	-0-	586	3			N	-0-					157

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1561	N	1561	-0-	-0-	-0-	1525	3	36	9	N	33					187
06	1470	N	1450	-0-	-20	-0-	1447	3	3	9	N	3					190
07	1550	N	1471	-0-	-79	-0-	1471	3			N	-0-					190
08	1550	N	1135	-0-	-415	-0-	1135	3			N	-0-					190
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					190
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					190

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					130
06	30	N	-0-	-0-	-30	-0-					N	-0-					130
07	9	N	-0-	-0-	-9	-0-					N	-0-					130
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					130
09	6	N	6	-0-	-0-	-0-	4	3	2	9	N	2					132
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					132

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	68	-0-	-211	-0-	53	3	15	9	N	14					187
06	360	N	42	-0-	-318	-0-	42	3			N	-0-					187
07	310	N	41	-0-	-269	-0-	41	3			N	-0-	152	1			35
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					35
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					35
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					35

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	136	3	2	9	N	2					13
06	180	N	102	-0-	-78	-0-	102	3			N	-0-					13
07	155	N	78	-0-	-77	-0-	78	3			N	-0-					13
08	124	N	86	-0-	-38	-0-	86	3			N	-0-					13
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					13
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					13

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	419	3	13	9	Y	12	14	1			13
06	574	N	574	-0-	-0-	-0-	559	3	15	9	Y	14	5	1			22
07	685	N	685	-0-	-0-	-0-	673	3	12	9	Y	11	14	1			19
08	463	N	463	-0-	-0-	-0-	455	3	8	9	Y	7	10	1			16
09	583	N	583	-0-	-0-	-0-	571	3	12	9	Y	11	10	1			17
10	481	N	481	-0-	-0-	-0-	469	3	12	9	Y	11	15	1			13

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					121
06	870	N	841	-0-	-29	-0-	841	3			Y	-0-					121
07	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					121
08	899	N	708	-0-	-191	-0-	708	3			Y	-0-					121
09	840	N	599	-0-	-241	-0-	599	3			Y	-0-					121
10	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4414	X	4414	-0-	-0-	-0-	4414	2			N	-0-					-0-
06	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
07	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
08	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-
09	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
10	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1530	N	1527	-0-	-3	-0-	1527	2			N	-0-					-0-
10	1426	N	333	-0-	-1093	-0-	333	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					26
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					26
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					26
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					26
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					26
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					58
06	1170	N	1068	-0-	-102	-0-	1068	2			N	-0-					58
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					58
08	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					58
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					58
10	1085	N	286	-0-	-799	-0-	286	2			N	-0-					58

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
06	1603	X	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
09	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
10	1457	N	456	-0-	-1001	-0-	456	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	527	N	233	-0-	-294	-0-	233	2			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22	-0-	288	3			Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			Y	-0-					-0-
07	341	N	228	-0-	-113	-0-	228	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					22
06	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					22
07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					22
08	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					22
09	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					22
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					22

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	883	-0-	-16	-0-	883	3			Y	-0-					-0-
06	900	N	835	-0-	-65	-0-	835	3			Y	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
08	868	N	722	-0-	-146	-0-	722	3			Y	-0-					-0-
09	840	N	332	-0-	-508	-0-	332	3			Y	-0-					-0-
10	868	N	482	-0-	-386	-0-	482	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		7	-0-	7	7	7	3			N	-0-					-0-
06	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	38	-0-	-45	-0-	38	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	DELQ PR		224	-0-	224	224	224	3			N	-0-					-0-
08	DELQ PR		203	-0-	203	427	203	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	427					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	427					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	180	N	69	-0-	-111	-0-	69	2			N	-0-					-0-
07	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
08	186	N	67	-0-	-119	-0-	67	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
07	310	N	97	-0-	-213	-0-	97	2			N	-0-					-0-
08	186	N	76	-0-	-110	-0-	76	2			N	-0-					-0-
09	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

05	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	270	N	114	-0-	-156	-0-	114	2			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

05	310	N	171	-0-	-139	-0-	171	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	300	N	45	-0-	-255	-0-	45	2			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

05	434	N	27	-0-	-407	-0-	27	2			N	-0-					-0-
06	420	N	235	-0-	-185	-0-	235	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	240	N	7	-0-	-233	-0-	7	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

05	341	N	14	-0-	-327	-0-	14	2			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	240	N	5	-0-	-235	-0-	5	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

05	1023	N	1	-0-	-1022	-0-	1	2			N	-0-					-0-
06	930	N	107	-0-	-823	-0-	107	2			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	2			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	717	-0-	-244	-0-	717	2			N	-0-					-0-
06	930	N	676	-0-	-254	-0-	676	2			N	-0-					-0-
07	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-
08	713	N	615	-0-	-98	-0-	615	2			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	90	-0-	-375	-0-	90	2			N	-0-					-0-
06	450	N	351	-0-	-99	-0-	351	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	360	N	11	-0-	-349	-0-	11	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	46	-0-	-1070	-0-	46	2			N	-0-					-0-
06	1080	N	341	-0-	-739	-0-	341	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	330	N	15	-0-	-315	-0-	15	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	29	-0-	-560	-0-	29	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	32	-0-	-774	-0-	32	2			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
09	780	N	14	-0-	-766	-0-	14	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	24	-0-	-348	-0-	24	2			N	-0-					-0-
06	330	N	168	-0-	-162	-0-	168	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	148	-0-	-689	-0-	148	2			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
08	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	66	-0-	-709	-0-	66	2			N	-0-					-0-
06	750	N	530	-0-	-220	-0-	530	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
09	540	N	23	-0-	-517	-0-	23	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	11	-0-	-268	-0-	11	2			N	-0-					-0-
06	240	N	141	-0-	-99	-0-	141	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	150	N	19	-0-	-131	-0-	19	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	720	N	338	-0-	-382	-0-	338	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
09	330	N	21	-0-	-309	-0-	21	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	54	-0-	-1279	-0-	54	2			N	-0-					-0-
06	1290	N	538	-0-	-752	-0-	538	2			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
09	540	N	51	-0-	-489	-0-	51	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	29	-0-	-839	-0-	29	2			N	-0-					-0-
06	690	N	66	-0-	-624	-0-	66	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	20	-0-	-445	-0-	20	2			N	-0-					-0-
06	450	N	211	-0-	-239	-0-	211	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	210	N	15	-0-	-195	-0-	15	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	35	-0-	-709	-0-	35	2			N	-0-					-0-
06	690	N	109	-0-	-581	-0-	109	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4260	-0-	1160	2420	4260	2			N	-0-					-0-
06	3000	N	4540	-0-	1540	3960	4540	2			N	-0-					-0-
07	8500	X	4540	-0-	-3960	-0-	4540	2			N	-0-					-0-
08	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
09	420	X	12	-0-	-408	-0-	12	2			N	-0-					-0-
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	169	-0-	-699	-0-	169	2			N	-0-					-0-
06	840	N	405	-0-	-435	-0-	405	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	420	N	13	-0-	-407	-0-	13	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	25	-0-	-533	-0-	25	2			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	27	-0-	-624	-0-	27	2			N	-0-					-0-
06	960	N	494	-0-	-466	-0-	494	2			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	480	N	16	-0-	-464	-0-	16	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
06	360	N	219	-0-	-141	-0-	219	2			N	-0-					-0-
07	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-
08	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	13	-0-	-204	-0-	13	2			N	-0-					-0-
06	330	N	181	-0-	-149	-0-	181	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	180	N	5	-0-	-175	-0-	5	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	27	-0-	-779	-0-	27	2			N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	20	-0-	-445	-0-	20	2			N	-0-					-0-
06	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	300	N	13	-0-	-287	-0-	13	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	23	-0-	-473	-0-	23	2			N	-0-					-0-
06	480	N	281	-0-	-199	-0-	281	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	270	N	14	-0-	-256	-0-	14	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1020	N	332	-0-	-688	-0-	332	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	330	N	25	-0-	-305	-0-	25	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	N	101	-0-	-139	-0-	101	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	11	-0-	-299	-0-	11	2			N	-0-					-0-
06	300	N	121	-0-	-179	-0-	121	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	120	N	15	-0-	-105	-0-	15	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	62	-0-	-310	-0-	62	2			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	360	N	220	-0-	-140	-0-	220	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	9	-0-	-208	-0-	9	2			N	-0-					-0-
06	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	150	N	10	-0-	-140	-0-	10	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	17	-0-	-231	-0-	17	2			N	-0-					-0-
06	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	126	-0-	-339	-0-	126	2			N	-0-					-0-
06	480	N	253	-0-	-227	-0-	253	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	240	N	96	-0-	-144	-0-	96	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	540	N	351	-0-	-189	-0-	351	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	360	N	21	-0-	-339	-0-	21	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	810	N	85	-0-	-725	-0-	85	2			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

05	279	N	11	-0-	-268	-0-	11	2			N	-0-					-0-
06	270	N	160	-0-	-110	-0-	160	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
06	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	851	-0-	-513	-0-	851	2			N	-0-					-0-
06	1518	X	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
07	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
09	1320	N	1145	-0-	-175	-0-	1145	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
06	930	N	560	-0-	-370	-0-	560	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	570	N	79	-0-	-491	-0-	79	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	370	-0-	-140	-0-	370	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	360	N	31	-0-	-329	-0-	31	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	30	-0-	-652	-0-	30	2			N	-0-					-0-
06	660	N	444	-0-	-216	-0-	444	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	450	N	16	-0-	-434	-0-	16	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	23	-0-	-845	-0-	23	2			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	2			Y	-0-					-0-
09	330	N	232	-0-	-98	-0-	232	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	840	N	809	-0-	-31	-0-	809	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
07	558	N	346	-0-	-212	-0-	346	2			Y	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	2			Y	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
06	210	N	26	-0-	-184	-0-	26	2			Y	-0-					-0-
07	868	N	2	-0-	-866	-0-	2	2			Y	-0-					-0-
08	465	N	132	-0-	-333	-0-	132	2			Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	37	-0-	-459	-0-	37	2			N	-0-					-0-
06	480	N	57	-0-	-423	-0-	57	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
07	2108	N	1760	-0-	-348	-0-	1760	2			Y	-0-					-0-
08	1519	N	1336	-0-	-183	-0-	1336	2			Y	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
07	1271	N	788	-0-	-483	-0-	788	2			Y	-0-					-0-
08	837	N	756	-0-	-81	-0-	756	2			Y	-0-					-0-
09	750	N	718	-0-	-32	-0-	718	2			Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	17	-0-	-200	-0-	17	2			N	-0-					-0-
06	240	N	48	-0-	-192	-0-	48	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	17	-0-	-262	-0-	17	2			N	-0-					-0-
06	240	N	70	-0-	-170	-0-	70	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	28	-0-	-251	-0-	28	2			N	-0-					-0-
06	270	N	37	-0-	-233	-0-	37	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
06	180	N	31	-0-	-149	-0-	31	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	52	-0-	-1684	-0-	52	2			N	-0-					-0-
06	1290	N	1288	-0-	-2	-0-	1288	2			N	-0-					-0-
07	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
08	2816	N	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
09	1290	N	46	-0-	-1244	-0-	46	2			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	120	N	20	-0-	-100	-0-	20	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
06	330	N	134	-0-	-196	-0-	134	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
06	870	X	532	-0-	-338	-0-	532	3			N	-0-					-0-
07	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
08	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
09	870	X	49	-0-	-821	-0-	49	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED STAG OPERATING, LLC 697118
DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	518	-0-	-350	-0-	518	3			N	-0-					2
06	840	N	627	-0-	-213	-0-	627	3			N	-0-					2
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					2
08	527	N	520	-0-	-7	-0-	520	3			N	-0-					2
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					2
10	868	N	848	-0-	-20	-0-	848	3			N	-0-					2

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					5
06	300	N	242	-0-	-58	-0-	242	3			N	-0-					5
07	620	N	485	-0-	-135	-0-	485	3			N	-0-					5
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					5
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					5
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					5

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					3
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					3
07	279	N	149	-0-	-130	-0-	149	3			Y	-0-					3
08	310	N	205	-0-	-105	-0-	205	3			Y	-0-					3
09	240	N	179	-0-	-61	-0-	179	3			Y	-0-					3
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					3

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	248	-0-	-279	-0-	248	3			Y	-0-					16
06	630	N	386	-0-	-244	-0-	386	3			Y	-0-					16
07	527	N	374	-0-	-153	-0-	374	3			Y	-0-					16
08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					16
09	390	N	299	-0-	-91	-0-	299	3			Y	-0-					16
10	372	N	335	-0-	-37	-0-	335	3			Y	-0-					16

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
07	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
08	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
10	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1138	-0-	-71	-0-	1138	3			N	-0-					-0-
06	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
07	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
08	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
09	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
10	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
08	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
06	990	N	915	-0-	-75	-0-	915	3			N	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
10	1302	N	837	-0-	-465	-0-	837	3			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	280	-0-	-433	-0-	280	3			Y	-0-					43
06	690	N	443	-0-	-247	-0-	443	3			Y	-0-					43
07	1116	N	607	-0-	-509	-0-	607	3			Y	-0-					43
08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					43
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					43
*10	620	N	286	-0-	-334	-0-	286	3			Y	-0-					43

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					19
06	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					19
07	837	N	800	-0-	-37	-0-	800	3			Y	-0-					19
08	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					19
09	1170	N	1051	-0-	-119	-0-	1051	3			Y	-0-					19
10	806	N	658	-0-	-148	-0-	658	3			Y	-0-					19

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					6
06	270	N	251	-0-	-19	-0-	251	3			Y	-0-					6
07	248	N	186	-0-	-62	-0-	186	3			Y	-0-					6
08	434	N	420	-0-	-14	-0-	420	3			Y	-0-					6
09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					6
*10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					6

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	782	-0-	-303	-0-	782	3			N	-0-					4
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					4
07	961	N	628	-0-	-333	-0-	628	3			N	-0-					4
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					4
09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					4
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					4

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	331	-0-	-227	-0-	331	3			Y	-0-					2
06	720	N	245	-0-	-475	-0-	245	3			Y	-0-					2
07	279	N	214	-0-	-65	-0-	214	3			Y	-0-					2
08	341	N	291	-0-	-50	-0-	291	3			Y	-0-					2
09	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					2
10	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
08	2077	N	1388	-0-	-689	-0-	1388	3			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
10	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	360	-0-	-1314	-0-	360	3			N	-0-					-0-
06	1320	N	271	-0-	-1049	-0-	271	3			N	-0-					-0-
07	589	N	332	-0-	-257	-0-	332	3			N	-0-					-0-
08	372	N	131	-0-	-241	-0-	131	3			N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	541	-0-	-358	-0-	541	3			N	-0-					7
06	810	N	458	-0-	-352	-0-	458	3			N	-0-					7
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					7
08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					7
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					7
*10	1116	N	1013	-0-	-103	-0-	1013	3			N	-0-					7

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	265	-0-	-231	-0-	264	3	1	9	N	1					132
06	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1					133
07	682	N	260	-0-	-422	-0-	259	3	1	9	N	1					134
08	485	N	485	-0-	-0-	-0-	484	3	1	9	N	1					135
09	420	N	334	-0-	-86	-0-	333	3	1	9	N	1					136
*10	420	N	420	-0-	-0-	-0-	419	3	1	9	N	1					137

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	806	N	587	-0-	-219	-0-	587	3			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-					-0-
06	6990	X	6990	-0-	-0-	-0-	6990	3			N	-0-					-0-
07	5240	X	5240	-0-	-0-	-0-	5240	3			N	-0-					-0-
08	5204	X	5204	-0-	-0-	-0-	5204	3			N	-0-					-0-
09	4050	X	1999	-0-	-2051	-0-	1999	3			N	-0-					-0-
10	4185	X	2536	-0-	-1649	-0-	2536	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	N	50	-0-	-291	-0-	50	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	1054	N	729	-0-	-325	-0-	729	2			N	-0-					-0-
09	420	N	71	-0-	-349	-0-	71	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
08	1302	N	859	-0-	-443	-0-	859	2			N	-0-					-0-
09	630	N	56	-0-	-574	-0-	56	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

05	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-
06	840	N	772	-0-	-68	-0-	772	2			N	-0-					-0-
07	868	N	729	-0-	-139	-0-	716	2	13	9	N	12	6	1			6
08	806	N	786	-0-	-20	-0-	783	2	3	9	N	3	5	1			4
09	780	N	651	-0-	-129	-0-	647	2	4	9	N	4					8
10	744	N	545	-0-	-199	-0-	543	2	2	9	N	2	5	1			5

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	270	N	107	-0-	-163	-0-	107	2			N	-0-					-0-
07	248	N	30	-0-	-218	-0-	28	2	2	9	N	2	1	1			1
08	248	N	92	-0-	-156	-0-	92	2			N	-0-					1
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					1
10	36	N	36	-0-	-0-	-0-	35	2	1	9	N	1	1	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	540	N	9	-0-	-531	-0-	9	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
09	600	N	60	-0-	-540	-0-	60	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	50	2	1	9	N	1	1	1			-0-
08	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1713	-0-	1713	6645	1710	2	3	9	Y	3					32
06	T. A.		603	-0-	603	7248	602	2	1	9	Y	1	23	1			10
07	7248	X	-0-	-0-	-7248	-0-					Y	-0-					10
08	1829	X	1030	-0-	-799	-0-	1030	2			Y	-0-					10
09	1770	X	13	-0-	-1757	-0-	13	2			Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1357	-0-	1357	7602	1356	2	1	9	Y	1					16
06	T. A.		2108	-0-	2108	9710	2107	2	1	9	Y	1	11	1			6
07	11467	X	1757	-0-	-9710	-0-	1757	2			Y	-0-					6
08	1362	X	1362	-0-	-0-	-0-	1362	2			Y	-0-					6
09	1302	X	1302	-0-	-0-	-0-	1302	2			Y	-0-					6
10	1416	X	1416	-0-	-0-	-0-	1416	2			Y	-0-					6

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	651	N	580	-0-	-71	-0-	580	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	686	2	11	9	N	10	5	1			5
08	696	N	696	-0-	-0-	-0-	692	2	4	9	N	4	5	1			4
09	686	N	686	-0-	-0-	-0-	682	2	4	9	N	4					8
10	620	N	553	-0-	-67	-0-	551	2	2	9	N	2	5	1			5

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	372	N	229	-0-	-143	-0-	229	2			N	-0-					-0-
09	180	N	15	-0-	-165	-0-	15	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
09	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
09	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		2141	-0-	2141	11137	2138	2	3	9	Y	3					39
06	T. A.		747	-0-	747	11884	746	2	1	9	Y	1	28	1			12
07	11884	X	-0-	-0-	-11884	-0-					Y	-0-					12
08	2201	X	1334	-0-	-867	-0-	1334	2			Y	-0-					12
09	2130	X	11	-0-	-2119	-0-	11	2			Y	-0-					12
10	2139	X	-0-	-0-	-2139	-0-					Y	-0-					12

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		307	-0-	307	800	306	2	1	9	Y	1					3
06	T. A.		299	-0-	299	1099	299	2			Y	-0-	2	1			1
07	1416	N	317	-0-	-1099	-0-	317	2			Y	-0-					1
08	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					1
09	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					1
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					1

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
06	690	N	644	-0-	-46	-0-	644	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	650	2	11	9	N	10	5	1			5
08	651	N	643	-0-	-8	-0-	640	2	3	9	N	3	5	1			3
09	630	N	626	-0-	-4	-0-	622	2	4	9	N	4					7
10	651	N	427	-0-	-224	-0-	424	2	3	9	N	3	5	1			5

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		13	-0-	13	16	13	2			Y	-0-					-0-
06	14B2 EXT		2	-0-	2	18	2	2			Y	-0-					-0-
07	18	N	-0-	-0-	-18	-0-					Y	-0-					-0-
08	13	N	6	-0-	-7	-0-	6	2			Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1122	-0-	1122	5281	1121	2	1	9	Y	1					26
06	T. A.		422	-0-	422	5703	421	2	1	9	Y	1	19	1			8
07	3100	N	-0-	-0-	-3100	2603					Y	-0-					8
08	3100	N	796	-0-	-2304	299	796	2			Y	-0-					8
09	420	N	6	-0-	-414	-0-	6	2			Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1010	-0-	1010	3406	1009	2	1	9	Y	1					15
06	T. A.		955	-0-	955	4361	954	2	1	9	Y	1	11	1			5
07	3100	N	948	-0-	-2152	2209	948	2			Y	-0-					5
08	3100	N	946	-0-	-2154	55	946	2			Y	-0-					5
09	971	N	916	-0-	-55	-0-	916	2			Y	-0-					5
10	651	N	546	-0-	-105	-0-	546	2			Y	-0-					5

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	119	2	2	9	N	2	1	1			1
08	186	N	156	-0-	-30	-0-	155	2	1	9	N	1	1	1			1
09	150	N	145	-0-	-5	-0-	144	2	1	9	N	1					2
10	124	N	101	-0-	-23	-0-	101	2			N	-0-	1	1			1

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1036	-0-	1036	4100	1035	2	1	9	Y	1					20
06	T. A.		350	-0-	350	4450	350	2			Y	-0-	14	1			6
07	3100	N	-0-	-0-	-3100	1350					Y	-0-					6
08	1684	N	334	-0-	-1350	-0-	334	2			Y	-0-					6
09	360	N	4	-0-	-356	-0-	4	2			Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		798	-0-	798	4381	797	2	1	9	Y	1					15
06	T. A.		222	-0-	222	4603	221	2	1	9	Y	1	11	1			5
07	3100	N	-0-	-0-	-3100	1503					Y	-0-					5
08	1565	N	62	-0-	-1503	-0-	62	2			Y	-0-					5
09	210	N	-0-	-0-	-210	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		481	-0-	481	2135	480	2	1	9	Y	1					11
06	T. A.		209	-0-	209	2344	209	2			Y	-0-	8	1			3
07	2344	N	-0-	-0-	-2344	-0-					Y	-0-					3
08	496	N	453	-0-	-43	-0-	453	2			Y	-0-					3
09	210	N	2	-0-	-208	-0-	2	2			Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	320	2	7	9	N	6	3	1			3
08	403	N	385	-0-	-18	-0-	384	2	1	9	N	1	2	1			2
09	368	N	368	-0-	-0-	-0-	366	2	2	9	N	2					4
10	310	N	164	-0-	-146	-0-	163	2	1	9	N	1	3	1			2

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		404	-0-	404	1284	404	2			Y	-0-					5
06	T. A.		373	-0-	373	1657	372	2	1	9	Y	1	4	1			2
07	2036	N	379	-0-	-1657	-0-	379	2			Y	-0-					2
08	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					2
09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					2
10	279	N	214	-0-	-65	-0-	214	2			Y	-0-					2

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	13723					Y	-0-					7
06	T. A.		16	-0-	16	13739	16	2			Y	-0-	5	1			2
07	13825	X	86	-0-	-13739	-0-	86	2			Y	-0-					2
08	89	X	89	-0-	-0-	-0-	89	2			Y	-0-					2
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					2
10	93	N	37	-0-	-56	-0-	37	2			Y	-0-					2

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1773	-0-	1773	5515	1771	2	2	9	Y	2					22
06	T. A.		1684	-0-	1684	7199	1684	2			Y	-0-	15	1			7
07	3100	N	1699	-0-	-1401	5798	1699	2			Y	-0-					7
08	3100	N	1681	-0-	-1419	4379	1681	2			Y	-0-					7
09	3000	N	1588	-0-	-1412	2967	1588	2			Y	-0-					7
10	3100	N	860	-0-	-2240	727	860	2			Y	-0-					7

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	210	N	27	-0-	-183	-0-	27	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1661	-0-	1661	19758	1659	2	2	9	Y	2					34
06	T. A.		1226	-0-	1226	20984	1225	2	1	9	Y	1	24	1			11
07	20984	X	-0-	-0-	-20984	-0-					Y	-0-					11
08	1829	X	1339	-0-	-490	-0-	1339	2			Y	-0-					11
09	1770	X	165	-0-	-1605	-0-	165	2			Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

05	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	434	N	68	-0-	-366	-0-	68	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

05	2542	N	2357	-0-	-185	-0-	2357	2			N	-0-					-0-
06	2460	N	2121	-0-	-339	-0-	2121	2			N	-0-					-0-
07	2480	N	2156	-0-	-324	-0-	2156	2			N	-0-					-0-
08	2356	N	2151	-0-	-205	-0-	2151	2			N	-0-					-0-
09	2130	N	2123	-0-	-7	-0-	2123	2			N	-0-					-0-
10	2170	N	275	-0-	-1895	-0-	275	2			N	-0-					-0-

ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
10	496	N	83	-0-	-413	-0-	83	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

05	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
07	1271	N	1232	-0-	-39	-0-	1232	2			N	-0-					-0-
08	1271	N	632	-0-	-639	-0-	632	2			N	-0-					-0-
09	1230	N	57	-0-	-1173	-0-	57	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	540	N	176	-0-	-364	-0-	176	3			N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	775	N	624	-0-	-151	-0-	624	3			N	-0-					-0-
09	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
06	300	N	31	-0-	-269	-0-	31	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1012	-0-	-135	-0-	1012	3			Y	-0-					-0-
06	1080	N	1046	-0-	-34	-0-	1046	3			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
08	1023	N	857	-0-	-166	-0-	857	3			Y	-0-					-0-
09	1050	N	864	-0-	-186	-0-	864	3			Y	-0-					-0-
10	806	N	571	-0-	-235	-0-	571	3			Y	-0-					-0-

MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	248	N	174	-0-	-74	-0-	174	3			Y	-0-					-0-
*04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
*05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	186	N	8	-0-	-178	-0-	8	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
06	270	N	129	-0-	-141	-0-	129	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
06	240	N	26	-0-	-214	-0-	26	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
06	570	N	306	-0-	-264	-0-	306	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	589	N	433	-0-	-156	-0-	433	3			N	-0-					-0-
09	300	N	19	-0-	-281	-0-	19	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
06	240	N	110	-0-	-130	-0-	110	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	240	N	120	-0-	-120	-0-	120	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
09	120	N	7	-0-	-113	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	240	N	75	-0-	-165	-0-	75	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
09	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	563	-0-	-243	-0-	563	3			N	-0-					-0-
06	780	N	85	-0-	-695	-0-	85	3			N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	300	N	153	-0-	-147	-0-	153	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
09	150	N	9	-0-	-141	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	300	N	164	-0-	-136	-0-	164	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
09	150	N	10	-0-	-140	-0-	10	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
06	660	N	349	-0-	-311	-0-	349	3			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	682	N	495	-0-	-187	-0-	495	3			N	-0-					-0-
09	360	N	21	-0-	-339	-0-	21	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
06	330	N	35	-0-	-295	-0-	35	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
06	930	N	302	-0-	-628	-0-	302	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
09	300	N	42	-0-	-258	-0-	42	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	390	N	121	-0-	-269	-0-	121	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	210	N	21	-0-	-189	-0-	21	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	720	N	76	-0-	-644	-0-	76	3			N	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
08	744	N	61	-0-	-683	-0-	61	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	511	-0-	-264	-0-	511	3			N	-0-					-0-
06	750	N	187	-0-	-563	-0-	187	3			N	-0-					-0-
07	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	639	-0-	-353	-0-	639	3			N	-0-					-0-
06	960	N	234	-0-	-726	-0-	234	3			N	-0-					-0-
07	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	240	N	36	-0-	-204	-0-	36	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
06	120	N	31	-0-	-89	-0-	31	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	918	-0-	-105	-0-	918	3			N	-0-					-0-
06	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
07	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-
08	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					-0-
10	837	N	52	-0-	-785	-0-	52	3			N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-
06	600	N	539	-0-	-61	-0-	539	3			N	-0-					-0-
07	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-
08	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
10	527	N	32	-0-	-495	-0-	32	3			N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2755	-0-	-903	-0-	2755	3			N	-0-					-0-
06	3390	X	2597	-0-	-793	-0-	2597	3			N	-0-					-0-
07	3100	X	2480	-0-	-620	-0-	2480	3			N	-0-					-0-
08	2914	X	2473	-0-	-441	-0-	2473	3			N	-0-					-0-
09	2700	X	2319	-0-	-381	-0-	2319	3			N	-0-					-0-
10	2759	X	155	-0-	-2604	-0-	155	3			N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1530	-0-	-175	-0-	1530	3			N	-0-					-0-
06	1560	N	1443	-0-	-117	-0-	1443	3			N	-0-					-0-
07	1550	N	1378	-0-	-172	-0-	1378	3			N	-0-					-0-
08	1519	N	1374	-0-	-145	-0-	1374	3			N	-0-					-0-
09	1440	N	1288	-0-	-152	-0-	1288	3			N	-0-					-0-
10	1364	N	86	-0-	-1278	-0-	86	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
06	1650	N	1526	-0-	-124	-0-	1526	3			N	-0-					-0-
07	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-					-0-
08	1643	N	1554	-0-	-89	-0-	1554	3			N	-0-					-0-
09	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
10	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	2			N	-0-					-0-
10	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
09	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
09	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
09	90	N	8	-0-	-82	-0-	8	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
06	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
08	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
07	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
08	2945	N	525	-0-	-2420	-0-	525	2			N	-0-					-0-
09	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

05	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
08	2170	N	745	-0-	-1425	-0-	745	2			N	-0-					-0-
09	1380	N	386	-0-	-994	-0-	386	2			N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	1085	N	577	-0-	-508	-0-	577	2			N	-0-					-0-
09	210	N	64	-0-	-146	-0-	64	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
06	3210	X	990	-0-	-2220	-0-	990	2			N	-0-					-0-
07	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
08	3317	X	1304	-0-	-2013	-0-	1304	2			N	-0-					-0-
09	3210	X	58	-0-	-3152	-0-	58	2			N	-0-					-0-
10	3317	X	6	-0-	-3311	-0-	6	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	1209	N	942	-0-	-267	-0-	942	2			N	-0-					-0-
09	720	N	47	-0-	-673	-0-	47	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	899	N	581	-0-	-318	-0-	581	2			N	-0-					-0-
09	360	N	13	-0-	-347	-0-	13	2			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
09	150	N	24	-0-	-126	-0-	24	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	775	N	637	-0-	-138	-0-	637	2			N	-0-					-0-
09	360	N	36	-0-	-324	-0-	36	2			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	480	N	16	-0-	-464	-0-	16	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	1147	N	95	-0-	-1052	-0-	95	2			N	-0-					-0-
09	480	N	10	-0-	-470	-0-	10	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	961	N	292	-0-	-669	-0-	292	2			N	-0-					-0-
09	210	N	21	-0-	-189	-0-	21	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	1860	N	792	-0-	-1068	-0-	792	2			N	-0-					-0-
09	1020	N	28	-0-	-992	-0-	28	2			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
08	899	N	737	-0-	-162	-0-	737	2			N	-0-					-0-
09	390	N	27	-0-	-363	-0-	27	2			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	1643	N	418	-0-	-1225	-0-	418	2			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	194	-0-	-426	-0-	194	2			N	-0-					-0-
06	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
07	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
08	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
09	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
10	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
08	1457	N	830	-0-	-627	-0-	830	2			N	-0-					-0-
09	720	N	40	-0-	-680	-0-	40	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	870	N	752	-0-	-118	-0-	752	2			N	-0-					-0-
07	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
06	1020	N	608	-0-	-412	-0-	608	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	1054	N	607	-0-	-447	-0-	607	3			N	-0-					-0-
09	870	N	648	-0-	-222	-0-	648	3			N	-0-					-0-
10	744	N	49	-0-	-695	-0-	49	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	310	N	21	-0-	-289	-0-	21	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	527	N	35	-0-	-492	-0-	35	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN.) 44042 250 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 608 RRCID -> 298132 COMPL. DATE 08/28/2008 TOTAL DEPTH 5932 PERF. 5500 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	60	-0-	-2	-0-	59	2	1	4	Y	-0-					-0-
06	60	#	56	-0-	-4	-0-	39	2	17	4	Y	-0-					-0-
07	62	#	54	-0-	-8	-0-	54	2			Y	-0-					-0-
08	63	R	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
09	60	#	57	-0-	-3	-0-	57	2			Y	-0-					-0-
10	62	#	58	-0-	-4	-0-	58	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 1912 RRCID -> 298508 COMPL. DATE 06/04/2024 TOTAL DEPTH 5950 PERF. 5570 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	R	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
06	120	#	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	#	6	-0-	-118	-0-	6	2			Y	-0-					-0-
08	124	#	33	-0-	-91	-0-	33	2			Y	-0-					-0-
09	120	#	19	-0-	-101	-0-	19	2			Y	-0-					-0-
10	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
06	1230	N	956	-0-	-274	-0-	956	2			Y	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-
08	1395	N	1393	-0-	-2	-0-	1393	2			Y	-0-					-0-
09	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	831	-0-	-99	-0-	831	2			Y	-0-					-0-
06	780	N	586	-0-	-194	-0-	586	2			Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
08	837	N	806	-0-	-31	-0-	806	2			Y	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
10	806	N	784	-0-	-22	-0-	784	2			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1432	-0-	-56	-0-	1432	2			Y	-0-					-0-
06	1410	N	947	-0-	-463	-0-	947	2			Y	-0-					-0-
07	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
08	1426	N	1421	-0-	-5	-0-	1421	2			Y	-0-					-0-
09	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
10	1426	N	1399	-0-	-27	-0-	1399	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 10/02/2024 TOTAL DEPTH 6300 PERF. 5826 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15517	X	15517	-0-	-0-	-0-	13494	2	2023	9	Y	1839	1873	0			221
06	14620	X	14620	-0-	-0-	-0-	9108	2	3766	4	Y	1587	1600	0			208
							1746	9									
07	14777	X	14777	-0-	-0-	-0-	12993	2	1784	9	Y	1622	1658	0			172
08	15531	X	14821	-0-	-710	-0-	12470	2	2351	9	Y	2137	2127	0			182
09	15030	X	12977	-0-	-2053	-0-	11368	2	1609	9	Y	1463	1507	0			138
10	15531	X	13818	-0-	-1713	-0-	11802	2	2016	9	Y	1833	1828	0			143

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	306	-0-	-283	-0-	306	2			N	-0-					78
06	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					78
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					78
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					78
09	570	N	33	-0-	-537	-0-	33	2			N	-0-					78
10	589	N	-0-	-0-	-589	-0-					N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					58
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					58
07	93	N	13	-0-	-80	-0-	13	2			N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	120	N	-0-	-0-	-120	-0-					N	-0-					58
10	13	N	-0-	-0-	-13	-0-					N	-0-					58

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	306	-0-	-345	-0-	306	2			N	-0-					82
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					82
07	775	N	400	-0-	-375	-0-	400	2			N	-0-					82
08	310	N	202	-0-	-108	-0-	202	2			N	-0-					82
09	450	N	14	-0-	-436	-0-	14	2			N	-0-					82
10	403	N	-0-	-0-	-403	-0-					N	-0-					82

EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
09	750	N	259	-0-	-491	-0-	259	3			Y	-0-					-0-
10	775	N	36	-0-	-739	-0-	36	3			Y	-0-					-0-

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					-0-
08	1457	N	1207	-0-	-250	-0-	1207	3			Y	-0-					-0-
09	1500	N	379	-0-	-1121	-0-	379	3			Y	-0-					-0-
10	1457	N	52	-0-	-1405	-0-	52	3			Y	-0-					-0-

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
06	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
07	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	2			Y	-0-					-0-
10	682	N	537	-0-	-145	-0-	537	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	2			Y	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	2			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
08	341	N	263	-0-	-78	-0-	263	2			Y	-0-					-0-
09	300	N	94	-0-	-206	-0-	94	2			Y	-0-					-0-
10	310	N	81	-0-	-229	-0-	81	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			Y	-0-					-0-
10	217	N	56	-0-	-161	-0-	56	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					14
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					14
07	3	N	1	-0-	-2	-0-	1	2			N	-0-					14
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					14
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					14
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	2	-0-	-339	-0-	2	2			N	-0-					18
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					18
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					18
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					18
09	330	N	131	-0-	-199	-0-	131	2			N	-0-					18
10	341	N	4	-0-	-337	-0-	4	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

05	155	N	2	-0-	-153	-0-	2	2			N	-0-					17
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					17
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					17
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					17
09	300	N	70	-0-	-230	-0-	70	2			N	-0-					17
10	248	N	4	-0-	-244	-0-	4	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

05	155	N	4	-0-	-151	-0-	4	2			N	-0-					3
06	90	N	2	-0-	-88	-0-	2	2			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					3
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					3
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

05	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

05	744	X	666	-0-	-78	-0-	666	3			Y	-0-					-0-
06	678	X	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
08	651	N	551	-0-	-100	-0-	551	3			Y	-0-					-0-
09	690	N	173	-0-	-517	-0-	173	3			Y	-0-					-0-
10	651	N	24	-0-	-627	-0-	24	3			Y	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

05	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

05	1736	X	1143	-0-	-593	-0-	1143	2			N	-0-					-0-
06	1620	X	943	-0-	-677	-0-	943	2			N	-0-					-0-
07	1240	N	944	-0-	-296	-0-	944	2			N	-0-					-0-
08	1147	N	721	-0-	-426	-0-	721	2			N	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
08	961	N	699	-0-	-262	-0-	699	2			N	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2085	-0-	-240	-0-	2085	2			N	-0-					-0-
06	2250	X	1906	-0-	-344	-0-	1906	2			N	-0-					-0-
07	2325	X	1956	-0-	-369	-0-	1956	2			N	-0-					-0-
08	2263	X	1599	-0-	-664	-0-	1599	2			N	-0-					-0-
09	1920	N	-0-	-0-	-1920	-0-					N	-0-					-0-
10	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	682	N	587	-0-	-95	-0-	587	2			N	-0-					-0-
08	961	N	598	-0-	-363	-0-	598	2			N	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	48					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

PRIDE ENERGY COMPANY 677050

INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					60
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					60
07	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					60
08	1271	N	1009	-0-	-262	-0-	1009	2			N	-0-					60
09	1230	N	-0-	-0-	-1230	-0-					N	-0-					60
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					60

PRIMAL ENERGY CORPORATION 677741

UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1871	-0-	-144	-0-	1871	3			N	-0-					35
06	1950	X	1646	-0-	-304	-0-	1646	3			N	-0-					35
07	1953	X	1680	-0-	-273	-0-	1680	3			N	-0-					35
08	1953	X	1356	-0-	-597	-0-	1356	3			N	-0-					35
09	1650	N	1346	-0-	-304	-0-	1346	3			N	-0-					35
10	1674	N	242	-0-	-1432	-0-	242	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035

ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

WTG EXPLORATION 945220

UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
06	570	N	567	-0-	-3	-0-	567	3			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	570	N	169	-0-	-401	-0-	169	3			Y	-0-					-0-
10	558	N	146	-0-	-412	-0-	146	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
06	1020	N	949	-0-	-71	-0-	949	3			Y	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
08	992	N	793	-0-	-199	-0-	793	3			Y	-0-					-0-
09	960	N	283	-0-	-677	-0-	283	3			Y	-0-					-0-
10	930	N	245	-0-	-685	-0-	245	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
09	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
10	93	N	23	-0-	-70	-0-	23	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	2			Y	-0-					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

05	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
10	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

05	4	N	2	-0-	-2	B	-0-	2	2		N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

05	7	N	3	-0-	-4	B	-0-	3	2		N	-0-					2
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					2
07	3	N	-0-	-0-	-3	B	-0-				N	-0-					2
08	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2	B	-0-	1	2		N	-0-					2
10	14	N	14	-0-	-0-	B	-0-	14	2		N	-0-					2

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					2
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	3	-0-	-6	B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
10	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	3	-0-	-9	B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
10	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
10	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	3	-0-	-3	B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
10	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	2	-0-	-3	B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
08	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	4	-0-	-6 B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	3	-0-	-7 B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DIAMONDBACK E&P LLC 217012
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
R3 OPERATING CORPORATION 103624
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

05	558	N	-0-	-0-	-558		-0-					N	-0-					124
06	3000	N	3247	-0-	247		247	3247	2			N	-0-					124
07	2926	N	2679	-0-	-247		-0-	2679	2			N	-0-					124
08	2434	N	2434	-0-	-0-		-0-	2434	2			N	-0-					124
*09	2340		144	-0-	-2196		-0-	144	2			N	-0-					54
*10	2418		-0-	-0-	-2418		-0-					N	-0-					54

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					77
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					77
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					77
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					77
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					77
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					77

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					38
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					38
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					38
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					38
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					38

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

05	248	N	218	-0-	-30		-0-	9	1	209	3	N	-0-					-0-
06	210	N	204	-0-	-6		-0-	9	1	195	3	N	-0-					-0-
07	217	N	210	-0-	-7		-0-	10	1	200	3	N	-0-					-0-
08	217	N	200	-0-	-17		-0-	9	1	191	3	N	-0-					-0-
09	210	N	191	-0-	-19		-0-	10	1	181	3	N	-0-					-0-
10	217	N	82	-0-	-135		-0-	4	1	78	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

05	184	N	184	-0-	-0-		-0-	8	1	176	3	N	-0-					-0-
06	150	N	134	-0-	-16		-0-	6	1	128	3	N	-0-					-0-
07	186	N	122	-0-	-64		-0-	6	1	116	3	N	-0-					-0-
08	186	N	127	-0-	-59		-0-	6	1	121	3	N	-0-					-0-
09	120	N	120	-0-	-0-		-0-	6	1	114	3	N	-0-					-0-
10	124	N	61	-0-	-63		-0-	3	1	58	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	136					N	-0-					-0-
06	136	R	-0-	-0-	-136	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	292	3	3	9	N	3					91
06	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					93
07	310	N	290	-0-	-20	-0-	288	3	2	9	N	2					95
08	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					97
09	365	N	365	-0-	-0-	-0-	363	3	2	9	N	2					99
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					99

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
06	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
07	4791	X	4791	-0-	-0-	-0-	4791	2			N	-0-					-0-
08	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
09	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
10	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72733	X	72733	-0-	-0-	-0-	72733	2			N	-0-					-0-
06	70320	X	70107	-0-	-213	-0-	70107	2			N	-0-					-0-
07	72788	X	72408	-0-	-380	-0-	72408	2			N	-0-					-0-
08	72788	X	72277	-0-	-511	-0-	72277	2			N	-0-					-0-
09	70440	X	70234	-0-	-206	-0-	70234	2			N	-0-					-0-
10	72983	X	72983	-0-	-0-	-0-	72983	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24025	X	24021	-0-	-4	-0-	24021	2			N	-0-					-0-
06	23670	X	23122	-0-	-548	-0-	23122	2			N	-0-					-0-
07	24459	X	23459	-0-	-1000	-0-	23459	2			N	-0-					-0-
08	24459	X	23903	-0-	-556	-0-	23903	2			N	-0-					-0-
09	23640	X	22229	-0-	-1411	-0-	22229	2			N	-0-					-0-
10	24025	X	22629	-0-	-1396	-0-	22629	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	977	-0-	-139	-0-	977	2			N	-0-					-0-
06	1530	N	971	-0-	-559	-0-	971	2			N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8242	X	8242	-0-	-0-	-0-	8242	2			N	-0-					-0-
06	8221	X	8221	-0-	-0-	-0-	8221	2			N	-0-					-0-
07	8348	X	8348	-0-	-0-	-0-	8348	2			N	-0-					-0-
08	8157	X	8157	-0-	-0-	-0-	8157	2			N	-0-					-0-
09	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					-0-
10	8154	X	8154	-0-	-0-	-0-	8154	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
06	1559	X	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
10	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18611	X	18611	-0-	-0-	-0-	18611	2			N	-0-					-0-
06	18000	X	17871	-0-	-129	-0-	17871	2			N	-0-					-0-
07	18600	X	18361	-0-	-239	-0-	18361	2			N	-0-					-0-
08	18600	X	18333	-0-	-267	-0-	18333	2			N	-0-					-0-
09	18000	X	17680	-0-	-320	-0-	17680	2			N	-0-					-0-
10	18600	X	18283	-0-	-317	-0-	18283	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48614	X	48614	-0-	-0-	-0-	48614	2			N	-0-					-0-
06	50055	X	50055	-0-	-0-	-0-	50055	2			N	-0-					-0-
07	50545	X	50545	-0-	-0-	-0-	50545	2			N	-0-					-0-
08	48608	X	48086	-0-	-522	-0-	48086	2			N	-0-					-0-
09	50070	X	48392	-0-	-1678	-0-	48392	2			N	-0-					-0-
10	51739	X	48930	-0-	-2809	-0-	48930	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

05	434	N	179	-0-	-255	-0-	179	2			N	-0-					-0-
06	390	N	175	-0-	-215	-0-	175	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

05	28879	X	28879	-0-	-0-	-0-	28879	2			N	-0-					-0-
06	28032	X	28032	-0-	-0-	-0-	28032	2			N	-0-					-0-
07	28832	X	28832	-0-	-0-	-0-	28832	2			N	-0-					-0-
08	28943	X	28943	-0-	-0-	-0-	28943	2			N	-0-					-0-
09	28020	X	27818	-0-	-202	-0-	27818	2			N	-0-					-0-
10	28954	X	28550	-0-	-404	-0-	28550	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

05	6014	X	4449	-0-	-1565	-0-	4449	2			N	-0-					-0-
06	5820	X	4321	-0-	-1499	-0-	4321	2			N	-0-					-0-
07	5270	X	4546	-0-	-724	-0-	4546	2			N	-0-					-0-
08	4464	X	4457	-0-	-7	-0-	4457	2			N	-0-					-0-
09	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
10	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

05	1426	N	1362	-0-	-64	-0-	1362	2			N	-0-					-0-
06	1320	N	1315	-0-	-5	-0-	1315	2			N	-0-					-0-
07	1395	N	1378	-0-	-17	-0-	1378	2			N	-0-					-0-
08	1364	N	1359	-0-	-5	-0-	1359	2			N	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

05	3379	X	3280	-0-	-99	-0-	3280	2			N	-0-					-0-
06	3270	X	3164	-0-	-106	-0-	3164	2			N	-0-					-0-
07	3348	X	3266	-0-	-82	-0-	3266	2			N	-0-					-0-
08	3286	X	3259	-0-	-27	-0-	3259	2			N	-0-					-0-
09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
10	3286	X	3257	-0-	-29	-0-	3257	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

05	3100	N	3486	-0-	386	386	3486	2			N	-0-					-0-
06	2760	X	2052	-0-	-708	-0-	2052	2			N	-0-					-0-
07	2852	X	2082	-0-	-770	-0-	2082	2			N	-0-					-0-
08	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
09	2760	X	2344	-0-	-416	-0-	2344	2			N	-0-					-0-
10	2852	X	2489	-0-	-363	-0-	2489	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2		N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	300	2		N	-0-			-0-
07	306	N	306	-0-	-0-	-0-	306	2		N	-0-			-0-
08	308	N	308	-0-	-0-	-0-	308	2		N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	282	2		N	-0-			-0-
10	254	N	254	-0-	-0-	-0-	254	2		N	-0-			-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

05	1668	N	1668	-0-	-0-	-0-	1668	2		N	-0-			-0-
06	1440	N	991	-0-	-449	-0-	991	2		N	-0-			-0-
07	1586	N	1586	-0-	-0-	-0-	1586	2		N	-0-			-0-
08	1674	N	1608	-0-	-66	-0-	1608	2		N	-0-			-0-
09	1521	N	1521	-0-	-0-	-0-	1521	2		N	-0-			-0-
10	3098	N	3098	-0-	-0-	-0-	3098	2		N	-0-			-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

05	8063	X	8063	-0-	-0-	-0-	8063	2		N	-0-			-0-
06	7924	X	7924	-0-	-0-	-0-	7924	2		N	-0-			-0-
07	8358	X	8358	-0-	-0-	-0-	8358	2		N	-0-			-0-
08	8272	X	8272	-0-	-0-	-0-	8272	2		N	-0-			-0-
09	7955	X	7955	-0-	-0-	-0-	7955	2		N	-0-			-0-
10	8185	X	8185	-0-	-0-	-0-	8185	2		N	-0-			-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

05	17701	X	16495	-0-	-1206	-0-	16495	2		N	-0-			-0-
06	17130	X	16664	-0-	-466	-0-	16664	2		N	-0-			-0-
07	17639	X	17288	-0-	-351	-0-	17288	2		N	-0-			-0-
08	17639	X	15342	-0-	-2297	-0-	15342	2		N	-0-			-0-
09	16650	X	16143	-0-	-507	-0-	16143	2		N	-0-			-0-
10	17298	X	16075	-0-	-1223	-0-	16075	2		N	-0-			-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

05	35836	X	35584	-0-	-252	-0-	35584	2		N	-0-			-0-
06	34680	X	34370	-0-	-310	-0-	34370	2		N	-0-			-0-
07	35836	X	35569	-0-	-267	-0-	35569	2		N	-0-			-0-
08	35681	X	35357	-0-	-324	-0-	35357	2		N	-0-			-0-
09	34530	X	34080	-0-	-450	-0-	34080	2		N	-0-			-0-
10	35588	X	35268	-0-	-320	-0-	35268	2		N	-0-			-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

05	465	N	408	-0-	-57	-0-	408	2		N	-0-			-0-
06	450	N	393	-0-	-57	-0-	393	2		N	-0-			-0-
07	434	N	413	-0-	-21	-0-	413	2		N	-0-			-0-
08	426	N	426	-0-	-0-	-0-	426	2		N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	426	2		N	-0-			-0-
10	450	N	450	-0-	-0-	-0-	450	2		N	-0-			-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23591	X	22665	-0-	-926	-0-	22665	2			N	-0-					-0-
06	22830	X	19387	-0-	-3443	-0-	19387	2			N	-0-					-0-
07	25114	X	25114	-0-	-0-	-0-	25114	2			N	-0-					-0-
08	22785	X	22771	-0-	-14	-0-	22771	2			N	-0-					-0-
09	22073	X	22073	-0-	-0-	-0-	22073	2			N	-0-					-0-
10	24614	X	22603	-0-	-2011	-0-	22603	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2594	-0-	-537	-0-	2594	2			N	-0-					-0-
06	3030	X	2349	-0-	-681	-0-	2349	2			N	-0-					-0-
07	3131	X	2531	-0-	-600	-0-	2531	2			N	-0-					-0-
08	2759	X	2558	-0-	-201	-0-	2558	2			N	-0-					-0-
09	2610	X	2588	-0-	-22	-0-	2588	2			N	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20336	X	-0-	-0-	-20336	-0-					N	-0-					-0-
06	19680	X	-0-	-0-	-19680	-0-					N	-0-					-0-
07	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
08	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29140	X	-0-	-0-	-29140	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3495	-0-	-132	-0-	3495	2			N	-0-					-0-
06	3510	X	3200	-0-	-310	-0-	3200	2			N	-0-					-0-
07	3627	X	2953	-0-	-674	-0-	2953	2			N	-0-					-0-
08	3565	X	3194	-0-	-371	-0-	3194	2			N	-0-					-0-
09	3390	X	3100	-0-	-290	-0-	3100	2			N	-0-					-0-
10	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
06	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
08	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
10	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/04/2025

V-F PETROLEUM INC. 880375
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

05	1283	N	1283	-0-	-0-	-0-	1281	3	2	9	N	2					232
06	1350	N	1050	-0-	-300	-0-	1040	3	10	9	N	9					241
07	3082	N	3082	-0-	-0-	-0-	3043	3	39	9	N	35	187	1			89
08	1549	N	1549	-0-	-0-	-0-	1521	3	28	9	N	25					114
*09	1532	N	1532	-0-	-0-	-0-	1504	3	28	9	N	25					139
10	2139	N	919	-0-	-1220	-0-	907	3	12	9	N	11					150

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

05	403	#	92	-0-	-311	-0-	90	2	2	9	N	2					74
06	300	#	-0-	-0-	-300	-0-					N	-0-					74
07	248	#	-0-	-0-	-248	-0-					N	-0-					74
08	248	#	-0-	-0-	-248	-0-					N	-0-					74
09	180	#	6	-0-	-174	-0-	6	2			N	-0-					74
10	93	#	68	-0-	-25	-0-	68	2			N	-0-					74

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	9	-0-	-22	-0-	9	2			Y	-0-					44
06	30	#	-0-	-0-	-30	-0-					Y	-0-					44
07	50	R	50	-0-	-0-	-0-	50	4			Y	-0-					44
08	50	R	50	-0-	-0-	-0-	50	4			Y	-0-					44
09	13	#	6	-0-	-7	-0-	6	2			Y	-0-					44
10	31	#	26	-0-	-5	-0-	26	2			Y	-0-					44

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

05	62	#	29	-0-	-33	-0-	29	2			N	-0-					32
06	60	#	-0-	-0-	-60	-0-					N	6					38
07	63	R	63	-0-	-0-	-0-	50	4	13	9	N	12					50
08	62	#	60	-0-	-2	-0-	60	4			N	-0-					50
09	60	#	9	-0-	-51	-0-	9	2			N	-0-					50
10	62	#	19	-0-	-43	-0-	19	2			N	-0-					50

LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

05	93	#	26	-0-	-67	-0-	26	2			Y	-0-					24
06	90	#	-0-	-0-	-90	-0-					Y	-0-					24
07	62	#	50	-0-	-12	-0-	50	4			Y	-0-					24
08	62	#	55	-0-	-7	-0-	55	2			Y	-0-					24
09	30	#	5	-0-	-25	-0-	5	2			Y	-0-					24
10	62	#	26	-0-	-36	-0-	26	2			Y	-0-					24

SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

05	71	R	71	-0-	-0-	-0-	50	4	21	9	N	19					131
06	74	R	74	-0-	-0-	-0-	50	4	24	9	N	22					153
07	118	R	118	-0-	-0-	-0-	100	4	18	9	N	16	143	1			26
08	76	R	76	-0-	-0-	-0-	65	4	11	9	N	10					36
09	60	#	9	-0-	-51	-0-	9	2			N	-0-					36
10	62	#	60	-0-	-2	-0-	60	4			N	-0-					36

QUAIL RIDGE PETROLEUM LLC 100292
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

05	93	#	42	-0-	-51	-0-	35	2	7	9	N	6					147
06	90	#	-0-	-0-	-90	-0-					N	6					153
07	93	#	-0-	-0-	-93	-0-					N	8					161
08	93	#	-0-	-0-	-93	-0-					N	10					171
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					171
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					171

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

05	DLQ G-10		135	-0-	135	135	118	2	17	9	Y	15					93
06	DLQ G-10		-0-	-0-	-0-	135					Y	7					100
07	DLQ G-10		-0-	-0-	-0-	135					Y	7					107
08	DLQ G-10		-0-	-0-	-0-	135					Y	8					115
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					115
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					115

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
QUAIL RIDGE PETROLEUM LLC //CONT.// 100292
COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	53	-0-	53	53	46	2	7	9	Y	6					66
06	DLQ	G-10	-0-	-0-	-0-	53					Y	6					72
07	DLQ	G-10	-0-	-0-	-0-	53					Y	6					78
08	DLQ	G-10	-0-	-0-	-0-	53					Y	7					85
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					85
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

COPELAND, JOHN JR., "C" WELL #: 1 RRCID -> 295183 COMPL. DATE 08/31/1985 TOTAL DEPTH 7274 PERF. 7062 - 7201

05	310	#	59	-0-	-251	-0-	59	2			N	-0-					80
06	30	#	-0-	-0-	-30	-0-					N	-0-					80
07	31	#	-0-	-0-	-31	-0-					N	-0-					80
08	62	#	-0-	-0-	-62	-0-					N	-0-					80
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					80
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					80

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					99

RECLASSIFIED TO OIL 12/02/2022

HENDRY, M. C. WELL #: RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6900 PERF. 5949 - 5995

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

RECLASSIFIED TO OIL 09/30/2022

COPELAND, JOHN JR., "C" WELL #: RRCID -> 295668 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7883 - 15138

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE RESOURCES LLC 112682
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE RESOURCES LLC //CONT.// 112682
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

05	DLQ	G-10	195	-0-	195	195	195	2			Y	-0-					22
06	DLQ	G-10	-0-	-0-	-0-	195					Y	-0-					22
07	DLQ	G-10	-0-	-0-	-0-	195					Y	-0-					22
08	DLQ	G-10	-0-	-0-	-0-	195					Y	-0-					22
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

05	248	#	185	-0-	-63	-0-	176	2	9	9	N	8					52
06	240	#	-0-	-0-	-240	-0-					N	6					58
07	248	#	-0-	-0-	-248	-0-					N	7					65
08	248	#	-0-	-0-	-248	-0-					N	7					72
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					72
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					72

BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

05	0	#	-0-	-0-	-0-	-0-					N	11					49
06	0	#	-0-	-0-	-0-	-0-					N	12					61
07	0	#	-0-	-0-	-0-	-0-					N	10					71
08	T. A.		-0-	-0-	-0-	-0-					N	10					81
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					81
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					81

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
06	234	R	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	321	R	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	270	R	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	-0-	-0-	-155	-0-					N	-0-					13
06	150	#	-0-	-0-	-150	-0-					N	-0-					13
07	155	#	-0-	-0-	-155	-0-					N	-0-					13
08	124	#	-0-	-0-	-124	-0-					N	-0-					13
09	137	R	137	-0-	-0-	-0-	137	3			N	-0-					13
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2277	R	2277	-0-	-0-	-0-	2251	2	26	9	N	24	189	1			107
06	1571	R	1571	-0-	-0-	-0-	1549	2	22	9	N	20					127
07	2136	R	2136	-0-	-0-	-0-	2107	2	29	9	N	26					153
08	1860	R	1860	-0-	-0-	-0-	1832	2	28	9	N	25					178
09	2020	R	2020	-0-	-0-	-0-	1989	2	31	9	N	28					206
10	595	R	595	-0-	-0-	-0-	594	2	1	9	N	1					207

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	13	N	-0-	-0-	-13	-0-					N	-0-					3
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RUMBLE ENERGY LLC 102969
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	2	-0-	-463	-0-	2	2			N	-0-					45
06	0	W	2	-0-	2	2	2	2			N	-0-					45
07	0	W	633	-0-	633	635	633	2			N	-0-					45
08	0	W	657	-0-	657	1292	657	2			N	-0-					45
09	0	W	607	-0-	607	1899	607	2			N	-0-					45
10	0	W	110	-0-	110	2009	110	2			N	-0-					45

RUMBLE ENERGY LLC 102969
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	49	1	1162	3	N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	64	1	1318	3	N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	59	1	1328	3	N	-0-					-0-
09	1500	N	1500	-0-	-0-	-0-	61	1	1439	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	48	1	1164	3	N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	64	1	1318	3	N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	60	1	1327	3	N	-0-					-0-
09	1500	N	1500	-0-	-0-	-0-	61	1	1439	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	48	1	1164	3	N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	63	1	1318	3	N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	60	1	1327	3	N	-0-					-0-
09	1500	N	1500	-0-	-0-	-0-	62	1	1438	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	48	1	1164	3	N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	63	1	1318	3	N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	59	1	1327	3	N	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	61	1	1438	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	3002	N	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
08	2674	N	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		47	-0-	47	47	47	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	47					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
08	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	209	-0-	-39	-0-	8	1	201	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

05	837	N	511	-0-	-326	-0-	511	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
HIBERNIA RESOURCES IV, LLC 101969
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
HIBERNIA RESOURCES IV, LLC //CONT.// 101969
TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

05	4061	X	3732	-0-	-329	-0-	776	1	2956	2	Y	-0-					32
06	3930	X	3453	-0-	-477	-0-	3453	3			Y	-0-	24	7			8
07	4061	X	2874	-0-	-1187	-0-	2855	3	19	9	Y	17	19	1			6
08	3937	X	2831	-0-	-1106	-0-	2820	3	11	9	Y	10	11	1			5
09	3600	X	2068	-0-	-1532	-0-	2068	3			Y	-0-					5
*10	3720	X	2124	-0-	-1596	-0-	2124	3			Y	-0-					5

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

05	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	124	N	-0-	-0-	-124	-0-					N	-0-					11
08	31	N	-0-	-0-	-31	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

05	1426	N	1382	-0-	-44	-0-	286	1	1089	2	N	6	5	1			4
							7	9									
06	1380	N	1200	-0-	-180	-0-	1192	3	8	9	N	7	7	1			4
07	1426	N	1022	-0-	-404	-0-	1005	3	17	9	N	15	14	1			5
08	1395	N	1114	-0-	-281	-0-	1113	3	1	9	N	1	1	1			5
09	1200	N	843	-0-	-357	-0-	837	3	6	9	N	5	5	1			5
*10	1023	N	808	-0-	-215	-0-	807	3	1	9	N	1	1	1			5

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

05	3813	X	3405	-0-	-408	-0-	700	1	2668	2	Y	34	22	1			23
							37	9									
06	3600	X	2929	-0-	-671	-0-	2895	3	34	9	Y	31	38	1			16
07	3720	X	2100	-0-	-1620	-0-	2063	3	37	9	Y	34	37	1			13
08	3627	X	2748	-0-	-879	-0-	2748	3			Y	-0-					13
09	3390	X	1774	-0-	-1616	-0-	1774	3			Y	-0-					13
*10	3410	X	1697	-0-	-1713	-0-	1697	3			Y	-0-					13

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*03	279	X	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
*05	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1337	N	1337	-0-	-0-	-0-	77	1	1260	2	Y	-0-					1
07	1200	N	1200	-0-	-0-	-0-	74	1	1126	2	Y	-0-					1
08	1457	N	1457	-0-	-0-	-0-	100	1	1357	2	Y	-0-					1
09	773	N	773	-0-	-0-	-0-	51	1	722	2	Y	-0-					1
10	465	N	219	-0-	-246	-0-	18	1	201	2	Y	-0-					1

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	22					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	22					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	22					N	-0-					4
08	P&A	COND	-0-	-0-	-0-	22					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	22					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	22					N	-0-					4

PLUGGED AND ABANDONED_____ 08/15/2025

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	9	-0-	-3	-0-	9	2			N	-0-					32
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					32
07	11	N	10	-0-	-1	-0-	10	2			N	-0-					32
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					32
09	0	W	29	-0-	29	29	29	2			N	-0-					32
10	0	W	11	-0-	11	40	11	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	167 25	1 9	866	3	Y	23					57
06	775	N	775	-0-	-0-	-0-	151 14	1 9	610	3	Y	13					70
07	1054	N	839	-0-	-215	-0-	165 17	1 9	657	3	Y	15					85
08	870	N	870	-0-	-0-	-0-	172 9	1 9	689	3	Y	8	75	1			18
09	767	N	767	-0-	-0-	-0-	149 12	1 9	606	3	Y	11					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	180	3	19	9	Y	17					56
06	235	N	235	-0-	-0-	-0-	217	3	18	9	Y	16					72
07	279	N	253	-0-	-26	-0-	249	3	4	9	Y	4					76
08	186	N	178	-0-	-8	-0-	166	3	12	9	Y	11	50	1			37
09	348	N	348	-0-	-0-	-0-	329	3	19	9	Y	17					54
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					54

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					191
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					191
07	341	N	244	-0-	-97	-0-	244	3			N	-0-					191
08	279	N	226	-0-	-53	-0-	226	3			N	-0-					191
09	300	N	271	-0-	-29	-0-	270	3	1	9	N	1					192
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					192

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637		1637	-0-	-0-	-0-	1240	1	397	2	N	-0-					-0-
06	1834		1834	-0-	-0-	-0-	1277	1	557	2	N	-0-					-0-
07	2621		2621	-0-	-0-	-0-	1373	1	1248	2	N	-0-					-0-
08	2219		2219	-0-	-0-	-0-	1006	1	1213	2	N	-0-					-0-
09	2156		2156	-0-	-0-	-0-	957	1	1199	2	N	-0-					-0-
10	2040		2040	-0-	-0-	-0-	815	1	1225	2	N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	102	-0-	-53	-0-	67	3	35	9	N	32	84	1			56
06	150	#	96	-0-	-54	-0-	76	3	20	9	N	18					74
07	93	#	92	-0-	-1	-0-	74	3	1	4	N	15	18	1			71
							17	9									
08	93	#	76	-0-	-17	-0-	67	3	8	4	N	1					72
							1	9									
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					72
10	93	#	41	-0-	-52	-0-	17	1	23	3	N	-0-					19
							1	4									

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
LONE STAR OPERATIONS LLC 100668
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	593	-0-	593	1592	593	3		N	-0-			-0-
06	14B2 EXT	221	-0-	221	1813	221	3		N	-0-			-0-
07	300	-0-	-0-	-300	1513				N	-0-			-0-
08	620	-0-	-0-	-620	893				N	-0-			-0-
09	893 N	-0-	-0-	-893	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
WINN OPERATING, LLC 100109
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PETX OPERATING LLC 102221
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		157	-0-	157	157	157	3			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	157					Y	-0-					-0-
10	T. A.		7	-0-	7	164	7	3			Y	-0-					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					170
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					170
07	341	N	319	-0-	-22	-0-	315	2	4	9	N	4					174
08	292	N	292	-0-	-0-	-0-	291	2	1	9	N	1					175
09	322	N	322	-0-	-0-	-0-	293	2	29	9	N	26	175	1			26
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					26

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					108

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
06	900	N	795	-0-	-105	-0-	795	3			N	-0-					-0-
07	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
08	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
09	810	N	499	-0-	-311	-0-	499	3			N	-0-					-0-
10	837	N	251	-0-	-586	-0-	251	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	31	1	1130	2	N	-0-					42
06	1020	N	1009	-0-	-11	-0-	30	1	979	2	N	-0-					42
07	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					42
08	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					42
09	1020	N	412	-0-	-608	-0-	412	2			N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	38					80

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES OPERATING, LLC 100852
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOS HIJOS DE SANCHEZ J LLC 103198
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					91
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					41
06	145	N	145	-0-	-0-	-0-	144	3	1	9	N	1					42
07	170	N	170	-0-	-0-	-0-	169	3	1	9	N	1					43
*08	166	N	166	-0-	-0-	-0-	165	3	1	9	N	1					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		17	-0-	17	45	17	2			Y	-0-					24
06	63	N	18	-0-	-45	-0-	18	2			Y	-0-					24
07	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					24
*08	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		39	-0-	39	101	39	2			Y	-0-					30
06	142	N	41	-0-	-101	-0-	41	2			Y	-0-					30
07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					30
*08	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		12	-0-	12	32	12	2			Y	-0-					13
06	45	N	13	-0-	-32	-0-	13	2			Y	-0-					13
07	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					13
*08	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					13
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		31	-0-	31	80	31	2			Y	-0-					41
06	112	N	32	-0-	-80	-0-	32	2			Y	-0-					41
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					41
*08	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		48	-0-	48	125	48	2			Y	-0-					79
06	175	N	50	-0-	-125	-0-	50	2			Y	-0-					79
07	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					79
*08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					79
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		64	-0-	64	166	64	2			Y	-0-					134
06	233	N	67	-0-	-166	-0-	67	3			Y	-0-					134
07	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					134
*08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					134
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					66
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					66
07	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					66
08	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					66
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					66
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					66

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
06	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					7
07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					7
08	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					4
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					4
07	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					4
08	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					4
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					107
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					107
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					107
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					107
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

05	0	X	-0-	-0-	-0-	-0-					N	-0-					8
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

05	0	X	-0-	-0-	-0-	-0-					N	-0-					131
06	0	X	-0-	-0-	-0-	-0-					N	-0-					131
07	0	X	-0-	-0-	-0-	-0-					N	-0-					131
08	0	X	-0-	-0-	-0-	-0-					N	-0-					131
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	73					N	-0-					73
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			16
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			34
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			34
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			34
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			34
09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			34
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			34

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

05	242 N	242	-0-	-0-	-0-	242	3		N	-0-			-0-
06	213 N	213	-0-	-0-	-0-	213	3		N	-0-			-0-
07	185 N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
08	171 N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
09	157 N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
10	31 N	-0-	-0-	-31	-0-				N	-0-			-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
KOKO SKADI, LLC 100704
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			103
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			103
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			103
08	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			103
	09/01 BALANCING DATE STATUS -> -0-												
09	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			103
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			103

RECLASSIFIED TO OIL DIST. 09 LEASE 22827 06/14/2024

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			34
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			34
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			34
08	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			34
	09/01 BALANCING DATE STATUS -> -0-												
09	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			34
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			34

RECLASSIFIED TO OIL DIST. 09 LEASE 22827 06/11/2024

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
KOKO SKADI, LLC 100704
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					174
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					174
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					174
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					174
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					174
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					174

WORKED OVER ANOTHER ZONE.. 06/11/2024

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 12/04/2023 TOTAL DEPTH 3958 PERF. 2816 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/08/2024 TOTAL DEPTH 4500 PERF. 3492 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		350	-0-	350	350	350	2			N	-0-					-0-
02	0		633	-0-	633	983	633	2			N	-0-					-0-
03	0		230	-0-	230	1213	230	2			N	-0-					-0-
04	0		675	-0-	675	1888	675	2			N	-0-					-0-
05	0		320	-0-	320	2208	320	2			N	-0-					-0-
06	0		2150	-0-	2150	4358	2150	2			N	-0-					-0-
07	0		1885	-0-	1885	6243	1885	2			N	-0-					-0-
08	0		2370	-0-	2370	8613	2370	2			N	-0-					-0-
09	0		2675	-0-	2675	11288	2675	2			N	-0-					-0-
10	0		1637	-0-	1637	12925	1637	2			N	-0-					-0-

LIGHTSEY, EARL WELL #: 4 RRCID -> 299197 COMPL. DATE 12/17/2024 TOTAL DEPTH 3752 PERF. 3524 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657		366	-0-	-7291	-0-	320	1	46	9	N	42					42
06	7410		235	-0-	-7175	-0-	180	1	55	9	N	50					92
07	991	R	991	-0-	-0-	-0-	935	1	56	9	N	51					143
08	955	R	955	-0-	-0-	-0-	900	2	55	9	N	50					193
*09	956	R	956	-0-	-0-	-0-	900	1	56	9	N	51	175	1			69
10	930	#	798	-0-	-132	-0-	755	1	43	9	N	39					108

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19127	X	11139	-0-	-7988	-0-	11106	2	1	4	N	29	30	0			12
							32	9									
06	17130	X	11335	-0-	-5795	-0-	11279	2	56	9	N	51	41	0			22
07	14229	X	11787	-0-	-2442	-0-	11748	2	39	9	N	35	40	0			17
08	14229	X	10997	-0-	-3232	-0-	10979	2	1	4	N	15	26	0			6
							17	9									
09	12660	X	NO RPT	-0-	-12660	-0-					N	NO RPT					6
10	14042	X	14042	-0-	-0-	-0-	16	1	13951	2	N	67	60	0			26
							1	4	74	9							

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION //CONT.// 027200
SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14570	X	4480	-0-	-10090	-0-	4427	2	29	4	N	22	22	0			3
							24	9									
06	14190	X	1141	-0-	-13049	-0-	1112	2	4	4	N	23	22	0			4
							25	9									
07	18955	X	18955	-0-	-0-	-0-	18897	2	2	4	N	51	47	0			8
							56	9									
08	14415	X	-0-	-0-	-14415	-0-					N	29	33	0			4
09	12720	X	NO RPT	-0-	-12720	-0-					N	NO RPT					4
10	15624	X	6	-0-	-15618	-0-	1	1	1	4	N	4	6	0			1
							4	9									

CLINCH 4238 WELL #: H 83M RRCID -> 295930 COMPL. DATE 06/29/2014 TOTAL DEPTH 7270 PERF. 7604 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21979	X	14220	-0-	-7759	-0-	875	1	13303	2	N	37	51	0			9
							1	4	41	9							
06	17820	X	1404	-0-	-16416	-0-	1385	1	19	9	N	17	20	0			6
07	15376	X	9010	-0-	-6366	-0-	1121	1	7783	2	N	19	22	0			3
							85	4	21	9							
08	26707	X	26707	-0-	-0-	-0-	433	1	26262	2	N	11	8	0			6
							12	9									
09	13770	X	NO RPT	-0-	-13770	-0-					N	NO RPT					6
10	16164	X	16164	-0-	-0-	-0-	337	1	15760	2	N	61	48	0			14
							67	9									

PERMIAN RESOURCES OPERATING, LLC 100852
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM WASHINGTON WELL #: 242H RRCID -> 299380 COMPL. DATE 12/29/2012 TOTAL DEPTH 6465 PERF. 6892 - 14837

05	DELQ PR		3146	-0-	3146	3146	2591	2	537	4	N	16					81
							18	9									
06	6204	X	3058	-0-	-3146	-0-	2875	2	173	4	N	9					90
							10	9									
07	3460	X	3460	-0-	-0-	-0-	3430	2	19	4	N	10					100
							11	9									
08	3398	X	3398	-0-	-0-	-0-	3384	2	14	9	N	13					113
09	3000	X	1372	-0-	-1628	-0-	1371	2	1	9	N	1					114
10	3100	X	107	-0-	-2993	-0-	107	2			N	-0-					114

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
LINTHICUM WASHINGTON WELL #: 362H RRCID -> 299381 COMPL. DATE 08/20/2012 TOTAL DEPTH 6492 PERF. 6959 - 14082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		3146	-0-	3146	3146	2591	2	537	4	N	16					181
							18	9									
06	6204	X	3058	-0-	-3146	-0-	2875	2	173	4	N	9					190
							10	9									
07	3460	X	3460	-0-	-0-	-0-	3430	2	19	4	N	10					200
							11	9									
08	3398	X	3398	-0-	-0-	-0-	3384	2	14	9	N	13					213
09	3000	X	1373	-0-	-1627	-0-	1371	2	2	9	N	2					215
10	3100	X	107	-0-	-2993	-0-	107	2			N	-0-					215

MAGGIE 12 WELL #: 16HC RRCID -> 299464 COMPL. DATE 07/25/2023 TOTAL DEPTH 6751 PERF. 6729 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		24665	-0-	24665	24665	24568	2	97	9	N	88	109	0			132
06	49089	X	24424	-0-	-24665	-0-	24317	2	107	9	N	97	53	0			176
07	25170	X	25170	-0-	-0-	-0-	25064	2	106	9	N	96	117	0			155
08	25164	X	25164	-0-	-0-	-0-	25078	2	86	9	N	78	91	0			142
09	24635	X	24635	-0-	-0-	-0-	24540	2	95	9	N	86	38	0			190
10	24428	X	2839	-0-	-21589	-0-	2829	2	10	9	N	9					199

MAGGIE 12 WELL #: 14HC RRCID -> 299465 COMPL. DATE 03/25/2018 TOTAL DEPTH 6747 PERF. 6729 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		24140	-0-	24140	24140	24032	2	108	9	N	98	114	0			144
06	47395	X	23255	-0-	-24140	-0-	23154	2	101	9	N	92	57	0			179
07	24344	X	24344	-0-	-0-	-0-	24248	2	96	9	N	87	119	0			147
08	24407	X	24407	-0-	-0-	-0-	24329	2	78	9	N	71	87	0			131
09	23297	X	23297	-0-	-0-	-0-	23216	2	81	9	N	74	35	0			170
10	22444	X	2581	-0-	-19863	-0-	2573	2	8	9	N	7					177

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	74	3	1	9	N	1					191
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					191
07	110	N	110	-0-	-0-	-0-	109	3	1	9	N	1					192
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					192
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					192
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					192

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143
08	0	N	-0-	-0-	-0-	-0-					N	-0-					143
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SCOUT ENERGY MANAGEMENT LLC 760218
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	326	2	6	9	N	5	6	1			2
06	510	N	267	-0-	-243	-0-	264	2	3	9	N	3	4	1			1
07	341	N	166	-0-	-175	-0-	164	2	2	9	N	2	2	1			1
08	341	N	115	-0-	-226	-0-	113	2	2	9	N	2	2	1			1
09	355	N	355	-0-	-0-	-0-	349	2	6	9	N	5	3	1			3
10	328	N	328	-0-	-0-	-0-	322	2	6	9	N	5	6	1			2

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	243	2	7	9	N	6	5	1			1

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	249	2	23	9	Y	21	19	1			15
06	254	N	254	-0-	-0-	-0-	231	2	23	9	Y	21	20	1			16
07	248	N	248	-0-	-0-	-0-	226	2	22	9	Y	20	13	1			23
08	244	N	244	-0-	-0-	-0-	230	2	14	9	Y	13	20	1			16
09	240	N	226	-0-	-14	-0-	217	2	9	9	Y	8	13	1			11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	41	2	26	9	Y	24	22	1			17
06	64	N	64	-0-	-0-	-0-	38	2	26	9	Y	24	23	1			18
07	64	N	64	-0-	-0-	-0-	38	2	26	9	Y	24	15	1			27
08	53	N	53	-0-	-0-	-0-	38	2	15	9	Y	14	23	1			18
09	60	N	47	-0-	-13	-0-	36	2	11	9	Y	10	15	1			13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

05	14B DENY	-0-	-0-	-0-	157			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	157			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	157			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	157			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	157			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	157			N	NO RPT			-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

05	14B DENY	-0-	-0-	-0-	205			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	205			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	205			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	205			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	205			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	205			N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

05	552 N	552	-0-	-0-	-0-	552	2	N	-0-			-0-
06	552 N	552	-0-	-0-	-0-	552	2	N	-0-			-0-
07	516 N	516	-0-	-0-	-0-	516	2	N	-0-			-0-
08	484 N	484	-0-	-0-	-0-	484	2	N	-0-			-0-
09	538 N	538	-0-	-0-	-0-	538	2	N	-0-			-0-
10	513 N	513	-0-	-0-	-0-	513	2	N	-0-			-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

05	532 N	532	-0-	-0-	-0-	532	2	N	-0-			-0-
06	532 N	532	-0-	-0-	-0-	532	2	N	-0-			-0-
07	372 N	288	-0-	-84	-0-	288	2	N	-0-			-0-
08	372 N	192	-0-	-180	-0-	192	2	N	-0-			-0-
09	431 N	431	-0-	-0-	-0-	431	2	N	-0-			-0-
10	677 N	677	-0-	-0-	-0-	677	2	N	-0-			-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

05	207 N	207	-0-	-0-	-0-	207	2	N	-0-			-0-
06	207 N	207	-0-	-0-	-0-	207	2	N	-0-			-0-
07	186 N	186	-0-	-0-	-0-	186	2	N	-0-			-0-
08	174 N	174	-0-	-0-	-0-	174	2	N	-0-			-0-
09	208 N	208	-0-	-0-	-0-	208	2	N	-0-			-0-
10	165 N	165	-0-	-0-	-0-	165	2	N	-0-			-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

05	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	372	N	23	-0-	-349	-0-	23	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	885	-0-	-231	-0-	885	3			Y	-0-					1
06	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					1
07	1023	N	909	-0-	-114	-0-	909	3			Y	-0-					1
08	899	N	693	-0-	-206	-0-	693	3			Y	-0-					1
09	870	N	714	-0-	-156	-0-	714	3			Y	-0-					1
10	899	N	669	-0-	-230	-0-	669	3			Y	-0-					1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1919	X	1919	-0-	-0-	-0-	1919	3			Y	-0-					2
06	3953	X	3953	-0-	-0-	-0-	3953	3			Y	-0-					2
07	6996	X	6996	-0-	-0-	-0-	6996	3			Y	-0-					2
08	4495	X	4495	-0-	-0-	-0-	4495	3			Y	-0-					2
09	4500	X	4500	-0-	-0-	-0-	4500	3			Y	-0-					2
10	5074	X	5074	-0-	-0-	-0-	5074	3			Y	-0-					2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	18	-0-	-13	-0-	18	3			Y	-0-					9
06	30	X	30	-0-	-0-	-0-	30	3			Y	-0-					9
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					9
08	31	N	25	-0-	-6	-0-	25	3			Y	-0-					9
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					9
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1582	-0-	-185	-0-	1582	3			Y	-0-					-0-
06	1710	N	1284	-0-	-426	-0-	1284	3			Y	-0-					-0-
07	1457	N	1259	-0-	-198	-0-	1259	3			Y	-0-					-0-
08	1581	N	515	-0-	-1066	-0-	515	3			Y	-0-					-0-
09	1290	N	779	-0-	-511	-0-	779	3			Y	-0-					-0-
10	1271	N	437	-0-	-834	-0-	437	3			Y	-0-					-0-

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					7
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					7
07	248	N	247	-0-	-1	-0-	247	3			Y	-0-					7
08	403	N	130	-0-	-273	-0-	130	3			Y	-0-					7
09	540	N	323	-0-	-217	-0-	323	3			Y	-0-					7
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					7

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1669	N	1669	-0-	-0-	-0-	1669	3			Y	-0-					9
06	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					9
07	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					9
08	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					9
09	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					9
10	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					9

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					14
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					14
07	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					14
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					14
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					14
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					14

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

05	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					68
06	750	N	80	-0-	-670	-0-	80	3			Y	-0-					68
07	527	N	171	-0-	-356	-0-	171	3			Y	-0-					68
08	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					68
09	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					68
10	1376	N	1376	-0-	-0-	-0-	1376	3			Y	-0-					68

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					9
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					9
07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					9
08	992	N	980	-0-	-12	-0-	980	3			N	-0-					9
09	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					9
10	992	N	883	-0-	-109	-0-	883	3			N	-0-					9

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

05	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
08	1891	N	1502	-0-	-389	-0-	1502	3			N	-0-					-0-
09	1290	N	1111	-0-	-179	-0-	1111	3			N	-0-					-0-
10	1519	N	1404	-0-	-115	-0-	1404	3			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

05	1256	N	1256	-0-	-0-	-0-	1255	3	1	9	N	1					28
06	1693	N	1693	-0-	-0-	-0-	1692	3	1	9	N	1					29
07	1129	N	1129	-0-	-0-	-0-	1128	3	1	9	N	1					30
08	2315	N	2315	-0-	-0-	-0-	2314	3	1	9	N	1					31
09	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					31
*10	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					31

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

05	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					25
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					25
07	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					25
08	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					25
09	600	N	554	-0-	-46	-0-	554	3			Y	-0-					25
10	682	N	582	-0-	-100	-0-	582	3			Y	-0-					25

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					-0-
06	1230	N	1060	-0-	-170	-0-	1060	3			Y	-0-					-0-
07	1457	N	1068	-0-	-389	-0-	1068	3			Y	-0-					-0-
08	1798	N	890	-0-	-908	-0-	890	3			Y	-0-					-0-
09	2338	N	2338	-0-	-0-	-0-	2338	3			Y	-0-					-0-
10	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	-0-	356	3			Y	-0-					49
06	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					49
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					49
08	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					49
09	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					49
*10	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					49

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	278	-0-	-63	-0-	278	3			Y	-0-					5
06	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					5
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					5
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					5
09	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					5
*10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					5

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	990	-0-	-33	-0-	990	3			N	-0-					-0-
06	1590	N	865	-0-	-725	-0-	865	3			N	-0-					-0-
07	1550	N	1367	-0-	-183	-0-	1367	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
10	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
06	1760	X	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
07	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	1191	X	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
09	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
10	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-	1	1			-0-
06	374	N	374	-0-	-0-	-0-	373	2	1	9	N	1					1
07	434	N	419	-0-	-15	-0-	419	2			N	-0-	1	1			-0-
08	449	N	449	-0-	-0-	-0-	448	2	1	9	N	1	1	1			-0-
09	396	N	396	-0-	-0-	-0-	395	2	1	9	N	1	1	1			-0-
10	434	N	314	-0-	-120	-0-	314	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2196	X	2196	-0-	-0-	-0-	2192	2	4	9	N	4	6	1			1
06	1830	X	1815	-0-	-15	-0-	1811	2	4	9	N	4	2	1			3
07	1984	X	1493	-0-	-491	-0-	1491	2	2	9	N	2	3	1			2
08	2201	X	1830	-0-	-371	-0-	1827	2	3	9	N	3	3	1			2
09	2130	X	1964	-0-	-166	-0-	1960	2	4	9	N	4	4	1			2
10	2201	X	1644	-0-	-557	-0-	1642	2	2	9	N	2	2	1			2

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1410	-0-	-16	-0-	1407	2	3	9	N	3	4	1			1
06	1363	N	1363	-0-	-0-	-0-	1361	2	2	9	N	2	1	1			2
07	1457	N	1392	-0-	-65	-0-	1389	2	3	9	N	3	3	1			2
08	1395	N	1394	-0-	-1	-0-	1392	2	2	9	N	2	3	1			1
09	1360	N	1360	-0-	-0-	-0-	1356	2	4	9	N	4	3	1			2
10	1395	N	1090	-0-	-305	-0-	1089	2	1	9	N	1	1	1			2

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	335	2	1	9	N	1	1	1			-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	341	N	30	-0-	-311	-0-	29	2	1	9	N	1	1	1			-0-
08	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
09	300	N	12	-0-	-288	-0-	12	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	212	2	1	9	N	1	1	1			-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	195	2	3	9	Y	3	4	1			1
06	240	N	166	-0-	-74	-0-	163	2	3	9	Y	3	3	1			1
07	219	N	219	-0-	-0-	-0-	216	2	3	9	Y	3	2	1			2
08	186	N	121	-0-	-65	-0-	119	2	2	9	Y	2	3	1			1
09	223	N	223	-0-	-0-	-0-	220	2	3	9	Y	3	2	1			2
10	203	N	203	-0-	-0-	-0-	200	2	3	9	Y	3	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	341	2	1	9	N	1	1	1			-0-
06	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1					1
07	341	N	338	-0-	-3	-0-	338	2			N	-0-	1	1			-0-
08	341	N	332	-0-	-9	-0-	331	2	1	9	N	1	1	1			-0-
09	330	N	315	-0-	-15	-0-	314	2	1	9	N	1	1	1			-0-
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/12/2013

MCMULLAN "B" WELL #: 13 RRCID -> 299982 COMPL. DATE 04/14/2025 TOTAL DEPTH 9242 PERF. 7987 - 9242

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

05	1054	N	708	-0-	-346	-0-	708	2		N	-0-					35
06	856	N	856	-0-	-0-	-0-	856	2		N	-0-					35
07	843	N	843	-0-	-0-	-0-	843	2		N	-0-					35
08	1056	N	1056	-0-	-0-	-0-	1056	2		N	-0-					35
09	935	N	935	-0-	-0-	-0-	935	2		N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

05	1395	N	641	-0-	-754	-0-	641	2		Y	-0-					112
06	1350	N	1194	-0-	-156	-0-	1194	2		Y	-0-					112
07	1290	N	1290	-0-	-0-	-0-	1290	2		Y	-0-					112
08	1788	N	1788	-0-	-0-	-0-	1788	2		Y	-0-					112
09	1559	N	1559	-0-	-0-	-0-	1559	2		Y	-0-					112
10	1302	N	791	-0-	-511	-0-	791	2		Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

05	744	N	479	-0-	-265	-0-	479	2		Y	-0-					74
06	780	N	570	-0-	-210	-0-	570	2		Y	-0-					74
07	669	N	669	-0-	-0-	-0-	669	2		Y	-0-					74
08	791	N	791	-0-	-0-	-0-	791	2		Y	-0-					74
09	728	N	728	-0-	-0-	-0-	728	2		Y	-0-					74
10	682	N	490	-0-	-192	-0-	490	2		Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	389	-0-	-200	-0-	389	2			Y	-0-					9
06	600	N	449	-0-	-151	-0-	449	2			Y	-0-					9
07	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					9
08	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					9
09	450	N	-0-	-0-	-450	-0-					Y	563	572	1			-0-
10	527	N	385	-0-	-142	-0-	385	2			Y	-0-					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	540	-0-	-297	-0-	540	2			Y	-0-					28
06	900	N	651	-0-	-249	-0-	651	2			Y	-0-					28
07	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					28
08	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					28
09	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					28
10	775	N	560	-0-	-215	-0-	560	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	641	-0-	-754	-0-	641	2			Y	-0-					4
06	1350	N	1194	-0-	-156	-0-	1194	2			Y	-0-					4
07	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					4
08	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					4
09	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					4
10	1302	N	791	-0-	-511	-0-	791	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
WESTOIL LLC 102028
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					165

CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-

CENT. NATL. BANK WELL #: 18 RRCID -> 298052 COMPL. DATE 02/10/1981 TOTAL DEPTH 6200 PERF. 5987 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
CENT. NATL. BANK WELL #: 19 RRCID -> 298063 COMPL. DATE 09/21/1990 TOTAL DEPTH 6200 PERF. 5993 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

CENT. NATL. BANK WELL #: 22 RRCID -> 298064 COMPL. DATE 04/07/1982 TOTAL DEPTH 6173 PERF. 5973 - 6066

05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

CENT. NATL. BANK WELL #: 16 RRCID -> 298098 COMPL. DATE 09/03/1980 TOTAL DEPTH 7275 PERF. 6020 - 6108

05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	13	1	76	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-			-0-
08	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-			-0-
09	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-			-0-
10	93	N	54	-0-	-39	-0-	6	1	48	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	36	1	248	3	N	-0-			13
06	281	N	281	-0-	-0-	-0-	41	1	240	3	N	-0-			13
07	287	N	287	-0-	-0-	-0-	33	1	254	3	N	-0-			13
08	175	N	175	-0-	-0-	-0-	18	1	157	3	N	-0-			13
09	320	N	320	-0-	-0-	-0-	32	1	288	3	N	-0-			13
10	279	N	189	-0-	-90	-0-	21	1	168	3	N	-0-			13

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-			6
06	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-			6
07	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-			6
08	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-			6
09	123	N	123	-0-	-0-	-0-	12	1	111	3	N	-0-			6
10	155	N	64	-0-	-91	-0-	7	1	57	3	N	-0-			6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			8
06	0	N	-0-	-0-	-0-	-0-					N	-0-			8
07	0	N	-0-	-0-	-0-	-0-					N	-0-			8
08	0	N	-0-	-0-	-0-	-0-					N	-0-			8
09	0	N	-0-	-0-	-0-	-0-					N	-0-			8
10	0	N	-0-	-0-	-0-	-0-					N	-0-			8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	58	1	393	3	N	-0-			11
06	403	N	403	-0-	-0-	-0-	59	1	344	3	N	-0-			11
07	505	N	505	-0-	-0-	-0-	58	1	447	3	N	-0-			11
08	496	N	496	-0-	-0-	-0-	51	1	445	3	N	-0-			11
09	496	N	496	-0-	-0-	-0-	50	1	446	3	N	-0-			11
10	465	N	279	-0-	-186	-0-	31	1	248	3	N	-0-			11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-			8
06	147	N	147	-0-	-0-	-0-	22	1	125	3	N	-0-			8
07	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-			8
08	254	N	254	-0-	-0-	-0-	26	1	228	3	N	-0-			8
09	272	N	272	-0-	-0-	-0-	27	1	245	3	N	-0-			8
10	248	N	149	-0-	-99	-0-	17	1	132	3	N	-0-			8

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

05	912	N	912	-0-	-0-	-0-	117	1	795	3	N	-0-					25
06	828	N	828	-0-	-0-	-0-	122	1	706	3	N	-0-					25
07	1056	N	1056	-0-	-0-	-0-	121	1	935	3	N	-0-					25
08	1080	N	1080	-0-	-0-	-0-	112	1	968	3	N	-0-					25
09	797	N	797	-0-	-0-	-0-	80	1	717	3	N	-0-					25
10	1054	N	403	-0-	-651	-0-	45	1	358	3	N	-0-					25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

05	0	N	-0-	-0-	-0-	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					133
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					133
09	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					138
10	775	N	345	-0-	-430	-0-	345	3			N	-0-					138

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
06	1	N	-0-	-0-	-1	-0-					N	-0-					99
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					99
08	77	N	77	-0-	-0-	-0-	68	3	9	9	N	8					107
09	29	N	29	-0-	-0-	-0-	20	3	9	9	N	8					115
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					115

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					164
06	1	N	-0-	-0-	-1	-0-					Y	-0-					164
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					164
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					164
09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					164
10	248	N	169	-0-	-79	-0-	169	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PETX OPERATING LLC 102221
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

05	217	N	130	-0-	-87	-0-	130	3			N	-0-					128
06	180	N	171	-0-	-9	-0-	130	3	41	9	N	37					165
07	188	N	188	-0-	-0-	-0-	130	3	58	9	N	53	165	1			53
08	124	N	-0-	-0-	-124	-0-					N	16					69
09	0	N	-0-	-0-	-0-	-0-					N	15					84
10	217	N	-0-	-0-	-217	-0-					N	29					113

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					294
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					294
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					294
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					294
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					294
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

05	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
07	186	N	134	-0-	-52	-0-	21	1	113	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
10	124	N	89	-0-	-35	-0-	8	1	81	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED STAG OPERATING, LLC 697118
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RED STAG OPERATING, LLC //CONT.// 697118
MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	243	-0-	-67	-0-	36	1	207	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	40	1	297	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	37	1	259	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	46	1	253	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	48	1	234	3	N	-0-					-0-
10	310	N	294	-0-	-16	-0-	45	1	249	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					80
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					80
07	62	N	-0-	-0-	-62	-0-					N	-0-					80
08	62	N	-0-	-0-	-62	-0-					N	-0-					80
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RED STAG OPERATING, LLC 697118
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					10
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					10
07	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					10
08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	101	-0-	-85	-0-	7	1	94	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
07	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	23 7	1 9	327	3	N	6	12	1			29
06	371	N	371	-0-	-0-	-0-	20 3	1 9	348	3	N	3					32
07	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-	9	1			23
08	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-	9	1			14
09	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					14
10	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					14

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 H15	VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/20/2025

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2025

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/20/2025

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1523	R	1523	-0-	-0-	-0-	69 65	1 9	1389	2	Y	59	85	1			71
06	1514	R	1514	-0-	-0-	-0-	69 58	1 9	1387	2	Y	53	63	1			61
07	1550	#	1365	-0-	-185	-0-	71 58	1 9	1236	2	Y	53	43	1			71
08	1550	#	1539	-0-	-11	-0-	71 52	1 9	1416	2	Y	47	44	1			74
09	1579	R	1579	-0-	-0-	-0-	69 59	1 9	1451	2	Y	54	44	1			84
10	1550	#	936	-0-	-614	-0-	69 58	1 9	809	2	Y	53	86	1			51

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	R	729	-0-	-0-	-0-	35	1	694	2	Y	-0-					-0-
06	727	R	727	-0-	-0-	-0-	34	1	693	2	Y	-0-					-0-
07	744	#	654	-0-	-90	-0-	36	1	618	2	Y	-0-					-0-
08	744	R	744	-0-	-0-	-0-	36	1	708	2	Y	-0-					-0-
09	760	R	760	-0-	-0-	-0-	34	1	726	2	Y	-0-					-0-
10	744	#	439	-0-	-305	-0-	34	1	405	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	R	617	-0-	-0-	-0-	28	1	556	2	Y	30	43	1			36
							33	9									
06	611	R	611	-0-	-0-	-0-	27	1	555	2	Y	26	31	1			31
							29	9									
07	620	#	551	-0-	-69	-0-	28	1	494	2	Y	26	22	1			35
							29	9									
08	620	R	620	-0-	-0-	-0-	28	1	566	2	Y	24	22	1			37
							26	9									
09	638	R	638	-0-	-0-	-0-	27	1	581	2	Y	27	22	1			42
							30	9									
10	620	#	381	-0-	-239	-0-	28	1	324	2	Y	26	43	1			25
							29	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

05	136	R	136	-0-	-0-	-0-	56	2	80	9	N	73	106	1			89
06	127	R	127	-0-	-0-	-0-	55	2	72	9	N	65	78	1			76
07	124	#	122	-0-	-2	-0-	49	2	73	9	N	66	54	1			88
08	124	#	122	-0-	-2	-0-	57	2	65	9	N	59	55	1			92
09	133	R	133	-0-	-0-	-0-	58	2	75	9	N	68	55	1			105
10	124	#	106	-0-	-18	-0-	32	2	74	9	N	67	108	1			64

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

05	649	R	649	-0-	-0-	-0-	28	1	556	2	N	59	85	1			71
							65	9									
06	640	R	640	-0-	-0-	-0-	27	1	555	2	N	53	63	1			61
							58	9									
07	580	R	580	-0-	-0-	-0-	28	1	494	2	N	53	43	1			71
							58	9									
08	646	R	646	-0-	-0-	-0-	28	1	566	2	N	47	44	1			74
							52	9									
09	667	R	667	-0-	-0-	-0-	27	1	581	2	N	54	44	1			84
							59	9									
10	410	R	410	-0-	-0-	-0-	28	1	324	2	N	53	86	1			51
							58	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					120
06	180	N	-0-	-0-	-180	-0-					N	-0-					120
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					120
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					120
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					120
10	372	N	16	-0-	-356	-0-	16	3			N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6954 PERF. 6469 - 6546

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

05	1681	R	1681	-0-	-0-	-0-	1681	3			Y	-0-					58
06	1609	R	1609	-0-	-0-	-0-	1609	3			Y	-0-					58
07	1453	R	1453	-0-	-0-	-0-	1453	3			Y	-0-					58
08	1383	R	1383	-0-	-0-	-0-	1383	3			Y	-0-					58
09	1110	R	1110	-0-	-0-	-0-	1110	3			Y	-0-					58
10	992	#	-0-	-0-	-992	-0-					Y	-0-					58

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

05	157	R	157	-0-	-0-	-0-	148	3	9	9	Y	8	31	1			83
06	164	R	164	-0-	-0-	-0-	158	3	6	9	Y	5					88
07	165	R	165	-0-	-0-	-0-	156	3	9	9	Y	8					96
08	165	R	165	-0-	-0-	-0-	157	3	8	9	Y	7					103
09	160	R	160	-0-	-0-	-0-	152	3	8	9	Y	7					110
10	155	#	14	-0-	-141	-0-	12	3	2	9	Y	2	29	1			83

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
R3 OPERATING CORPORATION 103624
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-					1
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					1
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					1
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					1
*09	4	N	-0-	-0-	-4	-0-					N	-0-					4
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					4

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					6
06	166	N	166	-0-	-0-	-0-	162	2	4	9	N	4					10
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					10
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					10
*09	90	N	22	-0-	-68	-0-	22	2			N	-0-					31
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					31

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	3	-0-	-338	-0-	3	3			N	-0-					80
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					80
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					80
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					80
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WESTOIL LLC 102028
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1374					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GES TEX WELL SERVICE, LLC 102128
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GES TEX WELL SERVICE, LLC //CONT.// 102128

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	174					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

05	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	524				N	NO RPT			-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

05	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	B	-18903	1	2			N	-0-					19
06	0	N	1	-0-		1	B	-18902	1	2			N	-0-					19
07	1	N	1	-0-		-0-	B	-18902	1	2			N	-0-					19
08	1	N	1	-0-		-0-	B	-18902	1	2			N	-0-					19
09	1	N	1	-0-		-0-	B	-18902	1	2			N	-0-					19
*10	1	N	1	-0-		-0-	B	-18902	1	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	B	-8	1	2			N	-0-					-0-
06	0	N	1	-0-		1	B	-7	1	2			N	-0-					-0-
07	1	N	1	-0-		-0-	B	-7	1	2			N	-0-					-0-
08	1	N	1	-0-		-0-	B	-7	1	2			N	-0-					-0-
09	1	N	1	-0-		-0-	B	-7	1	2			N	-0-					-0-
*10	1	N	1	-0-		-0-	B	-7	1	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

05	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-		-0-		30					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

05	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-		-0-		12480					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

05	14B	DENY	NO RPT	-0-		-0-		1501					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-		-0-		1501					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-		-0-		1501					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-		-0-		1501					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-		1501					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-		1501					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

05	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
06	DLQ G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
07	DLQ G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
08	DLQ G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
09	DLQ G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147
10	DLQ G-10	NO RPT	-0-	-0-	1404					Y	NO RPT					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

MO			INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31 N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30 N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31 N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31 N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30 N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31 N	20	-0-	-11	-0-	20	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

MO			INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31 N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30 N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31 N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31 N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30 N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31 N	22	-0-	-9	-0-	22	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

MO			INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31 N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30 N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31 N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31 N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30 N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31 N	26	-0-	-5	-0-	26	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

MO			INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32 N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	40 N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	43 N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	42 N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	48 N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					4
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					4
07	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					4
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					4
09	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					4
10	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					3
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					3
07	62	N	39	-0-	-23	-0-	39	2			Y	-0-					3
08	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					3
09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					3
10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	41	2			Y	-0-					5
06	60	N	50	-0-	-10	-0-	50	2			Y	-0-					5
07	62	N	46	-0-	-16	-0-	46	2			Y	-0-					5
08	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					5
09	60	N	48	-0-	-12	-0-	48	2			Y	-0-					5
10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	2			Y	-0-					3
06	60	N	52	-0-	-8	-0-	52	2			Y	-0-					3
07	62	N	44	-0-	-18	-0-	44	2			Y	-0-					3
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					3
09	60	N	47	-0-	-13	-0-	47	2			Y	-0-					3
10	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
GUNGOLL, CARL E. EXPLORATION LLC 339348
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

05	1333	N	429	-0-	-904	-0-	429	3			Y	-0-					-0-
06	960	N	564	-0-	-396	-0-	564	3			Y	-0-					-0-
07	527	N	135	-0-	-392	-0-	135	3			Y	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

05	14B DENY	NO RPT	-0-	-0-	1406						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1406						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1406						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1406						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1406						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1406						N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	1406				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1406				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1406				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1406				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1406				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1406				N	NO RPT			-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	R	1095	-0-	-0-	-0-	1095	3			N	-0-					93
06	1117	R	1117	-0-	-0-	-0-	1117	3			N	-0-					93
07	1231	R	1231	-0-	-0-	-0-	1231	3			N	-0-					93
08	1275	R	1275	-0-	-0-	-0-	1275	3			N	-0-					93
09	1277	R	1277	-0-	-0-	-0-	1277	3			N	-0-					93
10	1389	R	1389	-0-	-0-	-0-	1389	3			N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2025

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
03	589	N	217	-0-	-372	-0-	13	1	204	2	Y	-0-					-0-
04	960	N	52	-0-	-908	-0-	4	1	48	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	39	1	629	2	Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	48	1	731	2	Y	-0-					-0-
08	647	N	647	-0-	-0-	-0-	45	1	602	2	Y	-0-					-0-
09	660	N	370	-0-	-290	-0-	24	1	346	2	Y	-0-					-0-
10	775	N	15	-0-	-760	-0-	1	1	14	2	Y	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) //CONT.// 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. //CONT.// 895060
SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	B	-0-	1411	2			N	-0-					-0-
06	1659	N	1659	-0-	-0-	B	-0-	1659	2			N	-0-					-0-
07	1544	N	1544	-0-	-0-	B	-0-	1544	2			N	-0-					-0-
08	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	48	-0-	-822	B	-0-	48	2			N	-0-					-0-
10	899	N	584	-0-	-315	B	-0-	584	2			N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 13 RRCID -> 293770 COMPL. DATE 10/12/2007 TOTAL DEPTH 5427 PERF. 5158 - 5168

05	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/25/2025

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

05	14B DENY		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	H15 VIOL		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2025

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 11/06/2025

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	H15 VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/14/2025

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31 N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	30 N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
07	31 N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
08	27 N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	30 N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	31 N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3 N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3 N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
07	2 N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
08	3 N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2 N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	1 N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
06	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
07	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
08	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
09/01 BALANCING DATE STATUS -> -0-																
09	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
10	DLQ G-10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					4

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
	09/01 BALANCING DATE STATUS -> -0-												
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

05	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
	09/01 BALANCING DATE STATUS -> -0-												
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/21/2025

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

05	620 N	571	-0-	-49		-0-	571	3	N	-0-			-0-
06	570 N	550	-0-	-20		-0-	550	3	N	-0-			-0-
07	539 N	539	-0-	-0-		-0-	539	3	N	-0-			-0-
08	726 N	726	-0-	-0-		-0-	726	3	N	-0-			-0-
09	624 N	624	-0-	-0-		-0-	624	3	N	-0-			-0-
10	639 N	639	-0-	-0-		-0-	639	3	N	-0-			-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO M-O WELL #: 502 RRCID -> 298102 COMPL. DATE 06/14/2023 TOTAL DEPTH 2433 PERF. 1389 - 1409

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE LIVESTOCK CO. -00- WELL #: 612 RRCID -> 295923 COMPL. DATE 03/01/2023 TOTAL DEPTH 2400 PERF. 1226 - 1232

05	713 N	544	-0-	-169	-0-	544	1			N	-0-					-0-
06	695 N	695	-0-	-0-	-0-	695	1			N	-0-					-0-
07	713 N	606	-0-	-107	-0-	606	1			N	-0-					-0-
08	587 N	587	-0-	-0-	-0-	587	1			N	-0-					-0-
09	690 N	349	-0-	-341	-0-	349	1			N	-0-					-0-
10	620 N	383	-0-	-237	-0-	383	1			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

05	155 N	96	-0-	-59	-0-	96	3			N	-0-					46
06	90 N	62	-0-	-28	-0-	62	3			N	-0-					46
07	124 N	53	-0-	-71	-0-	53	3			N	-0-					46
08	93 N	61	-0-	-32	-0-	61	3			N	-0-					46
09	94 N	94	-0-	-0-	-0-	94	3			N	-0-					46
10	78 N	78	-0-	-0-	-0-	78	3			N	-0-					46

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WESTOIL LLC 102028
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

05	14B2 EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	50					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	1792					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1792					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1792					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1792					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1792					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	1792					N	NO RPT					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	3978					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	3978					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	3978					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	3978					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	3978					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	3978					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	1036					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1036					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1036					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1036					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1036					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	1036					N	NO RPT					-0-

BRP ENERGY, LLC 041519
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					92
06	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					92
07	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					92
08	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					92
09	3450	X	3000	-0-	-450	-0-	3000	2			N	-0-					92
10	3565	X	-0-	-0-	-3565	-0-					N	-0-					92

COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	232	-0-	-202	-0-	31	1	201	2	N	-0-					42
06	359	N	359	-0-	-0-	-0-	30	1	329	2	N	-0-					42
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					42
08	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					42
09	360	N	8	-0-	-352	-0-	8	2			N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SDMB RESOURCES LLC 100634
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDROCK ENERGY PARTNERS, LLC 103680
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

05	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

05	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	2			Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

05	42	X	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	2			Y	-0-					-0-
07	93	N	37	-0-	-56	-0-	37	2			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
07	992	N	896	-0-	-96	-0-	896	2			Y	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	X	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
06	690	N	303	-0-	-387	-0-	303	2			Y	-0-					-0-
07	558	N	261	-0-	-297	-0-	261	2			Y	-0-					-0-
08	341	N	202	-0-	-139	-0-	202	2			Y	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	136	-0-	-205	-0-	136	2			N	-0-					37
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					37
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					37
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					37
09	180	N	-0-	-0-	-180	-0-					N	-0-					37
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
07	1054	N	721	-0-	-333	-0-	721	2			Y	-0-					-0-
08	961	N	564	-0-	-397	-0-	564	2			Y	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
07	930	N	591	-0-	-339	-0-	591	2			Y	-0-					-0-
08	651	N	535	-0-	-116	-0-	535	2			Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					32
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					32
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					32
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					32
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					32
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					32

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	X	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	2			Y	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-
07	1271	N	858	-0-	-413	-0-	858	2			Y	-0-					-0-
08	899	N	812	-0-	-87	-0-	812	2			Y	-0-					-0-
09	840	N	784	-0-	-56	-0-	784	2			Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					20
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					20
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					20
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					20
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					20
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	447	-0-	-731	-0-	447	2			N	-0-					-0-
06	1140	N	597	-0-	-543	-0-	597	2			N	-0-					-0-
07	837	N	673	-0-	-164	-0-	673	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	X	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	111	-0-	-75	-0-	111	2			Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	2			Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
08	217	N	158	-0-	-59	-0-	158	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
09	660	N	386	-0-	-274	-0-	386	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	620	N	397	-0-	-223	-0-	397	2			Y	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	2			Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
07	837	N	498	-0-	-339	-0-	498	2			Y	-0-					-0-
08	589	N	451	-0-	-138	-0-	451	2			Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					4
06	150	N	144	-0-	-6	-0-	3	1	141	3	Y	-0-					4
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					4
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					4
09	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1					5
10	248	N	110	-0-	-138	-0-	110	3			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	510	N	356	-0-	-154	-0-	356	3			N	-0-					-0-
10	558	N	229	-0-	-329	-0-	229	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
07	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	870	N	793	-0-	-77	-0-	793	3			N	-0-					-0-
07	899	N	758	-0-	-141	-0-	758	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	780	N	676	-0-	-104	-0-	676	3			N	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	212	-0-	-67	-0-	212	3			Y	-0-					4
06	210	N	205	-0-	-5	-0-	4	1	201	3	Y	-0-					4
07	596	N	596	-0-	-0-	-0-	593	3	3	9	Y	3					7
08	453	N	453	-0-	-0-	-0-	452	3	1	9	Y	1					8
09	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					10
10	589	N	461	-0-	-128	-0-	461	3			Y	-0-					10

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					16
06	398	N	398	-0-	-0-	-0-	9	1	389	3	Y	-0-					16
07	351	N	351	-0-	-0-	-0-	349	3	2	9	Y	2					18
08	301	N	301	-0-	-0-	-0-	300	3	1	9	Y	1					19
09	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2					21
10	748	N	748	-0-	-0-	-0-	747	3	1	9	Y	1					22

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					20
06	670	N	670	-0-	-0-	-0-	15	1	655	3	Y	-0-					20
07	815	N	815	-0-	-0-	-0-	811	3	4	9	Y	4					24
08	671	N	671	-0-	-0-	-0-	669	3	2	9	Y	2					26
09	902	N	902	-0-	-0-	-0-	899	3	3	9	Y	3					29
10	806	N	791	-0-	-15	-0-	790	3	1	9	Y	1					30

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	450	N	322	-0-	-128	-0-	322	3			N	-0-					-0-
07	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

ENERGY TWENTY OPERATING LLC 252144
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 01/31/2025

EXTEX OPERATING COMPANY 257062
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1	1	1			-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-

COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	992	N	23	-0-	-969	-0-	23	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
06	150	N	70	-0-	-80	-0-	70	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

05	279	N	274	-0-	-5	-0-	273	3	1	9	Y	1	1	1			-0-
06	180	N	59	-0-	-121	-0-	59	3			Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					1
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
10	310	N	109	-0-	-201	-0-	109	3			Y	-0-					1

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

05	167	N	167	-0-	-0-	-0-	166	3	1	9	Y	1	1	1			-0-
06	120	N	36	-0-	-84	-0-	36	3			Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	186	N	66	-0-	-120	-0-	66	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

05	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1	1	1			-0-
06	90	N	27	-0-	-63	-0-	27	3			Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

05	237	N	237	-0-	-0-	-0-	228	3	9	9	N	8	6	1			7
06	150	N	51	-0-	-99	-0-	49	3	2	9	N	2	6	1			3
07	249	N	249	-0-	-0-	-0-	246	3	3	9	N	3					6
08	248	N	215	-0-	-33	-0-	214	3	1	9	N	1					7
09	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					9
10	248	N	92	-0-	-156	-0-	91	3	1	9	N	1					10

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

05	112	N	112	-0-	-0-	-0-	103	3	9	9	Y	8	6	1			7
06	90	N	24	-0-	-66	-0-	22	3	2	9	Y	2	6	1			3
07	114	N	114	-0-	-0-	-0-	111	3	3	9	Y	3					6
08	124	N	98	-0-	-26	-0-	97	3	1	9	Y	1					7
09	30	N	30	-0-	-0-	-0-	28	3	2	9	Y	2					9
10	124	N	42	-0-	-82	-0-	41	3	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	1047	3	51	9	Y	46	37	1			42
06	750	N	235	-0-	-515	-0-	226	3	9	9	Y	8	34	1			16
07	1150	N	1150	-0-	-0-	-0-	1130	3	20	9	Y	18					34
08	1085	N	995	-0-	-90	-0-	985	3	10	9	Y	9					43
09	292	N	292	-0-	-0-	-0-	283	3	9	9	Y	8					51
10	1147	N	429	-0-	-718	-0-	418	3	11	9	Y	10					61

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1	1	1			-0-
06	90	N	29	-0-	-61	-0-	29	3			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	155	N	53	-0-	-102	-0-	53	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1	1	1			-0-
06	60	N	22	-0-	-38	-0-	22	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	124	N	42	-0-	-82	-0-	42	3			Y	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	1	1			-0-
06	90	N	28	-0-	-62	-0-	28	3			Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	155	N	52	-0-	-103	-0-	52	3			Y	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	310	N	5	-0-	-305	-0-	5	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	12	-0-	-267	-0-	12	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	465	N	8	-0-	-457	-0-	8	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	17	-0-	-324	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	558	N	328	-0-	-230	-0-	328	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	558	N	8	-0-	-550	-0-	8	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	341	N	11	-0-	-330	-0-	11	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

05	372	N	121	-0-	-251	-0-	121	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	360	N	74	-0-	-286	-0-	74	3			N	-0-					-0-
10	279	N	2	-0-	-277	-0-	2	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	480	N	414	-0-	-66	-0-	414	3			N	-0-					-0-
07	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	403	N	12	-0-	-391	-0-	12	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	210	N	125	-0-	-85	-0-	125	3			N	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
08	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	155	N	18	-0-	-137	-0-	18	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1	1	1			-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	210	N	132	-0-	-78	-0-	132	3			N	-0-					-0-
10	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
06	210	N	117	-0-	-93	-0-	117	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	403	N	22	-0-	-381	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	465	N	18	-0-	-447	-0-	18	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	620	N	34	-0-	-586	-0-	34	3			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

05	93	N	82	-0-	-11	-0-	81	3	1	9	Y	1	1	1			-0-
06	60	N	17	-0-	-43	-0-	17	3			Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	93	N	32	-0-	-61	-0-	32	3			Y	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	744	N	38	-0-	-706	-0-	38	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

05	589	N	376	-0-	-213	-0-	376	3			N	-0-					-0-
06	330	N	122	-0-	-208	-0-	122	3			N	-0-					-0-
07	558	N	304	-0-	-254	-0-	304	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	310	N	16	-0-	-294	-0-	16	3			N	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	120	N	50	-0-	-70	-0-	50	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
10	279	N	11	-0-	-268	-0-	11	3			N	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

05	186	N	186	-0-	-0-	-0-	177	3	9	9	Y	8	6	1			7
06	120	N	40	-0-	-80	-0-	38	3	2	9	Y	2	6	1			3
07	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3					6
08	167	N	167	-0-	-0-	-0-	166	3	1	9	Y	1					7
09	50	N	50	-0-	-0-	-0-	48	3	2	9	Y	2					9
10	155	N	72	-0-	-83	-0-	71	3	1	9	Y	1					10

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1	1	1			-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	3	1			-0-
06	450	N	140	-0-	-310	-0-	140	3			Y	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	611	3	2	9	Y	2					2
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					2
10	682	N	259	-0-	-423	-0-	259	3			Y	-0-					2

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1	1	1			-0-
06	60	N	22	-0-	-38	-0-	22	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	124	N	42	-0-	-82	-0-	42	3			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	182	3	9	9	Y	8	6	1			7
06	120	N	41	-0-	-79	-0-	39	3	2	9	Y	2	6	1			3
07	199	N	199	-0-	-0-	-0-	196	3	3	9	Y	3					6
08	186	N	172	-0-	-14	-0-	171	3	1	9	Y	1					7
09	51	N	51	-0-	-0-	-0-	49	3	2	9	Y	2					9
10	186	N	74	-0-	-112	-0-	73	3	1	9	Y	1					10

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1	1	1			-0-
06	120	N	35	-0-	-85	-0-	35	3			Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	186	N	65	-0-	-121	-0-	65	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	1			-0-
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
10	93	N	37	-0-	-56	-0-	37	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1	1	1			-0-
06	120	N	42	-0-	-78	-0-	42	3			Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
10	217	N	78	-0-	-139	-0-	78	3			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	339	3	1	9	Y	1	1	1			-0-
06	240	N	73	-0-	-167	-0-	73	3			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					1
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1
10	372	N	135	-0-	-237	-0-	135	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	180	3	1	9	Y	1	1	1			-0-
06	120	N	39	-0-	-81	-0-	39	3			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
10	186	N	72	-0-	-114	-0-	72	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	298	3	1	9	Y	1	1	1			-0-
06	210	N	64	-0-	-146	-0-	64	3			Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					1
09	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
10	310	N	119	-0-	-191	-0-	119	3			Y	-0-					1

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	230	3	1	9	Y	1	1	1			-0-
06	150	N	50	-0-	-100	-0-	50	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	248	N	92	-0-	-156	-0-	92	3			Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1	1	1			-0-
06	120	N	43	-0-	-77	-0-	43	3			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
10	217	N	79	-0-	-138	-0-	79	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	339	3	1	9	Y	1	1	1			-0-
06	240	N	73	-0-	-167	-0-	73	3			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					1
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1
10	372	N	135	-0-	-237	-0-	135	3			Y	-0-					1

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	267	3	1	9	N	1	1	1			-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	251	3	1	9	N	1					1
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					1
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					1

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	200	3	1	9	Y	1	1	1			-0-
06	150	N	43	-0-	-107	-0-	43	3			Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
10	217	N	80	-0-	-137	-0-	80	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	336	3	1	9	Y	1	1	1			-0-
06	240	N	72	-0-	-168	-0-	72	3			Y	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1					1
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
10	372	N	134	-0-	-238	-0-	134	3			Y	-0-					1

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	273	3	17	9	Y	15	12	1			14
06	210	N	61	-0-	-149	-0-	59	3	2	9	Y	2	11	1			5
07	302	N	302	-0-	-0-	-0-	295	3	7	9	Y	6					11
08	279	N	260	-0-	-19	-0-	257	3	3	9	Y	3					14
09	77	N	77	-0-	-0-	-0-	74	3	3	9	Y	3					17
10	310	N	112	-0-	-198	-0-	109	3	3	9	Y	3					20

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	152	3	1	9	Y	1	1	1			-0-
06	90	N	33	-0-	-57	-0-	33	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	155	N	61	-0-	-94	-0-	61	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1	1	1			-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	837	3	4	9	Y	4	4	1			-0-
06	570	N	181	-0-	-389	-0-	180	3	1	9	Y	1					1
07	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					1
08	837	N	788	-0-	-49	-0-	787	3	1	9	Y	1					2
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					2
10	899	N	334	-0-	-565	-0-	334	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	148	3	1	9	Y	1	1	1			-0-
06	90	N	32	-0-	-58	-0-	32	3			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	155	N	59	-0-	-96	-0-	59	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

05	117	N	117	-0-	-0-	-0-	116	3	1	9	N	1	1	1			-0-
06	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

05	134	N	134	-0-	-0-	-0-	125	3	9	9	Y	8	6	1			7
06	90	N	29	-0-	-61	-0-	27	3	2	9	Y	2	6	1			3
07	138	N	138	-0-	-0-	-0-	135	3	3	9	Y	3					6
08	124	N	118	-0-	-6	-0-	117	3	1	9	Y	1					7
09	36	N	36	-0-	-0-	-0-	34	3	2	9	Y	2					9
10	124	N	51	-0-	-73	-0-	50	3	1	9	Y	1					10

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

05	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1	1	1			-0-
06	90	N	29	-0-	-61	-0-	29	3			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	155	N	54	-0-	-101	-0-	54	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

05	434	N	433	-0-	-1	-0-	431	3	2	9	Y	2	2	1			-0-
06	300	N	93	-0-	-207	-0-	93	3			Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					1
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					1
10	465	N	172	-0-	-293	-0-	172	3			Y	-0-					1

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

05	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1	1	1			-0-
06	210	N	64	-0-	-146	-0-	64	3			Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					1
09	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
10	310	N	118	-0-	-192	-0-	118	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	173	3	9	9	Y	8	6	1			7
06	120	N	39	-0-	-81	-0-	37	3	2	9	Y	2	6	1			3
07	190	N	190	-0-	-0-	-0-	187	3	3	9	Y	3					6
08	186	N	164	-0-	-22	-0-	163	3	1	9	Y	1					7
09	49	N	49	-0-	-0-	-0-	47	3	2	9	Y	2					9
10	186	N	70	-0-	-116	-0-	69	3	1	9	Y	1					10

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	278	3	17	9	Y	15	12	1			14
06	210	N	62	-0-	-148	-0-	60	3	2	9	Y	2	11	1			5
07	307	N	307	-0-	-0-	-0-	300	3	7	9	Y	6					11
08	265	N	265	-0-	-0-	-0-	262	3	3	9	Y	3					14
09	78	N	78	-0-	-0-	-0-	75	3	3	9	Y	3					17
10	248	N	114	-0-	-134	-0-	111	3	3	9	Y	3					20

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	182	3	9	9	Y	8	6	1			7
06	120	N	41	-0-	-79	-0-	39	3	2	9	Y	2	6	1			3
07	199	N	199	-0-	-0-	-0-	196	3	3	9	Y	3					6
08	172	N	172	-0-	-0-	-0-	171	3	1	9	Y	1					7
09	51	N	51	-0-	-0-	-0-	49	3	2	9	Y	2					9
10	124	N	74	-0-	-50	-0-	73	3	1	9	Y	1					10

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	213	3	1	9	N	1	1	1			-0-
06	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	81	3	1	9	Y	1	1	1			-0-
06	60	N	18	-0-	-42	-0-	18	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	341	3	1	9	N	1	1	1			-0-
06	240	N	73	-0-	-167	-0-	73	3			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	321	3	1	9	N	1					1
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					1
10	372	N	136	-0-	-236	-0-	136	3			N	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	153	3	9	9	Y	8	6	1			7
06	120	N	35	-0-	-85	-0-	33	3	2	9	Y	2	6	1			3
07	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3					6
08	145	N	145	-0-	-0-	-0-	144	3	1	9	Y	1					7
09	43	N	43	-0-	-0-	-0-	41	3	2	9	Y	2					9
10	124	N	62	-0-	-62	-0-	61	3	1	9	Y	1					10

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	241	3	17	9	Y	15	12	1			14
06	180	N	54	-0-	-126	-0-	52	3	2	9	Y	2	11	1			5
07	267	N	267	-0-	-0-	-0-	260	3	7	9	Y	6					11
08	229	N	229	-0-	-0-	-0-	226	3	3	9	Y	3					14
09	68	N	68	-0-	-0-	-0-	65	3	3	9	Y	3					17
10	155	N	99	-0-	-56	-0-	96	3	3	9	Y	3					20

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1	1	1			-0-
06	90	N	28	-0-	-62	-0-	28	3			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	366	3	1	9	Y	1	1	1			-0-
06	240	N	79	-0-	-161	-0-	79	3			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1					1
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
10	403	N	146	-0-	-257	-0-	146	3			Y	-0-					1

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	188	3	9	9	Y	8	6	1			7
06	120	N	42	-0-	-78	-0-	40	3	2	9	Y	2	6	1			3
07	205	N	205	-0-	-0-	-0-	202	3	3	9	Y	3					6
08	178	N	178	-0-	-0-	-0-	177	3	1	9	Y	1					7
09	53	N	53	-0-	-0-	-0-	51	3	2	9	Y	2					9
10	124	N	76	-0-	-48	-0-	75	3	1	9	Y	1					10

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	196	3	9	9	Y	8	6	1			7
06	150	N	44	-0-	-106	-0-	42	3	2	9	Y	2	6	1			3
07	215	N	215	-0-	-0-	-0-	212	3	3	9	Y	3					6
08	186	N	186	-0-	-0-	-0-	185	3	1	9	Y	1					7
09	55	N	55	-0-	-0-	-0-	53	3	2	9	Y	2					9
10	155	N	79	-0-	-76	-0-	78	3	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	213	3	1	9	Y	1	1	1			-0-
06	150	N	46	-0-	-104	-0-	46	3			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	217	N	85	-0-	-132	-0-	85	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

05	189	N	189	-0-	-0-	-0-	180	3	9	9	Y	8	6	1			7
06	120	N	41	-0-	-79	-0-	39	3	2	9	Y	2	6	1			3
07	197	N	197	-0-	-0-	-0-	194	3	3	9	Y	3					6
08	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1					7
09	51	N	51	-0-	-0-	-0-	49	3	2	9	Y	2					9
10	124	N	73	-0-	-51	-0-	72	3	1	9	Y	1					10

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

05	193	N	193	-0-	-0-	-0-	184	3	9	9	Y	8	6	1			7
06	120	N	42	-0-	-78	-0-	40	3	2	9	Y	2	6	1			3
07	201	N	201	-0-	-0-	-0-	198	3	3	9	Y	3					6
08	174	N	174	-0-	-0-	-0-	173	3	1	9	Y	1					7
09	52	N	52	-0-	-0-	-0-	50	3	2	9	Y	2					9
10	124	N	74	-0-	-50	-0-	73	3	1	9	Y	1					10

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

05	214	N	214	-0-	-0-	-0-	205	3	9	9	Y	8	6	1			7
06	150	N	46	-0-	-104	-0-	44	3	2	9	Y	2	6	1			3
07	225	N	225	-0-	-0-	-0-	222	3	3	9	Y	3					6
08	194	N	194	-0-	-0-	-0-	193	3	1	9	Y	1					7
09	60	N	57	-0-	-3	-0-	55	3	2	9	Y	2					9
10	124	N	83	-0-	-41	-0-	82	3	1	9	Y	1					10

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

05	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1	1	1			-0-
06	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	155	N	55	-0-	-100	-0-	55	3			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	152	3	9	9	N	8	7	1			1
06	120	N	23	-0-	-97	-0-	23	3			N	-0-					1
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					1
08	188	N	188	-0-	-0-	-0-	185	3	3	9	N	3					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					4

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
06	360	N	169	-0-	-191	-0-	169	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	180	N	9	-0-	-171	-0-	9	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	152	3	9	9	N	8	7	1			1
06	120	N	23	-0-	-97	-0-	23	3			N	-0-					1
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					1
08	188	N	188	-0-	-0-	-0-	185	3	3	9	N	3					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					4

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	40	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	342	3	17	9	Y	15	12	1			14
06	240	N	76	-0-	-164	-0-	74	3	2	9	Y	2	11	1			5
07	376	N	376	-0-	-0-	-0-	369	3	7	9	Y	6					11
08	372	N	325	-0-	-47	-0-	322	3	3	9	Y	3					14
09	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					17
10	372	N	140	-0-	-232	-0-	137	3	3	9	Y	3					20

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	262	3	17	9	Y	15	12	1			14
06	180	N	59	-0-	-121	-0-	57	3	2	9	Y	2	11	1			5
07	290	N	290	-0-	-0-	-0-	283	3	7	9	Y	6					11
08	250	N	250	-0-	-0-	-0-	247	3	3	9	Y	3					14
09	74	N	74	-0-	-0-	-0-	71	3	3	9	Y	3					17
10	186	N	108	-0-	-78	-0-	105	3	3	9	Y	3					20

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	205	3	9	9	Y	8	6	1			7
06	150	N	46	-0-	-104	-0-	44	3	2	9	Y	2	6	1			3
07	225	N	225	-0-	-0-	-0-	222	3	3	9	Y	3					6
08	217	N	194	-0-	-23	-0-	193	3	1	9	Y	1					7
09	60	N	57	-0-	-3	-0-	55	3	2	9	Y	2					9
10	217	N	83	-0-	-134	-0-	82	3	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
06	270	N	120	-0-	-150	-0-	120	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	152	3	9	9	N	8	7	1			1
06	120	N	23	-0-	-97	-0-	23	3			N	-0-					1
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					1
08	188	N	188	-0-	-0-	-0-	185	3	3	9	N	3					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					4

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	372	N	9	-0-	-363	-0-	9	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	310	N	8	-0-	-302	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	232	-0-	-264	-0-	232	3			N	-0-					-0-
06	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
07	527	N	209	-0-	-318	-0-	209	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	217	N	27	-0-	-190	-0-	27	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
06	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	341	N	6	-0-	-335	-0-	6	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-
07	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	310	N	6	-0-	-304	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
08	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
09	810	N	535	-0-	-275	-0-	535	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	217	N	7	-0-	-210	-0-	7	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	13	-0-	-390	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
06	780	N	697	-0-	-83	-0-	697	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	837	N	17	-0-	-820	-0-	17	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	403	N	20	-0-	-383	-0-	20	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	465	N	53	-0-	-412	-0-	53	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
09	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-
10	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	217	N	4	-0-	-213	-0-	4	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
06	540	N	447	-0-	-93	-0-	447	3			N	-0-					-0-
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
10	496	N	10	-0-	-486	-0-	10	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
10	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	496	N	26	-0-	-470	-0-	26	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
06	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	403	N	16	-0-	-387	-0-	16	3			N	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	154	3	10	9	N	9	22	1			12
06	150	N	67	-0-	-83	-0-	57	3	10	9	N	9					21
07	186	N	-0-	-0-	-186	-0-					N	-0-					21
08	155	N	123	-0-	-32	-0-	117	3	6	9	N	5					26
09	60	N	10	-0-	-50	-0-	10	3			N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	110	3	8	9	N	7	16	1			9
06	120	N	48	-0-	-72	-0-	41	3	7	9	N	6					15
07	124	N	-0-	-0-	-124	-0-					N	-0-					15
08	124	N	87	-0-	-37	-0-	83	3	4	9	N	4					19
09	60	N	7	-0-	-53	-0-	7	3			N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	298	3	21	9	N	19	43	1			24
06	300	N	130	-0-	-170	-0-	111	3	19	9	N	17					41
07	341	N	-0-	-0-	-341	-0-					N	-0-					41
08	310	N	236	-0-	-74	-0-	226	3	10	9	N	9					50
09	120	N	19	-0-	-101	-0-	18	3	1	9	N	1					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3	N	-0-					-0-
10	217	N	3	-0-	-214	-0-	3	3	N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3	N	-0-					-0-
10	279	N	7	-0-	-272	-0-	7	3	N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3	N	-0-					-0-
10	279	N	5	-0-	-274	-0-	5	3	N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3	N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3	N	-0-					-0-
10	124	N	4	-0-	-120	-0-	4	3	N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	9	-0-	-332	-0-	9	3			N	-0-					-0-
06	330	N	12	-0-	-318	-0-	12	3			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
08	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	7	-0-	-551	-0-	7	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	152	3	9	9	N	8	7	1			1
06	120	N	23	-0-	-97	-0-	23	3			N	-0-					1
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					1
08	188	N	188	-0-	-0-	-0-	185	3	3	9	N	3					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					4

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	496	N	38	-0-	-458	-0-	38	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	720	N	613	-0-	-107	-0-	613	3			N	-0-					-0-
10	744	N	394	-0-	-350	-0-	394	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
06	1530	N	1506	-0-	-24	-0-	1506	3			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
09	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
10	1581	N	70	-0-	-1511	-0-	70	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
07	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
10	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	310	N	12	-0-	-298	-0-	12	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
10	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	152	3	9	9	N	8	7	1			1
06	120	N	23	-0-	-97	-0-	23	3			N	-0-					1
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					1
08	188	N	188	-0-	-0-	-0-	185	3	3	9	N	3					4
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					4
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					4

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	241	-0-	-69	-0-	228	3	13	9	N	12	11	1			1
06	180	N	36	-0-	-144	-0-	35	3	1	9	N	1					2
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					2
08	281	N	281	-0-	-0-	-0-	277	3	4	9	N	4					6
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					6
10	217	N	183	-0-	-34	-0-	183	3			N	-0-					6

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
06	630	N	211	-0-	-419	-0-	211	3			N	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
08	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	961	N	606	-0-	-355	-0-	606	3			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	137	-0-	-49	-0-	129	3	8	9	N	7	6	1			1
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					1
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					1
08	160	N	160	-0-	-0-	-0-	157	3	3	9	N	3					4
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					4
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	61	3	3	9	N	3	3	1			-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	74	3	2	9	N	2					2
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					2
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					2

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	114	-0-	-41	-0-	107	3	7	9	N	6	5	1			1
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					1
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					1
08	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2					3
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					3
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					3

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34	-0-	114	3	7	9	N	6	5	1			1
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					1
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					1
08	140	N	140	-0-	-0-	-0-	138	3	2	9	N	2					3
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					3
10	124	N	91	-0-	-33	-0-	91	3			N	-0-					3

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	389	3	23	9	N	21	18	1			3
06	210	N	68	-0-	-142	-0-	68	3			N	-0-					3
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					3
08	592	N	592	-0-	-0-	-0-	583	3	9	9	N	8					11
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					11
10	403	N	196	-0-	-207	-0-	196	3			N	-0-					11

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	195	3	15	9	N	14	12	1			2
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					2
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					2
08	298	N	298	-0-	-0-	-0-	292	3	6	9	N	5					7
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					7
10	217	N	98	-0-	-119	-0-	98	3			N	-0-					7

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	122	3	8	9	N	7	6	1			1
06	90	N	19	-0-	-71	-0-	19	3			N	-0-					1
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					1
08	150	N	150	-0-	-0-	-0-	148	3	2	9	N	2					3
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					3
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					16
06	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					16
07	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					16
08	868	N	514	-0-	-354	-0-	514	2			Y	-0-					16
09	630	N	518	-0-	-112	-0-	518	2			Y	-0-					16
10	558	N	24	-0-	-534	-0-	24	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
08	279	N	143	-0-	-136	-0-	143	2			Y	-0-					-0-
09	300	N	119	-0-	-181	-0-	119	2			Y	-0-					-0-
10	248	N	8	-0-	-240	-0-	8	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
09	210	N	23	-0-	-187	-0-	23	2			Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	259	-0-	-82	-0-	259	2		Y	-0-			-0-
06	63	N	63	-0-	-0-	-0-	63	2		Y	-0-			-0-
07	55	N	55	-0-	-0-	-0-	55	2		Y	-0-			-0-
08	248	N	166	-0-	-82	-0-	166	2		Y	-0-			-0-
09	183	N	183	-0-	-0-	-0-	183	2		Y	-0-			-0-
10	62	N	14	-0-	-48	-0-	14	2		Y	-0-			-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

05	420	N	420	-0-	-0-	-0-	420	2		N	-0-			92
06	381	N	381	-0-	-0-	-0-	381	2		N	-0-			92
07	372	N	276	-0-	-96	-0-	276	2		N	-0-			92
08	396	N	396	-0-	-0-	-0-	396	2		N	-0-			92
09	453	N	453	-0-	-0-	-0-	453	2		N	-0-			92
10	429	N	429	-0-	-0-	-0-	429	2		N	-0-			92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

05	183	N	183	-0-	-0-	-0-	183	2		N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	176	2		N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	127	2		N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	162	2		N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	180	2		N	-0-			-0-
10	142	N	142	-0-	-0-	-0-	142	2		N	-0-			-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

05	232	N	232	-0-	-0-	-0-	232	2		N	-0-			-0-
06	218	N	218	-0-	-0-	-0-	218	2		N	-0-			-0-
07	186	N	158	-0-	-28	-0-	158	2		N	-0-			-0-
08	300	N	300	-0-	-0-	-0-	300	2		N	-0-			-0-
09	263	N	263	-0-	-0-	-0-	263	2		N	-0-			-0-
10	155	N	109	-0-	-46	-0-	109	2		N	-0-			-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

05	31	N	2	-0-	-29	-0-	2	2		N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	2	N	-0-	-0-	-2	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

LIBERTAD OPERATING LLC 500295

7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
07	1661	X	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
08	4655	X	4655	-0-	-0-	-0-	4655	3			Y	-0-					-0-
09	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
10	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983

UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544

MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
10	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-

OXY USA INC. 630591

HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	992	N	574	-0-	-418	-0-	574	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	682	N	104	-0-	-578	-0-	104	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					62
06	240	N	-0-	-0-	-240	-0-					N	-0-					62
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					62
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					62
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					62
10	186	N	-0-	-0-	-186	-0-					N	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	77	-0-	-163	-0-	77	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	960	N	857	-0-	-103	-0-	857	2			N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					15
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					15
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					15
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					15
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					15
10	217	N	-0-	-0-	-217	-0-					N	-0-					15

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
08	837	N	478	-0-	-359	-0-	478	2			N	-0-					-0-
09	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
10	589	N	78	-0-	-511	-0-	78	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	580	3	3	9	Y	3					7
06	415	N	415	-0-	-0-	-0-	412	3	3	9	Y	3					10
07	511	N	511	-0-	-0-	-0-	507	3	4	9	Y	4					14
08	589	N	265	-0-	-324	-0-	264	3	1	9	Y	1					15
09	420	N	86	-0-	-334	-0-	86	3			Y	-0-					15
10	496	N	47	-0-	-449	-0-	47	3			Y	-0-					15

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
08	372	N	171	-0-	-201	-0-	171	3			Y	-0-					-0-
09	240	N	91	-0-	-149	-0-	91	3			Y	-0-					-0-
10	310	N	21	-0-	-289	-0-	21	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	607	3	3	9	N	3					7
06	608	N	608	-0-	-0-	-0-	605	3	3	9	N	3					10
07	768	N	768	-0-	-0-	-0-	761	3	7	9	N	6					16
08	589	N	241	-0-	-348	-0-	240	3	1	9	N	1					17
09	570	N	93	-0-	-477	-0-	93	3			N	-0-					17
10	589	N	58	-0-	-531	-0-	58	3			N	-0-					17

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	486	3	2	9	Y	2					5
06	510	N	486	-0-	-24	-0-	484	3	2	9	Y	2					7
07	682	N	447	-0-	-235	-0-	445	3	2	9	Y	2					9
08	496	N	136	-0-	-360	-0-	135	3	1	9	Y	1					10
09	480	N	60	-0-	-420	-0-	60	3			Y	-0-					10
10	434	N	30	-0-	-404	-0-	30	3			Y	-0-					10

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	861	-0-	-100	-0-	854	3	7	9	N	6					42
06	756	N	756	-0-	-0-	-0-	750	3	6	9	N	5					47
07	899	N	896	-0-	-3	-0-	892	3	4	9	N	4					51
08	868	N	96	-0-	-772	-0-	96	3			N	-0-					51
09	750	N	131	-0-	-619	-0-	131	3			N	-0-					51
10	899	N	25	-0-	-874	-0-	23	3	2	9	N	2					53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1428	-0-	-1362	-0-	1425	3	3	9	Y	3					10
06	2010	X	1794	-0-	-216	-0-	1790	3	4	9	Y	4					14
07	2077	X	1820	-0-	-257	-0-	1813	3	7	9	Y	6					20
08	1457	X	209	-0-	-1248	-0-	208	3	1	9	Y	1					21
09	1800	X	337	-0-	-1463	-0-	337	3			Y	-0-					21
10	1860	X	137	-0-	-1723	-0-	136	3	1	9	Y	1					22

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 11/10/2021

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

PETEX 659782
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					45
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					45
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					45
08	434	N	396	-0-	-38	-0-	390	2	6	9	N	5	5	8			45
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					45
10	403	N	-0-	-0-	-403	-0-					N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

05	783	N	783	-0-	-0-	-0-	783	2			N	-0-					33
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					33
07	806	N	794	-0-	-12	-0-	794	2			N	-0-					33
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					33
09	810	N	763	-0-	-47	-0-	763	2			N	-0-					33
10	806	N	-0-	-0-	-806	-0-					N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
07	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	390	N	256	-0-	-134	-0-	256	3			N	-0-					-0-
07	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
08	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
09	420	N	306	-0-	-114	-0-	306	3			N	-0-					-0-
10	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	179	3	7	9	Y	6	7	1			4
06	182	N	182	-0-	-0-	-0-	174	3	8	9	Y	7	2	1			9
07	186	N	166	-0-	-20	-0-	160	3	6	9	Y	5	7	1			7
08	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2	3	1			6
09	279	N	279	-0-	-0-	-0-	275	3	4	9	Y	4	3	1			7
*10	217	N	217	-0-	-0-	-0-	213	3	4	9	Y	4	5	1			6

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					12
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					12
07	62	N	39	-0-	-23	-0-	39	3			Y	-0-					12
08	186	N	50	-0-	-136	-0-	50	3			Y	-0-					12
09	60	N	17	-0-	-43	-0-	17	3			Y	-0-					12
10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					7
06	270	N	36	-0-	-234	-0-	36	3			Y	-0-					7
07	124	N	34	-0-	-90	-0-	34	3			Y	-0-					7
08	279	N	31	-0-	-248	-0-	31	3			Y	-0-					7
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					7
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					7

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	111	3	3	9	Y	3	4	1			7
06	150	N	99	-0-	-51	-0-	95	3	4	9	Y	4	1	1			10
07	111	N	111	-0-	-0-	-0-	108	3	3	9	Y	3	4	1			9
08	134	N	134	-0-	-0-	-0-	132	3	2	9	Y	2	3	1			8
09	128	N	128	-0-	-0-	-0-	124	3	4	9	Y	4	3	1			9
*10	137	N	137	-0-	-0-	-0-	133	3	4	9	Y	4	5	1			8

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	616	-0-	-345	-0-	616	3			Y	-0-					13
06	870	N	605	-0-	-265	-0-	605	3			Y	-0-					13
07	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					13
08	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					13
09	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					13
*10	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					13

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	108	3	2	9	Y	2					28
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					28
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					28
08	124	N	99	-0-	-25	-0-	99	3			Y	-0-					28
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					28
*10	186	N	54	-0-	-132	-0-	54	3			Y	-0-					28

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	565	3	2	9	Y	2					22
06	570	N	506	-0-	-64	-0-	506	3			Y	-0-					22
07	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					22
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					22
09	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					22
*10	589	N	482	-0-	-107	-0-	482	3			Y	-0-					22

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1309	-0-	-458	-0-	1309	3			Y	-0-					14
06	1710	X	1284	-0-	-426	-0-	1284	3			Y	-0-					14
07	1767	X	1008	-0-	-759	-0-	1008	3			Y	-0-					14
08	1302	X	1036	-0-	-266	-0-	1036	3			Y	-0-					14
09	1391	X	1391	-0-	-0-	-0-	1391	3			Y	-0-					14
10	1873	X	1873	-0-	-0-	-0-	1873	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					11
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					11
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					11
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					11
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					11
10	62	N	49	-0-	-13	-0-	49	3			Y	-0-					11

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
09	990	N	660	-0-	-330	-0-	660	3			Y	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	461	-0-	-500	-0-	461	3			Y	-0-					15
06	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					15
07	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					15
08	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					15
09	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					15
10	1178	N	719	-0-	-459	-0-	719	3			Y	-0-					15

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	282	-0-	-276	-0-	282	3			Y	-0-					1
06	450	N	192	-0-	-258	-0-	192	3			Y	-0-					1
07	465	N	192	-0-	-273	-0-	192	3			Y	-0-					1
08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					1
09	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					1
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					1

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					27
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					27
07	217	N	145	-0-	-72	-0-	145	3			Y	-0-					27
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					27
09	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					27
*10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					27

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	316	-0-	-242	-0-	316	3			Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
10	558	N	480	-0-	-78	-0-	480	3			Y	-0-					-0-

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					135
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					135
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					135
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					135
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					135
*10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					135

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
06	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
07	2085	N	2085	-0-	-0-	-0-	2085	3			Y	-0-					-0-
08	1973	N	1973	-0-	-0-	-0-	1973	3			Y	-0-					-0-
09	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
10	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	471	3	7	9	Y	6	7	1			20
06	649	N	649	-0-	-0-	-0-	641	3	8	9	Y	7	2	1			25
07	730	N	730	-0-	-0-	-0-	724	3	6	9	Y	5	7	1			23
08	456	N	456	-0-	-0-	-0-	454	3	2	9	Y	2	3	1			22
09	689	N	689	-0-	-0-	-0-	685	3	4	9	Y	4	3	1			23
*10	849	N	849	-0-	-0-	-0-	845	3	4	9	Y	4	5	1			22

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	308	3	2	9	Y	2	2	1			-0-
06	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2	1	1			1
07	536	N	536	-0-	-0-	-0-	534	3	2	9	Y	2	2	1			1
08	515	N	515	-0-	-0-	-0-	514	3	1	9	Y	1	2	1			-0-
09	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2	2	1			-0-
*10	527	N	438	-0-	-89	-0-	434	3	4	9	Y	4	3	1			1

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	745	3	3	9	Y	3	3	1			4
06	540	N	497	-0-	-43	-0-	494	3	3	9	Y	3	1	1			6
07	589	N	554	-0-	-35	-0-	551	3	3	9	Y	3	3	1			6
08	682	N	482	-0-	-200	-0-	480	3	2	9	Y	2	3	1			5
09	510	N	379	-0-	-131	-0-	375	3	4	9	Y	4	3	1			6
*10	558	N	364	-0-	-194	-0-	360	3	4	9	Y	4	5	1			5

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	300	N	146	-0-	-154	-0-	146	3			Y	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	836	3	1	9	Y	1	1	1			2
06	718	N	718	-0-	-0-	-0-	717	3	1	9	Y	1					3
07	682	N	679	-0-	-3	-0-	678	3	1	9	Y	1	1	1			3
08	891	N	891	-0-	-0-	-0-	890	3	1	9	Y	1	1	1			3
09	690	N	682	-0-	-8	-0-	681	3	1	9	Y	1	1	1			3
10	896	N	896	-0-	-0-	-0-	895	3	1	9	Y	1	1	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-	-0-	-0-	2073	3	1	9	Y	1	1	1			-0-
06	1806	N	1806	-0-	-0-	-0-	1805	3	1	9	Y	1					1
07	2026	N	2026	-0-	-0-	-0-	2025	3	1	9	Y	1	1	1			1
08	1826	N	1826	-0-	-0-	-0-	1825	3	1	9	Y	1	1	1			1
09	1493	N	1493	-0-	-0-	-0-	1492	3	1	9	Y	1	1	1			1
10	2016	N	2016	-0-	-0-	-0-	2015	3	1	9	Y	1	1	1			1

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1595	3	31	9	Y	28	33	1			21
06	1486	N	1486	-0-	-0-	-0-	1450	3	36	9	Y	33	11	1			43
07	1591	N	1591	-0-	-0-	-0-	1563	3	28	9	Y	25	32	1			36
08	1630	N	1630	-0-	-0-	-0-	1612	3	18	9	Y	16	21	1			31
09	1292	N	1292	-0-	-0-	-0-	1267	3	25	9	Y	23	22	1			32
10	1497	N	1497	-0-	-0-	-0-	1469	3	28	9	Y	25	33	1			24

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					26
06	90	N	13	-0-	-77	-0-	13	3			Y	-0-					26
07	5	N	4	-0-	-1	-0-	4	3			Y	-0-					26
08	62	N	12	-0-	-50	-0-	12	3			Y	-0-					26
09	13	N	6	-0-	-7	-0-	6	3			Y	-0-					26
10	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					43
06	630	N	39	-0-	-591	-0-	39	3			Y	-0-					43
07	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					43
08	1023	N	253	-0-	-770	-0-	253	3			Y	-0-					43
09	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					43
*10	1023	N	733	-0-	-290	-0-	733	3			Y	-0-					43

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					23
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					23
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					23
08	186	N	110	-0-	-76	-0-	110	3			Y	-0-					23
09	60	N	33	-0-	-27	-0-	33	3			Y	-0-					23
*10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					23

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					4
06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					4
07	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					4
08	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					4
09	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					4
10	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					4

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					85
06	180	N	105	-0-	-75	-0-	105	3			Y	-0-					85
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					85
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					85
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					85
10	248	N	152	-0-	-96	-0-	152	3			Y	-0-					85

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	539	-0-	-174	-0-	539	3			Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	608	-0-	-12	-0-	598	3	10	9	Y	9	10	1			10
06	1264	N	1264	-0-	-0-	-0-	1253	3	11	9	Y	10	3	1			17
07	1075	N	1075	-0-	-0-	-0-	1066	3	9	9	Y	8	10	1			15
08	975	N	975	-0-	-0-	-0-	969	3	6	9	Y	5	6	1			14
09	714	N	714	-0-	-0-	-0-	706	3	8	9	Y	7	7	1			14
*10	1006	N	1006	-0-	-0-	-0-	997	3	9	9	Y	8	10	1			12

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					12
06	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					12
07	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					12
08	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					12
09	780	N	691	-0-	-89	-0-	691	3			Y	-0-					12
*10	775	N	715	-0-	-60	-0-	715	3			Y	-0-					12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
*10	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					27
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					27
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					27
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					27
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					27
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2508	N	2508	-0-	-0-	-0-	2475	3	33	9	Y	30	35	1			14
06	2450	N	2450	-0-	-0-	-0-	2411	3	39	9	Y	35	12	1			37
07	2564	N	2564	-0-	-0-	-0-	2534	3	30	9	Y	27	35	1			29
08	2232	N	2084	-0-	-148	-0-	2065	3	19	9	Y	17	22	1			24
09	2160	N	2137	-0-	-23	-0-	2109	3	28	9	Y	25	24	1			25
*10	2232	N	2216	-0-	-16	-0-	2186	3	30	9	Y	27	36	1			16

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1211	-0-	-122	-0-	1201	3	10	9	Y	9	11	1			9
06	1302	N	1302	-0-	-0-	-0-	1290	3	12	9	Y	11	4	1			16
07	1284	N	1284	-0-	-0-	-0-	1275	3	9	9	Y	8	11	1			13
08	1319	N	1319	-0-	-0-	-0-	1315	3	4	9	Y	4	5	1			12
09	1024	N	1024	-0-	-0-	-0-	1018	3	6	9	Y	5	5	1			12
*10	992	N	464	-0-	-528	-0-	457	3	7	9	Y	6	8	1			10

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	944	-0-	-17	-0-	944	3			Y	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
09	960	N	902	-0-	-58	-0-	902	3			Y	-0-					-0-
10	992	N	657	-0-	-335	-0-	657	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	223	3	8	9	Y	7	8	1			8
06	210	N	200	-0-	-10	-0-	191	3	9	9	Y	8	3	1			13
07	341	N	207	-0-	-134	-0-	200	3	7	9	Y	6	8	1			11
08	217	N	210	-0-	-7	-0-	208	3	2	9	Y	2	3	1			10
09	210	N	205	-0-	-5	-0-	201	3	4	9	Y	4	3	1			11
*10	217	N	206	-0-	-11	-0-	202	3	4	9	Y	4	5	1			10

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					-0-
07	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
08	2188	N	2188	-0-	-0-	-0-	2188	3			Y	-0-					-0-
09	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	1648	3	7	9	Y	6	7	1			4
06	1508	N	1508	-0-	-0-	-0-	1500	3	8	9	Y	7	2	1			9
07	1820	N	1820	-0-	-0-	-0-	1814	3	6	9	Y	5	7	1			7
08	1925	N	1925	-0-	-0-	-0-	1923	3	2	9	Y	2	3	1			6
09	1351	N	1351	-0-	-0-	-0-	1347	3	4	9	Y	4	3	1			7
10	1271	N	801	-0-	-470	-0-	797	3	4	9	Y	4	5	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	787	-0-	-205	-0-	787	3			Y	-0-					5
06	900	N	621	-0-	-279	-0-	621	3			Y	-0-					5
07	806	N	720	-0-	-86	-0-	720	3			Y	-0-					5
08	775	N	669	-0-	-106	-0-	669	3			Y	-0-					5
09	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					5
10	713	N	653	-0-	-60	-0-	653	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	991	3	2	9	Y	2	2	1			13
06	994	N	994	-0-	-0-	-0-	992	3	2	9	Y	2	1	1			14
07	1125	N	1125	-0-	-0-	-0-	1123	3	2	9	Y	2	2	1			14
08	1080	N	1080	-0-	-0-	-0-	1079	3	1	9	Y	1	2	1			13
09	972	N	972	-0-	-0-	-0-	970	3	2	9	Y	2	2	1			13
*10	1012	N	1012	-0-	-0-	-0-	1010	3	2	9	Y	2	3	1			12

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	373	-0-	-123	-0-	363	3	10	9	Y	9	11	1			4
06	510	N	324	-0-	-186	-0-	312	3	12	9	Y	11	4	1			11
07	558	N	377	-0-	-181	-0-	368	3	9	9	Y	8	11	1			8
08	520	N	520	-0-	-0-	-0-	514	3	6	9	Y	5	6	1			7
09	436	N	436	-0-	-0-	-0-	428	3	8	9	Y	7	7	1			7
*10	417	N	417	-0-	-0-	-0-	408	3	9	9	Y	8	10	1			5

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					3
06	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					3
08	563	N	563	-0-	-0-	-0-	562	3	1	9	Y	1	2	1			2
09	421	N	421	-0-	-0-	-0-	419	3	2	9	Y	2	2	1			2
10	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	3	1			1

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3026	X	2893	-0-	-133	-0-	2893	3			Y	-0-					266
06	2500	X	2500	-0-	-0-	-0-	2500	3			Y	-0-					266
07	2526	X	2526	-0-	-0-	-0-	2526	3			Y	-0-					266
08	2307	X	2307	-0-	-0-	-0-	2307	3			Y	-0-					266
09	2601	X	2601	-0-	-0-	-0-	2601	3			Y	-0-					266
10	2664	X	2664	-0-	-0-	-0-	2664	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1308	3	12	9	Y	11	13	1			11
06	927	N	927	-0-	-0-	-0-	913	3	14	9	Y	13	4	1			20
07	651	N	360	-0-	-291	-0-	349	3	11	9	Y	10	13	1			17
08	651	N	618	-0-	-33	-0-	614	3	4	9	Y	4	5	1			16
09	630	N	518	-0-	-112	-0-	512	3	6	9	Y	5	5	1			16
10	829	N	829	-0-	-0-	-0-	822	3	7	9	Y	6	8	1			14

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					5
06	1140	N	857	-0-	-283	-0-	857	3			N	-0-					5
07	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					5
08	1240	N	789	-0-	-451	-0-	789	3			N	-0-					5
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					5
10	1333	N	935	-0-	-398	-0-	935	3			N	-0-					5

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1478	-0-	-165	-0-	1477	3	1	9	Y	1					29
06	1410	N	1166	-0-	-244	-0-	1166	3			Y	-0-					29
07	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					29
08	1488	N	1033	-0-	-455	-0-	1033	3			Y	-0-					29
09	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					29
*10	2015	N	1565	-0-	-450	-0-	1565	3			Y	-0-					29

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					27
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					27
07	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					27
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					27
09	360	N	313	-0-	-47	-0-	313	3			Y	-0-					27
*10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	252	3	10	9	Y	9					33
06	330	N	212	-0-	-118	-0-	205	3	7	9	Y	6					39
07	399	N	399	-0-	-0-	-0-	393	3	6	9	Y	5					44
08	305	N	305	-0-	-0-	-0-	299	3	6	9	Y	5					49
09	252	N	252	-0-	-0-	-0-	248	3	4	9	Y	4					53
10	403	N	251	-0-	-152	-0-	247	3	4	9	Y	4					57

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1635	-0-	-256	-0-	1611	3	24	9	Y	22	122	1			50
06	1830	N	1548	-0-	-282	-0-	1537	3	11	9	Y	10					60
07	2230	N	2230	-0-	-0-	-0-	2198	3	32	9	Y	29					89
08	2135	N	2135	-0-	-0-	-0-	2107	3	28	9	Y	25					114
09	1560	N	1457	-0-	-103	-0-	1431	3	26	9	Y	24	122	1			16
10	1798	N	1479	-0-	-319	-0-	1345	3	134	9	Y	122					138

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	227	3	11	9	Y	10	10	1			-0-
09	174	N	174	-0-	-0-	-0-	166	3	8	9	Y	7					7
*10	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
06	480	N	327	-0-	-153	-0-	327	3			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	569	3	2	9	Y	2					46
06	630	N	623	-0-	-7	-0-	621	3	2	9	Y	2					48
07	713	N	573	-0-	-140	-0-	573	3			Y	-0-					48
08	558	N	545	-0-	-13	-0-	545	3			Y	-0-					48
09	630	N	410	-0-	-220	-0-	410	3			Y	-0-					48
10	558	N	517	-0-	-41	-0-	517	3			Y	-0-					48

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	723	3	2	9	Y	2	10	1			4
06	884	N	884	-0-	-0-	-0-	883	3	1	9	Y	1					5
07	981	N	981	-0-	-0-	-0-	979	3	2	9	Y	2					7
08	838	N	838	-0-	-0-	-0-	834	3	4	9	Y	4					11
09	853	N	853	-0-	-0-	-0-	846	3	7	9	Y	6	17	1			-0-
*10	990	N	990	-0-	-0-	-0-	971	3	19	9	Y	17					17

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	8	3	12	9	Y	11	10	1			1
09	15	N	15	-0-	-0-	-0-	4	3	11	9	Y	10					11
*10	17	N	17	-0-	-0-	-0-	6	3	11	9	Y	10					21

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	168	-0-	-80	-0-	168	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			Y	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			Y	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	138	-0-	-48	-0-	138	3			Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
07	217	N	126	-0-	-91	-0-	126	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	559	-0-	-123	-0-	541	3	18	9	Y	16	19	1			18
06	1503	N	1503	-0-	-0-	-0-	1482	3	21	9	Y	19	6	1			31
07	1242	N	1242	-0-	-0-	-0-	1227	3	15	9	Y	14	18	1			27
08	1350	N	1350	-0-	-0-	-0-	1339	3	11	9	Y	10	13	1			24
09	1196	N	1196	-0-	-0-	-0-	1181	3	15	9	Y	14	14	1			24
*10	1204	N	1204	-0-	-0-	-0-	1187	3	17	9	Y	15	20	1			19

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					7
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					7
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					7
08	4	N	1	-0-	-3	-0-	1	3			Y	-0-					7
09	8	N	5	-0-	-3	-0-	5	3			Y	-0-					7
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1915	-0-	-224	-0-	1905	3	10	9	N	9					86
06	2327	N	2327	-0-	-0-	-0-	2318	3	9	9	N	8					94
07	2327	N	2327	-0-	-0-	-0-	2318	3	9	9	N	8					102
08	2616	N	2616	-0-	-0-	-0-	2609	3	7	9	N	6					108
09	2070	N	2054	-0-	-16	-0-	2047	3	7	9	N	6					114
*10	2139	N	1266	-0-	-873	-0-	1265	3	1	9	N	1					115

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3	Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3	Y	-0-					-0-
08	124	N	39	-0-	-85	-0-	39	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3	Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	989	3	Y	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3	Y	-0-					-0-
07	961	N	902	-0-	-59	-0-	902	3	Y	-0-					-0-
08	992	N	962	-0-	-30	-0-	962	3	Y	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	3	Y	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	3	Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3	Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1040	-0-	-169	-0-	1040	3	Y	-0-					-0-
06	900	N	776	-0-	-124	-0-	776	3	Y	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3	Y	-0-					-0-
08	1054	N	1002	-0-	-52	-0-	1002	3	Y	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3	Y	-0-					-0-
*10	1217	N	1217	-0-	-0-	-0-	1217	3	Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3	Y	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3	Y	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3	Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					44
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					44
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					44
*10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					44

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
06	810	N	720	-0-	-90	-0-	720	3			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
08	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
*10	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	644	-0-	-38	-0-	644	3			Y	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			Y	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					2
06	360	N	260	-0-	-100	-0-	260	3			Y	-0-					2
07	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					2
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					2
09	270	N	257	-0-	-13	-0-	257	3			Y	-0-					2
10	372	N	340	-0-	-32	-0-	340	3			Y	-0-					2

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	504	-0-	-209	-0-	504	3			Y	-0-					7
06	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					7
07	868	N	716	-0-	-152	-0-	716	3			Y	-0-					7
08	496	N	380	-0-	-116	-0-	380	3			Y	-0-					7
09	570	N	300	-0-	-270	-0-	300	3			Y	-0-					7
10	713	N	477	-0-	-236	-0-	477	3			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1045	-0-	-9	-0-	1045	3	N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	3	N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	3	N	-0-					-0-
08	1054	N	1040	-0-	-14	-0-	1040	3	N	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	1121	3	N	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	1135	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0-	-0-	1336	3	3 9 Y	3	3	1			13
06	630	N	444	-0-	-186	-0-	441	3	3 9 Y	3	1	1			15
07	1075	N	1075	-0-	-0-	-0-	1072	3	3 9 Y	3	3	1			15
08	1509	N	1509	-0-	-0-	-0-	1508	3	1 9 Y	1	2	1			14
09	1316	N	1316	-0-	-0-	-0-	1314	3	2 9 Y	2	2	1			14
*10	1240	N	1240	-0-	-0-	-0-	1238	3	2 9 Y	2	3	1			13

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1525	N	1525	-0-	-0-	-0-	1517	3	8 9 Y	7	8	1			14
06	1537	N	1537	-0-	-0-	-0-	1528	3	9 9 Y	8	3	1			19
07	1316	N	1316	-0-	-0-	-0-	1309	3	7 9 Y	6	8	1			17
08	1346	N	1346	-0-	-0-	-0-	1340	3	6 9 Y	5	6	1			16
09	1354	N	1354	-0-	-0-	-0-	1346	3	8 9 Y	7	7	1			16
10	1385	N	1385	-0-	-0-	-0-	1376	3	9 9 Y	8	10	1			14

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2056	N	2056	-0-	-0-	-0-	2050	3	6 9 Y	5	6	1			10
06	2072	N	2072	-0-	-0-	-0-	2065	3	7 9 Y	6	2	1			14
07	2037	N	2037	-0-	-0-	-0-	2033	3	4 9 Y	4	6	1			12
08	1878	N	1878	-0-	-0-	-0-	1874	3	4 9 Y	4	5	1			11
09	2002	N	2002	-0-	-0-	-0-	1996	3	6 9 Y	5	5	1			11
*10	1967	N	1967	-0-	-0-	-0-	1960	3	7 9 Y	6	8	1			9

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	926	3	10 9 Y	9	11	1			3
06	738	N	738	-0-	-0-	-0-	726	3	12 9 Y	11	4	1			10
07	837	N	542	-0-	-295	-0-	533	3	9 9 Y	8	11	1			7
08	868	N	776	-0-	-92	-0-	770	3	6 9 Y	5	6	1			6
09	783	N	783	-0-	-0-	-0-	775	3	8 9 Y	7	7	1			6
*10	646	N	646	-0-	-0-	-0-	637	3	9 9 Y	8	10	1			4

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0-	-0-	1997	3	19 9 Y	17	20	1			16
06	1943	N	1943	-0-	-0-	-0-	1921	3	22 9 Y	20	7	1			29
07	1930	N	1930	-0-	-0-	-0-	1913	3	17 9 Y	15	20	1			24
08	1667	N	1667	-0-	-0-	-0-	1656	3	11 9 Y	10	13	1			21
09	1711	N	1711	-0-	-0-	-0-	1696	3	15 9 Y	14	14	1			21
*10	1848	N	1848	-0-	-0-	-0-	1831	3	17 9 Y	15	20	1			16

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	70	3	12 9 Y	11	13	1			11
06	82	N	82	-0-	-0-	-0-	68	3	14 9 Y	13	5	1			19
07	326	N	326	-0-	-0-	-0-	315	3	11 9 Y	10	13	1			16
08	93	N	75	-0-	-18	-0-	68	3	7 9 Y	6	8	1			14
09	90	N	58	-0-	-32	-0-	48	3	10 9 Y	9	8	1			15
*10	341	N	37	-0-	-304	-0-	26	3	11 9 Y	10	13	1			12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	565	-0-	-86	-0-	547	3	18	9	Y	16	18	1			10
06	792	N	792	-0-	-0-	-0-	772	3	20	9	Y	18	6	1			22
07	830	N	830	-0-	-0-	-0-	815	3	15	9	Y	14	18	1			18
08	868	N	868	-0-	-0-	-0-	858	3	10	9	Y	9	11	1			16
09	813	N	813	-0-	-0-	-0-	800	3	13	9	Y	12	12	1			16
10	837	N	708	-0-	-129	-0-	694	3	14	9	Y	13	18	1			11

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	10	3	1	9	Y	1	7	1			62
06	30	N	16	-0-	-14	-0-	15	3	1	9	Y	1					63
07	12	N	10	-0-	-2	-0-	8	3	2	9	Y	2					65
08	19	N	19	-0-	-0-	-0-	15	3	4	9	Y	4					69
09	67	N	67	-0-	-0-	-0-	64	3	3	9	Y	3	17	1			55
*10	226	N	226	-0-	-0-	-0-	207	3	19	9	Y	17					72

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	153	3	8	9	Y	7	36	1			29
06	186	N	186	-0-	-0-	-0-	182	3	4	9	Y	4					33
07	152	N	152	-0-	-0-	-0-	142	3	10	9	Y	9					42
08	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5					47
09	232	N	232	-0-	-0-	-0-	228	3	4	9	Y	4	17	1			34
*10	182	N	182	-0-	-0-	-0-	162	3	20	9	Y	18					52

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	798	-0-	-39	-0-	798	3			Y	-0-					3
06	870	N	830	-0-	-40	-0-	830	3			Y	-0-					3
07	930	N	767	-0-	-163	-0-	767	3			Y	-0-					3
08	806	N	767	-0-	-39	-0-	767	3			Y	-0-					3
09	840	N	781	-0-	-59	-0-	781	3			Y	-0-					3
10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	10	3	7	9	Y	6					29
06	180	N	17	-0-	-163	-0-	13	3	4	9	Y	4					33
07	18	N	18	-0-	-0-	-0-	14	3	4	9	Y	4					37
08	31	N	13	-0-	-18	-0-	7	3	6	9	Y	5					42
09	35	N	35	-0-	-0-	-0-	31	3	4	9	Y	4					46
*10	54	N	54	-0-	-0-	-0-	50	3	4	9	Y	4					50

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

05	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					7
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					7
07	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					7
08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					7
09	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					7
10	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

05	589	N	421	-0-	-168	-0-	421	3			Y	-0-					15
06	570	N	453	-0-	-117	-0-	453	3			Y	-0-					15
07	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					15
08	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					15
09	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					15
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					3
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					3
07	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					3
08	217	N	130	-0-	-87	-0-	130	3			Y	-0-					3
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					3
10	248	N	175	-0-	-73	-0-	175	3			Y	-0-					3

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					24
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					24
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					24
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					24
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					24
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

05	996	N	996	-0-	-0-	-0-	988	3	8	9	Y	7	8	1			13
06	844	N	844	-0-	-0-	-0-	835	3	9	9	Y	8	3	1			18
07	930	N	826	-0-	-104	-0-	819	3	7	9	Y	6	8	1			16
08	992	N	794	-0-	-198	-0-	788	3	6	9	Y	5	6	1			15
09	840	N	761	-0-	-79	-0-	753	3	8	9	Y	7	7	1			15
10	837	N	773	-0-	-64	-0-	764	3	9	9	Y	8	10	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	345	3			Y	-0-					4
06	390	N	178	-0-	-212	-0-	178	3			Y	-0-					4
07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					4
08	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					4
09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					4
10	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					2
06	420	N	188	-0-	-232	-0-	188	3			Y	-0-					2
07	248	N	150	-0-	-98	-0-	150	3			Y	-0-					2
08	248	N	243	-0-	-5	-0-	243	3			Y	-0-					2
09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					2
10	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					2

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					10
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					10
07	279	N	207	-0-	-72	-0-	207	3			Y	-0-					10
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-					10
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					10
10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					10

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	506	3	6	9	Y	5	6	1			8
06	464	N	464	-0-	-0-	-0-	457	3	7	9	Y	6	2	1			12
07	474	N	474	-0-	-0-	-0-	468	3	6	9	Y	5	6	1			11
08	527	N	455	-0-	-72	-0-	453	3	2	9	Y	2	3	1			10
09	450	N	447	-0-	-3	-0-	443	3	4	9	Y	4	3	1			11
*10	465	N	433	-0-	-32	-0-	429	3	4	9	Y	4	5	1			10

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	529	-0-	-91	-0-	529	3			Y	-0-					-0-
06	630	N	391	-0-	-239	-0-	391	3			Y	-0-					-0-
07	620	N	384	-0-	-236	-0-	384	3			Y	-0-					-0-
08	527	N	405	-0-	-122	-0-	405	3			Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2					115
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					115
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					115
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					115
09	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					115
*10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					115

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					4
06	210	N	149	-0-	-61	-0-	149	3			Y	-0-					4
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					4
08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					4
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					4
10	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					1
06	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					1
07	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					1
08	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					1
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					1
10	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					1

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	610	3			Y	-0-					5
06	630	N	532	-0-	-98	-0-	532	3			Y	-0-					5
07	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					5
08	589	N	519	-0-	-70	-0-	519	3			Y	-0-					5
09	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					5
10	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					14
06	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					14
07	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					14
08	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					14
09	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					14
10	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					14

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					2
06	390	N	346	-0-	-44	-0-	346	3			Y	-0-					2
07	310	N	182	-0-	-128	-0-	182	3			Y	-0-					2
08	496	N	252	-0-	-244	-0-	252	3			Y	-0-					2
09	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					2
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					2
06	1260	N	1030	-0-	-230	-0-	1030	3			Y	-0-					2
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					2
08	1271	N	676	-0-	-595	-0-	676	3			Y	-0-					2
09	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					2
10	1484	N	1484	-0-	-0-	-0-	1484	3			Y	-0-					2

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	420	-0-	-138	-0-	420	3			Y	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	3			Y	-0-					-0-
07	589	N	358	-0-	-231	-0-	358	3			Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
09	480	N	324	-0-	-156	-0-	324	3			Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2930	N	1896	-0-	-1034	-0-	1896	3			Y	-0-					9
06	1884	X	1884	-0-	-0-	-0-	1884	3			Y	-0-					9
07	1377	X	1377	-0-	-0-	-0-	1377	3			Y	-0-					9
08	1798	X	1798	-0-	-0-	-0-	1798	3			Y	-0-					9
09	1808	X	1808	-0-	-0-	-0-	1808	3			Y	-0-					9
10	1855	X	1855	-0-	-0-	-0-	1855	3			Y	-0-					9

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1691	N	1691	-0-	-0-	-0-	1674	3	17	9	Y	15	18	1			9
06	1960	N	1960	-0-	-0-	-0-	1940	3	20	9	Y	18	6	1			21
07	2393	N	2393	-0-	-0-	-0-	2378	3	15	9	Y	14	18	1			17
08	1578	N	1578	-0-	-0-	-0-	1576	3	2	9	Y	2	3	1			16
09	1657	N	1657	-0-	-0-	-0-	1653	3	4	9	Y	4	3	1			17
*10	1692	N	1692	-0-	-0-	-0-	1688	3	4	9	Y	4	5	1			16

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	161	3	3	9	Y	3	4	1			1
06	156	N	156	-0-	-0-	-0-	152	3	4	9	Y	4	1	1			4
07	155	N	151	-0-	-4	-0-	148	3	3	9	Y	3	4	1			3
08	155	N	125	-0-	-30	-0-	124	3	1	9	Y	1	2	1			2
09	163	N	163	-0-	-0-	-0-	161	3	2	9	Y	2	2	1			2
*10	155	N	115	-0-	-40	-0-	113	3	2	9	Y	2	3	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
06	1020	N	927	-0-	-93	-0-	927	3			N	-0-					-0-
07	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
08	992	N	928	-0-	-64	-0-	928	3			N	-0-					-0-
09	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
10	930	N	758	-0-	-172	-0-	758	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	730	3	15	9	N	14	17	1			15
06	712	N	712	-0-	-0-	-0-	693	3	19	9	N	17	6	1			26
07	693	N	693	-0-	-0-	-0-	679	3	14	9	N	13	16	1			23
08	651	N	610	-0-	-41	-0-	600	3	10	9	N	9	11	1			21
09	694	N	694	-0-	-0-	-0-	681	3	13	9	N	12	12	1			21
*10	651	N	544	-0-	-107	-0-	529	3	15	9	N	14	18	1			17

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	-0-	585	3			Y	-0-					18
06	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					18
07	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					18
08	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					18
09	540	N	473	-0-	-67	-0-	473	3			Y	-0-					18
10	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					18

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	720	N	667	-0-	-53	-0-	667	3			N	-0-					-0-
07	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
08	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	806	N	707	-0-	-99	-0-	707	3	N	-0-			-0-
06	750	N	665	-0-	-85	-0-	665	3	N	-0-			-0-
07	713	N	664	-0-	-49	-0-	664	3	N	-0-			-0-
08	713	N	653	-0-	-60	-0-	653	3	N	-0-			-0-
09	675	N	675	-0-	-0-	-0-	675	3	N	-0-			-0-
10	651	N	600	-0-	-51	-0-	600	3	N	-0-			-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3887	X	3887	-0-	-0-	-0-	3869	3 18 9	N	16	19	1	9
06	3764	X	3764	-0-	-0-	-0-	3743	3 21 9	N	19	7	1	21
07	3929	X	3929	-0-	-0-	-0-	3912	3 17 9	N	15	19	1	17
08	3788	X	3788	-0-	-0-	-0-	3778	3 10 9	N	9	11	1	15
09	3623	X	3623	-0-	-0-	-0-	3610	3 13 9	N	12	12	1	15
10	3749	X	3749	-0-	-0-	-0-	3735	3 14 9	N	13	18	1	10

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2509	X	2509	-0-	-0-	-0-	2484	3 25 9	Y	23	27	1	14
06	2536	X	2536	-0-	-0-	-0-	2506	3 30 9	Y	27	9	1	32
07	2604	X	2554	-0-	-50	-0-	2531	3 23 9	Y	21	27	1	26
08	2604	X	2576	-0-	-28	-0-	2548	3 28 9	Y	25	32	1	19
09	2550	X	2507	-0-	-43	-0-	2468	3 39 9	Y	35	34	1	20
*10	2635	X	2619	-0-	-16	-0-	2577	3 42 9	Y	38	51	1	7

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3	N	-0-			-0-
06	566	N	566	-0-	-0-	-0-	566	3	N	-0-			-0-
07	145	N	145	-0-	-0-	-0-	145	3	N	-0-			-0-
08	142	N	142	-0-	-0-	-0-	142	3	N	-0-			-0-
09	142	N	142	-0-	-0-	-0-	142	3	N	-0-			-0-
10	49	N	49	-0-	-0-	-0-	49	3	N	-0-			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	620	N	602	-0-	-18	-0-	585	3 17 9	N	15	18	1	27
06	630	N	581	-0-	-49	-0-	561	3 20 9	N	18	6	1	39
07	620	N	577	-0-	-43	-0-	562	3 15 9	N	14	18	1	35
08	589	N	562	-0-	-27	-0-	554	3 8 9	N	7	10	1	32
09	570	N	561	-0-	-9	-0-	549	3 12 9	N	11	10	1	33
10	589	N	483	-0-	-106	-0-	471	3 12 9	N	11	15	1	29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	1218	3	2	9	N	2	2	1			-0-
06	1170	N	910	-0-	-260	-0-	908	3	2	9	N	2	1	1			1
07	1240	N	1040	-0-	-200	-0-	1038	3	2	9	N	2	2	1			1
08	1209	N	1095	-0-	-114	-0-	1094	3	1	9	N	1	2	1			-0-
09	1096	N	1096	-0-	-0-	-0-	1094	3	2	9	N	2	2	1			-0-
*10	1054	N	644	-0-	-410	-0-	641	3	3	9	N	3	3	1			-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	661	3	17	9	N	15					107
06	720	N	677	-0-	-43	-0-	663	3	14	9	N	13					120
07	682	N	624	-0-	-58	-0-	611	3	13	9	N	12					132
08	682	N	593	-0-	-89	-0-	579	3	14	9	N	13					145
09	690	N	600	-0-	-90	-0-	586	3	14	9	N	13					158
*10	637	N	637	-0-	-0-	-0-	624	3	13	9	N	12					170

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
06	720	N	613	-0-	-107	-0-	613	3			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8903	X	8903	-0-	-0-	-0-	8903	3			N	-0-					-0-
06	5925	X	5925	-0-	-0-	-0-	5925	3			N	-0-					-0-
07	4594	X	4594	-0-	-0-	-0-	4594	3			N	-0-					-0-
08	6684	X	6684	-0-	-0-	-0-	6684	3			N	-0-					-0-
09	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-
10	5680	X	5680	-0-	-0-	-0-	5680	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	485	3	11	9	N	10	174	1			40
06	570	N	461	-0-	-109	-0-	448	3	13	9	N	12					52
07	527	N	465	-0-	-62	-0-	451	3	14	9	N	13					65
08	496	N	479	-0-	-17	-0-	460	3	19	9	N	17					82
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					82
*10	486	N	486	-0-	-0-	-0-	472	3	14	9	N	13					95

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

05	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	248	N	45	-0-	-203	-0-	45	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

05	651	N	408	-0-	-243	-0-	408	2			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	403	N	282	-0-	-121	-0-	282	2			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	180	N	47	-0-	-133	-0-	47	2			N	-0-					-0-
07	155	N	43	-0-	-112	-0-	43	2			N	-0-					-0-
08	186	N	67	-0-	-119	-0-	67	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	50	2	1	9	N	1	1	8			-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

05	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
10	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

05	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
06	690	N	545	-0-	-145	-0-	545	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	651	N	332	-0-	-319	-0-	332	2			N	-0-					-0-
09	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

05	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	186	N	57	-0-	-129	-0-	57	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	597	-0-	-147	-0-	597	2			N	-0-					-0-
06	660	N	497	-0-	-163	-0-	497	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
09	510	N	431	-0-	-79	-0-	431	2			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	2			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

05	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

05	589	N	343	-0-	-246	-0-	343	2			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	341	N	22	-0-	-319	-0-	22	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

05	527	N	459	-0-	-68	-0-	459	2			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
08	465	N	295	-0-	-170	-0-	295	2			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

05	496	N	57	-0-	-439	-0-	57	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	527	N	75	-0-	-452	-0-	75	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
10	496	N	320	-0-	-176	-0-	320	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	496	N	341	-0-	-155	-0-	341	2			N	-0-					-0-
08	465	N	246	-0-	-219	-0-	246	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	248	N	22	-0-	-226	-0-	22	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	248	N	39	-0-	-209	-0-	39	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	341	N	29	-0-	-312	-0-	29	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	496	N	295	-0-	-201	-0-	295	2			N	-0-					-0-
09	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-
10	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	2	2	8			-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					29
06	240	N	165	-0-	-75	-0-	163	2	2	9	N	2					31
07	260	N	260	-0-	-0-	-0-	259	2	1	9	N	1					32
08	248	N	176	-0-	-72	-0-	175	2	1	9	N	1					33
09	288	N	288	-0-	-0-	-0-	286	2	2	9	N	2					35
10	248	N	230	-0-	-18	-0-	229	2	1	9	N	1					36

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
10	341	N	168	-0-	-173	-0-	168	2			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	56	18	1			38
07	PRTL PLG		-0-	-0-	-0-	-0-					N	63	63	1			38
08	PRTL PLG		-0-	-0-	-0-	-0-					N	65	63	1			40
09	PRTL PLG		-0-	-0-	-0-	-0-					N	60	63	1			37
10	PRTL PLG		-0-	-0-	-0-	-0-					N	58	63	1			32

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	155	N	11	-0-	-144	-0-	11	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
09	210	N	159	-0-	-51	-0-	159	2			Y	-0-					-0-
10	217	N	156	-0-	-61	-0-	156	2			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

05	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

05	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

05	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	186	N	17	-0-	-169	-0-	17	2			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
06	330	N	112	-0-	-218	-0-	112	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
10	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
10	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
10	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
07	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	3100	N	4249	-0-	1149	1149	4249	2			N	-0-					-0-
08	1708	N	559	-0-	-1149	-0-	559	2			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	713	X	557	-0-	-156	-0-	557	2			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	2			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
10	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	403	N	226	-0-	-177	-0-	226	2			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
07	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
07	496	N	121	-0-	-375	-0-	121	2			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	390	N	220	-0-	-170	-0-	220	2			N	-0-					-0-
10	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	248	N	87	-0-	-161	-0-	87	2			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
08	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
06	300	N	174	-0-	-126	-0-	174	2			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
10	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
07	310	N	86	-0-	-224	-0-	86	2			N	-0-					-0-
08	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-
09	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
10	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-		-0-		-0-						N	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-		-0-						N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-		-0-						N	-0-					-0-
08		14B DENY	-0-	-0-		-0-		-0-						N	-0-					-0-
09		14B DENY	-0-	-0-		-0-		-0-						N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-		-0-						N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

05	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
06	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
07	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
08	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
09	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-
10	0	N	-0-	-0-		-0-		-0-						N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

05	444	N	444	-0-		-0-		-0-	444	2				N	-0-					-0-
06	444	N	444	-0-		-0-		-0-	444	2				N	-0-					-0-
07	439	N	439	-0-		-0-		-0-	439	2				N	-0-					-0-
08	443	N	443	-0-		-0-		-0-	443	2				N	-0-					-0-
09	450	N	432	-0-		-18		-0-	432	2				N	-0-					-0-
10	434	N	394	-0-		-40		-0-	394	2				N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

05	206	N	206	-0-		-0-		-0-	206	2				N	-0-					-0-
06	210	N	206	-0-		-4		-0-	206	2				N	-0-					-0-
07	217	N	197	-0-		-20		-0-	197	2				N	-0-					-0-
08	217	N	131	-0-		-86		-0-	131	2				N	-0-					-0-
09	210	N	194	-0-		-16		-0-	194	2				N	-0-					-0-
10	186	N	153	-0-		-33		-0-	153	2				N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

05	248	N	248	-0-		-0-		-0-	248	2				N	-0-					-0-
06	248	N	248	-0-		-0-		-0-	248	2				N	-0-					-0-
07	246	N	246	-0-		-0-		-0-	246	2				N	-0-					-0-
08	193	N	193	-0-		-0-		-0-	193	2				N	-0-					-0-
09	299	N	299	-0-		-0-		-0-	299	2				N	-0-					-0-
10	254	N	254	-0-		-0-		-0-	254	2				N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

05	163	N	163	-0-		-0-		-0-	163	2				N	-0-					-0-
06	163	N	163	-0-		-0-		-0-	163	2				N	-0-					-0-
07	157	N	157	-0-		-0-		-0-	157	2				N	-0-					-0-
08	157	N	157	-0-		-0-		-0-	157	2				N	-0-					-0-
09	157	N	157	-0-		-0-		-0-	157	2				N	-0-					-0-
10	155	N	138	-0-		-17		-0-	138	2				N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

05	175	N	175	-0-		-0-		-0-	175	2				N	-0-					-0-
06	180	N	175	-0-		-5		-0-	175	2				N	-0-					-0-
07	186	N	177	-0-		-9		-0-	177	2				N	-0-					-0-
08	187	N	187	-0-		-0-		-0-	187	2				N	-0-					-0-
09	185	N	185	-0-		-0-		-0-	185	2				N	-0-					-0-
10	186	N	178	-0-		-8		-0-	178	2				N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
07	279	N	105	-0-	-174	-0-	105	2			N	-0-					-0-
08	310	N	47	-0-	-263	-0-	47	2			N	-0-					-0-
09	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	330	N	227	-0-	-103	-0-	227	2			N	-0-					-0-
07	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	270	N	98	-0-	-172	-0-	98	2			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	279	N	128	-0-	-151	-0-	128	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	1116	N	711	-0-	-405	-0-	711	2			N	-0-					-0-
09	1110	N	583	-0-	-527	-0-	583	2			N	-0-					-0-
10	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	108	-0-	-171	-0-	108	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
10	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	558	N	149	-0-	-409	-0-	149	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					48
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					48
07	775	N	645	-0-	-130	-0-	645	2			Y	-0-					48
08	775	N	615	-0-	-160	-0-	615	2			Y	-0-					48
09	780	N	594	-0-	-186	-0-	594	2			Y	-0-					48
10	651	N	589	-0-	-62	-0-	589	2			Y	-0-					48

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
07	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
08	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
09	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
10	310	N	141	-0-	-169	-0-	141	2			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	2			N	-0-					-0-
10	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
09	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
10	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
07	558	N	468	-0-	-90	-0-	468	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	155	N	29	-0-	-126	-0-	29	2			N	-0-					-0-
08	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
10	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	310	N	21	-0-	-289	-0-	21	2			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	2			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	310	N	25	-0-	-285	-0-	25	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	558	N	245	-0-	-313	-0-	245	2			N	-0-					-0-
08	558	N	400	-0-	-158	-0-	400	2			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	31	N	-0-	-0-	-31	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
08	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
09	720	N	713	-0-	-7	-0-	713	2			N	-0-					-0-
10	713	N	644	-0-	-69	-0-	644	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		105	-0-	105	105	105	2			N	-0-					-0-
09	14B DENY		203	-0-	203	308	203	2			N	-0-					-0-
10	14B2 EXT		278	-0-	278	586	278	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	620	N	497	-0-	-123	-0-	497	2			N	-0-					-0-

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	217	N	35	-0-	-182	-0-	35	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					29
06	767	N	767	-0-	-0-	-0-	765	2	2	9	N	2					31
07	740	N	740	-0-	-0-	-0-	739	2	1	9	N	1					32
08	682	N	626	-0-	-56	-0-	625	2	1	9	N	1					33
09	864	N	864	-0-	-0-	-0-	862	2	2	9	N	2					35
10	783	N	783	-0-	-0-	-0-	782	2	1	9	N	1					36

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
10	279	N	156	-0-	-123	-0-	156	2			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

05	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	2			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

05	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
06	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

05	31	N	27	-0-	-4	-0-	27	2			N	-0-					56
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					56
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					56
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					56
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					56
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					56

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	90	N	2	-0-	-88	-0-	2	2			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
10	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	5	2	6	9	N	5	5	8			-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
06	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
07	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	600	N	245	-0-	-355	-0-	245	2			N	-0-					-0-
07	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
10	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
09	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	76	-0-	-110	-0-	76	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	248	N	55	-0-	-193	-0-	55	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			Y	-0-					-0-
10	248	N	180	-0-	-68	-0-	180	2			Y	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
10	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-
06	840	N	686	-0-	-154	-0-	686	2			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	690	N	450	-0-	-240	-0-	372	2	78	9	N	71					71
10	744	N	287	-0-	-457	-0-	285	2	2	9	N	2					73

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	1110	N	308	-0-	-802	-0-	308	2			N	-0-					-0-
07	496	N	106	-0-	-390	-0-	106	2			N	-0-					-0-
08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	45	-0-	-203	-0-	45	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
06	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
08	930	N	745	-0-	-185	-0-	745	2			N	-0-					-0-
09	930	N	110	-0-	-820	-0-	110	2			N	-0-					-0-
10	899	N	11	-0-	-888	-0-	11	2			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	248	N	21	-0-	-227	-0-	21	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	310	N	36	-0-	-274	-0-	36	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	330	N	230	-0-	-100	-0-	230	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	217	N	21	-0-	-196	-0-	21	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	2			Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	737	2	12	9	N	11	5	1			6
08	723	N	723	-0-	-0-	-0-	720	2	3	9	N	3	5	1			4
09	708	N	708	-0-	-0-	-0-	704	2	4	9	N	4					8
10	620	N	181	-0-	-439	-0-	180	2	1	9	N	1	5	1			4

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

05	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

05	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
07	248	N	190	-0-	-58	-0-	190	2			Y	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			Y	-0-					-0-
09	210	N	158	-0-	-52	-0-	158	2			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
07	186	N	49	-0-	-137	-0-	49	2			Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
09	180	N	134	-0-	-46	-0-	134	2			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	372	N	292	-0-	-80	-0-	292	2			Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
10	372	N	307	-0-	-65	-0-	307	2			Y	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	162	2	3	9	N	3	3	8			-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	720	N	295	-0-	-425	-0-	295	2			N	-0-					-0-
07	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
07	496	N	113	-0-	-383	-0-	113	2			Y	-0-					-0-
08	496	N	346	-0-	-150	-0-	346	2			Y	-0-					-0-
09	420	N	312	-0-	-108	-0-	312	2			Y	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-		-3	-0-			3	2	N	-0-					-0-
06	3	N	3	-0-		-0-	-0-			3	2	N	-0-					-0-
07	1	N	1	-0-		-0-	-0-			1	2	N	-0-					-0-
08	4	N	4	-0-		-0-	-0-			4	2	N	-0-					-0-
09	3	N	3	-0-		-0-	-0-			3	2	N	-0-					-0-
10	4	N	4	-0-		-0-	-0-			4	2	N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14	N	14	-0-		-0-	-0-			14	2	N	-0-					-0-
08	9	N	9	-0-		-0-	-0-			9	2	N	-0-					-0-
09	13	N	13	-0-		-0-	-0-			13	2	N	-0-					-0-
10	14	N	13	-0-		-1	-0-			13	2	N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-		-0-	-0-			8	2	N	-0-					-0-
06	8	N	8	-0-		-0-	-0-			8	2	N	-0-					-0-
07	9	N	4	-0-		-5	-0-			4	2	N	-0-					-0-
08	8	N	-0-	-0-		-8	-0-					N	-0-					-0-
09	8	N	-0-	-0-		-8	-0-					N	-0-					-0-
10	4	N	-0-	-0-		-4	-0-					N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	39	-0-		-302	-0-			39	2	N	-0-					-0-
06	175	N	175	-0-		-0-	-0-			175	2	N	-0-					-0-
07	237	N	237	-0-		-0-	-0-			237	2	N	-0-					-0-
08	119	N	119	-0-		-0-	-0-			119	2	N	-0-					-0-
09	305	N	305	-0-		-0-	-0-			305	2	N	-0-					-0-
10	248	N	-0-	-0-		-248	-0-					N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-		-0-	-0-			98	2	N	-0-					-0-
06	92	N	92	-0-		-0-	-0-			92	2	N	-0-					-0-
07	98	N	98	-0-		-0-	-0-			98	2	N	-0-					-0-
08	95	N	95	-0-		-0-	-0-			95	2	N	-0-					-0-
09	90	N	88	-0-		-2	-0-			88	2	N	-0-					-0-
10	93	N	13	-0-		-80	-0-			13	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	186	N	127	-0-	-59	-0-	127	2			Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			Y	-0-					-0-
07	124	N	45	-0-	-79	-0-	45	2			Y	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

05	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			Y	-0-					-0-
09	210	N	158	-0-	-52	-0-	158	2			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

05	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	355	-0-	-172	-0-	355	2			N	-0-					-0-
06	510	N	67	-0-	-443	-0-	67	2			N	-0-					-0-
07	496	N	158	-0-	-338	-0-	158	2			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
09	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	2		N	-0-			-0-
06	60	N	51	-0-	-9	-0-	51	2		N	-0-			-0-
07	62	N	52	-0-	-10	-0-	52	2		N	-0-			-0-
08	62	N	54	-0-	-8	-0-	54	2		N	-0-			-0-
09	60	N	56	-0-	-4	-0-	56	2		N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	71	2		N	-0-			-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
07	93	N	84	-0-	-9	-0-	84	2		N	-0-			-0-
08	93	N	88	-0-	-5	-0-	88	2		N	-0-			-0-
09	90	N	87	-0-	-3	-0-	87	2		N	-0-			-0-
10	165	N	165	-0-	-0-	-0-	165	2		N	-0-			-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
07	93	N	92	-0-	-1	-0-	92	2		N	-0-			-0-
08	101	N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
09	94	N	94	-0-	-0-	-0-	94	2		N	-0-			-0-
10	100	N	100	-0-	-0-	-0-	100	2		N	-0-			-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1510	N	1510	-0-	-0-	-0-	1510	2		N	-0-			-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2		N	-0-			-0-
07	835	N	835	-0-	-0-	-0-	835	2		N	-0-			-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2		N	-0-			-0-
09	1502	N	1502	-0-	-0-	-0-	1502	2		N	-0-			-0-
10	1551	N	1551	-0-	-0-	-0-	1551	2		N	-0-			-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	180	N	114	-0-	-66	-0-	114	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	101	2	9	9	N	8	8	8			-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
07	186	N	83	-0-	-103	-0-	83	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1	1	8			-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	155	N	40	-0-	-115	-0-	40	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-
07	341	N	213	-0-	-128	-0-	213	2			N	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
08	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
09	840	N	704	-0-	-136	-0-	704	2			N	-0-					-0-
10	775	N	666	-0-	-109	-0-	666	2			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	214	-0-	-189	-0-	214	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
10	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
10	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	124	N	33	-0-	-91	-0-	33	2			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
08	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
09	930	N	610	-0-	-320	-0-	610	2			N	-0-					-0-
10	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	540	N	7	-0-	-533	-0-	7	2			N	-0-					-0-
07	496	N	58	-0-	-438	-0-	58	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	6					42
06	0	N	-0-	-0-	-0-	-0-					Y	6					48
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					52
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	5					57
09	DLQ G-10		439	-0-	439	439	435	2	4	9	Y	4					61
10	DLQ G-10		529	-0-	529	968	523	2	6	9	Y	5					66

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
07	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
10	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
07	961	N	863	-0-	-98	-0-	863	2			N	-0-					-0-
08	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
09	960	N	844	-0-	-116	-0-	844	2			N	-0-					-0-
10	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

05	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
07	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
08	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	67	-0-	-305	-0-	67	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	51	-0-	-197	-0-	51	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	15	N	11	-0-	-4	-0-	11	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	150	N	19	-0-	-131	-0-	19	2			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	17	-0-	-133	-0-	17	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	228	-0-	-485	-0-	228	2			N	-0-					-0-
06	720	N	582	-0-	-138	-0-	582	2			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
10	744	N	673	-0-	-71	-0-	673	2			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

05	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

05	682	N	264	-0-	-418	-0-	264	2			N	-0-					-0-
06	630	N	219	-0-	-411	-0-	219	2			N	-0-					-0-
07	589	N	260	-0-	-329	-0-	260	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

05	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
06	210	N	158	-0-	-52	-0-	158	2			Y	-0-					-0-
07	217	N	83	-0-	-134	-0-	83	2			Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	2			Y	-0-					-0-
07	124	N	60	-0-	-64	-0-	60	2			Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	2			Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		37	-0-	37	37	37	2			N	-0-					-0-
09	14B DENY		101	-0-	101	138	101	2			N	-0-					-0-
10	14B2 EXT		85	-0-	85	223	85	2			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	360	N	242	-0-	-118	-0-	242	2			N	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
10	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	18	-0-	-137	-0-	18	2			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
09	480	N	421	-0-	-59	-0-	421	2			N	-0-					-0-
10	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
10	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
08	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	300	N	30	-0-	-270	-0-	30	2			N	-0-					-0-
10	217	N	53	-0-	-164	-0-	53	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	221	-0-	-461	-0-	221	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	744	N	376	-0-	-368	-0-	376	2			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	750	N	610	-0-	-140	-0-	610	2			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	217	N	45	-0-	-172	-0-	45	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	2			N	-0-					-0-
07	372	N	263	-0-	-109	-0-	263	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	310	N	139	-0-	-171	-0-	139	2			N	-0-					-0-
09	300	N	4	-0-	-296	-0-	4	2			N	-0-					-0-
10	310	N	3	-0-	-307	-0-	3	2			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	166	-0-	-175	-0-	166	2			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	434	N	189	-0-	-245	-0-	189	2			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
07	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
08	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
09	480	N	426	-0-	-54	-0-	426	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
10	186	N	68	-0-	-118	-0-	68	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	210	N	155	-0-	-55	-0-	155	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	390	N	113	-0-	-277	-0-	113	2			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
10	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	25	-0-	-130	-0-	25	2			N	-0-					-0-
06	150	N	51	-0-	-99	-0-	51	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	242	2	3	9	N	3	3	8			-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	480	N	380	-0-	-100	-0-	380	2			N	-0-					-0-
07	496	N	264	-0-	-232	-0-	264	2			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	390	N	261	-0-	-129	-0-	261	2			N	-0-					-0-
10	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	603	-0-	-48	-0-	558	2	45	9	Y	41					73
06	600	N	549	-0-	-51	-0-	530	2	19	9	Y	17	52	1			38
07	620	N	573	-0-	-47	-0-	549	2	24	9	Y	22					60
08	589	N	503	-0-	-86	-0-	490	2	13	9	Y	12	52	1			20
09	552	N	552	-0-	-0-	-0-	530	2	22	9	Y	20					40
10	558	N	553	-0-	-5	-0-	481	2	72	9	Y	65	49	1			56

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	390	N	307	-0-	-83	-0-	307	2			N	-0-					-0-
10	434	N	200	-0-	-234	-0-	200	2			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

05	434	N	367	-0-	-67	-0-	367	2			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	660	N	564	-0-	-96	-0-	564	2			N	-0-					-0-
07	682	N	507	-0-	-175	-0-	507	2			N	-0-					-0-
08	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
09	570	N	410	-0-	-160	-0-	410	2			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
08	248	N	95	-0-	-153	-0-	95	2			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	330	N	80	-0-	-250	-0-	80	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
10	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	2			Y	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

05	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	237	-0-	-73	-0-	237	2			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

05	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

05	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

05	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	2			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
09	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
10	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
10	186	N	25	-0-	-161	-0-	25	2			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
07	341	N	139	-0-	-202	-0-	139	2			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
09	330	N	172	-0-	-158	-0-	172	2			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
09	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	360	N	76	-0-	-284	-0-	76	2			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
09	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
10	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
06	570	N	458	-0-	-112	-0-	458	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	434	N	147	-0-	-287	-0-	147	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	510	N	394	-0-	-116	-0-	394	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	372	N	256	-0-	-116	-0-	256	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
06	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
08	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	210	N	40	-0-	-170	-0-	40	2			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	570	N	497	-0-	-73	-0-	497	2			N	-0-					-0-
07	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

05	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
08	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
09	960	N	880	-0-	-80	-0-	880	2			N	-0-					-0-
10	930	N	552	-0-	-378	-0-	552	2			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
10	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	420	N	297	-0-	-123	-0-	297	2			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
09	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

05	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	X	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
10	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	341	N	132	-0-	-209	-0-	132	2			N	-0-					-0-
08	341	N	56	-0-	-285	-0-	56	2			N	-0-					-0-
09	330	N	155	-0-	-175	-0-	155	2			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
10	310	N	39	-0-	-271	-0-	39	2			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
09	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	240	N	100	-0-	-140	-0-	100	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	186	N	33	-0-	-153	-0-	33	2			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
10	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

05	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	589	N	391	-0-	-198	-0-	391	2			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
07	DLQ G-10		264	-0-	264	264	264	2			Y	-0-					-0-
08	DLQ G-10		233	-0-	233	497	233	2			Y	-0-					-0-
09	DLQ G-10		310	-0-	310	807	310	2			Y	-0-					-0-
10	DLQ G-10		315	-0-	315	1122	315	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	868	N	645	-0-	-223	-0-	645	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
09	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
10	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	403	N	289	-0-	-114	-0-	289	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	465	N	315	-0-	-150	-0-	315	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
08	558	N	424	-0-	-134	-0-	424	2			N	-0-					-0-
09	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

05	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
10	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
06	330	N	223	-0-	-107	-0-	223	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
09	450	N	164	-0-	-286	-0-	164	2			N	-0-					-0-
10	465	N	73	-0-	-392	-0-	73	2			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

05	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
08	279	N	163	-0-	-116	-0-	163	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
08	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	2			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	510	N	429	-0-	-81	-0-	426	2	3	9	N	3	3	8			-0-
07	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	2			N	-0-					-0-
10	403	N	321	-0-	-82	-0-	321	2			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
09	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			Y	-0-					-0-

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			Y	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	690	N	180	-0-	-510	-0-	180	2			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					-0-
10	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	310	N	163	-0-	-147	-0-	163	2			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-
10	744	N	701	-0-	-43	-0-	701	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	558	N	192	-0-	-366	-0-	192	2			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					63
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					63
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					63
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	19	N	19	-0-	-0-	-0-	19	2		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

05	760	N	760	-0-	-0-	-0-	760	2		N	-0-			79
06	736	N	736	-0-	-0-	-0-	736	2		N	-0-			79
07	760	N	760	-0-	-0-	-0-	760	2		N	-0-			79
08	760	N	760	-0-	-0-	-0-	760	2		N	-0-			79
09	600	N	5	-0-	-595	-0-	5	2		N	-0-			79
10	620	N	94	-0-	-526	-0-	94	2		N	-0-			79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

05	279	N	263	-0-	-16	-0-	263	2		N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	243	2		N	-0-			-0-
07	241	N	241	-0-	-0-	-0-	241	2		N	-0-			-0-
08	248	N	225	-0-	-23	-0-	225	2		N	-0-			-0-
09	240	N	233	-0-	-7	-0-	233	2		N	-0-			-0-
10	292	N	292	-0-	-0-	-0-	292	2		N	-0-			-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

05	403	N	318	-0-	-85	-0-	318	2		N	-0-			-0-
06	360	N	277	-0-	-83	-0-	277	2		N	-0-			-0-
07	310	N	273	-0-	-37	-0-	273	2		N	-0-			-0-
08	310	N	300	-0-	-10	-0-	300	2		N	-0-			-0-
09	296	N	296	-0-	-0-	-0-	296	2		N	-0-			-0-
10	322	N	322	-0-	-0-	-0-	322	2		N	-0-			-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

05	83	N	83	-0-	-0-	-0-	83	2		N	-0-			-0-
06	120	N	83	-0-	-37	-0-	83	2		N	-0-			-0-
07	124	N	5	-0-	-119	-0-	5	2		N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
09	90	N	12	-0-	-78	-0-	12	2		N	-0-			-0-
10	18	N	18	-0-	-0-	-0-	18	2		N	-0-			-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

05	496	N	496	-0-	-0-	-0-	496	2		N	-0-			-0-
06	496	N	496	-0-	-0-	-0-	496	2		N	-0-			-0-
07	897	N	897	-0-	-0-	-0-	897	2		N	-0-			-0-
08	804	N	804	-0-	-0-	-0-	804	2		N	-0-			-0-
09	720	N	720	-0-	-0-	-0-	720	2		N	-0-			-0-
10	744	N	710	-0-	-34	-0-	710	2		N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

05	32	N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
06	97	N	97	-0-	-0-	-0-	97	2		N	-0-			-0-
07	62	N	46	-0-	-16	-0-	46	2		N	-0-			-0-
08	53	N	53	-0-	-0-	-0-	53	2		N	-0-			-0-
09	83	N	83	-0-	-0-	-0-	83	2		N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	36	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
10	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
08	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-
09	750	N	709	-0-	-41	-0-	709	2			N	-0-					-0-
10	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
09	630	N	583	-0-	-47	-0-	583	2			N	-0-					-0-
10	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
10	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
09	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
10	465	N	122	-0-	-343	-0-	122	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

05	899	N	732	-0-	-167	-0-	732	2			N	-0-					-0-
06	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-
10	775	N	685	-0-	-90	-0-	685	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

05	961	N	774	-0-	-187	-0-	774	2			N	-0-					-0-
06	870	N	811	-0-	-59	-0-	811	2			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
10	961	N	831	-0-	-130	-0-	831	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

05	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	2			N	-0-					-0-
07	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
10	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

05	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
06	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	961	N	947	-0-	-14	-0-	947	2			N	-0-					-0-
08	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
09	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
10	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
06	960	N	747	-0-	-213	-0-	747	2			N	-0-					-0-
07	930	N	817	-0-	-113	-0-	817	2			N	-0-					-0-
08	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	570	N	244	-0-	-326	-0-	244	2			N	-0-					-0-
07	620	N	71	-0-	-549	-0-	71	2			N	-0-					-0-
08	248	N	46	-0-	-202	-0-	46	2			N	-0-					-0-
09	240	N	40	-0-	-200	-0-	40	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	42	-0-	-330	-0-	42	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
06	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
07	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
08	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
09	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
10	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
06	600	N	485	-0-	-115	-0-	485	2			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
08	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
08	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
09	840	N	590	-0-	-250	-0-	590	2			N	-0-					-0-
10	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
06	1230	N	1137	-0-	-93	-0-	1137	2			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1032	2	2	9	N	2	2	8			-0-
08	1457	N	1108	-0-	-349	-0-	1108	2			N	-0-					-0-
09	1140	N	1123	-0-	-17	-0-	1123	2			N	-0-					-0-
10	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	134	-0-	-362	-0-	134	2			N	-0-					-0-
06	420	N	223	-0-	-197	-0-	223	2			N	-0-					-0-
07	434	N	255	-0-	-179	-0-	255	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	65	2	2	9	N	2	2	8			-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

05	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1					85
06	507	N	507	-0-	-0-	-0-	493	2	14	9	N	13					98
07	496	N	494	-0-	-2	-0-	482	2	12	9	N	11					109
08	496	N	-0-	-0-	-496	-0-					N	3					112
09	510	N	474	-0-	-36	-0-	467	2	7	9	N	6					118
10	496	N	448	-0-	-48	-0-	446	2	2	9	N	2					120

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
08	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
09	420	N	331	-0-	-89	-0-	331	2			N	-0-					-0-
10	372	N	100	-0-	-272	-0-	100	2			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
10	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	403	N	262	-0-	-141	-0-	262	2			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	434	N	285	-0-	-149	-0-	285	2			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

05	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
10	217	N	14	-0-	-203	-0-	14	2			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	155	N	13	-0-	-142	-0-	13	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
08	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
08	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
10	496	N	94	-0-	-402	-0-	94	2			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	403	N	184	-0-	-219	-0-	184	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	300	N	243	-0-	-57	-0-	243	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	217	N	46	-0-	-171	-0-	46	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
10	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
10	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

05	59	N	59	-0-	-0-	-0-	58	2	1	9	N	1					103
06	120	N	-0-	-0-	-120	-0-					N	-0-					103
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					103
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					103
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					103
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					103

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	240	N	79	-0-	-161	-0-	79	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
07	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
09	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
10	2015	N	1896	-0-	-119	-0-	1896	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	2			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	279	N	123	-0-	-156	-0-	123	2			N	-0-					-0-
09	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
08	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
09	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	1020	N	817	-0-	-203	-0-	817	2			N	-0-					-0-
07	1023	N	827	-0-	-196	-0-	827	2			N	-0-					-0-
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	248	N	153	-0-	-95	-0-	153	2			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
08	3100	N	3172	-0-	72	72	3172	2			N	-0-					-0-
09	545	N	473	-0-	-72	-0-	473	2			N	-0-					-0-
10	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
08	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
08	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
09	450	N	344	-0-	-106	-0-	344	2			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
07	434	N	274	-0-	-160	-0-	274	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
08	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
09	480	N	457	-0-	-23	-0-	457	2			N	-0-					-0-
10	496	N	376	-0-	-120	-0-	376	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	2			N	-0-					-0-
10	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	365	2	2	9	N	2	2	8			-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
07	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
10	558	N	418	-0-	-140	-0-	418	2			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	2			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
09	450	N	358	-0-	-92	-0-	358	2			N	-0-					-0-
10	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
08	713	N	672	-0-	-41	-0-	672	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	206	2	2	9	N	2	2	8			-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
08	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
09	450	N	360	-0-	-90	-0-	360	2			N	-0-					-0-
10	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
08	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
09	300	N	14	-0-	-286	-0-	14	2			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2156	-0-	-541	-0-	2156	2			N	-0-					-0-
06	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
07	2604	N	2053	-0-	-551	-0-	2053	2			N	-0-					-0-
08	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
09	2550	N	2476	-0-	-74	-0-	2476	2			N	-0-					-0-
10	2046	N	1764	-0-	-282	-0-	1764	2			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1023	N	876	-0-	-147	-0-	876	2			N	-0-					-0-
08	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
09	990	N	776	-0-	-214	-0-	776	2			N	-0-					-0-
10	868	N	650	-0-	-218	-0-	650	2			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
06	2010	N	1952	-0-	-58	-0-	1952	2			N	-0-					-0-
07	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
08	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
09	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
10	2077	N	1906	-0-	-171	-0-	1906	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
08	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
09	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	1020	N	315	-0-	-705	-0-	315	2			N	-0-					-0-
07	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
10	1023	N	934	-0-	-89	-0-	934	2			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	99	2	3	9	N	3	3	8			-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	992	N	987	-0-	-5	-0-	987	2			N	-0-					-0-
09	990	N	960	-0-	-30	-0-	960	2			N	-0-					-0-
10	992	N	944	-0-	-48	-0-	944	2			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
08	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					-0-
10	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
07	496	N	349	-0-	-147	-0-	349	2			N	-0-					-0-
08	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
09	480	N	395	-0-	-85	-0-	395	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
08	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
09	480	N	403	-0-	-77	-0-	403	2			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	660	N	249	-0-	-411	-0-	241	2	8	9	N	7	7	8			-0-
07	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	589	N	404	-0-	-185	-0-	404	2			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	248	N	140	-0-	-108	-0-	140	2			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
08	651	N	583	-0-	-68	-0-	583	2			N	-0-					-0-
09	660	N	583	-0-	-77	-0-	583	2			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	114	-0-	-289	-0-	114	2			N	-0-					-0-
06	450	N	364	-0-	-86	-0-	364	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
10	496	N	343	-0-	-153	-0-	343	2			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	2			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
08	651	N	456	-0-	-195	-0-	456	2			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	627	-0-	-117	-0-	627	2			N	-0-					-0-
06	690	N	622	-0-	-68	-0-	622	2			N	-0-					-0-
07	651	N	533	-0-	-118	-0-	533	2			N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	870	N	828	-0-	-42	-0-	828	2			N	-0-					-0-
10	899	N	705	-0-	-194	-0-	705	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	217	N	110	-0-	-107	-0-	110	2			N	-0-					-0-
08	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1040	-0-	-14	-0-	1040	2			N	-0-					-0-
06	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
07	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	1044	2			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	2			N	-0-					-0-
09	660	N	604	-0-	-56	-0-	604	2			N	-0-					-0-
10	589	N	215	-0-	-374	-0-	215	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
10	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

05	1209	N	828	-0-	-381	-0-	828	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
10	1209	N	393	-0-	-816	-0-	393	2			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

05	380	N	380	-0-	-0-	-0-	359	2	21	9	N	19					140
06	384	N	384	-0-	-0-	-0-	359	2	25	9	N	23					163
07	388	N	388	-0-	-0-	-0-	366	2	22	9	N	20	5	8			178
08	372	N	370	-0-	-2	-0-	352	2	18	9	N	16	175	1			19
09	400	N	400	-0-	-0-	-0-	385	2	15	9	N	14					33
10	372	N	353	-0-	-19	-0-	339	2	14	9	N	13					46

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	403	N	180	-0-	-223	-0-	180	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
08	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
09	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
10	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	900	N	835	-0-	-65	-0-	835	2			N	-0-					-0-
10	899	N	583	-0-	-316	-0-	583	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	3	N	-0-	-0-	-3	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					Y	-0-					8
06	450	N	95	-0-	-355	-0-	95	3			Y	-0-					8
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					8
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					8
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					8
10	403	N	34	-0-	-369	-0-	34	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					Y	-0-					8
06	510	N	-0-	-0-	-510	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	340	-0-	-218	-0-	340	3			N	-0-					-0-
06	540	N	184	-0-	-356	-0-	184	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	636	-0-	-139	-0-	636	3			N	-0-					-0-
06	570	N	476	-0-	-94	-0-	476	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	651	N	416	-0-	-235	-0-	416	3			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	3			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	30	N	-0-	-0-	-30	-0-					Y	-0-					4
07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	240	N	116	-0-	-124	-0-	116	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	570	N	117	-0-	-453	-0-	117	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					8
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					8
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					8
08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					8
09	300	N	127	-0-	-173	-0-	127	3			Y	-0-					8
10	310	N	26	-0-	-284	-0-	26	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	5	-0-	-243	-0-	5	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					107
06	330	N	14	-0-	-316	-0-	14	3			Y	-0-					107
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					107
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					107
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					107
10	62	N	32	-0-	-30	-0-	32	3			Y	-0-					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	33					N	-0-					-0-
07	33	X	-0-	-0-	-33	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	159					N	-0-					-0-
06	159	X	-0-	-0-	-159	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	X	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					80
06	330	N	14	-0-	-316	-0-	14	3			Y	-0-					80
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					80
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					80
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					80
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					80

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					6
06	30	N	-0-	-0-	-30	-0-					Y	-0-					6
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					6
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					6
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					6
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					18
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					18
07	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					18
08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					18
09	150	N	109	-0-	-41	-0-	109	3			Y	-0-					18
10	155	N	22	-0-	-133	-0-	22	3			Y	-0-					18

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
07	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
06	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	69	-0-	-241	-0-	69	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339 N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	225 N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	222 N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	248 N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	240 N	184	-0-	-56	-0-	184	3			N	-0-					-0-
10	217 N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310 N	162	-0-	-148	-0-	162	3			N	-0-					-0-
06	270 N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	447 N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	429 N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	246 N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	310 N	-0-	-0-	-310	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150 N	-0-	-0-	-150	-0-					N	-0-					-0-
07	6 N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6 N	-0-	-0-	-6	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93 N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90 N	-0-	-0-	-90	-0-					N	-0-					-0-
07	571 N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	507 N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	513 N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	217 N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12 N	-0-	-0-	-12	-0-					N	-0-					-0-
06	14 N	-0-	-0-	-14	-0-					N	-0-					-0-
07	19 N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	84 N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	84 N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
08	DLQ G-10		548	-0-	548	647	548	3			Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1201	554	3			Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	1201					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-
07		DLQ G-10	99	-0-	99	99	99	3			Y	-0-					-0-
08		DLQ G-10	549	-0-	549	648	549	3			Y	-0-					-0-
09		DLQ G-10	555	-0-	555	1203	555	3			Y	-0-					-0-
10		DLQ G-10	-0-	-0-	-0-	1203					Y	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

05	1333	N	1281	-0-	-52	-0-	1281	3			N	-0-					16
06	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					16
07	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					16
08	1271	N	1161	-0-	-110	-0-	1161	3			N	-0-					16
09	1200	N	1077	-0-	-123	-0-	1077	3			N	-0-					16
10	1178	N	860	-0-	-318	-0-	860	3			N	-0-					16

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					6
06	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					6
07	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					6
08	279	N	32	-0-	-247	-0-	32	2			Y	-0-					6
09	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					6
10	186	N	104	-0-	-82	-0-	104	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	160	-0-	-88	-0-	160	2			Y	-0-					7
06	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					7
07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					7
08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					7
09	330	N	199	-0-	-131	-0-	199	2			Y	-0-					7
10	341	N	104	-0-	-237	-0-	104	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					7
06	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					7
07	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					7
08	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					7
09	150	N	119	-0-	-31	-0-	119	2			Y	-0-					7
10	217	N	45	-0-	-172	-0-	45	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	160	-0-	-88	-0-	160	2			Y	-0-					42
06	300	N	173	-0-	-127	-0-	173	2			Y	-0-					42
07	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					42
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					42
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					42
10	186	N	105	-0-	-81	-0-	105	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	226	2			N	-0-					27
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					27
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					27
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					27
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					27
10	217	N	112	-0-	-105	-0-	112	2			N	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					24
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					24
07	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					24
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					24
09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					24
10	155	N	90	-0-	-65	-0-	90	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	156	-0-	-154	-0-	156	2			Y	-0-					18
06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					18
07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					18
08	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					18
09	270	N	37	-0-	-233	-0-	37	2			Y	-0-					18
10	248	N	16	-0-	-232	-0-	16	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					24
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					24
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					24
08	155	N	1	-0-	-154	-0-	1	2			Y	-0-					24
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					24
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
10	186	N	33	-0-	-153	-0-	33	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	217	N	41	-0-	-176	-0-	41	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					1
06	300	N	277	-0-	-23	-0-	277	2			Y	-0-					1
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					1
08	341	N	201	-0-	-140	-0-	201	2			Y	-0-					1
09	270	N	104	-0-	-166	-0-	104	2			Y	-0-					1
10	248	N	130	-0-	-118	-0-	130	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	2			Y	-0-					13
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					13
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					13
08	124	N	59	-0-	-65	-0-	59	2			Y	-0-					13
09	90	N	70	-0-	-20	-0-	70	2			Y	-0-					13
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	750	N	247	-0-	-503	-0-	247	2			N	-0-					-0-
10	775	N	336	-0-	-439	-0-	336	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					190
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					190
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					190
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					190
09	150	N	120	-0-	-30	-0-	120	2			N	-0-					190
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

05	62	N	53	-0-	-9	-0-	53	2			Y	-0-					4
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					4
07	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					4
08	62	N	42	-0-	-20	-0-	42	2			Y	-0-					4
09	60	N	39	-0-	-21	-0-	39	2			Y	-0-					4
10	62	N	38	-0-	-24	-0-	38	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

05	310	N	267	-0-	-43	-0-	267	2			N	-0-					27
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					27
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					27
08	279	N	214	-0-	-65	-0-	214	2			N	-0-					27
09	300	N	174	-0-	-126	-0-	174	2			N	-0-					27
10	279	N	190	-0-	-89	-0-	190	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

05	1457	N	1338	-0-	-119	-0-	1326	2	12	9	N	11					166
06	1350	N	1327	-0-	-23	-0-	1315	2	12	9	N	11					177
07	1426	N	1394	-0-	-32	-0-	1382	2	12	9	N	11					188
08	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					188
09	1320	N	1308	-0-	-12	-0-	1308	2			N	-0-					188
10	1395	N	190	-0-	-1205	-0-	190	2			N	-0-					188

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1325	-0-	-132	-0-	1325	2			N	-0-					180
06	1350	N	1315	-0-	-35	-0-	1315	2			N	-0-					180
07	1426	N	1386	-0-	-40	-0-	1380	2	6	9	N	5					185
08	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					188
09	1320	N	1310	-0-	-10	-0-	1307	2	3	9	N	3					191
10	1395	N	189	-0-	-1206	-0-	189	2			N	-0-					191

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	227	3	17	9	N	15	33	1			18
06	210	N	99	-0-	-111	-0-	84	3	15	9	N	14					32
07	279	N	-0-	-0-	-279	-0-					N	-0-					32
08	248	N	179	-0-	-69	-0-	172	3	7	9	N	6					38
09	90	N	15	-0-	-75	-0-	14	3	1	9	N	1					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	165	3	12	9	N	11	24	1			13
06	150	N	72	-0-	-78	-0-	61	3	11	9	N	10					23
07	186	N	-0-	-0-	-186	-0-					N	-0-					23
08	186	N	131	-0-	-55	-0-	125	3	6	9	N	5					28
09	60	N	10	-0-	-50	-0-	10	3			N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	231	3	15	9	N	14	33	1			18
06	240	N	101	-0-	-139	-0-	86	3	15	9	N	14					32
07	279	N	-0-	-0-	-279	-0-					N	-0-					32
08	248	N	184	-0-	-64	-0-	176	3	8	9	N	7					39
09	90	N	14	-0-	-76	-0-	14	3			N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39

SCOUT ENERGY MANAGEMENT LLC 760218
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	334	2	6	9	N	5	5	1			2
06	278	N	278	-0-	-0-	-0-	275	2	3	9	N	3	4	1			1
07	217	N	217	-0-	-0-	-0-	213	2	4	9	N	4	3	1			2
08	217	N	187	-0-	-30	-0-	184	2	3	9	N	3	3	1	1	8	1
09	210	N	178	-0-	-32	-0-	176	2	2	9	N	2	2	1			1
10	217	N	195	-0-	-22	-0-	192	2	3	9	N	3	3	1			1

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
08	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	19			33
06	SWR 10	-0-	-0-	-0-	-0-				N	20			53
07	SWR 10	-0-	-0-	-0-	-0-				N	26			79
08	SWR 10	-0-	-0-	-0-	-0-				N	37			116
09	SWR 10	372	-0-	372	372	372	2		N	-0-			116
*10	SWR 10	212	-0-	212	584	212	2		N	-0-			116

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

05	554 R	554	-0-	-0-	-0-	554	2		Y	-0-			-0-
06	540 R	540	-0-	-0-	-0-	540	2		Y	-0-			-0-
07	899 #	534	-0-	-365	-0-	534	2		Y	-0-			-0-
08	899 #	505	-0-	-394	-0-	505	2		Y	-0-			-0-
09	DLQ G-10	484	-0-	484	484	484	2		Y	-0-			-0-
10	DLQ G-10	NO RPT	-0-	-0-	484				Y	NO RPT			-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

05	30 R	30	-0-	-0-	-0-	30	2		Y	-0-			-0-
06	31 R	31	-0-	-0-	-0-	31	2		Y	-0-			-0-
07	62 #	23	-0-	-39	-0-	23	2		Y	-0-			-0-
08	62 #	24	-0-	-38	-0-	24	2		Y	-0-			-0-
09	DLQ G-10	27	-0-	27	27	27	2		Y	-0-			-0-
10	DLQ G-10	NO RPT	-0-	-0-	27				Y	NO RPT			-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

05	786 R	786	-0-	-0-	-0-	786	2		Y	-0-			-0-
06	755 R	755	-0-	-0-	-0-	755	2		Y	-0-			-0-
07	930 #	776	-0-	-154	-0-	776	2		Y	-0-			-0-
08	930 #	682	-0-	-248	-0-	682	2		Y	-0-			-0-
09	DLQ G-10	704	-0-	704	704	704	2		Y	-0-			-0-
10	DLQ G-10	NO RPT	-0-	-0-	704				Y	NO RPT			-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
06	330	#	288	-0-	-42	-0-	288	2			Y	-0-					-0-
07	310	#	286	-0-	-24	-0-	286	2			Y	-0-					-0-
08	310	#	289	-0-	-21	-0-	289	2			Y	-0-					-0-
09	DLQ G-10		290	-0-	290	290	290	2			Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	290					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					28
*05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					28
*06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					28
*07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					28
*08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					28
*09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

05	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

05	248	N	240	-0-	-8	-0-	239	2	1 9	Y	1	3 1					4
06	220	N	220	-0-	-0-	-0-	219	2	1 9	Y	1						5
07	248	N	231	-0-	-17	-0-	230	2	1 9	Y	1						6
08	248	N	214	-0-	-34	-0-	214	2		Y	-0-	3 1					3
09	210	N	208	-0-	-2	-0-	208	2		Y	-0-						3
10	217	N	NO RPT	-0-	-217	-0-				Y	NO RPT						3

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

05	155	N	145	-0-	-10	-0-	145	2		Y	-0-						40
06	150	N	144	-0-	-6	-0-	144	2		Y	-0-						40
07	159	N	159	-0-	-0-	-0-	159	2		Y	-0-						40
08	163	N	163	-0-	-0-	-0-	163	2		Y	-0-						40
09	159	N	159	-0-	-0-	-0-	159	2		Y	-0-						40
10	155	N	NO RPT	-0-	-155	-0-				Y	NO RPT						40

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-				N	-0-						17
06	120	N	-0-	-0-	-120	-0-				N	-0-						17
07	14	N	-0-	-0-	-14	-0-				N	-0-						17
08	0	N	-0-	-0-	-0-	-0-				N	-0-						17
09	0	N	-0-	-0-	-0-	-0-				N	-0-						17
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT						17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

05	105	N	105	-0-	-0-	-0-	105	2		Y	-0-						-0-
06	102	N	102	-0-	-0-	-0-	102	2		Y	-0-						-0-
07	103	N	103	-0-	-0-	-0-	103	2		Y	-0-						-0-
08	97	N	97	-0-	-0-	-0-	97	2		Y	-0-						-0-
09	103	N	103	-0-	-0-	-0-	103	2		Y	-0-						-0-
10	93	N	NO RPT	-0-	-93	-0-				Y	NO RPT						-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

05	130	N	130	-0-	-0-	-0-	130	2		Y	-0-						-0-
06	120	N	120	-0-	-0-	-0-	120	2		Y	-0-						-0-
07	124	N	120	-0-	-4	-0-	120	2		Y	-0-						-0-
08	124	N	119	-0-	-5	-0-	119	2		Y	-0-						-0-
09	120	N	114	-0-	-6	-0-	114	2		Y	-0-						-0-
10	124	N	NO RPT	-0-	-124	-0-				Y	NO RPT						-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					40
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					40
07	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					40
08	217	N	216	-0-	-1	-0-	216	2			Y	-0-					40
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					40
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					40

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

05	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	2			Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					15
06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					15
07	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					15
08	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					15
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					15

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

05	868	N	861	-0-	-7	-0-	861	2			Y	-0-					42
06	840	N	788	-0-	-52	-0-	788	2			Y	-0-					42
07	868	N	497	-0-	-371	-0-	497	2			Y	-0-					42
08	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					42
09	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					42
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					42

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

05	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1	3	1			4
06	390	N	373	-0-	-17	-0-	372	2	1	9	Y	1					5
07	403	N	385	-0-	-18	-0-	384	2	1	9	Y	1					6
08	403	N	378	-0-	-25	-0-	378	2			Y	-0-	3	1			3
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					3
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					35
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					35
07	372	N	328	-0-	-44	-0-	328	2			N	-0-					35
08	341	N	314	-0-	-27	-0-	314	2			N	-0-					35
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					35
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					13
06	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					13
07	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					13
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					13
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					13
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	426	2			Y	-0-					60
06	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					60
07	434	N	395	-0-	-39	-0-	395	2			Y	-0-					60
08	434	N	388	-0-	-46	-0-	388	2			Y	-0-					60
09	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					60
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					60

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					40
06	780	N	762	-0-	-18	-0-	762	2			Y	-0-					40
07	837	N	784	-0-	-53	-0-	784	2			Y	-0-					40
08	868	N	746	-0-	-122	-0-	746	2			Y	-0-					40
09	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					40
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					40

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					44
06	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					44
07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					44
08	217	N	214	-0-	-3	-0-	214	2			Y	-0-					44
09	370	N	370	-0-	-0-	-0-	219	2	151	9	Y	137					181
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					181

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		282	-0-	282	443	282	2			Y	-0-					40
06	T. A.		231	-0-	231	674	231	2			Y	-0-					40
07	897	X	223	-0-	-674	-0-	223	2			Y	-0-					40
08	197	X	197	-0-	-0-	-0-	197	2			Y	-0-					40
09	210	N	185	-0-	-25	-0-	185	2			Y	-0-					40
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC //CONT.// 103680
CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	332	2			N	-0-					68
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					68
07	341	N	319	-0-	-22	-0-	319	2			N	-0-					68
08	341	N	313	-0-	-28	-0-	313	2			N	-0-					68
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					68
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					68

CHANDLER, E. H. WELL #: 14 RRCID -> 298522 COMPL. DATE 07/04/2003 TOTAL DEPTH 6700 PERF. 6402 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					7
06	660	N	579	-0-	-81	-0-	579	2			N	-0-					7
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					7
08	651	N	626	-0-	-25	-0-	626	2			N	-0-					7
09	570	N	549	-0-	-21	-0-	524	2	25	9	N	23					30
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					30

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	441	1	1	9	N	1					112
06	448	N	448	-0-	-0-	-0-	447	1	1	9	N	1					113
07	439	N	439	-0-	-0-	-0-	438	1	1	9	N	1					114
08	377	N	377	-0-	-0-	-0-	376	1	1	9	N	1					115
09	447	N	447	-0-	-0-	-0-	446	1	1	9	N	1					116
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					116

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					61
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					61
07	372	N	310	-0-	-62	-0-	310	3			Y	-0-					61
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					61
09	456	N	456	-0-	-0-	-0-	445	3	11	9	Y	10					71
10	432	N	432	-0-	-0-	-0-	431	3	1	9	Y	1					72

EXTEX OPERATING COMPANY 257062
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	248	N	174	-0-	-74	-0-	174	3			Y	-0-					-0-
*04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
*05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	186	N	8	-0-	-178	-0-	8	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	465	N	329	-0-	-136	-0-	329	3			Y	-0-					-0-
*04	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
08	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
10	341	N	14	-0-	-327	-0-	14	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

*03	558	N	382	-0-	-176	-0-	382	3			Y	-0-					93
*04	390	N	343	-0-	-47	-0-	343	3			Y	-0-					93
*05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					93
06	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					93
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					93
08	372	N	366	-0-	-6	-0-	366	3			Y	-0-					93
09	390	N	348	-0-	-42	-0-	348	3			Y	-0-					93
10	403	N	15	-0-	-388	-0-	15	3			Y	-0-					93

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

*03	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
*04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

05	1023	N	963	-0-	-60	-0-	956	3	7	9	Y	6					31
06	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					31
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					31
08	961	N	919	-0-	-42	-0-	916	3	3	9	Y	3					34
09	930	N	899	-0-	-31	-0-	889	3	10	9	Y	9					43
*10	930	N	51	-0-	-879	-0-	30	3	21	9	Y	19	26	1			36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	661	-0-	-52	-0-	657	3	4	9	Y	4					19
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					19
07	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					19
08	651	N	632	-0-	-19	-0-	630	3	2	9	Y	2					21
09	630	N	618	-0-	-12	-0-	611	3	7	9	Y	6					27
10	651	N	34	-0-	-617	-0-	21	3	13	9	Y	12	16	1			23

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					17
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					17
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					17
08	372	N	345	-0-	-27	-0-	344	3	1	9	Y	1					18
09	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3					21
*10	341	N	18	-0-	-323	-0-	11	3	7	9	Y	6	12	1			15

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	N	127	-0-	-59	-0-	127	3			Y	-0-					-0-
*04	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
10	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	713	N	357	-0-	-356	-0-	357	3			N	-0-					-0-
*04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	837	N	42	-0-	-795	-0-	42	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
*04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
*05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
10	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	15	-0-	-233	-0-	15	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	N	414	-0-	-113	-0-	414	3			N	-0-					130
*04	510	N	325	-0-	-185	-0-	325	3			N	-0-					130
*05	527	N	276	-0-	-251	-0-	276	3			N	-0-					130
06	510	N	357	-0-	-153	-0-	357	3			N	-0-					130
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					130
08	403	N	297	-0-	-106	-0-	297	3			N	-0-					130
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					130
10	527	N	25	-0-	-502	-0-	25	3			N	-0-					130

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

05	341	N	316	-0-	-25	-0-	316	3			N	-0-					141
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					141
07	341	N	-0-	-0-	-341	-0-					N	-0-					141
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					141
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					141
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					141

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

*03	279	N	192	-0-	-87	-0-	192	3			Y	-0-					-0-
*04	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
*05	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
10	186	N	9	-0-	-177	-0-	9	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

*03	868	N	591	-0-	-277	-0-	591	3			Y	-0-					-0-
*04	630	N	551	-0-	-79	-0-	551	3			Y	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
08	589	N	562	-0-	-27	-0-	562	3			Y	-0-					-0-
09	600	N	532	-0-	-68	-0-	532	3			Y	-0-					-0-
10	620	N	25	-0-	-595	-0-	25	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
*04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
10	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	183	-0-	-34	-0-	183	3			Y	-0-					52
06	210	N	157	-0-	-53	-0-	157	3			Y	-0-					52
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					52
08	186	N	169	-0-	-17	-0-	169	3			Y	-0-					52
09	150	N	35	-0-	-115	-0-	35	3			Y	-0-					52
10	186	N	10	-0-	-176	-0-	10	3			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
10	186	N	8	-0-	-178	-0-	8	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*04	330	N	263	-0-	-67	-0-	263	3			N	-0-					-0-
*05	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
06	330	N	260	-0-	-70	-0-	260	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	248	N	28	-0-	-220	-0-	28	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

05	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
06	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
09	150	N	101	-0-	-49	-0-	101	3			Y	-0-					-0-
10	155	N	5	-0-	-150	-0-	5	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

05	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	310	N	13	-0-	-297	-0-	13	3			Y	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

*03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					108
*04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					108
*05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					108
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					108
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					108
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					108
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					108
10	620	N	31	-0-	-589	-0-	31	3			N	-0-					108

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					16
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					16
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					16
08	372	N	345	-0-	-27	-0-	344	3	1	9	Y	1					17
09	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3					20
10	341	N	19	-0-	-322	-0-	11	3	8	9	Y	7	12	1			15

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	239	3	1	9	Y	1					12
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					12
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					12
08	248	N	230	-0-	-18	-0-	229	3	1	9	Y	1					13
09	240	N	224	-0-	-16	-0-	222	3	2	9	Y	2					15
10	248	N	14	-0-	-234	-0-	8	3	6	9	Y	5	9	1			11

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	601	-0-	-50	-0-	597	3	4	9	Y	4					17
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					17
07	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					17
08	589	N	575	-0-	-14	-0-	573	3	2	9	Y	2					19
09	570	N	562	-0-	-8	-0-	556	3	6	9	Y	5					24
10	589	N	31	-0-	-558	-0-	19	3	12	9	Y	11	14	1			21

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	418	3	2	9	Y	2					12
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					12
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					12
08	434	N	403	-0-	-31	-0-	401	3	2	9	Y	2					14
09	420	N	393	-0-	-27	-0-	389	3	4	9	Y	4					18
10	403	N	22	-0-	-381	-0-	13	3	9	9	Y	8	11	1			15

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	239	3	1	9	Y	1					8
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					8
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					8
08	248	N	230	-0-	-18	-0-	229	3	1	9	Y	1					9
09	240	N	224	-0-	-16	-0-	222	3	2	9	Y	2					11
10	248	N	14	-0-	-234	-0-	8	3	6	9	Y	5	7	1			9

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	299	3	2	9	Y	2					15
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					15
07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					15
08	310	N	287	-0-	-23	-0-	286	3	1	9	Y	1					16
09	300	N	281	-0-	-19	-0-	278	3	3	9	Y	3					19
*10	279	N	15	-0-	-264	-0-	9	3	6	9	Y	5	11	1			13

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	299	3	2	9	Y	2					18
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					18
07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					18
08	310	N	287	-0-	-23	-0-	286	3	1	9	Y	1					19
09	300	N	281	-0-	-19	-0-	278	3	3	9	Y	3					22
10	279	N	16	-0-	-263	-0-	9	3	7	9	Y	6	13	1			15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	478	3	3	9	Y	3					22
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					22
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					22
08	496	N	460	-0-	-36	-0-	458	3	2	9	Y	2					24
09	480	N	449	-0-	-31	-0-	445	3	4	9	Y	4					28
10	465	N	25	-0-	-440	-0-	15	3	10	9	Y	9	17	1			20

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					18
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					18
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					18
08	372	N	345	-0-	-27	-0-	344	3	1	9	Y	1					19
09	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3					22
10	341	N	19	-0-	-322	-0-	11	3	8	9	Y	7	13	1			16

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					15
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					15
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					15
08	372	N	345	-0-	-27	-0-	344	3	1	9	Y	1					16
09	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3					19
10	341	N	19	-0-	-322	-0-	11	3	8	9	Y	7	11	1			15

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	93	X	64	-0-	-29	-0-	64	3			Y	-0-					-0-
*04	90	X	57	-0-	-33	-0-	57	3			Y	-0-					-0-
*05	93	X	59	-0-	-34	-0-	59	3			Y	-0-					-0-
06	63	X	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					42
*04	450	N	429	-0-	-21	-0-	429	3			N	-0-					42
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					42
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					42
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					42
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					42
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					42
10	465	N	19	-0-	-446	-0-	19	3			N	-0-					42

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2					11
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					11
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					11
08	372	N	345	-0-	-27	-0-	344	3	1	9	Y	1					12
09	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3					15
10	341	N	19	-0-	-322	-0-	11	3	8	9	Y	7	9	1			13

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	868	N	637	-0-	-231	-0-	637	3			Y	-0-					50
*04	660	N	572	-0-	-88	-0-	572	3			Y	-0-					50
*05	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					50
06	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					50
07	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					50
08	651	N	610	-0-	-41	-0-	610	3			Y	-0-					50
09	630	N	580	-0-	-50	-0-	580	3			Y	-0-					50
10	651	N	26	-0-	-625	-0-	26	3			Y	-0-					50

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
*04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	372	N	15	-0-	-357	-0-	15	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
*04	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
*05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	279	N	14	-0-	-265	-0-	14	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					26
*04	270	N	265	-0-	-5	-0-	265	3			N	-0-					26
*05	279	N	274	-0-	-5	-0-	274	3			N	-0-					26
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					26
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					26
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					26
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					26
10	279	N	13	-0-	-266	-0-	13	3			N	-0-					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	775	N	756	-0-	-19	-0-	756	3			N	-0-					112
*04	750	N	704	-0-	-46	-0-	704	3			N	-0-					112
*05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					112
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					112
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					112
08	744	N	717	-0-	-27	-0-	717	3			N	-0-					112
09	750	N	679	-0-	-71	-0-	679	3			N	-0-					112
10	775	N	32	-0-	-743	-0-	32	3			N	-0-					112

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	18	-0-	-323	-0-	18	3			N	-0-					-0-

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1457	N	1281	-0-	-176	-0-	1281	3			N	-0-					112
*04	1350	N	1194	-0-	-156	-0-	1194	3			N	-0-					112
*05	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					112
06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					112
07	1333	N	1315	-0-	-18	-0-	1315	3			N	-0-					112
08	1271	N	1217	-0-	-54	-0-	1217	3			N	-0-					112
09	1260	N	1152	-0-	-108	-0-	1152	3			N	-0-					112
10	1302	N	55	-0-	-1247	-0-	55	3			N	-0-					112

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					96
*04	600	N	572	-0-	-28	-0-	572	3			N	-0-					96
*05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					96
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					96
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					96
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					96
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					96
10	620	N	26	-0-	-594	-0-	26	3			N	-0-					96

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					37
*04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					37
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					37
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					37
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					37
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					37
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					37
10	434	N	26	-0-	-408	-0-	26	3			N	-0-					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
*04	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
*05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	806	N	761	-0-	-45	-0-	761	3			N	-0-					60
*04	780	N	757	-0-	-23	-0-	757	3			N	-0-					60
*05	806	N	744	-0-	-62	-0-	744	3			N	-0-					60
06	780	N	736	-0-	-44	-0-	736	3			N	-0-					60
07	775	N	526	-0-	-249	-0-	526	3			N	-0-					60
08	775	N	606	-0-	-169	-0-	606	3			N	-0-					60
09	750	N	546	-0-	-204	-0-	546	3			N	-0-					60
10	527	N	103	-0-	-424	-0-	103	3			N	-0-					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

*03	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
*04	870	N	866	-0-	-4	-0-	866	3			N	-0-					-0-
*05	899	N	850	-0-	-49	-0-	850	3			N	-0-					-0-
06	870	N	841	-0-	-29	-0-	841	3			N	-0-					-0-
07	899	N	601	-0-	-298	-0-	601	3			N	-0-					-0-
08	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
09	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-
10	589	N	118	-0-	-471	-0-	118	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

*03	860	N	860	-0-	-0-	-0-	860	3			N	-0-					134
*04	810	N	772	-0-	-38	-0-	772	3			N	-0-					134
*05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					134
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					134
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					134
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					134
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					134
10	837	N	35	-0-	-802	-0-	35	3			N	-0-					134

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	N	19	-0-	-446	-0-	19	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					14
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					14
07	434	N	-0-	-0-	-434	-0-					N	-0-					14
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					14
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					14
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					14

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

05	558	N	526	-0-	-32	-0-	526	3			N	-0-					174
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					174
07	558	N	-0-	-0-	-558	-0-					N	-0-					174
08	527	N	443	-0-	-84	-0-	443	3			N	-0-					174
*09	510	N	446	-0-	-64	-0-	446	3			N	-0-					174
*10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					174

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					194
*04	990	N	944	-0-	-46	-0-	944	3			N	-0-					194
*05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					194
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					194
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					194
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					194
09	990	N	957	-0-	-33	-0-	957	3			N	-0-					194
10	1023	N	42	-0-	-981	-0-	42	3			N	-0-					194

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*04	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
*05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
09	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
10	868	N	36	-0-	-832	-0-	36	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					85
*04	660	N	629	-0-	-31	-0-	629	3			N	-0-					85
*05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					85
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					85
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					85
08	682	N	671	-0-	-11	-0-	671	3			N	-0-					85
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					85
10	682	N	28	-0-	-654	-0-	28	3			N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					64
*04	510	N	486	-0-	-24	-0-	486	3			N	-0-					64
*05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					64
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					64
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					64
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					64
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					64
10	527	N	22	-0-	-505	-0-	22	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					113
*04	180	N	135	-0-	-45	-0-	135	3			N	-0-					113
*05	186	N	180	-0-	-6	-0-	180	3			N	-0-					113
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					113
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					113
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					113
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					113
10	186	N	6	-0-	-180	-0-	6	3			N	-0-					113

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

*03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					17
*04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					17
*05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					17
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					17
08	620	N	499	-0-	-121	-0-	499	3			N	-0-					17
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					17
10	620	N	37	-0-	-583	-0-	37	3			N	-0-					17

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

*03	1829	N	1821	-0-	-8	-0-	1821	3			N	-0-					16
*04	1770	N	1679	-0-	-91	-0-	1679	3			N	-0-					16
*05	1829	N	1678	-0-	-151	-0-	1678	3			N	-0-					16
06	1710	N	1643	-0-	-67	-0-	1643	3			N	-0-					16
07	1829	N	1735	-0-	-94	-0-	1735	3			N	-0-					16
08	1829	N	1765	-0-	-64	-0-	1765	3			N	-0-					16
09	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					16
10	1736	N	83	-0-	-1653	-0-	83	3			N	-0-					16

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

*03	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*04	1470	N	1373	-0-	-97	-0-	1373	3			N	-0-					-0-
*05	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
08	1519	N	1463	-0-	-56	-0-	1463	3			N	-0-					-0-
09	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-
10	1519	N	62	-0-	-1457	-0-	62	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

*03	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					47
*04	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					47
*05	1922	N	1648	-0-	-274	-0-	1648	3			N	-0-					47
06	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					47
07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					47
08	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					47
09	1860	N	1784	-0-	-76	-0-	1784	3			N	-0-					47
10	1922	N	84	-0-	-1838	-0-	84	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2480	X	2366	-0-	-114	-0-	2366	3			N	-0-					112
*04	2400	X	2205	-0-	-195	-0-	2205	3			N	-0-					112
*05	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					112
06	2400	X	2345	-0-	-55	-0-	2345	3			N	-0-					112
07	2449	X	2427	-0-	-22	-0-	2427	3			N	-0-					112
08	2449	X	2246	-0-	-203	-0-	2246	3			N	-0-					112
09	2340	N	2126	-0-	-214	-0-	2126	3			N	-0-					112
10	2418	N	101	-0-	-2317	-0-	101	3			N	-0-					112

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

*03	1333	N	1002	-0-	-331	-0-	1002	3			N	-0-					103
*04	1290	N	1072	-0-	-218	-0-	1072	3			N	-0-					103
*05	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					103
06	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					103
07	1023	N	980	-0-	-43	-0-	980	3			N	-0-					103
08	992	N	912	-0-	-80	-0-	912	3			N	-0-					103
09	1110	N	902	-0-	-208	-0-	902	3			N	-0-					103
10	992	N	51	-0-	-941	-0-	51	3			N	-0-					103

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

*03	310	N	299	-0-	-11	-0-	299	3			N	-0-					45
*04	300	N	298	-0-	-2	-0-	298	3			N	-0-					45
*05	310	N	292	-0-	-18	-0-	292	3			N	-0-					45
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					45
07	310	N	207	-0-	-103	-0-	207	3			N	-0-					45
08	310	N	238	-0-	-72	-0-	238	3			N	-0-					45
09	300	N	214	-0-	-86	-0-	214	3			N	-0-					45
10	217	N	40	-0-	-177	-0-	40	3			N	-0-					45

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					68
*04	300	N	286	-0-	-14	-0-	286	3			N	-0-					68
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					68
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					68
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					68
08	310	N	305	-0-	-5	-0-	305	3			N	-0-					68
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					68
10	310	N	13	-0-	-297	-0-	13	3			N	-0-					68

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

05	248	N	233	-0-	-15	-0-	233	1			N	-0-					-0-
06	2043	N	2043	-0-	-0-	-0-	2043	1			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	1			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	1			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	1			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

05	837	N	75	-0-	-762	-0-	75	1			N	-0-					-0-
06	810	N	56	-0-	-754	-0-	56	1			N	-0-					-0-
07	868	N	56	-0-	-812	-0-	56	1			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	39	-0-	-302	-0-	39	1			N	-0-					-0-
06	300	N	37	-0-	-263	-0-	37	1			N	-0-					-0-
07	341	N	38	-0-	-303	-0-	38	1			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

05	217	N	208	-0-	-9	-0-	208	1			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	1			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	1			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	1			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	1			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

05	1260	N	1260	-0-	-0-	-0-	1260	1			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	1			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	1			N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	1331	1			N	-0-					-0-
*09	1294	N	1294	-0-	-0-	-0-	1294	1			N	-0-					-0-
*10	1013	N	1013	-0-	-0-	-0-	1013	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

05	387	N	387	-0-	-0-	-0-	387	1			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	1			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	1			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

05	124	N	122	-0-	-2	-0-	122	1			Y	-0-					16
06	120	N	112	-0-	-8	-0-	112	1			Y	-0-					16
07	DLQ G-10		113	-0-	113	113	113	1			Y	-0-					16
08	DLQ G-10		138	-0-	138	251	138	1			Y	-0-					16
09	DLQ G-10		113	-0-	113	364	113	1			Y	-0-					16
10	DLQ G-10		111	-0-	111	475	111	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

05	62	N	39	-0-	-23	-0-	39	1			Y	-0-					17
06	60	N	40	-0-	-20	-0-	40	1			Y	-0-					17
07	DLQ G-10		40	-0-	40	40	40	1			Y	-0-					17
08	DLQ G-10		48	-0-	48	88	48	1			Y	-0-					17
09	DLQ G-10		40	-0-	40	128	40	1			Y	-0-					17
10	DLQ G-10		39	-0-	39	167	39	1			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			Y	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

05	248	N	88	-0-	-160	-0-	88	3			Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	93	N	37	-0-	-56	-0-	37	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

05	31	N	27	-0-	-4	-0-	25	3	2	9	Y	2	3	1			9
06	30	N	30	-0-	-0-	-0-	28	3	2	9	Y	2	2	1			9
07	33	N	33	-0-	-0-	-0-	30	3	3	9	Y	3	4	1			8
08	36	N	36	-0-	-0-	-0-	33	3	3	9	Y	3	4	1			7
09	32	N	32	-0-	-0-	-0-	30	3	2	9	Y	2	2	1			7
*10	35	N	35	-0-	-0-	-0-	32	3	3	9	Y	3	4	1			6

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			Y	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

05	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	151	3			Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					30
06	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					30
07	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					30
08	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					30
09	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					30
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					30

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	188	3	57	9	Y	52	53	1			2
06	274	N	274	-0-	-0-	-0-	230	3	44	9	Y	40	42	1			-0-
07	275	N	275	-0-	-0-	-0-	241	3	34	9	Y	31	31	1			-0-
08	379	N	379	-0-	-0-	-0-	347	3	32	9	Y	29	29	1			-0-
09	209	N	209	-0-	-0-	-0-	191	3	18	9	Y	16	15	1			1
10	186	N	182	-0-	-4	-0-	151	3	31	9	Y	28	29	1			-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	525	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	528	3	39	9	Y	35	42	1			5
06	660	N	598	-0-	-62	-0-	563	3	35	9	Y	32	34	1			3
07	690	N	690	-0-	-0-	-0-	665	3	25	9	Y	23	25	1			1
08	760	N	760	-0-	-0-	-0-	728	3	32	9	Y	29	29	1			1
09	969	N	969	-0-	-0-	-0-	951	3	18	9	Y	16	15	1			2
*10	727	N	727	-0-	-0-	-0-	696	3	31	9	Y	28	29	1			1

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

05	329	N	329	-0-	-0-	-0-	296	3	33	9	Y	30	35	1			14
06	271	N	271	-0-	-0-	-0-	241	3	30	9	Y	27	28	1			13
07	250	N	250	-0-	-0-	-0-	229	3	21	9	Y	19	21	1			11
08	484	N	484	-0-	-0-	-0-	247	3	237	9	Y	215	215	1			11
09	345	N	345	-0-	-0-	-0-	212	3	133	9	Y	121	108	1			24
*10	419	N	419	-0-	-0-	-0-	197	3	222	9	Y	202	215	1			11

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

05	248	N	221	-0-	-27	-0-	196	3	25	9	Y	23	28	1			15
06	301	N	301	-0-	-0-	-0-	278	3	23	9	Y	21	22	1			14
07	286	N	286	-0-	-0-	-0-	269	3	17	9	Y	15	16	1			13
08	274	N	274	-0-	-0-	-0-	260	3	14	9	Y	13	15	1			11
09	300	N	278	-0-	-22	-0-	269	3	9	9	Y	8	7	1			12
*10	279	N	218	-0-	-61	-0-	205	3	13	9	Y	12	15	1			9

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

05	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

05	189	N	189	-0-	-0-	-0-	188	3	1	9	Y	1					6
06	201	N	201	-0-	-0-	-0-	197	3	4	9	Y	4					10
07	158	N	158	-0-	-0-	-0-	151	3	7	9	Y	6	16	1			-0-
08	198	N	198	-0-	-0-	-0-	191	3	7	9	Y	6					6
09	230	N	230	-0-	-0-	-0-	223	3	7	9	Y	6					12
*10	217	N	217	-0-	-0-	-0-	214	3	3	9	Y	3					15

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

05	261	N	261	-0-	-0-	-0-	246	3	15	9	Y	14					146
06	240	N	232	-0-	-8	-0-	185	3	47	9	Y	43					189
07	329	N	329	-0-	-0-	-0-	287	3	42	9	Y	38	161	1			66
08	313	N	313	-0-	-0-	-0-	293	3	20	9	Y	18					84
09	293	N	293	-0-	-0-	-0-	273	3	20	9	Y	18					102
10	341	N	240	-0-	-101	-0-	237	3	3	9	Y	3					105

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					81
06	14	N	9	-0-	-5	-0-	9	3			Y	-0-					81
07	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					81
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					81
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					81
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					81

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1533	N	1533	-0-	-0-	-0-	1516	3	17	9	Y	15	18	1			12
06	1858	N	1858	-0-	-0-	-0-	1844	3	14	9	Y	13	14	1			11
07	1602	N	1602	-0-	-0-	-0-	1591	3	11	9	Y	10	11	1			10
08	1904	N	1904	-0-	-0-	-0-	1893	3	11	9	Y	10	11	1			9
09	1200	N	1022	-0-	-178	-0-	1015	3	7	9	Y	6	6	1			9
*10	1240	N	1166	-0-	-74	-0-	1156	3	10	9	Y	9	11	1			7

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1238	3	48	9	Y	44	45	1			2
06	1217	N	1217	-0-	-0-	-0-	1180	3	37	9	Y	34	36	1			-0-
07	1099	N	1099	-0-	-0-	-0-	1069	3	30	9	Y	27	27	1			-0-
08	975	N	975	-0-	-0-	-0-	946	3	29	9	Y	26	26	1			-0-
09	1005	N	1005	-0-	-0-	-0-	990	3	15	9	Y	14	13	1			1
*10	921	N	921	-0-	-0-	-0-	893	3	28	9	Y	25	26	1			-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
06	630	N	215	-0-	-415	-0-	215	3			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1911	N	1911	-0-	-0-	-0-	1893	3	18	9	Y	16	18	1			1
06	2141	N	2141	-0-	-0-	-0-	2126	3	15	9	Y	14	14	1			1
07	2040	N	2040	-0-	-0-	-0-	2028	3	12	9	Y	11	11	1			1
08	1816	N	1816	-0-	-0-	-0-	1804	3	12	9	Y	11	11	1			1
09	1649	N	1649	-0-	-0-	-0-	1641	3	8	9	Y	7	6	1			2
*10	1655	N	1655	-0-	-0-	-0-	1644	3	11	9	Y	10	11	1			1

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0-	-0-	1667	3	11	9	Y	10	12	1			4
06	1858	N	1858	-0-	-0-	-0-	1848	3	10	9	Y	9	10	1			3
07	1890	N	1890	-0-	-0-	-0-	1879	3	11	9	Y	10	11	1			2
08	1601	N	1601	-0-	-0-	-0-	1590	3	11	9	Y	10	11	1			1
09	1439	N	1439	-0-	-0-	-0-	1432	3	7	9	Y	6	6	1			1
*10	1392	N	1392	-0-	-0-	-0-	1381	3	11	9	Y	10	11	1			-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	461	3	8	9	Y	7	9	1			1
06	420	N	138	-0-	-282	-0-	130	3	8	9	Y	7	7	1			1
07	434	N	136	-0-	-298	-0-	133	3	3	9	Y	3	4	1			-0-
08	434	N	174	-0-	-260	-0-	170	3	4	9	Y	4	4	1			-0-
09	150	N	130	-0-	-20	-0-	128	3	2	9	Y	2	2	1			-0-
*10	156	N	156	-0-	-0-	-0-	152	3	4	9	Y	4	4	1			-0-

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1442	-0-	-356	-0-	1442	3			Y	-0-					-0-
06	1680	X	1217	-0-	-463	-0-	1217	3			Y	-0-					-0-
07	1457	X	1167	-0-	-290	-0-	1167	3			Y	-0-					-0-
08	1457	X	1009	-0-	-448	-0-	1009	3			Y	-0-					-0-
09	1549	X	1549	-0-	-0-	-0-	1549	3			Y	-0-					-0-
*10	1672	X	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
07	465	N	236	-0-	-229	-0-	236	3			Y	-0-					-0-
08	434	N	244	-0-	-190	-0-	244	3			Y	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	3			Y	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					60
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					60
08	12	N	9	-0-	-3	-0-	9	3			N	-0-					60
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					60
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					60

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	42	3	6	9	Y	5					124
06	60	N	35	-0-	-25	-0-	27	3	8	9	Y	7					131
07	55	N	55	-0-	-0-	-0-	44	3	11	9	Y	10					141
08	62	N	40	-0-	-22	-0-	40	3			Y	-0-					141
09	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					141
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					141

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	139	3	9	9	Y	8	10	1			1
06	173	N	173	-0-	-0-	-0-	164	3	9	9	Y	8	8	1			1
07	204	N	204	-0-	-0-	-0-	195	3	9	9	Y	8	7	1			2
08	190	N	190	-0-	-0-	-0-	182	3	8	9	Y	7	7	1			2
09	180	N	171	-0-	-9	-0-	167	3	4	9	Y	4	4	1			2
10	217	N	149	-0-	-68	-0-	142	3	7	9	Y	6	7	1			1

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					9
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					9
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					9
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					9
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					9
10	682	N	618	-0-	-64	-0-	618	3			N	-0-					9

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	205	3	23	9	Y	21					185
06	180	N	174	-0-	-6	-0-	157	3	17	9	Y	15	163	1			37
07	186	N	146	-0-	-40	-0-	129	3	17	9	Y	15					52
08	217	N	164	-0-	-53	-0-	149	3	15	9	Y	14					66
09	180	N	147	-0-	-33	-0-	128	3	19	9	Y	17					83
*10	155	N	126	-0-	-29	-0-	111	3	15	9	Y	14					97

SCOUT ENERGY MANAGEMENT LLC 760218
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
07	248	N	96	-0-	-152	-0-	96	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	240	N	38	-0-	-202	-0-	38	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
06	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
07	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	391	-0-	-198	-0-	391	2			N	-0-					-0-
06	540	N	60	-0-	-480	-0-	60	2			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

05	144	N	144	-0-	-0-	-0-	141	2	3	9	Y	3	3	1			1
06	133	N	133	-0-	-0-	-0-	131	2	2	9	Y	2	2	1			1
07	155	N	133	-0-	-22	-0-	132	2	1	9	Y	1	1	1			1
08	155	N	135	-0-	-20	-0-	133	2	2	9	Y	2	2	1			1
09	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			1
10	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

05	62	N	48	-0-	-14	-0-	47	2	1	9	Y	1	1	1			-0-
06	60	N	46	-0-	-14	-0-	45	2	1	9	Y	1	1	1			-0-
07	62	N	46	-0-	-16	-0-	45	2	1	9	Y	1	1	1			-0-
08	62	N	47	-0-	-15	-0-	46	2	1	9	Y	1	1	1			-0-
09	60	N	44	-0-	-16	-0-	43	2	1	9	Y	1	1	1			-0-
10	51	N	51	-0-	-0-	-0-	50	2	1	9	Y	1	1	1			-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	6					40
06	0	N	-0-	-0-	-0-	-0-					Y	9	1	8			48
07	0	N	-0-	-0-	-0-	-0-					Y	5					53
08	0	N	-0-	-0-	-0-	-0-					Y	5					58
09	0	N	-0-	-0-	-0-	-0-					Y	4					62
10	0	N	-0-	-0-	-0-	-0-					Y	2					64

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
08	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
09	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

05	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
10	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	310	N	180	-0-	-130	-0-	180	2			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
08	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
09	540	N	460	-0-	-80	-0-	460	2			N	-0-					-0-
10	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1322	2	22	9	N	20	10	1			10
08	1233	N	1233	-0-	-0-	-0-	1225	2	8	9	N	7	10	1			7
09	1132	N	1132	-0-	-0-	-0-	1124	2	8	9	N	7					14
10	930	N	627	-0-	-303	-0-	624	2	3	9	N	3	9	1			8

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3	2	1			1
06	89	N	89	-0-	-0-	-0-	89	2			Y	-0-	1	1			-0-
07	169	N	169	-0-	-0-	-0-	167	2	2	9	Y	2	1	1			1
08	129	N	129	-0-	-0-	-0-	126	2	3	9	Y	3	3	1			1
09	101	N	101	-0-	-0-	-0-	100	2	1	9	Y	1	1	1			1
10	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5	6	1			2
06	294	N	294	-0-	-0-	-0-	291	2	3	9	Y	3	4	1			1
07	300	N	300	-0-	-0-	-0-	294	2	6	9	Y	5	3	1			3
08	310	N	295	-0-	-15	-0-	292	2	3	9	Y	3	5	1			1
09	300	N	292	-0-	-8	-0-	288	2	4	9	Y	4	3	1			2
10	313	N	313	-0-	-0-	-0-	307	2	6	9	Y	5	5	1			2

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	598	-0-	-239	-0-	598	2			N	-0-					-0-
06	810	N	465	-0-	-345	-0-	465	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	3	-0-	-679	-0-	3	2			N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
09	780	N	770	-0-	-10	-0-	770	2			N	-0-					-0-
10	806	N	668	-0-	-138	-0-	668	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	918	2	15	9	N	14	7	1			7
08	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5	7	1			5
09	909	N	909	-0-	-0-	-0-	902	2	7	9	N	6					11
10	868	N	629	-0-	-239	-0-	626	2	3	9	N	3	7	1			7

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	82	2	2	9	N	2	1	1			1
08	93	N	83	-0-	-10	-0-	83	2			N	-0-	1	1			-0-
09	90	N	89	-0-	-1	-0-	88	2	1	9	N	1					1
10	93	N	92	-0-	-1	-0-	91	2	1	9	N	1	1	1			1

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
06	540	N	247	-0-	-293	-0-	247	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
06	420	N	322	-0-	-98	-0-	322	2			Y	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
10	465	N	323	-0-	-142	-0-	323	2			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
06	450	N	345	-0-	-105	-0-	345	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	627	-0-	-210	-0-	627	2			N	-0-					-0-
06	810	N	802	-0-	-8	-0-	802	2			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
06	690	N	664	-0-	-26	-0-	664	2			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	2			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	183	2	3	9	Y	3	4	1			1
06	210	N	178	-0-	-32	-0-	175	2	3	9	Y	3	3	1			1
07	217	N	193	-0-	-24	-0-	190	2	3	9	Y	3	2	1			2
08	190	N	190	-0-	-0-	-0-	188	2	2	9	Y	2	3	1			1
09	180	N	177	-0-	-3	-0-	175	2	2	9	Y	2	2	1			1
10	186	N	94	-0-	-92	-0-	92	2	2	9	Y	2	2	1			1

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	120	2	2	9	N	2	1	1			1
08	124	N	120	-0-	-4	-0-	119	2	1	9	N	1	1	1			1
09	120	N	112	-0-	-8	-0-	112	2			N	-0-					1
10	124	N	90	-0-	-34	-0-	89	2	1	9	N	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	261	2	4	9	N	4	2	1			2
08	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1	2	1			1
09	269	N	269	-0-	-0-	-0-	267	2	2	9	N	2					3
10	248	N	162	-0-	-86	-0-	161	2	1	9	N	1	2	1			2

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	373	2	7	9	N	6	3	1			3
08	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2	3	1			2
09	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2					4
10	310	N	186	-0-	-124	-0-	185	2	1	9	N	1	3	1			2

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	407	2	7	9	N	6	3	1			3
08	430	N	430	-0-	-0-	-0-	428	2	2	9	N	2	3	1			2
09	426	N	426	-0-	-0-	-0-	423	2	3	9	N	3					5
10	403	N	235	-0-	-168	-0-	234	2	1	9	N	1	3	1			3

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	147	-0-	-132	-0-	147	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	341	N	111	-0-	-230	-0-	111	2			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	651	N	398	-0-	-253	-0-	398	2			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	208	2	3	9	N	3	1	1			2
08	217	N	206	-0-	-11	-0-	205	2	1	9	N	1	2	1			1
09	210	N	203	-0-	-7	-0-	202	2	1	9	N	1					2
10	217	N	163	-0-	-54	-0-	161	2	2	9	N	2	2	1			2

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
09	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4	2	1			2
08	258	N	258	-0-	-0-	-0-	257	2	1	9	N	1	2	1			1
09	256	N	256	-0-	-0-	-0-	254	2	2	9	N	2					3
10	248	N	173	-0-	-75	-0-	172	2	1	9	N	1	2	1			2

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	481	-0-	-77	-0-	481	2			N	-0-					-0-
06	540	N	338	-0-	-202	-0-	338	2			N	-0-					-0-
07	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	739	-0-	-160	-0-	739	2			N	-0-					-0-
06	900	N	797	-0-	-103	-0-	797	2			N	-0-					-0-
07	899	N	860	-0-	-39	-0-	860	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	868	N	735	-0-	-133	-0-	735	2			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
06	1380	N	1365	-0-	-15	-0-	1365	2			N	-0-					-0-
07	1519	N	1511	-0-	-8	-0-	1511	2			N	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
10	1519	N	1142	-0-	-377	-0-	1142	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	480	N	421	-0-	-59	-0-	421	2			N	-0-					-0-
10	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	-0-	-0-	-713	-0-					Y	76	96	1			171
06	888	N	888	-0-	-0-	-0-	801	2	87	9	Y	79	129	1			121
07	840	N	840	-0-	-0-	-0-	752	2	88	9	Y	80	125	1	3	8	73
08	947	N	947	-0-	-0-	-0-	857	2	90	9	Y	82					155
09	914	N	914	-0-	-0-	-0-	817	2	97	9	Y	88	121	1			122
10	880	N	880	-0-	-0-	-0-	788	2	92	9	Y	84	119	1			87

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
06	660	N	637	-0-	-23	-0-	637	2			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

05	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	713	N	665	-0-	-48	-0-	665	2			N	-0-					-0-
08	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

05	34	N	34	-0-	-0-	-0-	34	2			Y	-0-	1	1			-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1					1
08	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1	1	1			1
*09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					1
*10	50	N	50	-0-	-0-	-0-	49	2	1	9	Y	1	1	1			1

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

05	482	N	482	-0-	-0-	-0-	479	2	3	9	Y	3	8	1			2
06	506	N	506	-0-	-0-	-0-	502	2	4	9	Y	4					6
07	511	N	511	-0-	-0-	-0-	502	2	9	9	Y	8					14
08	499	N	499	-0-	-0-	-0-	499	2			Y	-0-	8	1			6
09	487	N	487	-0-	-0-	-0-	484	2	3	9	Y	3					9
10	504	N	504	-0-	-0-	-0-	498	2	6	9	Y	5	8	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	415	2	3	9	Y	3	8	1			2
06	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					5
07	518	N	518	-0-	-0-	-0-	509	2	9	9	Y	8					13
08	465	N	465	-0-	-0-	-0-	464	2	1	9	Y	1	8	1			6
09	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					8
10	465	N	422	-0-	-43	-0-	416	2	6	9	Y	5	8	1			5

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
07	372	N	318	-0-	-54	-0-	318	2			Y	-0-					-0-
08	310	N	67	-0-	-243	-0-	66	2	1	9	Y	1	1	8			-0-
09	300	N	293	-0-	-7	-0-	293	2			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	469	2	3	9	Y	3	7	1			2
06	460	N	460	-0-	-0-	-0-	456	2	4	9	Y	4					6
07	478	N	478	-0-	-0-	-0-	470	2	8	9	Y	7					13
08	465	N	451	-0-	-14	-0-	451	2			Y	-0-	8	1			5
09	450	N	418	-0-	-32	-0-	415	2	3	9	Y	3					8
10	465	N	437	-0-	-28	-0-	433	2	4	9	Y	4	7	1			5

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
07	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
08	465	N	278	-0-	-187	-0-	278	2			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
09	360	N	252	-0-	-108	-0-	252	2			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	279	2	6	9	Y	5	5	1			2
06	299	N	299	-0-	-0-	-0-	295	2	4	9	Y	4	4	1			2
07	291	N	291	-0-	-0-	-0-	288	2	3	9	Y	3	3	1			2
08	272	N	272	-0-	-0-	-0-	268	2	4	9	Y	4	5	1			1
09	271	N	271	-0-	-0-	-0-	267	2	4	9	Y	4	3	1			2
10	300	N	300	-0-	-0-	-0-	294	2	6	9	Y	5	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	360	-0-	-43	-0-	353	2	7	9	Y	6	7	1			2
06	344	N	344	-0-	-0-	-0-	338	2	6	9	Y	5	5	1			2
07	361	N	361	-0-	-0-	-0-	355	2	6	9	Y	5	4	1			3
08	376	N	376	-0-	-0-	-0-	370	2	6	9	Y	5	6	1			2
09	410	N	410	-0-	-0-	-0-	404	2	6	9	Y	5	4	1			3
10	450	N	450	-0-	-0-	-0-	442	2	8	9	Y	7	7	1			3

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	115	2	2	9	Y	2	2	1			1
06	110	N	110	-0-	-0-	-0-	108	2	2	9	Y	2	2	1			1
07	142	N	142	-0-	-0-	-0-	141	2	1	9	Y	1	1	1			1
08	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3	3	1			1
09	133	N	133	-0-	-0-	-0-	131	2	2	9	Y	2	2	1			1
10	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	399	2	7	9	Y	6	6	1			2
06	412	N	412	-0-	-0-	-0-	405	2	7	9	Y	6	6	1			2
07	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7	5	1			4
08	417	N	417	-0-	-0-	-0-	411	2	6	9	Y	5	7	1			2
09	404	N	404	-0-	-0-	-0-	397	2	7	9	Y	6	5	1			3
10	416	N	416	-0-	-0-	-0-	408	2	8	9	Y	7	7	1			3

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	378	2	7	9	Y	6	7	1			2
06	369	N	369	-0-	-0-	-0-	363	2	6	9	Y	5	5	1			2
07	379	N	379	-0-	-0-	-0-	373	2	6	9	Y	5	4	1			3
08	378	N	378	-0-	-0-	-0-	372	2	6	9	Y	5	6	1			2
09	367	N	367	-0-	-0-	-0-	361	2	6	9	Y	5	4	1			3
10	437	N	437	-0-	-0-	-0-	429	2	8	9	Y	7	7	1			3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	6	1			2
06	300	N	298	-0-	-2	-0-	294	2	4	9	Y	4	4	1			2
07	310	N	297	-0-	-13	-0-	293	2	4	9	Y	4	3	1			3
08	310	N	298	-0-	-12	-0-	295	2	3	9	Y	3	5	1			1
09	300	N	288	-0-	-12	-0-	284	2	4	9	Y	4	3	1			2
10	508	N	508	-0-	-0-	-0-	499	2	9	9	Y	8	7	1			3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	463	2	9	9	Y	8	9	1			3
06	458	N	458	-0-	-0-	-0-	451	2	7	9	Y	6	7	1			2
07	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7	5	1			4
08	469	N	469	-0-	-0-	-0-	462	2	7	9	Y	6	8	1			2
09	450	N	449	-0-	-1	-0-	441	2	8	9	Y	7	5	1			4
10	465	N	417	-0-	-48	-0-	410	2	7	9	Y	6	7	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	173	2	2	9	Y	2	3	1			1
06	180	N	172	-0-	-8	-0-	170	2	2	9	Y	2	2	1			1
07	186	N	172	-0-	-14	-0-	170	2	2	9	Y	2	2	1			1
08	186	N	172	-0-	-14	-0-	169	2	3	9	Y	3	3	1			1
09	180	N	162	-0-	-18	-0-	160	2	2	9	Y	2	2	1			1
10	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	523	2	9	9	Y	8	7	1			3
06	244	N	244	-0-	-0-	-0-	241	2	3	9	Y	3	5	1			1
07	211	N	211	-0-	-0-	-0-	208	2	3	9	Y	3	2	1			2
08	217	N	205	-0-	-12	-0-	202	2	3	9	Y	3	4	1			1
09	210	N	197	-0-	-13	-0-	194	2	3	9	Y	3	2	1			2
10	302	N	302	-0-	-0-	-0-	298	2	4	9	Y	4	4	1			2

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	214	2	3	9	Y	3	4	1			1
06	210	N	187	-0-	-23	-0-	184	2	3	9	Y	3	3	1			1
07	217	N	203	-0-	-14	-0-	200	2	3	9	Y	3	2	1			2
08	217	N	200	-0-	-17	-0-	198	2	2	9	Y	2	3	1			1
09	180	N	97	-0-	-83	-0-	95	2	2	9	Y	2	2	1			1
10	217	N	98	-0-	-119	-0-	96	2	2	9	Y	2	2	1			1

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

05	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
06	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

05	465	N	252	-0-	-213	-0-	252	2			N	-0-					-0-
06	450	N	356	-0-	-94	-0-	356	2			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	403	N	321	-0-	-82	-0-	321	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
06	540	N	408	-0-	-132	-0-	408	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	385	2	7	9	N	6	3	1			3
08	403	N	357	-0-	-46	-0-	355	2	2	9	N	2	3	1			2
09	420	N	371	-0-	-49	-0-	369	2	2	9	N	2					4
10	372	N	219	-0-	-153	-0-	217	2	2	9	N	2	3	1			3

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
06	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	310	N	143	-0-	-167	-0-	143	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	750	N	660	-0-	-90	-0-	660	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	672	2	11	9	N	10	5	1			5
08	688	N	688	-0-	-0-	-0-	684	2	4	9	N	4	5	1			4
09	678	N	678	-0-	-0-	-0-	674	2	4	9	N	4					8
10	682	N	297	-0-	-385	-0-	296	2	1	9	N	1	5	1			4

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	312	2	4	9	N	4	2	1			2
08	327	N	327	-0-	-0-	-0-	325	2	2	9	N	2	2	1			2
09	330	N	318	-0-	-12	-0-	316	2	2	9	N	2					4
10	310	N	175	-0-	-135	-0-	175	2			N	-0-	2	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	335	2	6	9	N	5	2	1			3
08	341	N	298	-0-	-43	-0-	297	2	1	9	N	1	2	1			2
09	330	N	208	-0-	-122	-0-	207	2	1	9	N	1					3
10	341	N	105	-0-	-236	-0-	104	2	1	9	N	1	2	1			2

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	324	2	6	9	N	5	2	1			3
08	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1	2	1			2
09	324	N	324	-0-	-0-	-0-	322	2	2	9	N	2					4
10	310	N	225	-0-	-85	-0-	225	2			N	-0-	2	1			2

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	247	2	4	9	N	4	2	1			2
08	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1	2	1			1
09	270	N	254	-0-	-16	-0-	252	2	2	9	N	2					3
10	248	N	149	-0-	-99	-0-	148	2	1	9	N	1	2	1			2

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	809	-0-	-90	-0-	783	2	26	9	N	24	65	1			53
06	810	N	646	-0-	-164	-0-	636	2	10	9	N	9					62
07	806	N	658	-0-	-148	-0-	647	2	11	9	N	10					72
08	806	N	794	-0-	-12	-0-	759	2	35	9	N	32					104
09	828	N	828	-0-	-0-	-0-	795	2	33	9	N	30	65	1			69
10	793	N	793	-0-	-0-	-0-	767	2	26	9	N	24					93

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	930	N	732	-0-	-198	-0-	732	2			N	-0-					-0-
08	775	N	450	-0-	-325	-0-	450	2			N	-0-					-0-
09	900	N	588	-0-	-312	-0-	588	2			N	-0-					-0-
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	3000	N	4545	-0-	1545	1545	4545	2			N	-0-					-0-
10	3100	N	5489	-0-	2389	3934	5489	2			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	292	2	2	9	Y	2	5	1			1
06	329	N	329	-0-	-0-	-0-	326	2	3	9	Y	3					4
07	T. A.		320	-0-	320	320	314	2	6	9	Y	5					9
08	T. A.		301	-0-	301	621	301	2			Y	-0-	5	1			4
09	T. A.		288	-0-	288	909	287	2	1	9	Y	1					5
10	1208	X	299	-0-	-909	-0-	296	2	3	9	Y	3	5	1			3

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	383	-0-	-144	-0-	383	2			N	-0-					-0-
06	480	N	386	-0-	-94	-0-	386	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	466	2	3	9	Y	3	8	1			2
06	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3					5
07	406	N	406	-0-	-0-	-0-	399	2	7	9	Y	6					11
08	419	N	419	-0-	-0-	-0-	418	2	1	9	Y	1	7	1			5
09	402	N	402	-0-	-0-	-0-	400	2	2	9	Y	2					7
10	501	N	501	-0-	-0-	-0-	495	2	6	9	Y	5	7	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1	2	1			-0-
06	92	N	92	-0-	-0-	-0-	91	2	1	9	Y	1					1
07	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2					3
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-	2	1			1
09	90	N	89	-0-	-1	-0-	88	2	1	9	Y	1					2
10	99	N	99	-0-	-0-	-0-	99	2			Y	-0-	1	1			1

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	928	2	8	9	Y	7	16	1			4
06	912	N	912	-0-	-0-	-0-	904	2	8	9	Y	7					11
07	930	N	883	-0-	-47	-0-	868	2	15	9	Y	14					25
08	977	N	977	-0-	-0-	-0-	977	2			Y	-0-	15	1			10
09	907	N	907	-0-	-0-	-0-	899	2	8	9	Y	7					17
10	949	N	949	-0-	-0-	-0-	940	2	9	9	Y	8	15	1			10

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	2	N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2	N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	2	N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-			N	-0-					-0-
09	360	N	47	-0-	-313	-0-	47	2	N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	2	N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	2	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2	N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	2	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2	N	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	2	N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	412	-0-	-84	-0-	412	2	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	2	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	2	N	-0-					-0-
08	403	N	159	-0-	-244	-0-	159	2	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	2	N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	2	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2	N	-0-					-0-
08	434	N	363	-0-	-71	-0-	363	2	N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2	N	-0-					-0-
10	372	N	270	-0-	-102	-0-	270	2	N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

05	651	N	526	-0-	-125	-0-	526	2			N	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
07	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
09	570	N	515	-0-	-55	-0-	515	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

05	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	2			N	-0-					-0-
07	744	N	504	-0-	-240	-0-	504	2			N	-0-					-0-
08	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

05	899	N	639	-0-	-260	-0-	639	2			N	-0-					-0-
06	1200	N	1046	-0-	-154	-0-	1046	2			N	-0-					-0-
07	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
10	1116	N	994	-0-	-122	-0-	994	2			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	682	N	508	-0-	-174	-0-	508	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	590	-0-	-154	-0-	590	2			N	-0-					-0-
06	750	N	655	-0-	-95	-0-	655	2			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
06	660	N	533	-0-	-127	-0-	533	2			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	562	2	9	9	N	8	4	1			4
08	565	N	565	-0-	-0-	-0-	562	2	3	9	N	3	4	1			3
09	552	N	552	-0-	-0-	-0-	548	2	4	9	N	4					7
10	558	N	339	-0-	-219	-0-	338	2	1	9	N	1	4	1			4

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
06	270	N	218	-0-	-52	-0-	218	2			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
06	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
07	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
10	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
10	961	N	772	-0-	-189	-0-	772	2			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	X	36	-0-	-132	-0-	35	2	1	9	Y	1					2
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
07	36	N	36	-0-	-0-	-0-	33	2	3	9	Y	3					5
08	41	N	41	-0-	-0-	-0-	38	2	3	9	Y	3					8
09	38	N	38	-0-	-0-	-0-	31	2	7	9	Y	6					14
10	31	N	4	-0-	-27	-0-	3	2	1	9	Y	1					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					1
07	248	N	244	-0-	-4	-0-	244	2			Y	-0-					1
08	275	N	275	-0-	-0-	-0-	274	2	1	9	Y	1					2
09	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					3
10	248	N	31	-0-	-217	-0-	31	2			Y	-0-					3

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	120	2	2	9	N	2	1	1			1
08	207	N	207	-0-	-0-	-0-	206	2	1	9	N	1	1	1			1
09	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					2
10	124	N	104	-0-	-20	-0-	104	2			N	-0-	1	1			1

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	381	2	6	9	Y	5	7	1			2
06	390	N	370	-0-	-20	-0-	364	2	6	9	Y	5	5	1			2
07	403	N	382	-0-	-21	-0-	376	2	6	9	Y	5	4	1			3
08	383	N	383	-0-	-0-	-0-	377	2	6	9	Y	5	6	1			2
09	371	N	371	-0-	-0-	-0-	365	2	6	9	Y	5	4	1			3
10	372	N	352	-0-	-20	-0-	346	2	6	9	Y	5	6	1			2

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	506	2	9	9	Y	8	10	1			3
06	500	N	500	-0-	-0-	-0-	492	2	8	9	Y	7	7	1			3
07	527	N	426	-0-	-101	-0-	419	2	7	9	Y	6	5	1			4
08	527	N	336	-0-	-191	-0-	332	2	4	9	Y	4	6	1			2
09	510	N	331	-0-	-179	-0-	325	2	6	9	Y	5	4	1			3
10	434	N	352	-0-	-82	-0-	346	2	6	9	Y	5	6	1			2

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	364	2	7	9	Y	6	7	1			2
06	369	N	369	-0-	-0-	-0-	363	2	6	9	Y	5	5	1			2
07	382	N	382	-0-	-0-	-0-	376	2	6	9	Y	5	4	1			3
08	385	N	385	-0-	-0-	-0-	379	2	6	9	Y	5	6	1			2
09	371	N	371	-0-	-0-	-0-	365	2	6	9	Y	5	4	1			3
10	372	N	330	-0-	-42	-0-	324	2	6	9	Y	5	6	1			2

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	39	2	1	9	Y	1	1	1			-0-
06	35	N	35	-0-	-0-	-0-	34	2	1	9	Y	1	1	1			-0-
07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1	1	1			-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1	1	1			-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	757	2	12	9	Y	11	13	1			4
06	843	N	843	-0-	-0-	-0-	830	2	13	9	Y	12	12	1			4
07	828	N	828	-0-	-0-	-0-	815	2	13	9	Y	12	9	1			7
08	815	N	815	-0-	-0-	-0-	803	2	12	9	Y	11	14	1			4
09	772	N	772	-0-	-0-	-0-	760	2	12	9	Y	11	9	1			6
10	775	N	583	-0-	-192	-0-	573	2	10	9	Y	9	11	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	542	2	9	9	Y	8	10	1			3
06	600	N	553	-0-	-47	-0-	544	2	9	9	Y	8	8	1			3
07	582	N	582	-0-	-0-	-0-	573	2	9	9	Y	8	6	1			5
08	558	N	527	-0-	-31	-0-	519	2	8	9	Y	7	9	1			3
09	540	N	348	-0-	-192	-0-	342	2	6	9	Y	5	5	1			3
10	589	N	364	-0-	-225	-0-	357	2	7	9	Y	6	6	1			3

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

05	736	N	736	-0-	-0-	-0-	724	2	12	9	Y	11	14	1			4
06	685	N	685	-0-	-0-	-0-	675	2	10	9	Y	9	10	1			3
07	775	N	769	-0-	-6	-0-	757	2	12	9	Y	11	8	1			6
08	773	N	773	-0-	-0-	-0-	761	2	12	9	Y	11	13	1			4
09	742	N	742	-0-	-0-	-0-	731	2	11	9	Y	10	8	1			6
10	775	N	652	-0-	-123	-0-	641	2	11	9	Y	10	11	1			5

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

05	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-
08	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
10	1054	N	936	-0-	-118	-0-	936	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

05	112	N	112	-0-	-0-	-0-	110	2	2	9	Y	2	2	1			1
06	120	N	78	-0-	-42	-0-	78	2			Y	-0-	1	1			-0-
07	157	N	157	-0-	-0-	-0-	155	2	2	9	Y	2	1	1			1
08	124	N	118	-0-	-6	-0-	116	2	2	9	Y	2	2	1			1
09	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	1	1			1
10	124	N	120	-0-	-4	-0-	118	2	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

05	609	N	609	-0-	-0-	-0-	599	2	10	9	Y	9	7	1			4
06	594	N	594	-0-	-0-	-0-	585	2	9	9	Y	8	9	1			3
07	521	N	521	-0-	-0-	-0-	513	2	8	9	Y	7	6	1			4
08	620	N	177	-0-	-443	-0-	174	2	3	9	Y	3	6	1			1
09	687	N	687	-0-	-0-	-0-	676	2	11	9	Y	10	5	1			6
10	534	N	534	-0-	-0-	-0-	525	2	9	9	Y	8	10	1			4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

05	14B2 EXT		529	-0-	529	2662	529	2			Y	-0-					-0-
06	14B2 EXT		523	-0-	523	3185	523	2			Y	-0-					-0-
07	3100	N	544	-0-	-2556	629	544	2			Y	-0-					-0-
08	1172	N	543	-0-	-629	-0-	543	2			Y	-0-					-0-
09	510	N	498	-0-	-12	-0-	498	2			Y	-0-					-0-
10	558	N	512	-0-	-46	-0-	512	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	438	2	8	9	Y	7	8	1			3
06	428	N	428	-0-	-0-	-0-	422	2	6	9	Y	5	6	1			2
07	440	N	440	-0-	-0-	-0-	432	2	8	9	Y	7	5	1			4
08	438	N	438	-0-	-0-	-0-	432	2	6	9	Y	5	7	1			2
09	422	N	422	-0-	-0-	-0-	415	2	7	9	Y	6	5	1			3
10	434	N	429	-0-	-5	-0-	421	2	8	9	Y	7	7	1			3

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	164	2	2	9	Y	2	3	1			1
06	171	N	171	-0-	-0-	-0-	169	2	2	9	Y	2	2	1			1
07	186	N	177	-0-	-9	-0-	175	2	2	9	Y	2	2	1			1
08	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3	3	1			1
09	180	N	160	-0-	-20	-0-	158	2	2	9	Y	2	2	1			1
10	201	N	201	-0-	-0-	-0-	198	2	3	9	Y	3	3	1			1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	360	-0-	-105	-0-	360	2			N	-0-					-0-
06	390	N	287	-0-	-103	-0-	287	2			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	372	N	216	-0-	-156	-0-	216	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	206	-0-	-104	-0-	203	2	3	9	Y	3	4	1			1
06	210	N	190	-0-	-20	-0-	187	2	3	9	Y	3	3	1			1
07	203	N	203	-0-	-0-	-0-	200	2	3	9	Y	3	2	1			2
08	217	N	164	-0-	-53	-0-	162	2	2	9	Y	2	3	1			1
09	192	N	192	-0-	-0-	-0-	189	2	3	9	Y	3	2	1			2
10	323	N	323	-0-	-0-	-0-	319	2	4	9	Y	4	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	270	2	6	9	Y	5	5	1			2
06	270	N	254	-0-	-16	-0-	251	2	3	9	Y	3	4	1			1
07	261	N	261	-0-	-0-	-0-	257	2	4	9	Y	4	3	1			2
08	279	N	267	-0-	-12	-0-	264	2	3	9	Y	3	4	1			1
09	250	N	250	-0-	-0-	-0-	246	2	4	9	Y	4	3	1			2
10	258	N	258	-0-	-0-	-0-	254	2	4	9	Y	4	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	410	2	7	9	Y	6	8	1			2
06	387	N	387	-0-	-0-	-0-	380	2	7	9	Y	6	6	1			2
07	408	N	408	-0-	-0-	-0-	402	2	6	9	Y	5	4	1			3
08	405	N	405	-0-	-0-	-0-	398	2	7	9	Y	6	7	1			2
09	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5	4	1			3
10	391	N	391	-0-	-0-	-0-	383	2	8	9	Y	7	7	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
08	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
09	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

05	451	N	451	-0-	-0-	-0-	443	2	8	9	Y	7	8	1			3
06	432	N	432	-0-	-0-	-0-	426	2	6	9	Y	5	6	1			2
07	464	N	464	-0-	-0-	-0-	456	2	8	9	Y	7	5	1			4
08	455	N	455	-0-	-0-	-0-	448	2	7	9	Y	6	8	1			2
09	420	N	414	-0-	-6	-0-	407	2	7	9	Y	6	5	1			3
10	462	N	462	-0-	-0-	-0-	454	2	8	9	Y	7	7	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	780	N	717	-0-	-63	-0-	717	2			N	-0-					-0-
07	806	N	565	-0-	-241	-0-	565	2			N	-0-					-0-
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	628	-0-	-85	-0-	617	2	11	9	Y	10	12	1			4
06	693	N	693	-0-	-0-	-0-	683	2	10	9	Y	9	9	1			4
07	816	N	816	-0-	-0-	-0-	804	2	12	9	Y	11	8	1			7
08	810	N	810	-0-	-0-	-0-	798	2	12	9	Y	11	14	1			4
09	773	N	773	-0-	-0-	-0-	761	2	12	9	Y	11	9	1			6
10	744	N	681	-0-	-63	-0-	669	2	12	9	Y	11	12	1			5

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	363	2	7	9	Y	6	7	1			2
06	352	N	352	-0-	-0-	-0-	346	2	6	9	Y	5	5	1			2
07	372	N	318	-0-	-54	-0-	312	2	6	9	Y	5	4	1			3
08	459	N	459	-0-	-0-	-0-	452	2	7	9	Y	6	7	1			2
09	360	N	149	-0-	-211	-0-	147	2	2	9	Y	2	3	1			1
10	310	N	299	-0-	-11	-0-	293	2	6	9	Y	5	4	1			2

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	740	2	12	9	Y	11	13	1			4
06	570	N	511	-0-	-59	-0-	502	2	9	9	Y	8	9	1			3
07	808	N	808	-0-	-0-	-0-	796	2	12	9	Y	11	7	1			7
08	753	N	753	-0-	-0-	-0-	742	2	11	9	Y	10	13	1			4
09	602	N	602	-0-	-0-	-0-	593	2	9	9	Y	8	7	1			5
*10	682	N	-0-	-0-	-682	-0-					Y	-0-	4	1			1

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
10	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	255	2	4	9	Y	4	5	1			2
06	270	N	226	-0-	-44	-0-	224	2	2	9	Y	2	3	1			1
07	279	N	240	-0-	-39	-0-	236	2	4	9	Y	4	3	1			2
08	248	N	239	-0-	-9	-0-	235	2	4	9	Y	4	4	1	1	8	1
09	240	N	239	-0-	-1	-0-	235	2	4	9	Y	4	3	1			2
10	258	N	258	-0-	-0-	-0-	252	2	6	9	Y	5	5	1			2

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	2			N	-0-					-0-
10	527	N	55	-0-	-472	-0-	55	2			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
09	1110	N	978	-0-	-132	-0-	978	2			N	-0-					-0-
10	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	713	N	87	-0-	-626	-0-	87	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	N	163	-0-	-116	-0-	163	2			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
07	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
08	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			1
06	216	N	216	-0-	-0-	-0-	213	2	3	9	Y	3	3	1			1
07	225	N	225	-0-	-0-	-0-	222	2	3	9	Y	3	2	1			2
08	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3	4	1			1
09	215	N	215	-0-	-0-	-0-	212	2	3	9	Y	3	2	1			2
10	229	N	229	-0-	-0-	-0-	226	2	3	9	Y	3	4	1			1

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
06	900	N	696	-0-	-204	-0-	696	2			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	676	2	11	9	N	10	5	1			5
08	713	N	681	-0-	-32	-0-	677	2	4	9	N	4	5	1			4
09	690	N	649	-0-	-41	-0-	645	2	4	9	N	4					8
10	682	N	368	-0-	-314	-0-	367	2	1	9	N	1	5	1			4

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
07	899	N	861	-0-	-38	-0-	861	2			Y	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
10	868	N	841	-0-	-27	-0-	841	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1	1	8			-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	281	2	6	9	N	5	5	1			2
06	270	N	268	-0-	-2	-0-	265	2	3	9	N	3	4	1			1
07	279	N	276	-0-	-3	-0-	272	2	4	9	N	4	3	1			2
08	279	N	274	-0-	-5	-0-	270	2	4	9	N	4	5	1			1
09	270	N	268	-0-	-2	-0-	264	2	4	9	N	4	3	1			2
10	279	N	276	-0-	-3	-0-	270	2	6	9	N	5	5	1			2

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
08	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-
10	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

05	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
08	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

05	1550	N	1469	-0-	-81	-0-	1445	2	24	9	Y	22	27	1			8
06	1470	N	1414	-0-	-56	-0-	1393	2	21	9	Y	19	20	1			7
07	1481	N	1481	-0-	-0-	-0-	1458	2	23	9	Y	21	16	1			12
08	1497	N	1497	-0-	-0-	-0-	1475	2	22	9	Y	20	25	1			7
09	1440	N	1440	-0-	-0-	-0-	1417	2	23	9	Y	21	16	1			12
10	1488	N	1390	-0-	-98	-0-	1366	2	24	9	Y	22	24	1			10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	976	2	18	9	Y	16	19	1			6
06	938	N	938	-0-	-0-	-0-	938	2			Y	-0-	6	1			-0-
07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
10	930	N	885	-0-	-45	-0-	885	2			Y	-0-					-0-

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	440	2	8	9	Y	7	8	1			3
06	420	N	418	-0-	-2	-0-	412	2	6	9	Y	5	6	1			2
07	441	N	441	-0-	-0-	-0-	433	2	8	9	Y	7	5	1			4
08	475	N	475	-0-	-0-	-0-	468	2	7	9	Y	6	8	1			2
09	440	N	440	-0-	-0-	-0-	432	2	8	9	Y	7	5	1			4
10	635	N	635	-0-	-0-	-0-	622	2	13	9	Y	12	11	1			5

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	428	2	8	9	Y	7	8	1			3
06	418	N	418	-0-	-0-	-0-	412	2	6	9	Y	5	6	1			2
07	426	N	426	-0-	-0-	-0-	418	2	8	9	Y	7	5	1			4
08	427	N	427	-0-	-0-	-0-	421	2	6	9	Y	5	7	1			2
09	391	N	391	-0-	-0-	-0-	384	2	7	9	Y	6	5	1			3
10	435	N	435	-0-	-0-	-0-	427	2	8	9	Y	7	7	1			3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	132	2	2	9	Y	2	2	1			1
06	201	N	201	-0-	-0-	-0-	199	2	2	9	Y	2	2	1			1
07	212	N	212	-0-	-0-	-0-	209	2	3	9	Y	3	2	1			2
08	204	N	204	-0-	-0-	-0-	201	2	3	9	Y	3	4	1			1
09	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	2	1			2
10	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2	3	1			1

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
06	450	N	400	-0-	-50	-0-	400	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
06	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-
07	899	N	818	-0-	-81	-0-	818	2			N	-0-					-0-
08	899	N	799	-0-	-100	-0-	799	2			N	-0-					-0-
09	810	N	771	-0-	-39	-0-	771	2			N	-0-					-0-
10	806	N	690	-0-	-116	-0-	690	2			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	321	2	2	9	Y	2					11
06	330	N	315	-0-	-15	-0-	315	2			Y	-0-					11
07	355	N	355	-0-	-0-	-0-	352	2	3	9	Y	3					14
08	340	N	340	-0-	-0-	-0-	337	2	3	9	Y	3					17
09	330	N	328	-0-	-2	-0-	321	2	7	9	Y	6					23
10	341	N	35	-0-	-306	-0-	34	2	1	9	Y	1					24

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
10	403	N	44	-0-	-359	-0-	44	2			N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	-0-	983	2	18	9	Y	16	19	1			6
06	962	N	962	-0-	-0-	-0-	948	2	14	9	Y	13	14	1			5
07	1004	N	1004	-0-	-0-	-0-	989	2	15	9	Y	14	11	1			8
08	989	N	989	-0-	-0-	-0-	974	2	15	9	Y	14	17	1			5
09	933	N	933	-0-	-0-	-0-	918	2	15	9	Y	14	11	1			8
10	850	N	850	-0-	-0-	-0-	836	2	14	9	Y	13	15	1			6

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	314	2	6	9	Y	5	6	1			2
06	313	N	313	-0-	-0-	-0-	309	2	4	9	Y	4	4	1			2
07	310	N	304	-0-	-6	-0-	300	2	4	9	Y	4	3	1			3
08	330	N	330	-0-	-0-	-0-	326	2	4	9	Y	4	5	1			2
09	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5	4	1			3
10	310	N	309	-0-	-1	-0-	305	2	4	9	Y	4	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	274	-0-	-67	-0-	268	2	6	9	Y	5	5	1			2
06	300	N	272	-0-	-28	-0-	269	2	3	9	Y	3	4	1			1
07	279	N	279	-0-	-0-	-0-	275	2	4	9	Y	4	3	1			2
08	279	N	279	-0-	-0-	-0-	275	2	4	9	Y	4	5	1			1
09	270	N	269	-0-	-1	-0-	265	2	4	9	Y	4	3	1			2
10	279	N	273	-0-	-6	-0-	267	2	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	326	2	6	9	Y	5	6	1			2
06	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	5	1			2
07	328	N	328	-0-	-0-	-0-	322	2	6	9	Y	5	4	1			3
08	341	N	331	-0-	-10	-0-	325	2	6	9	Y	5	6	1			2
09	330	N	320	-0-	-10	-0-	314	2	6	9	Y	5	4	1			3
10	350	N	350	-0-	-0-	-0-	344	2	6	9	Y	5	6	1			2

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	233	2	3	9	Y	3	4	1			1
06	240	N	226	-0-	-14	-0-	223	2	3	9	Y	3	3	1			1
07	248	N	232	-0-	-16	-0-	228	2	4	9	Y	4	3	1			2
08	248	N	230	-0-	-18	-0-	227	2	3	9	Y	3	4	1			1
09	240	N	222	-0-	-18	-0-	218	2	4	9	Y	4	3	1			2
10	245	N	245	-0-	-0-	-0-	241	2	4	9	Y	4	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2	Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2	Y	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	2	Y	-0-					-0-
10	310	N	134	-0-	-176	-0-	134	2	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	919	2	14 9	Y	13	15	1		5
06	889	N	889	-0-	-0-	-0-	876	2	13 9	Y	12	13	1		4
07	912	N	912	-0-	-0-	-0-	897	2	15 9	Y	14	10	1		8
08	825	N	825	-0-	-0-	-0-	813	2	12 9	Y	11	15	1		4
09	814	N	814	-0-	-0-	-0-	801	2	13 9	Y	12	9	1		7
10	731	N	731	-0-	-0-	-0-	719	2	12 9	Y	11	13	1		5

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	380	2	3 9	Y	3	6	1		2
06	359	N	359	-0-	-0-	-0-	357	2	2 9	Y	2				4
07	375	N	375	-0-	-0-	-0-	368	2	7 9	Y	6				10
08	372	N	335	-0-	-37	-0-	335	2		Y	-0-	6	1		4
09	360	N	314	-0-	-46	-0-	312	2	2 9	Y	2				6
10	372	N	308	-0-	-64	-0-	306	2	2 9	Y	2	5	1		3

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	465	2	8 9	Y	7	9	1		3
06	480	N	480	-0-	-0-	-0-	473	2	7 9	Y	6	7	1		2
07	496	N	490	-0-	-6	-0-	482	2	8 9	Y	7	5	1		4
08	491	N	491	-0-	-0-	-0-	484	2	7 9	Y	6	8	1		2
09	480	N	473	-0-	-7	-0-	465	2	8 9	Y	7	5	1		4
10	496	N	459	-0-	-37	-0-	451	2	8 9	Y	7	8	1		3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	507	2	9 9	Y	8	9	1		3
06	561	N	561	-0-	-0-	-0-	552	2	9 9	Y	8	8	1		3
07	592	N	592	-0-	-0-	-0-	583	2	9 9	Y	8	6	1		5
08	647	N	647	-0-	-0-	-0-	638	2	9 9	Y	8	10	1		3
09	570	N	557	-0-	-13	-0-	547	2	10 9	Y	9	7	1		5
10	589	N	370	-0-	-219	-0-	364	2	6 9	Y	5	7	1		3

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37	-0-	543	2	9 9	Y	8	10	1		3
06	540	N	527	-0-	-13	-0-	518	2	9 9	Y	8	8	1		3
07	558	N	536	-0-	-22	-0-	527	2	9 9	Y	8	6	1		5
08	558	N	535	-0-	-23	-0-	527	2	8 9	Y	7	9	1		3
09	540	N	511	-0-	-29	-0-	503	2	8 9	Y	7	6	1		4
10	527	N	509	-0-	-18	-0-	501	2	8 9	Y	7	8	1		3

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	483	2	9 9	Y	8	8	1		3
06	487	N	487	-0-	-0-	-0-	480	2	7 9	Y	6	7	1		2
07	438	N	438	-0-	-0-	-0-	430	2	8 9	Y	7	5	1		4
08	490	N	490	-0-	-0-	-0-	483	2	7 9	Y	6	8	1		2
09	413	N	413	-0-	-0-	-0-	406	2	7 9	Y	6	5	1		3
10	376	N	376	-0-	-0-	-0-	368	2	8 9	Y	7	7	1		3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	115	2	2	9	Y	2	2	1			1
06	120	N	110	-0-	-10	-0-	108	2	2	9	Y	2	2	1			1
07	124	N	114	-0-	-10	-0-	113	2	1	9	Y	1	1	1			1
08	124	N	114	-0-	-10	-0-	112	2	2	9	Y	2	2	1			1
09	120	N	108	-0-	-12	-0-	107	2	1	9	Y	1	1	1			1
10	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2	2	1			1

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1205	-0-	-221	-0-	1185	2	20	9	Y	18	23	1			7
06	1170	N	1084	-0-	-86	-0-	1069	2	15	9	Y	14	16	1			5
07	1271	N	1238	-0-	-33	-0-	1218	2	20	9	Y	18	13	1			10
08	1209	N	1105	-0-	-104	-0-	1088	2	17	9	Y	15	20	1			5
09	1080	N	1070	-0-	-10	-0-	1052	2	18	9	Y	16	12	1			9
10	1240	N	1049	-0-	-191	-0-	1032	2	17	9	Y	15	17	1			7

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	896	2	15	9	Y	14	17	1			5
06	900	N	882	-0-	-18	-0-	869	2	13	9	Y	12	13	1			4
07	933	N	933	-0-	-0-	-0-	918	2	15	9	Y	14	10	1			8
08	923	N	923	-0-	-0-	-0-	909	2	14	9	Y	13	16	1			5
09	870	N	866	-0-	-4	-0-	853	2	13	9	Y	12	10	1			7
10	930	N	828	-0-	-102	-0-	814	2	14	9	Y	13	14	1			6

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	207	2	3	9	Y	3	4	1			1
06	210	N	205	-0-	-5	-0-	202	2	3	9	Y	3	3	1			1
07	217	N	206	-0-	-11	-0-	203	2	3	9	Y	3	2	1			2
08	217	N	165	-0-	-52	-0-	163	2	2	9	Y	2	3	1			1
09	210	N	113	-0-	-97	-0-	111	2	2	9	Y	2	2	1			1
10	233	N	233	-0-	-0-	-0-	229	2	4	9	Y	4	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	995	N	995	-0-	-0-	-0-	978	2	17	9	Y	15	19	1			6
06	960	N	960	-0-	-0-	-0-	946	2	14	9	Y	13	14	1			5
07	987	N	987	-0-	-0-	-0-	972	2	15	9	Y	14	11	1			8
08	984	N	984	-0-	-0-	-0-	969	2	15	9	Y	14	17	1			5
09	758	N	758	-0-	-0-	-0-	746	2	12	9	Y	11	10	1			6
10	752	N	752	-0-	-0-	-0-	739	2	13	9	Y	12	12	1			6

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1519	-0-	-31	-0-	1493	2	26	9	Y	24	29	1			9
06	1487	N	1487	-0-	-0-	-0-	1465	2	22	9	Y	20	21	1			8
07	1550	N	1529	-0-	-21	-0-	1505	2	24	9	Y	22	17	1			13
08	1537	N	1537	-0-	-0-	-0-	1514	2	23	9	Y	21	26	1			8
09	1500	N	1472	-0-	-28	-0-	1449	2	23	9	Y	21	17	1			12
10	1519	N	1320	-0-	-199	-0-	1297	2	23	9	Y	21	23	1			10

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
06	780	N	772	-0-	-8	-0-	772	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	793	2	13	9	N	12	6	1			6
08	806	N	793	-0-	-13	-0-	789	2	4	9	N	4	6	1			4
09	780	N	777	-0-	-3	-0-	771	2	6	9	N	5					9
10	806	N	519	-0-	-287	-0-	516	2	3	9	N	3	6	1			6

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	323	2	3	9	Y	3	6	1			2
06	318	N	318	-0-	-0-	-0-	316	2	2	9	Y	2					4
07	343	N	343	-0-	-0-	-0-	337	2	6	9	Y	5					9
08	341	N	341	-0-	-0-	-0-	341	2			Y	-0-	5	1			4
09	370	N	370	-0-	-0-	-0-	368	2	2	9	Y	2					6
10	378	N	378	-0-	-0-	-0-	374	2	4	9	Y	4	6	1			4

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1182	-0-	-27	-0-	1162	2	20	9	Y	18	22	1			7
06	1147	N	1147	-0-	-0-	-0-	1130	2	17	9	Y	15	16	1			6
07	1178	N	1176	-0-	-2	-0-	1157	2	19	9	Y	17	13	1			10
08	1178	N	962	-0-	-216	-0-	948	2	14	9	Y	13	18	1			5
09	1140	N	1092	-0-	-48	-0-	1074	2	18	9	Y	16	12	1			9
10	1178	N	1030	-0-	-148	-0-	1013	2	17	9	Y	15	17	1			7

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	682	2	12	9	Y	11	14	1			4
06	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1	5	1			-0-
07	912	N	912	-0-	-0-	-0-	897	2	15	9	Y	14	6	1			8
08	1633	N	1633	-0-	-0-	-0-	1609	2	24	9	Y	22	22	1			8
09	1502	N	1502	-0-	-0-	-0-	1479	2	23	9	Y	21	17	1			12
10	1182	N	1182	-0-	-0-	-0-	1163	2	19	9	Y	17	21	1			8

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3	4	1			1
06	210	N	200	-0-	-10	-0-	197	2	3	9	Y	3	3	1			1
07	217	N	189	-0-	-28	-0-	186	2	3	9	Y	3	2	1			2
08	217	N	187	-0-	-30	-0-	185	2	2	9	Y	2	3	1			1
09	210	N	191	-0-	-19	-0-	188	2	3	9	Y	3	2	1			2
10	219	N	219	-0-	-0-	-0-	216	2	3	9	Y	3	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	552	-0-	-130	-0-	552	2			N	-0-					-0-
06	660	N	556	-0-	-104	-0-	556	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	654	2	10	9	N	9	4	1			5
08	810	N	810	-0-	-0-	-0-	806	2	4	9	N	4	5	1			4
09	834	N	834	-0-	-0-	-0-	827	2	7	9	N	6					10
10	651	N	285	-0-	-366	-0-	284	2	1	9	N	1	6	1			5

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	367	2	7	9	N	6	3	1			3
08	372	N	366	-0-	-6	-0-	364	2	2	9	N	2	3	1			2
09	366	N	366	-0-	-0-	-0-	364	2	2	9	N	2					4
10	372	N	246	-0-	-126	-0-	244	2	2	9	N	2	3	1			3

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	852	2	14	9	Y	13	12	1			5
06	943	N	943	-0-	-0-	-0-	929	2	14	9	Y	13	13	1			5
07	922	N	922	-0-	-0-	-0-	908	2	14	9	Y	13	10	1			8
08	870	N	870	-0-	-0-	-0-	858	2	12	9	Y	11	15	1			4
09	870	N	680	-0-	-190	-0-	668	2	12	9	Y	11	9	1			6
10	899	N	838	-0-	-61	-0-	823	2	15	9	Y	14	14	1			6

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	388	2	7	9	N	6	3	1			3
08	389	N	389	-0-	-0-	-0-	387	2	2	9	N	2	3	1			2
09	379	N	379	-0-	-0-	-0-	377	2	2	9	N	2					4
10	372	N	281	-0-	-91	-0-	279	2	2	9	N	2	3	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	279	2	4	9	Y	4	5	1			2
06	399	N	399	-0-	-0-	-0-	393	2	6	9	Y	5	5	1			2
07	433	N	433	-0-	-0-	-0-	425	2	8	9	Y	7	5	1			4
08	431	N	431	-0-	-0-	-0-	425	2	6	9	Y	5	7	1			2
09	401	N	401	-0-	-0-	-0-	394	2	7	9	Y	6	5	1			3
10	434	N	410	-0-	-24	-0-	402	2	8	9	Y	7	7	1			3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1654	N	1654	-0-	-0-	-0-	1626	2	28	9	Y	25	31	1			10
06	1604	N	1604	-0-	-0-	-0-	1581	2	23	9	Y	21	23	1			8
07	1661	N	1661	-0-	-0-	-0-	1635	2	26	9	Y	24	18	1			14
08	1660	N	1660	-0-	-0-	-0-	1636	2	24	9	Y	22	28	1			8
09	1560	N	1505	-0-	-55	-0-	1481	2	24	9	Y	22	18	1			12
10	1612	N	1409	-0-	-203	-0-	1385	2	24	9	Y	22	24	1			10

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	449	2	7	9	N	6	3	1			3
08	467	N	467	-0-	-0-	-0-	465	2	2	9	N	2	3	1			2
09	459	N	459	-0-	-0-	-0-	456	2	3	9	N	3					5
10	279	N	279	-0-	-0-	-0-	278	2	1	9	N	1	3	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	480	N	220	-0-	-260	-0-	220	2			N	-0-					-0-
07	341	N	277	-0-	-64	-0-	273	2	4	9	N	4	2	1			2
08	372	N	239	-0-	-133	-0-	238	2	1	9	N	1	2	1			1
09	218	N	218	-0-	-0-	-0-	216	2	2	9	N	2					3
10	279	N	204	-0-	-75	-0-	203	2	1	9	N	1	2	1			2

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
09	390	N	309	-0-	-81	-0-	309	2			N	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	445	2	7	9	N	6	3	1			3
08	443	N	443	-0-	-0-	-0-	441	2	2	9	N	2	3	1			2
09	434	N	434	-0-	-0-	-0-	431	2	3	9	N	3					5
10	434	N	290	-0-	-144	-0-	289	2	1	9	N	1	3	1			3

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		979	-0-	979	4383	979	2			N	-0-					-0-
06	SWR 10		1453	-0-	1453	5836	1453	2			N	-0-					-0-
07	SWR 10		1281	-0-	1281	7117	1281	2			N	-0-					-0-
08	SWR 10		1242	-0-	1242	8359	1242	2			N	-0-					-0-
09	SWR 10		1426	-0-	1426	9785	1426	2			N	-0-					-0-
10	SWR 10		927	-0-	927	10712	927	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	341	N	133	-0-	-208	-0-	133	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	119	2	2	9	Y	2	2	1			1
06	120	N	116	-0-	-4	-0-	114	2	2	9	Y	2	2	1			1
07	124	N	119	-0-	-5	-0-	118	2	1	9	Y	1	1	1			1
08	124	N	119	-0-	-5	-0-	117	2	2	9	Y	2	2	1			1
09	120	N	115	-0-	-5	-0-	114	2	1	9	Y	1	1	1			1
10	124	N	122	-0-	-2	-0-	120	2	2	9	Y	2	2	1			1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	210	2	3	9	Y	3	4	1			1
06	216	N	216	-0-	-0-	-0-	213	2	3	9	Y	3	3	1			1
07	240	N	240	-0-	-0-	-0-	236	2	4	9	Y	4	3	1			2
08	242	N	242	-0-	-0-	-0-	239	2	3	9	Y	3	4	1			1
09	236	N	236	-0-	-0-	-0-	232	2	4	9	Y	4	3	1			2
10	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4	4	1			2

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	362	2	7	9	Y	6	7	1			2
06	360	N	359	-0-	-1	-0-	353	2	6	9	Y	5	5	1			2
07	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5	4	1			3
08	372	N	368	-0-	-4	-0-	362	2	6	9	Y	5	6	1			2
09	360	N	352	-0-	-8	-0-	346	2	6	9	Y	5	4	1			3
10	519	N	519	-0-	-0-	-0-	510	2	9	9	Y	8	8	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	246	2	4	9	Y	4	5	1			1
06	242	N	242	-0-	-0-	-0-	239	2	3	9	Y	3	3	1			1
07	248	N	248	-0-	-0-	-0-	244	2	4	9	Y	4	3	1			2
08	249	N	249	-0-	-0-	-0-	246	2	3	9	Y	3	4	1			1
09	240	N	238	-0-	-2	-0-	234	2	4	9	Y	4	3	1			2
10	248	N	229	-0-	-19	-0-	225	2	4	9	Y	4	4	1			2

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	640	2	11	9	Y	10	12	1			4
06	623	N	623	-0-	-0-	-0-	614	2	9	9	Y	8	9	1			3
07	682	N	675	-0-	-7	-0-	664	2	11	9	Y	10	7	1			6
08	651	N	603	-0-	-48	-0-	594	2	9	9	Y	8	11	1			3
09	646	N	646	-0-	-0-	-0-	636	2	10	9	Y	9	7	1			5
10	682	N	589	-0-	-93	-0-	579	2	10	9	Y	9	10	1			4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	370	2	7	9	Y	6	7	1			2
06	363	N	363	-0-	-0-	-0-	357	2	6	9	Y	5	5	1			2
07	376	N	376	-0-	-0-	-0-	370	2	6	9	Y	5	4	1			3
08	442	N	442	-0-	-0-	-0-	435	2	7	9	Y	6	7	1			2
09	503	N	503	-0-	-0-	-0-	495	2	8	9	Y	7	5	1			4
10	484	N	484	-0-	-0-	-0-	475	2	9	9	Y	8	8	1			4

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
06	420	N	362	-0-	-58	-0-	362	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	367	2	7	9	N	6	3	1			3
08	372	N	366	-0-	-6	-0-	364	2	2	9	N	2	3	1			2
09	360	N	356	-0-	-4	-0-	354	2	2	9	N	2					4
10	372	N	216	-0-	-156	-0-	215	2	1	9	N	1	3	1			2

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
06	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	253	2	4	9	N	4	2	1			2
08	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1	2	1			1
09	246	N	246	-0-	-0-	-0-	244	2	2	9	N	2					3
10	248	N	191	-0-	-57	-0-	190	2	1	9	N	1	2	1			2

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
06	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	559	2	9	9	N	8	4	1			4
08	563	N	563	-0-	-0-	-0-	560	2	3	9	N	3	4	1			3
09	550	N	550	-0-	-0-	-0-	547	2	3	9	N	3					6
10	558	N	360	-0-	-198	-0-	358	2	2	9	N	2	4	1			4

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
06	630	N	477	-0-	-153	-0-	477	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	487	2	9	9	N	8	4	1			4
08	527	N	464	-0-	-63	-0-	462	2	2	9	N	2	4	1			2
09	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4					6
10	496	N	262	-0-	-234	-0-	261	2	1	9	N	1	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	915	2	15	9	N	14	7	1			7
08	921	N	921	-0-	-0-	-0-	915	2	6	9	N	5	7	1			5
09	906	N	906	-0-	-0-	-0-	899	2	7	9	N	6					11
10	682	N	594	-0-	-88	-0-	592	2	2	9	N	2	7	1			6

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	90	N	2	-0-	-88	-0-	2	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

05	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3	4	1			1
06	180	N	133	-0-	-47	-0-	131	2	2	9	Y	2	2	1			1
07	285	N	285	-0-	-0-	-0-	282	2	3	9	Y	3	2	1			2
08	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4	5	1			1
09	226	N	226	-0-	-0-	-0-	222	2	4	9	Y	4	3	1			2
10	248	N	-0-	-0-	-248	-0-					Y	-0-	2	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

05	208	N	208	-0-	-0-	-0-	205	2	3	9	Y	3	4	1			1
06	180	N	149	-0-	-31	-0-	147	2	2	9	Y	2	2	1			1
07	267	N	267	-0-	-0-	-0-	264	2	3	9	Y	3	2	1			2
08	231	N	231	-0-	-0-	-0-	228	2	3	9	Y	3	4	1			1
09	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	2	1			2
*10	186	N	-0-	-0-	-186	-0-					Y	-0-	2	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-	1	1			-0-
06	64	N	64	-0-	-0-	-0-	63	2	1	9	Y	1	1	1			-0-
07	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2	1	1			1
08	65	N	65	-0-	-0-	-0-	65	2			Y	-0-	1	1			-0-
09	65	N	65	-0-	-0-	-0-	63	2	2	9	Y	2	1	1			1
10	62	N	59	-0-	-3	-0-	59	2			Y	-0-	1	1			-0-

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

05	496	N	487	-0-	-9	-0-	479	2	8	9	Y	7	9	1			3
06	480	N	464	-0-	-16	-0-	457	2	7	9	Y	6	7	1			2
07	496	N	478	-0-	-18	-0-	470	2	8	9	Y	7	5	1			4
08	496	N	477	-0-	-19	-0-	470	2	7	9	Y	6	8	1			2
09	461	N	461	-0-	-0-	-0-	453	2	8	9	Y	7	5	1			4
10	522	N	522	-0-	-0-	-0-	513	2	9	9	Y	8	8	1			4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	819	2	14	9	Y	13	10	1			5
06	752	N	752	-0-	-0-	-0-	741	2	11	9	Y	10	11	1			4
07	515	N	515	-0-	-0-	-0-	507	2	8	9	Y	7	7	1			4
08	837	N	779	-0-	-58	-0-	767	2	12	9	Y	11	11	1			4
09	750	N	418	-0-	-332	-0-	412	2	6	9	Y	5	6	1			3
10	666	N	666	-0-	-0-	-0-	653	2	13	9	Y	12	10	1			5

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

05	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
07	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
09	570	N	207	-0-	-363	-0-	207	2			N	-0-					-0-
10	558	N	452	-0-	-106	-0-	452	2			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

05	217	N	217	-0-	-0-	-0-	214	2	3	9	Y	3	4	1			1
06	172	N	172	-0-	-0-	-0-	169	2	3	9	Y	3	3	1			1
07	155	N	155	-0-	-0-	-0-	153	2	2	9	Y	2	2	1			1
08	155	N	126	-0-	-29	-0-	124	2	2	9	Y	2	2	1			1
09	150	N	116	-0-	-34	-0-	115	2	1	9	Y	1	1	1			1
10	248	N	248	-0-	-0-	-0-	244	2	4	9	Y	4	3	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

05	138	N	138	-0-	-0-	-0-	135	2	3	9	Y	3	3	1			1
06	133	N	133	-0-	-0-	-0-	131	2	2	9	Y	2	2	1			1
07	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2	2	1			1
08	141	N	141	-0-	-0-	-0-	139	2	2	9	Y	2	2	1			1
09	131	N	131	-0-	-0-	-0-	129	2	2	9	Y	2	2	1			1
10	155	N	126	-0-	-29	-0-	124	2	2	9	Y	2	2	1			1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	247	2	4	9	N	4	2	1			2
08	257	N	257	-0-	-0-	-0-	256	2	1	9	N	1	2	1			1
09	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					3
10	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1	2	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
06	1050	N	774	-0-	-276	-0-	774	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	896	2	14	9	N	13	6	1			7
08	899	N	543	-0-	-356	-0-	541	2	2	9	N	2	6	1			3
09	1122	N	1122	-0-	-0-	-0-	1114	2	8	9	N	7					10
10	899	N	591	-0-	-308	-0-	589	2	2	9	N	2	6	1			6

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

05	496	N	462	-0-	-34	-0-	453	2	9	9	Y	8	9	1			3
06	462	N	462	-0-	-0-	-0-	455	2	7	9	Y	6	7	1			2
07	475	N	475	-0-	-0-	-0-	467	2	8	9	Y	7	5	1			4
08	489	N	489	-0-	-0-	-0-	482	2	7	9	Y	6	8	1			2
09	462	N	462	-0-	-0-	-0-	454	2	8	9	Y	7	5	1			4
10	465	N	457	-0-	-8	-0-	449	2	8	9	Y	7	8	1			3

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	420	N	304	-0-	-116	-0-	304	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
09	90	N	23	-0-	-67	-0-	23	2			N	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	620	N	477	-0-	-143	-0-	477	2			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
06	540	N	309	-0-	-231	-0-	309	2			N	-0-					-0-
07	527	N	293	-0-	-234	-0-	293	2			N	-0-					-0-
08	496	N	248	-0-	-248	-0-	248	2			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	342	2	7	9	Y	6	7	1			2
06	333	N	333	-0-	-0-	-0-	327	2	6	9	Y	5	5	1			2
07	341	N	341	-0-	-0-	-0-	335	2	6	9	Y	5	4	1			3
08	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5	6	1			2
09	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5	4	1			3
10	325	N	325	-0-	-0-	-0-	319	2	6	9	Y	5	6	1			2

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

05	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	307	2	4	9	N	4	2	1			2
08	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2	2	1			2
09	304	N	304	-0-	-0-	-0-	302	2	2	9	N	2					4
10	310	N	184	-0-	-126	-0-	184	2			N	-0-	2	1			2

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	540	N	363	-0-	-177	-0-	363	2			N	-0-					-0-
10	372	N	188	-0-	-184	-0-	188	2			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
07	434	N	152	-0-	-282	-0-	152	2			N	-0-					-0-
08	403	N	45	-0-	-358	-0-	45	2			N	-0-					-0-
09	360	N	26	-0-	-334	-0-	26	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	169	2	2	9	N	2	1	1			1
08	170	N	170	-0-	-0-	-0-	169	2	1	9	N	1	1	1			1
09	167	N	167	-0-	-0-	-0-	166	2	1	9	N	1					2
10	155	N	150	-0-	-5	-0-	150	2			N	-0-	1	1			1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	260	2	4	9	N	4	2	1			2
08	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1	2	1			1
09	270	N	247	-0-	-23	-0-	245	2	2	9	N	2					3
10	248	N	145	-0-	-103	-0-	144	2	1	9	N	1	2	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	82	-0-	-259	-0-	82	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	N	48	-0-	-262	-0-	48	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			1
06	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2	2	1			1
07	113	N	113	-0-	-0-	-0-	112	2	1	9	Y	1	1	1			1
08	93	N	66	-0-	-27	-0-	65	2	1	9	Y	1	2	1			-0-
09	120	N	53	-0-	-67	-0-	52	2	1	9	Y	1	1	1			-0-
10	124	N	29	-0-	-95	-0-	28	2	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

05	473	N	473	-0-	-0-	-0-	464	2	9	9	Y	8	8	1			3
06	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5	6	1			2
07	389	N	389	-0-	-0-	-0-	383	2	6	9	Y	5	4	1			3
08	388	N	388	-0-	-0-	-0-	381	2	7	9	Y	6	7	1			2
09	374	N	374	-0-	-0-	-0-	368	2	6	9	Y	5	4	1			3
10	362	N	362	-0-	-0-	-0-	356	2	6	9	Y	5	6	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

05	1537	N	1537	-0-	-0-	-0-	1511	2	26	9	Y	24	28	1			9
06	1354	N	1354	-0-	-0-	-0-	1334	2	20	9	Y	18	20	1			7
07	1322	N	1322	-0-	-0-	-0-	1301	2	21	9	Y	19	15	1			11
08	1356	N	1356	-0-	-0-	-0-	1335	2	21	9	Y	19	23	1			7
09	1311	N	1311	-0-	-0-	-0-	1290	2	21	9	Y	19	15	1			11
10	1166	N	1166	-0-	-0-	-0-	1147	2	19	9	Y	17	20	1			8

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

05	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

05	455	N	455	-0-	-0-	-0-	447	2	8	9	Y	7	8	1			3
06	424	N	424	-0-	-0-	-0-	418	2	6	9	Y	5	6	1			2
07	433	N	433	-0-	-0-	-0-	425	2	8	9	Y	7	5	1			4
08	434	N	432	-0-	-2	-0-	426	2	6	9	Y	5	7	1			2
09	421	N	421	-0-	-0-	-0-	414	2	7	9	Y	6	5	1			3
10	434	N	395	-0-	-39	-0-	387	2	8	9	Y	7	7	1			3

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

05	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	540	-0-	-80	-0-	540	2			N	-0-					-0-
06	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	2			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
06	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	329	2	6	9	N	5	2	1			3
08	334	N	334	-0-	-0-	-0-	333	2	1	9	N	1	2	1			2
09	330	N	327	-0-	-3	-0-	325	2	2	9	N	2					4
10	341	N	165	-0-	-176	-0-	165	2			N	-0-	2	1			2

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-
06	660	N	343	-0-	-317	-0-	343	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	520	2	9	9	Y	8	10	1			3
06	522	N	522	-0-	-0-	-0-	514	2	8	9	Y	7	7	1			3
07	532	N	532	-0-	-0-	-0-	524	2	8	9	Y	7	6	1			4
08	473	N	473	-0-	-0-	-0-	466	2	7	9	Y	6	8	1			2
09	515	N	515	-0-	-0-	-0-	506	2	9	9	Y	8	6	1			4
10	465	N	404	-0-	-61	-0-	396	2	8	9	Y	7	8	1			3

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	297	2	6	9	Y	5	5	1			2
06	264	N	264	-0-	-0-	-0-	261	2	3	9	Y	3	4	1			1
07	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4	3	1			2
08	248	N	239	-0-	-9	-0-	236	2	3	9	Y	3	4	1			1
09	240	N	237	-0-	-3	-0-	233	2	4	9	Y	4	3	1			2
10	387	N	387	-0-	-0-	-0-	380	2	7	9	Y	6	5	1			3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	262	2	6	9	Y	5	5	1			2
06	286	N	286	-0-	-0-	-0-	283	2	3	9	Y	3	4	1			1
07	281	N	281	-0-	-0-	-0-	277	2	4	9	Y	4	3	1			2
08	280	N	280	-0-	-0-	-0-	276	2	4	9	Y	4	5	1			1
09	270	N	267	-0-	-3	-0-	263	2	4	9	Y	4	3	1			2
10	285	N	285	-0-	-0-	-0-	279	2	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3	4	1			1
06	234	N	234	-0-	-0-	-0-	231	2	3	9	Y	3	3	1			1
07	235	N	235	-0-	-0-	-0-	231	2	4	9	Y	4	3	1			2
08	248	N	235	-0-	-13	-0-	232	2	3	9	Y	3	4	1			1
09	240	N	227	-0-	-13	-0-	223	2	4	9	Y	4	3	1			2
10	248	N	214	-0-	-34	-0-	210	2	4	9	Y	4	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	354	2	6	9	Y	5	6	1			2
06	392	N	392	-0-	-0-	-0-	386	2	6	9	Y	5	5	1			2
07	353	N	353	-0-	-0-	-0-	347	2	6	9	Y	5	4	1			3
08	372	N	339	-0-	-33	-0-	333	2	6	9	Y	5	6	1			2
09	390	N	321	-0-	-69	-0-	315	2	6	9	Y	5	4	1			3
10	421	N	421	-0-	-0-	-0-	413	2	8	9	Y	7	7	1			3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	207	2	3	9	Y	3	4	1			1
06	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3	3	1			1
07	210	N	210	-0-	-0-	-0-	207	2	3	9	Y	3	2	1			2
08	209	N	209	-0-	-0-	-0-	206	2	3	9	Y	3	4	1			1
09	192	N	192	-0-	-0-	-0-	189	2	3	9	Y	3	2	1			2
10	212	N	212	-0-	-0-	-0-	209	2	3	9	Y	3	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	273	2	4	9	Y	4	5	1			2
06	291	N	291	-0-	-0-	-0-	288	2	3	9	Y	3	4	1			1
07	350	N	350	-0-	-0-	-0-	343	2	7	9	Y	6	4	1			3
08	348	N	348	-0-	-0-	-0-	342	2	6	9	Y	5	6	1			2
09	300	N	274	-0-	-26	-0-	271	2	3	9	Y	3	3	1			2
10	310	N	298	-0-	-12	-0-	292	2	6	9	Y	5	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	277	2	4	9	Y	4	5	1			2
06	270	N	270	-0-	-0-	-0-	267	2	3	9	Y	3	4	1			1
07	278	N	278	-0-	-0-	-0-	274	2	4	9	Y	4	3	1			2
08	278	N	278	-0-	-0-	-0-	274	2	4	9	Y	4	5	1			1
09	280	N	280	-0-	-0-	-0-	276	2	4	9	Y	4	3	1			2
10	277	N	277	-0-	-0-	-0-	273	2	4	9	Y	4	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	75	2	1	9	Y	1	1	1			-0-
06	55	N	55	-0-	-0-	-0-	54	2	1	9	Y	1	1	1			-0-
07	80	N	80	-0-	-0-	-0-	78	2	2	9	Y	2	1	1			1
08	82	N	82	-0-	-0-	-0-	82	2			Y	-0-	1	1			-0-
09	84	N	84	-0-	-0-	-0-	82	2	2	9	Y	2	1	1			1
10	152	N	152	-0-	-0-	-0-	150	2	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	2			Y	-0-	1	1			-0-
06	77	N	77	-0-	-0-	-0-	76	2	1	9	Y	1	1	1			-0-
07	83	N	83	-0-	-0-	-0-	81	2	2	9	Y	2	1	1			1
08	93	N	80	-0-	-13	-0-	80	2			Y	-0-	1	1			-0-
09	90	N	82	-0-	-8	-0-	80	2	2	9	Y	2	1	1			1
10	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			1
06	163	N	163	-0-	-0-	-0-	161	2	2	9	Y	2	2	1			1
07	191	N	191	-0-	-0-	-0-	188	2	3	9	Y	3	2	1			2
08	165	N	165	-0-	-0-	-0-	163	2	2	9	Y	2	3	1			1
09	157	N	157	-0-	-0-	-0-	155	2	2	9	Y	2	2	1			1
10	186	N	101	-0-	-85	-0-	99	2	2	9	Y	2	2	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
07	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
08	403	N	219	-0-	-184	-0-	219	2			N	-0-					-0-
09	390	N	107	-0-	-283	-0-	107	2			N	-0-					-0-
10	310	N	101	-0-	-209	-0-	101	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	4	1			1
06	209	N	209	-0-	-0-	-0-	206	2	3	9	Y	3	3	1			1
07	212	N	212	-0-	-0-	-0-	209	2	3	9	Y	3	2	1			2
08	214	N	214	-0-	-0-	-0-	211	2	3	9	Y	3	4	1			1
09	210	N	187	-0-	-23	-0-	184	2	3	9	Y	3	2	1			2
10	217	N	164	-0-	-53	-0-	162	2	2	9	Y	2	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	201	2	3	9	Y	3	4	1			1
06	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3	3	1			1
07	217	N	201	-0-	-16	-0-	198	2	3	9	Y	3	2	1			2
08	217	N	200	-0-	-17	-0-	198	2	2	9	Y	2	3	1			1
09	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	2	1			2
10	213	N	213	-0-	-0-	-0-	211	2	2	9	Y	2	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	298	2	6	9	Y	5	6	1			2
06	290	N	290	-0-	-0-	-0-	287	2	3	9	Y	3	4	1			1
07	300	N	300	-0-	-0-	-0-	294	2	6	9	Y	5	3	1			3
08	293	N	293	-0-	-0-	-0-	290	2	3	9	Y	3	5	1			1
09	296	N	296	-0-	-0-	-0-	292	2	4	9	Y	4	3	1			2
10	290	N	290	-0-	-0-	-0-	284	2	6	9	Y	5	5	1			2

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
09	240	N	176	-0-	-64	-0-	176	2			N	-0-					-0-
10	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

05	496	N	496	-0-	-0-	-0-	488	2	8	9	Y	7	9	1			3
06	473	N	473	-0-	-0-	-0-	466	2	7	9	Y	6	7	1			2
07	666	N	666	-0-	-0-	-0-	655	2	11	9	Y	10	6	1			6
08	542	N	542	-0-	-0-	-0-	534	2	8	9	Y	7	10	1			3
09	496	N	496	-0-	-0-	-0-	488	2	8	9	Y	7	6	1			4
10	465	N	406	-0-	-59	-0-	399	2	7	9	Y	6	7	1			3

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-
10	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

05	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

05	164	N	164	-0-	-0-	-0-	161	2	3	9	Y	3	3	1			1
06	155	N	155	-0-	-0-	-0-	153	2	2	9	Y	2	2	1			1
07	163	N	163	-0-	-0-	-0-	161	2	2	9	Y	2	2	1			1
08	161	N	161	-0-	-0-	-0-	158	2	3	9	Y	3	3	1			1
09	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2	2	1			1
10	159	N	159	-0-	-0-	-0-	156	2	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

05	289	N	289	-0-	-0-	-0-	283	2	6	9	Y	5	6	1			2
06	296	N	296	-0-	-0-	-0-	292	2	4	9	Y	4	4	1			2
07	310	N	275	-0-	-35	-0-	272	2	3	9	Y	3	3	1			2
08	279	N	270	-0-	-9	-0-	266	2	4	9	Y	4	5	1			1
09	300	N	254	-0-	-46	-0-	250	2	4	9	Y	4	3	1			2
10	293	N	293	-0-	-0-	-0-	287	2	6	9	Y	5	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

05	660	N	660	-0-	-0-	-0-	648	2	12	9	Y	11	11	1			4
06	623	N	623	-0-	-0-	-0-	614	2	9	9	Y	8	9	1			3
07	640	N	640	-0-	-0-	-0-	630	2	10	9	Y	9	7	1			5
08	651	N	636	-0-	-15	-0-	626	2	10	9	Y	9	11	1			3
09	630	N	614	-0-	-16	-0-	604	2	10	9	Y	9	7	1			5
10	651	N	544	-0-	-107	-0-	535	2	9	9	Y	8	9	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	401	-0-	-126	-0-	401	2			N	-0-					-0-
06	570	N	229	-0-	-341	-0-	229	2			N	-0-					-0-
07	589	N	372	-0-	-217	-0-	372	2			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
10	992	N	925	-0-	-67	-0-	925	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	842	-0-	-57	-0-	842	2			N	-0-					-0-
06	870	N	830	-0-	-40	-0-	830	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	840	N	643	-0-	-197	-0-	643	2			N	-0-					-0-
10	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	250	2	3	9	Y	3	5	1			1
06	180	N	168	-0-	-12	-0-	165	2	3	9	Y	3	3	1			1
07	248	N	95	-0-	-153	-0-	94	2	1	9	Y	1	1	1			1
08	248	N	79	-0-	-169	-0-	79	2			Y	-0-	1	1			-0-
09	180	N	114	-0-	-66	-0-	112	2	2	9	Y	2	1	1			1
10	140	N	140	-0-	-0-	-0-	138	2	2	9	Y	2	2	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
08	775	N	732	-0-	-43	-0-	732	2			N	-0-					-0-
09	840	N	754	-0-	-86	-0-	754	2			N	-0-					-0-
10	806	N	697	-0-	-109	-0-	697	2			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	414	2	7	9	Y	6	8	1			2
06	408	N	408	-0-	-0-	-0-	401	2	7	9	Y	6	6	1			2
07	427	N	427	-0-	-0-	-0-	419	2	8	9	Y	7	5	1			4
08	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5	7	1			2
09	410	N	410	-0-	-0-	-0-	403	2	7	9	Y	6	5	1			3
10	696	N	696	-0-	-0-	-0-	684	2	12	9	Y	11	9	1			5

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	698	-0-	-46	-0-	686	2	12	9	Y	11	13	1			4
06	678	N	678	-0-	-0-	-0-	668	2	10	9	Y	9	10	1			3
07	693	N	693	-0-	-0-	-0-	681	2	12	9	Y	11	8	1			6
08	685	N	685	-0-	-0-	-0-	675	2	10	9	Y	9	12	1			3
09	660	N	660	-0-	-0-	-0-	650	2	10	9	Y	9	7	1			5
10	882	N	882	-0-	-0-	-0-	867	2	15	9	Y	14	13	1			6

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	499	2	8	9	Y	7	9	1			3
06	510	N	484	-0-	-26	-0-	477	2	7	9	Y	6	7	1			2
07	500	N	500	-0-	-0-	-0-	492	2	8	9	Y	7	5	1			4
08	603	N	603	-0-	-0-	-0-	594	2	9	9	Y	8	9	1			3
09	595	N	595	-0-	-0-	-0-	585	2	10	9	Y	9	7	1			5
10	764	N	764	-0-	-0-	-0-	750	2	14	9	Y	13	12	1			6

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	558	2	9	9	Y	8	11	1			3
06	528	N	528	-0-	-0-	-0-	519	2	9	9	Y	8	8	1			3
07	620	N	536	-0-	-84	-0-	527	2	9	9	Y	8	6	1			5
08	558	N	515	-0-	-43	-0-	507	2	8	9	Y	7	9	1			3
09	554	N	554	-0-	-0-	-0-	545	2	9	9	Y	8	6	1			5
10	527	N	498	-0-	-29	-0-	489	2	9	9	Y	8	9	1			4

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	694	2	12	9	Y	11	13	1			4
06	690	N	672	-0-	-18	-0-	662	2	10	9	Y	9	10	1			3
07	697	N	697	-0-	-0-	-0-	685	2	12	9	Y	11	8	1			6
08	715	N	715	-0-	-0-	-0-	704	2	11	9	Y	10	12	1			4
09	630	N	616	-0-	-14	-0-	607	2	9	9	Y	8	7	1			5
10	704	N	704	-0-	-0-	-0-	693	2	11	9	Y	10	11	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
06	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
07	2841	N	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
08	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	170	2	2	9	Y	2	3	1			1
06	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2	2	1			1
07	155	N	154	-0-	-1	-0-	152	2	2	9	Y	2	2	1			1
08	186	N	153	-0-	-33	-0-	150	2	3	9	Y	3	3	1			1
09	150	N	136	-0-	-14	-0-	134	2	2	9	Y	2	2	1			1
10	159	N	159	-0-	-0-	-0-	156	2	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	151	2	3	9	Y	3	3	1			1
06	147	N	147	-0-	-0-	-0-	145	2	2	9	Y	2	2	1			1
07	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2	2	1			1
08	157	N	157	-0-	-0-	-0-	154	2	3	9	Y	3	3	1			1
09	148	N	148	-0-	-0-	-0-	146	2	2	9	Y	2	2	1			1
10	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			1

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
08	279	N	167	-0-	-112	-0-	167	2			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	2			N	-0-					-0-
10	279	N	169	-0-	-110	-0-	169	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
06	600	N	443	-0-	-157	-0-	443	2			N	-0-					-0-
07	589	N	353	-0-	-236	-0-	353	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
06	690	N	641	-0-	-49	-0-	641	2			N	-0-					-0-
07	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	868	N	838	-0-	-30	-0-	838	2			N	-0-					-0-
08	961	N	414	-0-	-547	-0-	414	2			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5	6	1			2
06	396	N	396	-0-	-0-	-0-	390	2	6	9	Y	5	5	1			2
07	405	X	405	-0-	-0-	-0-	399	2	6	9	Y	5	4	1			3
08	407	X	407	-0-	-0-	-0-	400	2	7	9	Y	6	7	1			2
09	390	X	320	-0-	-70	-0-	314	2	6	9	Y	5	4	1			3
10	403	X	319	-0-	-84	-0-	315	2	4	9	Y	4	5	1			2

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	615	2	11	9	Y	10	12	1			4
06	613	N	613	-0-	-0-	-0-	604	2	9	9	Y	8	9	1			3
07	633	N	633	-0-	-0-	-0-	623	2	10	9	Y	9	7	1			5
08	626	N	626	-0-	-0-	-0-	616	2	10	9	Y	9	11	1			3
09	600	N	588	-0-	-12	-0-	578	2	10	9	Y	9	7	1			5
10	620	N	527	-0-	-93	-0-	518	2	9	9	Y	8	9	1			4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	721	2	23	9	N	21					169
06	616	N	616	-0-	-0-	-0-	577	2	39	9	N	35	13	8			191
07	775	N	680	-0-	-95	-0-	650	2	30	9	N	27					218
08	744	N	733	-0-	-11	-0-	708	2	25	9	N	23					241
09	711	N	711	-0-	-0-	-0-	689	2	22	9	N	20					261
10	682	N	118	-0-	-564	-0-	73	2	45	9	N	41					302

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-
06	420	N	286	-0-	-134	-0-	286	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

05	248	N	94	-0-	-154	-0-	94	2			N	-0-					-0-
06	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	370	2	7	9	N	6	6	8			-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
08	744	N	467	-0-	-277	-0-	467	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
08	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	2			N	-0-					-0-
07	465	N	346	-0-	-119	-0-	346	2			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
10	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	992	N	881	-0-	-111	-0-	881	2			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
06	870	N	764	-0-	-106	-0-	764	2			N	-0-					-0-
07	899	N	872	-0-	-27	-0-	872	2			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
10	868	N	626	-0-	-242	-0-	626	2			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
06	840	N	539	-0-	-301	-0-	539	2			N	-0-					-0-
07	744	N	646	-0-	-98	-0-	646	2			N	-0-					-0-
08	837	N	626	-0-	-211	-0-	626	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	465	N	235	-0-	-230	-0-	235	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	663	-0-	-143	-0-	663	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	554	-0-	-4	-0-	545	2	9	9	Y	8	10	1			3
06	540	N	534	-0-	-6	-0-	525	2	9	9	Y	8	8	1			3
07	558	N	539	-0-	-19	-0-	530	2	9	9	Y	8	6	1			5
08	558	N	534	-0-	-24	-0-	526	2	8	9	Y	7	9	1			3
09	540	N	515	-0-	-25	-0-	507	2	8	9	Y	7	6	1			4
10	668	N	668	-0-	-0-	-0-	657	2	11	9	Y	10	10	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	52	-0-	-599	-0-	52	2		N	-0-			-0-
06	725	N	725	-0-	-0-	-0-	725	2		N	-0-			-0-
07	760	N	760	-0-	-0-	-0-	760	2		N	-0-			-0-
08	662	N	662	-0-	-0-	-0-	662	2		N	-0-			-0-
09	660	N	580	-0-	-80	-0-	580	2		N	-0-			-0-
10	682	N	319	-0-	-363	-0-	319	2		N	-0-			-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	2		N	-0-			-0-
06	330	N	316	-0-	-14	-0-	316	2		N	-0-			-0-
07	341	N	324	-0-	-17	-0-	324	2		N	-0-			-0-
08	324	N	324	-0-	-0-	-0-	324	2		N	-0-			-0-
09	330	N	313	-0-	-17	-0-	313	2		N	-0-			-0-
10	315	N	315	-0-	-0-	-0-	315	2		N	-0-			-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	2		N	-0-			-0-
06	638	N	638	-0-	-0-	-0-	638	2		N	-0-			-0-
07	645	N	645	-0-	-0-	-0-	645	2		N	-0-			-0-
08	634	N	634	-0-	-0-	-0-	634	2		N	-0-			-0-
09	619	N	619	-0-	-0-	-0-	619	2		N	-0-			-0-
10	633	N	633	-0-	-0-	-0-	633	2		N	-0-			-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	2		N	-0-			-0-
06	52	N	52	-0-	-0-	-0-	52	2		N	-0-			-0-
07	186	N	-0-	-0-	-186	-0-				N	-0-			-0-
08	217	N	20	-0-	-197	-0-	20	2		N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1643	N	1054	-0-	-589	-0-	1054	2		N	-0-			-0-
06	1874	N	1874	-0-	-0-	-0-	1874	2		N	-0-			-0-
07	1643	N	1643	-0-	-0-	-0-	1643	2		N	-0-			-0-
08	1533	N	1533	-0-	-0-	-0-	1533	2		N	-0-			-0-
09	1590	N	1543	-0-	-47	-0-	1543	2		N	-0-			-0-
10	1643	N	1361	-0-	-282	-0-	1361	2		N	-0-			-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	354	2		N	-0-			-0-
06	360	N	328	-0-	-32	-0-	328	2		N	-0-			-0-
07	373	N	373	-0-	-0-	-0-	373	2		N	-0-			-0-
08	396	N	396	-0-	-0-	-0-	396	2		N	-0-			-0-
09	387	N	387	-0-	-0-	-0-	387	2		N	-0-			-0-
10	372	N	367	-0-	-5	-0-	367	2		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	6					40
06	0	N	-0-	-0-	-0-	-0-					Y	9	1	8			48
07	0	N	-0-	-0-	-0-	-0-					Y	5					53
08	0	N	-0-	-0-	-0-	-0-					Y	5					58
09	811	N	811	-0-	-0-	-0-	807	2	4	9	Y	4					62
10	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					63

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

05	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

05	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					-0-
06	1350	N	1330	-0-	-20	-0-	1330	2			N	-0-					-0-
07	1395	N	1389	-0-	-6	-0-	1388	2	1	9	N	1	1	8			-0-
08	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
10	1395	N	1268	-0-	-127	-0-	1268	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	583	2	9	9	Y	8	11	1			3
06	573	N	573	-0-	-0-	-0-	564	2	9	9	Y	8	8	1			3
07	592	N	592	-0-	-0-	-0-	583	2	9	9	Y	8	6	1			5
08	597	N	597	-0-	-0-	-0-	588	2	9	9	Y	8	10	1			3
09	575	N	575	-0-	-0-	-0-	565	2	10	9	Y	9	7	1			5
10	589	N	545	-0-	-44	-0-	536	2	9	9	Y	8	9	1			4

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	454	2	8	9	N	7	3	1			4
08	496	N	456	-0-	-40	-0-	455	2	1	9	N	1	3	1			2
09	480	N	438	-0-	-42	-0-	435	2	3	9	N	3					5
10	465	N	334	-0-	-131	-0-	333	2	1	9	N	1	3	1			3

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

05	772	N	772	-0-	-0-	-0-	759	2	13	9	Y	12	15	1			4
06	751	N	751	-0-	-0-	-0-	739	2	12	9	Y	11	11	1			4
07	785	N	785	-0-	-0-	-0-	773	2	12	9	Y	11	8	1			7
08	768	N	768	-0-	-0-	-0-	757	2	11	9	Y	10	13	1			4
09	730	N	730	-0-	-0-	-0-	719	2	11	9	Y	10	8	1			6
10	744	N	738	-0-	-6	-0-	726	2	12	9	Y	11	12	1			5

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

05	1263	N	1263	-0-	-0-	-0-	1252	2	11	9	Y	10	20	1			6
06	1151	N	1151	-0-	-0-	-0-	1142	2	9	9	Y	8					14
07	DLQ G-10		1152	-0-	1152	1152	1141	2	11	9	Y	10					24
08	DLQ G-10		1168	-0-	1168	2320	1159	2	9	9	Y	8	19	1			13
09	DLQ G-10		1194	-0-	1194	3514	1185	2	9	9	Y	8					21
10	DLQ G-10		1213	-0-	1213	4727	1201	2	12	9	Y	11	19	1			13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	797	2	8	9	Y	7	15	1			4
06	766	N	766	-0-	-0-	-0-	760	2	6	9	Y	5					9
07	DLQ G-10		786	-0-	786	786	772	2	14	9	Y	13					22
08	DLQ G-10		880	-0-	880	1666	880	2			Y	-0-	13	1			9
09	DLQ G-10		835	-0-	835	2501	828	2	7	9	Y	6					15
10	DLQ G-10		876	-0-	876	3377	866	2	10	9	Y	9	14	1			10

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	252	2	4	9	N	4	2	1			2
08	248	N	224	-0-	-24	-0-	223	2	1	9	N	1	2	1			1
09	240	N	205	-0-	-35	-0-	203	2	2	9	N	2					3
10	248	N	176	-0-	-72	-0-	175	2	1	9	N	1	2	1			2

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	471	2	4	9	Y	4	11	1			2
06	520	N	520	-0-	-0-	-0-	516	2	4	9	Y	4					6
07	682	N	614	-0-	-68	-0-	603	2	11	9	Y	10					16
08	650	N	650	-0-	-0-	-0-	650	2			Y	-0-	9	1			7
09	510	N	487	-0-	-23	-0-	484	2	3	9	Y	3					10
10	620	N	576	-0-	-44	-0-	570	2	6	9	Y	5	9	1			6

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	37	3	2			Y	-0-					-0-
09	DLQ G-10		21	-0-	21	58	21	2			Y	-0-					-0-
10	DLQ G-10		470	-0-	470	528	470	2			Y	-0-					-0-

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	343	2	6	9	N	5	2	1			3
08	347	N	347	-0-	-0-	-0-	345	2	2	9	N	2	3	1			2
09	342	N	342	-0-	-0-	-0-	340	2	2	9	N	2					4
10	186	N	174	-0-	-12	-0-	173	2	1	9	N	1	3	1			2

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	249	2	4	9	N	4	2	1			2
08	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1	2	1			1
09	245	N	245	-0-	-0-	-0-	243	2	2	9	N	2					3
10	248	N	158	-0-	-90	-0-	157	2	1	9	N	1	2	1			2

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	327	2	3	9	Y	3	7	1			2
06	428	N	428	-0-	-0-	-0-	425	2	3	9	Y	3					5
07	434	N	392	-0-	-42	-0-	385	2	7	9	Y	6					11
08	485	N	485	-0-	-0-	-0-	485	2			Y	-0-	6	1			5
09	420	N	296	-0-	-124	-0-	294	2	2	9	Y	2					7
10	403	N	314	-0-	-89	-0-	311	2	3	9	Y	3	6	1			4

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
08	1054	N	955	-0-	-99	-0-	955	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	992	N	866	-0-	-126	-0-	866	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
07	DLQ G-10		477	-0-	477	477	477	2			Y	-0-					-0-
08	DLQ G-10		496	-0-	496	973	496	2			Y	-0-					-0-
09	DLQ G-10		485	-0-	485	1458	485	2			Y	-0-					-0-
10	DLQ G-10		458	-0-	458	1916	458	2			Y	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	510	N	379	-0-	-131	-0-	379	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	383	2	7	9	N	6	3	1			3
08	496	N	389	-0-	-107	-0-	387	2	2	9	N	2	3	1			2
09	390	N	378	-0-	-12	-0-	376	2	2	9	N	2					4
10	372	N	261	-0-	-111	-0-	259	2	2	9	N	2	3	1			3

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	371	2	6	9	N	5	2	1			3
08	458	N	458	-0-	-0-	-0-	456	2	2	9	N	2	3	1			2
09	300	N	300	-0-	-0-	-0-	298	2	2	9	N	2					4
10	279	N	138	-0-	-141	-0-	137	2	1	9	N	1	3	1			2

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	1054	2	9	9	Y	8	18	1			5
06	1044	N	1044	-0-	-0-	-0-	1035	2	9	9	Y	8					13
07	1087	N	1087	-0-	-0-	-0-	1078	2	9	9	Y	8					21
08	1087	N	1087	-0-	-0-	-0-	1078	2	9	9	Y	8	17	1			12
09	1026	N	1026	-0-	-0-	-0-	1018	2	8	9	Y	7					19
10	1087	N	1087	-0-	-0-	-0-	1076	2	11	9	Y	10	17	1			12

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2	6	1			1
06	326	N	326	-0-	-0-	-0-	323	2	3	9	Y	3					4
07	403	N	370	-0-	-33	-0-	363	2	7	9	Y	6					10
08	310	N	299	-0-	-11	-0-	299	2			Y	-0-	6	1			4
09	330	N	321	-0-	-9	-0-	319	2	2	9	Y	2					6
10	372	N	344	-0-	-28	-0-	341	2	3	9	Y	3	5	1			4

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
08	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
09	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
10	868	N	848	-0-	-20	-0-	848	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

05	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	688	2	11	9	N	10	5	1			5
08	693	N	693	-0-	-0-	-0-	689	2	4	9	N	4	5	1			4
09	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4					8
10	682	N	371	-0-	-311	-0-	369	2	2	9	N	2	5	1			5

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

05	785	N	785	-0-	-0-	-0-	772	2	13	9	Y	12	14	1			5
06	765	N	765	-0-	-0-	-0-	754	2	11	9	Y	10	11	1			4
07	783	N	783	-0-	-0-	-0-	770	2	13	9	Y	12	9	1			7
08	958	N	958	-0-	-0-	-0-	944	2	14	9	Y	13	15	1			5
09	1025	N	1025	-0-	-0-	-0-	1010	2	15	9	Y	14	11	1			8
10	908	N	908	-0-	-0-	-0-	893	2	15	9	Y	14	16	1			6

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

05	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	372	2	7	9	N	6	3	1			3
08	377	N	377	-0-	-0-	-0-	375	2	2	9	N	2	3	1			2
09	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2					4
10	372	N	197	-0-	-175	-0-	196	2	1	9	N	1	3	1			2

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1359	-0-	-36	-0-	1359	2			N	-0-					-0-
06	1410	N	1388	-0-	-22	-0-	1388	2			N	-0-					-0-
07	1488	N	1479	-0-	-9	-0-	1479	2			N	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1488	N	1338	-0-	-150	-0-	1338	2			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

05	434	N	312	-0-	-122	-0-	312	2			N	-0-					-0-
06	450	N	298	-0-	-152	-0-	298	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
08	775	N	589	-0-	-186	-0-	589	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

05	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
10	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

05	62	N	56	-0-	-6	-0-	55	2	1	9	Y	1					15
06	60	N	47	-0-	-13	-0-	46	2	1	9	Y	1					16
07	93	N	44	-0-	-49	-0-	42	2	2	9	Y	2					18
08	62	N	47	-0-	-15	-0-	45	2	2	9	Y	2					20
09	60	N	46	-0-	-14	-0-	39	2	7	9	Y	6					26
10	31	N	11	-0-	-20	-0-	10	2	1	9	Y	1					27

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

05	248	N	225	-0-	-23	-0-	224	2	1	9	Y	1					15
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					15
07	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3					18
08	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3					21
09	246	N	246	-0-	-0-	-0-	239	2	7	9	Y	6					27
10	217	N	21	-0-	-196	-0-	20	2	1	9	Y	1					28

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	120	2	1	9	Y	1					1
07	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					1
08	132	N	132	-0-	-0-	-0-	131	2	1	9	Y	1					2
09	122	N	122	-0-	-0-	-0-	121	2	1	9	Y	1					3
10	124	N	8	-0-	-116	-0-	8	2			Y	-0-					3

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

05	988	N	988	-0-	-0-	-0-	979	2	9	9	Y	8	17	1			5
06	997	N	997	-0-	-0-	-0-	989	2	8	9	Y	7					12
07	1081	N	1081	-0-	-0-	-0-	1062	2	19	9	Y	17					29
08	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-	17	1			12
09	1010	N	1010	-0-	-0-	-0-	1002	2	8	9	Y	7					19
10	1023	N	980	-0-	-43	-0-	970	2	10	9	Y	9	17	1			11

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	269	2	4	9	N	4	2	1			2
08	263	N	263	-0-	-0-	-0-	262	2	1	9	N	1	2	1			1
09	255	N	255	-0-	-0-	-0-	253	2	2	9	N	2					3
10	279	N	150	-0-	-129	-0-	149	2	1	9	N	1	2	1			2

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

05	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

05	544	N	544	-0-	-0-	-0-	535	2	9	9	N	8	9	1			3
06	506	N	506	-0-	-0-	-0-	498	2	8	9	N	7	7	1			3
07	440	N	440	-0-	-0-	-0-	433	2	7	9	N	6	5	1			4
08	558	N	541	-0-	-17	-0-	533	2	8	9	N	7	8	1			3
09	510	N	416	-0-	-94	-0-	410	2	6	9	N	5	5	1			3
10	478	N	478	-0-	-0-	-0-	469	2	9	9	N	8	7	1			4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

05	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	274	2	4	9	N	4	2	1			2
08	303	N	303	-0-	-0-	-0-	301	2	2	9	N	2	2	1			2
09	303	N	303	-0-	-0-	-0-	301	2	2	9	N	2					4
10	279	N	159	-0-	-120	-0-	159	2			N	-0-	2	1			2

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2	1	1			1
08	134	N	134	-0-	-0-	-0-	133	2	1	9	N	1	1	1			1
09	130	N	130	-0-	-0-	-0-	129	2	1	9	N	1					2
10	155	N	80	-0-	-75	-0-	80	2			N	-0-	1	1			1

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

05	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

05	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	503	2	9	9	N	8	4	1			4
08	506	N	506	-0-	-0-	-0-	503	2	3	9	N	3	4	1			3
09	510	N	496	-0-	-14	-0-	493	2	3	9	N	3					6
10	496	N	320	-0-	-176	-0-	318	2	2	9	N	2	4	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	408	2	7	9	N	6	3	1			3
08	403	N	369	-0-	-34	-0-	367	2	2	9	N	2	3	1			2
09	360	N	354	-0-	-6	-0-	352	2	2	9	N	2					4
10	403	N	236	-0-	-167	-0-	234	2	2	9	N	2	3	1			3

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	X	183	-0-	-710	-0-	183	2			Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	182	2	3	9	Y	3	3	8			-0-
08	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	474	2	8	9	Y	7	7	1			3
06	571	N	571	-0-	-0-	-0-	562	2	9	9	Y	8	8	1			3
07	562	N	562	-0-	-0-	-0-	553	2	9	9	Y	8	6	1			5
08	527	N	527	-0-	-0-	-0-	519	2	8	9	Y	7	9	1			3
09	541	N	541	-0-	-0-	-0-	533	2	8	9	Y	7	6	1			4
10	450	N	450	-0-	-0-	-0-	442	2	8	9	Y	7	8	1			3

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	116	2	3	9	Y	3	3	1			1
06	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			1
07	155	N	102	-0-	-53	-0-	101	2	1	9	Y	1	1	1			1
08	124	N	116	-0-	-8	-0-	114	2	2	9	Y	2	2	1			1
09	120	N	104	-0-	-16	-0-	103	2	1	9	Y	1	1	1			1
10	93	N	80	-0-	-13	-0-	78	2	2	9	Y	2	2	1			1

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	62	2	1	9	N	1					1
*10	62	N	37	-0-	-25	-0-	37	2			N	-0-	1	5			-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2	5	1			1
06	277	N	277	-0-	-0-	-0-	275	2	2	9	Y	2					3
07	276	N	276	-0-	-0-	-0-	270	2	6	9	Y	5					8
08	257	N	257	-0-	-0-	-0-	257	2			Y	-0-	5	1			3
09	241	N	241	-0-	-0-	-0-	239	2	2	9	Y	2					5
10	303	N	303	-0-	-0-	-0-	301	2	2	9	Y	2	4	1			3

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7	10	1			3
06	578	N	578	-0-	-0-	-0-	569	2	9	9	Y	8	8	1			3
07	589	N	431	-0-	-158	-0-	424	2	7	9	Y	6	5	1			4
08	592	N	592	-0-	-0-	-0-	583	2	9	9	Y	8	9	1			3
09	570	N	449	-0-	-121	-0-	441	2	8	9	Y	7	6	1			4
10	460	N	460	-0-	-0-	-0-	452	2	8	9	Y	7	8	1			3

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	634	2	12	9	Y	11	17	1			4
06	1076	N	1076	-0-	-0-	-0-	1061	2	15	9	Y	14	13	1			5
07	1116	N	856	-0-	-260	-0-	842	2	14	9	Y	13	11	1			7
08	651	N	267	-0-	-384	-0-	264	2	3	9	Y	3	9	1			1
09	1080	N	1047	-0-	-33	-0-	1029	2	18	9	Y	16	8	1			9
10	872	N	872	-0-	-0-	-0-	857	2	15	9	Y	14	16	1			7

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	571	-0-	-80	-0-	561	2	10	9	N	9	11	1			3
06	505	N	505	-0-	-0-	-0-	496	2	9	9	N	8	8	1			3
07	589	N	524	-0-	-65	-0-	516	2	8	9	N	7	6	1			4
08	587	N	587	-0-	-0-	-0-	578	2	9	9	N	8	9	1			3
09	651	N	651	-0-	-0-	-0-	641	2	10	9	N	9	7	1			5
10	532	N	532	-0-	-0-	-0-	523	2	9	9	N	8	9	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	7					44
06	0	N	-0-	-0-	-0-	-0-					Y	6	1	8			49
07	0	N	-0-	-0-	-0-	-0-					Y	4					53
08	0	N	-0-	-0-	-0-	-0-					Y	5					58
09	161	N	161	-0-	-0-	-0-	157	2	4	9	Y	4					62
10	184	N	184	-0-	-0-	-0-	178	2	6	9	Y	5					67

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1064	2	18	9	Y	16	20	1			6
06	1051	N	1051	-0-	-0-	-0-	1036	2	15	9	Y	14	15	1			5
07	1085	N	1083	-0-	-2	-0-	1065	2	18	9	Y	16	12	1			9
08	1085	N	1080	-0-	-5	-0-	1065	2	15	9	Y	14	18	1			5
09	1050	N	1038	-0-	-12	-0-	1020	2	18	9	Y	16	12	1			9
10	1085	N	907	-0-	-178	-0-	892	2	15	9	Y	14	16	1			7

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					63
06	292	N	292	-0-	-0-	-0-	290	2	2	9	Y	2					65
07	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					65
08	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					66
09	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					66
10	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					66

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	122	2	11	9	Y	10					30
06	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					30
07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					30
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					30
09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					30
10	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					30

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	197	2	15	9	Y	14					34
06	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					34
07	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					34
08	407	N	407	-0-	-0-	-0-	403	2	4	9	Y	4					38
09	330	N	297	-0-	-33	-0-	297	2			Y	-0-					38
10	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	202	2	42	9	Y	38					57
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					57
07	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					57
08	583	N	583	-0-	-0-	-0-	580	2	3	9	Y	3					60
09	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					60
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					60

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					9
06	480	N	354	-0-	-126	-0-	354	3			N	-0-					9
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					9
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					9
09	360	N	201	-0-	-159	-0-	201	3			N	-0-					9
10	434	N	-0-	-0-	-434	-0-					N	-0-					9

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					14
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					14
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					14
08	217	N	150	-0-	-67	-0-	150	3			N	-0-					14
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					14
10	62	N	-0-	-0-	-62	-0-					N	-0-					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					14
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					14
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					14
08	217	N	-0-	-0-	-217	-0-					N	-0-					14
09	210	N	-0-	-0-	-210	-0-					N	-0-					14
10	31	N	-0-	-0-	-31	-0-					N	-0-					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					19
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					19
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					19
08	434	N	67	-0-	-367	-0-	67	3			N	-0-					19
09	210	N	16	-0-	-194	-0-	16	3			N	-0-					19
10	217	N	-0-	-0-	-217	-0-					N	-0-					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					20
06	120	N	76	-0-	-44	-0-	76	3			N	-0-					20
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					20
08	124	N	66	-0-	-58	-0-	66	3			N	-0-					20
09	90	N	-0-	-0-	-90	-0-					N	-0-					20
10	124	N	-0-	-0-	-124	-0-					N	-0-					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					28
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					28
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					28
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					28
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					28
10	186	N	-0-	-0-	-186	-0-					N	-0-					28

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	349	-0-	-116	-0-	349	3			N	-0-					57
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					57
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					57
08	341	N	205	-0-	-136	-0-	205	3			N	-0-					57
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					57
10	217	N	36	-0-	-181	-0-	36	3			N	-0-					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
09	570	N	529	-0-	-41	-0-	529	2			N	-0-					-0-
10	589	N	120	-0-	-469	-0-	120	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-
06	660	N	607	-0-	-53	-0-	607	2			N	-0-					-0-
07	682	N	582	-0-	-100	-0-	582	2			N	-0-					-0-
08	651	N	507	-0-	-144	-0-	507	2			N	-0-					-0-
09	600	N	471	-0-	-129	-0-	471	2			N	-0-					-0-
10	589	N	107	-0-	-482	-0-	107	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		306	-0-	306	1130	13	1	293	3	Y	-0-					-0-
06	T. A.		422	-0-	422	1552	20	1	402	3	Y	-0-					-0-
07	1799	N	247	-0-	-1552	-0-	11	1	236	3	Y	-0-					-0-
08	698	N	698	-0-	-0-	-0-	33	1	665	3	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	18	1	370	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/07/2025

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/07/2025

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/07/2025

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
06	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
07	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
08	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
10	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					121
06	0	N	-0-	-0-	-0-	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	0	N	-0-	-0-	-0-	-0-					N	-0-					121
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					112
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					112
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					112
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					112
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					112

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757

UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	462	-0-	-34	-0-	461	2	1	9	Y	1					53
06	407	N	407	-0-	-0-	-0-	406	2	1	9	Y	1					54
07	527	N	524	-0-	-3	-0-	523	2	1	9	Y	1					55
08	533	N	533	-0-	-0-	-0-	532	2	1	9	Y	1					56
09	487	N	487	-0-	-0-	-0-	486	2	1	9	Y	1					57
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					74
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					74
07	403	N	353	-0-	-50	-0-	353	2			N	-0-					74
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					74
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	255	-0-	-179	-0-	255	2			N	-0-					187
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					187
07	248	N	245	-0-	-3	-0-	245	2			N	-0-					187
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					187
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					187
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	798	-0-	-39	-0-	796	2	2	9	N	2					192
06	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1					193
07	657	N	657	-0-	-0-	-0-	655	2	2	9	N	2					195
08	806	N	782	-0-	-24	-0-	780	2	2	9	N	2					197
09	934	N	934	-0-	-0-	-0-	933	2	1	9	N	1					198
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	693	-0-	-51	-0-	691	2	2	9	Y	2					110
06	611	N	611	-0-	-0-	-0-	609	2	2	9	Y	2					112
07	806	N	785	-0-	-21	-0-	784	2	1	9	Y	1					113
08	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					114
09	731	N	731	-0-	-0-	-0-	729	2	2	9	Y	2					116
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					116

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	1			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	1			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
10	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	373	-0-	-154	-0-	373	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
10	806	N	371	-0-	-435	-0-	371	2			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	54	1	370	3	Y	7	10	1			19
							8	9									
06	405	N	405	-0-	-0-	-0-	41	1	358	3	Y	5	7	1			17
							6	9									
07	407	N	407	-0-	-0-	-0-	42	1	356	3	Y	8	8	1			17
							9	9									
08	405	N	405	-0-	-0-	-0-	42	1	355	3	Y	7	8	1			16
							8	9									
09	369	N	369	-0-	-0-	-0-	39	1	323	3	Y	6	3	1			19
							7	9									
10	403	N	245	-0-	-158	-0-	25	1	214	3	Y	5	8	1			16
							6	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	15	1	105	3	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	12	1	103	3	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	12	1	101	3	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	12	1	102	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	50	1	344	3	Y	7	5	1			13
							8	9									
06	145	N	145	-0-	-0-	-0-	15	1	129	3	Y	1	5	1			9
							1	9									
07	186	N	145	-0-	-41	-0-	15	1	127	3	Y	3	4	1			8
							3	9									
08	73	N	73	-0-	-0-	-0-	8	1	64	3	Y	1	3	1			6
							1	9									
09	74	N	74	-0-	-0-	-0-	8	1	65	3	Y	1	1	1			6
							1	9									
10	261	N	261	-0-	-0-	-0-	27	1	226	3	Y	7	3	1			10
							8	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	59	1	404	3	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	37	1	321	3	Y	-0-					-0-
07	465	N	462	-0-	-3	-0-	49	1	413	3	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	45	1	388	3	Y	-0-					-0-
09	425	N	425	-0-	-0-	-0-	46	1	379	3	Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	46	1	390	3	Y	-0-					-0-

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		184	-0-	184	184	184	2			Y	-0-					-0-
08	184	X	-0-	-0-	-184	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	186	N	51	-0-	-135	-0-	51	3			Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
10	62	N	41	-0-	-21	-0-	4	1	37	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

05	217	N	165	-0-	-52	-0-	21	1	144	3	Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	56	1	485	3	Y	-0-					-0-
07	457	N	457	-0-	-0-	-0-	48	1	409	3	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	38	1	324	3	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	31	1	256	3	Y	-0-					-0-
10	465	N	332	-0-	-133	-0-	35	1	297	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

05	651	N	345	-0-	-306	-0-	43	1	295	3	Y	6	17	1			25
							7	9									
06	127	N	127	-0-	-0-	-0-	13	1	112	3	Y	2	10	1			17
							2	9									
07	705	N	705	-0-	-0-	-0-	73	1	615	3	Y	15	9	1			23
							17	9									
08	583	N	583	-0-	-0-	-0-	60	1	513	3	Y	9	10	1			22
							10	9									
09	544	N	544	-0-	-0-	-0-	58	1	476	3	Y	9	4	1			27
							10	9									
10	682	N	330	-0-	-352	-0-	34	1	289	3	Y	6	10	1			23
							7	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-	1	1			1
06	70	N	70	-0-	-0-	-0-	4	1	65	3	Y	1	1	1			1
							1	9									
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					1
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					1
09	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

05	155	N	140	-0-	-15	-0-	8	1	132	3	Y	-0-					8
06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					8
07	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					8
08	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					8
09	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	32	1	220	3	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	25	1	215	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	26	1	220	3	Y	2	2	8			-0-
							2	9									
08	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					-0-
10	248	N	242	-0-	-6	-0-	26	1	216	3	Y	-0-					-0-

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	36	1	247	3	Y	5	8	1			14
							6	9									
06	274	N	274	-0-	-0-	-0-	28	1	243	3	Y	3	5	1			12
							3	9									
07	283	N	283	-0-	-0-	-0-	29	1	248	3	Y	5	5	1			12
							6	9									
08	279	N	279	-0-	-0-	-0-	29	1	244	3	Y	5	6	1			11
							6	9									
09	266	N	266	-0-	-0-	-0-	28	1	232	3	Y	5	2	1			14
							6	9									
10	279	N	273	-0-	-6	-0-	28	1	238	3	Y	6	6	1			14
							7	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	26	1	135	3	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	34	1	139	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	27	1	106	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	28	1	111	3	Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	27	1	112	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	52	-0-	-41	-0-	8	1	44	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	11	1	45	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	13	1	51	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	13	1	51	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	10	1	43	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	42	1	691	3	Y	15	11	1			5
							17	9									
06	728	N	728	-0-	-0-	-0-	39	1	676	3	Y	12	15	1			2
							13	9									
07	644	N	644	-0-	-0-	-0-	35	1	608	3	Y	1					3
							1	9									
08	607	N	607	-0-	-0-	-0-	33	1	572	3	Y	2	2	1			3
							2	9									
09	582	N	582	-0-	-0-	-0-	34	1	546	3	Y	2	2	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	10	1	71	3	Y	1	2	1			3
							1	9									
06	80	N	80	-0-	-0-	-0-	8	1	71	3	Y	1	1	1			3
							1	9									
07	93	N	82	-0-	-11	-0-	9	1	72	3	Y	1	1	1			3
							1	9									
08	78	N	78	-0-	-0-	-0-	8	1	69	3	Y	1	1	1			3
							1	9									
09	81	N	81	-0-	-0-	-0-	9	1	71	3	Y	1					4
							1	9									
10	93	N	80	-0-	-13	-0-	8	1	70	3	Y	2	2	1			4
							2	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	836	-0-	-1	-0-	104	1	717	3	Y	14	25	1			43
							15	9									
06	679	N	679	-0-	-0-	-0-	70	1	600	3	Y	8	17	1			34
							9	9									
07	961	N	917	-0-	-44	-0-	95	1	800	3	Y	20	16	1			38
							22	9									
08	953	N	953	-0-	-0-	-0-	98	1	838	3	Y	15	18	1			35
							17	9									
09	925	N	925	-0-	-0-	-0-	99	1	808	3	Y	16	7	1			44
							18	9									
10	930	N	914	-0-	-16	-0-	95	1	798	3	Y	19	18	1			45
							21	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	23	1	157	3	Y	4	6	1			10
							4	9									
06	189	N	189	-0-	-0-	-0-	19	1	168	3	Y	2	4	1			8
							2	9									
07	217	N	197	-0-	-20	-0-	20	1	171	3	Y	5	4	1			9
							6	9									
08	87	N	87	-0-	-0-	-0-	9	1	77	3	Y	1	4	1			6
							1	9									
09	223	N	223	-0-	-0-	-0-	24	1	195	3	Y	4	1	1			9
							4	9									
10	186	N	185	-0-	-1	-0-	19	1	163	3	Y	3	3	1			9
							3	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	179	-0-	-69	-0-	23	1	156	3	Y	-0-					1
06	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-	1	1			-0-
07	217	N	170	-0-	-47	-0-	18	1	152	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	18	1	146	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81	-0-	40	1	276	3	Y	5	10	1			17
							6	9									
06	356	N	356	-0-	-0-	-0-	36	1	314	3	Y	5	7	1			15
							6	9									
07	372	N	60	-0-	-312	-0-	6	1	51	3	Y	3	5	1	2	8	11
							3	9									
08	207	N	207	-0-	-0-	-0-	21	1	183	3	Y	3	5	1			9
							3	9									
09	565	N	565	-0-	-0-	-0-	60	1	491	3	Y	13	2	1			20
							14	9									
10	537	N	537	-0-	-0-	-0-	56	1	471	3	Y	9	8	1			21
							10	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

05	655	N	655	-0-	-0-	-0-	90	1	565	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	79	1	523	3	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	70	1	587	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	64	1	502	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	63	1	484	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

05	744	N	703	-0-	-41	-0-	87	1	603	3	Y	12	19	1			34
							13	9									
06	674	N	674	-0-	-0-	-0-	69	1	596	3	Y	8	13	1			29
							9	9									
07	713	N	687	-0-	-26	-0-	71	1	599	3	Y	15	13	1			31
							17	9									
08	657	N	657	-0-	-0-	-0-	68	1	578	3	Y	10	14	1			27
							11	9									
09	621	N	621	-0-	-0-	-0-	66	1	543	3	Y	11	5	1			33
							12	9									
10	682	N	616	-0-	-66	-0-	64	1	539	3	Y	12	13	1			32
							13	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

05	124	N	35	-0-	-89	-0-	2	1	33	3	Y	-0-					10
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					10
07	31	N	25	-0-	-6	-0-	1	1	22	3	Y	2	1	1	1	8	10
							2	9									
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					10
09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

05	619	N	619	-0-	-0-	-0-	36	1	583	3	Y	-0-					-0-
06	994	N	994	-0-	-0-	-0-	55	1	939	3	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	19	1	325	3	Y	-0-					-0-
08	767	N	767	-0-	-0-	-0-	42	1	725	3	Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	37	1	591	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	378	-0-	-149	-0-	22	1	353	3	Y	3	3	1			2
							3	9									
06	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-	2	1			-0-
07	310	N	20	-0-	-290	-0-	1	1	19	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	64	1	402	3	N	-0-					13
06	441	N	441	-0-	-0-	-0-	58	1	383	3	N	-0-					13
07	478	N	478	-0-	-0-	-0-	51	1	427	3	N	-0-					13
08	259	N	259	-0-	-0-	-0-	29	1	230	3	N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	24	1	386	3	Y	1	5	1			59
							1	9									
06	395	N	395	-0-	-0-	-0-	22	1	372	3	Y	1	2	1			58
							1	9									
07	983	N	983	-0-	-0-	-0-	54	1	920	3	Y	8	1	1	1	8	64
							9	9									
08	919	N	919	-0-	-0-	-0-	49	1	844	3	Y	24	13	1			75
							26	9									
09	786	N	786	-0-	-0-	-0-	45	1	726	3	Y	14	16	1			73
							15	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1	4	1			3
							1	9									
06	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-	1	1			2
07	344	N	344	-0-	-0-	-0-	19	1	318	3	Y	6	2	1	2	8	4
							7	9									
08	336	N	336	-0-	-0-	-0-	18	1	304	3	Y	13	6	1			11
							14	9									
09	314	N	314	-0-	-0-	-0-	18	1	295	3	Y	1	8	1			4
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	656	-0-	-88	-0-	83	1	573	3	Y	-0-					-0-
06	686	N	686	-0-	-0-	-0-	71	1	615	3	Y	-0-					-0-
07	744	N	710	-0-	-34	-0-	75	1	635	3	Y	-0-					-0-
08	626	N	626	-0-	-0-	-0-	66	1	560	3	Y	-0-					-0-
09	698	N	698	-0-	-0-	-0-	76	1	622	3	Y	-0-					-0-
10	713	N	706	-0-	-7	-0-	75	1	631	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	95	1	655	3	Y	12	21	1			36
							13	9									
06	733	N	733	-0-	-0-	-0-	75	1	647	3	Y	10	14	1			32
							11	9									
07	775	N	753	-0-	-22	-0-	78	1	658	3	Y	15	14	1			33
							17	9									
08	734	N	734	-0-	-0-	-0-	76	1	645	3	Y	12	15	1			30
							13	9									
09	714	N	714	-0-	-0-	-0-	76	1	624	3	Y	13	6	1			37
							14	9									
10	744	N	729	-0-	-15	-0-	76	1	638	3	Y	14	15	1			36
							15	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

05	726	N	726	-0-	-0-	-0-	42	1	684	3	Y	-0-					-0-
06	741	N	741	-0-	-0-	-0-	41	1	700	3	Y	-0-					-0-
07	775	N	753	-0-	-22	-0-	41	1	712	3	Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	33	1	574	3	Y	-0-					-0-
09	979	N	979	-0-	-0-	-0-	57	1	922	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

05	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

05	951	N	951	-0-	-0-	-0-	54	1	893	3	Y	4	11	1			109
							4	9									
06	810	N	810	-0-	-0-	-0-	44	1	764	3	Y	2	4	1			107
							2	9									
07	1178	N	821	-0-	-357	-0-	45	1	769	3	Y	6					113
							7	9									
08	827	N	827	-0-	-0-	-0-	43	1	744	3	Y	36	17	1			132
							40	9									
09	684	N	684	-0-	-0-	-0-	40	1	640	3	Y	4	21	1			115
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					115

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-	1	1			-0-
06	60	N	60	-0-	-0-	-0-	3	1	56	3	Y	1	1	1			-0-
							1	9									
07	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	560	-0-	-60	-0-	15	1	241	3	Y	276	369	1			497
							304	9									
06	519	N	519	-0-	-0-	-0-	17	1	290	3	Y	193	169	1			521
							212	9									
07	806	N	626	-0-	-180	-0-	15	1	252	3	Y	326	363	1	2	8	482
							359	9									
08	386	N	386	-0-	-0-	-0-	16	1	270	3	Y	91					573
							100	9									
09	681	N	681	-0-	-0-	-0-	16	1	263	3	Y	365	355	1			583
							402	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					583

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	35	1	582	3	Y	3	7	1			2
							3	9									
06	653	N	653	-0-	-0-	-0-	36	1	611	3	Y	5	6	1			1
							6	9									
07	627	N	627	-0-	-0-	-0-	34	1	590	3	Y	3	1	1			3
							3	9									
08	588	N	588	-0-	-0-	-0-	32	1	554	3	Y	2	2	1			3
							2	9									
09	573	N	573	-0-	-0-	-0-	33	1	537	3	Y	3	3	1			3
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	25	1	407	3	Y	2	5	1			6
							2	9									
06	436	N	436	-0-	-0-	-0-	24	1	411	3	Y	1	2	1			5
							1	9									
07	538	N	538	-0-	-0-	-0-	29	1	506	3	Y	3					8
							3	9									
08	474	N	474	-0-	-0-	-0-	25	1	435	3	Y	13	7	1			14
							14	9									
09	404	N	404	-0-	-0-	-0-	23	1	378	3	Y	3	8	1			9
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-	1	1			2
06	87	N	87	-0-	-0-	-0-	5	1	81	3	Y	1	1	1			2
							1	9									
07	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					2
08	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					2
09	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	14	1	94	3	Y	2	2	8			-0-
							2	9									
06	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	11	1	90	3	Y	-0-					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	22	-0-	-350	-0-	3	1	19	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	496	N	5	-0-	-491	-0-	1	1	4	3	Y	-0-					-0-
08	441	N	441	-0-	-0-	-0-	46	1	395	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	29	1	234	3	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	261	3	30	9	Y	27					144
06	196	N	196	-0-	-0-	-0-	182	3	14	9	Y	13	1	8			156
07	341	N	151	-0-	-190	-0-	147	3	4	9	Y	4	1	8			159
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-	142	1			17
09	43	N	43	-0-	-0-	-0-	37	3	6	9	Y	5	18	1			4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	313	-0-	-183	-0-	18	1	293	3	Y	2	6	1			2
							2	9									
06	234	N	234	-0-	-0-	-0-	13	1	217	3	Y	4	4	1			2
							4	9									
07	651	N	651	-0-	-0-	-0-	36	1	613	3	Y	2	1	1			3
							2	9									
08	537	N	537	-0-	-0-	-0-	29	1	506	3	Y	2	2	1			3
							2	9									
09	526	N	526	-0-	-0-	-0-	31	1	493	3	Y	2	2	1			3
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	694	-0-	-1073	-0-	40	1	654	3	Y	-0-					-0-
06	810	X	329	-0-	-481	-0-	18	1	311	3	Y	-0-					-0-
07	1581	X	326	-0-	-1255	-0-	18	1	308	3	Y	-0-					-0-
08	1581	X	407	-0-	-1174	-0-	22	1	385	3	Y	-0-					-0-
09	810	X	262	-0-	-548	-0-	15	1	247	3	Y	-0-					-0-
10	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	281	-0-	-122	-0-	16	1	263	3	Y	2	4	1			1
							2	9									
06	303	N	303	-0-	-0-	-0-	17	1	284	3	Y	2	2	1			1
							2	9									
07	558	N	266	-0-	-292	-0-	15	1	250	3	Y	1					2
							1	9									
08	259	N	259	-0-	-0-	-0-	14	1	244	3	Y	1	1	1			2
							1	9									
09	251	N	251	-0-	-0-	-0-	15	1	235	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	54	1	892	3	Y	-0-					-0-
06	958	N	958	-0-	-0-	-0-	53	1	905	3	Y	-0-					-0-
07	1054	N	979	-0-	-75	-0-	54	1	925	3	Y	-0-					-0-
08	946	N	946	-0-	-0-	-0-	52	1	894	3	Y	-0-					-0-
09	842	N	842	-0-	-0-	-0-	49	1	793	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	2	1			-0-
							1	9									
06	216	N	216	-0-	-0-	-0-	12	1	200	3	Y	4	2	1	1	8	1
							4	9									
07	219	N	219	-0-	-0-	-0-	12	1	206	3	Y	1					2
							1	9									
08	214	N	214	-0-	-0-	-0-	12	1	201	3	Y	1	1	1			2
							1	9									
09	211	N	211	-0-	-0-	-0-	12	1	198	3	Y	1	1	1			2
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	475	-0-	-269	-0-	27	1	444	3	Y	4	9	1			3
							4	9									
06	346	N	346	-0-	-0-	-0-	19	1	319	3	Y	7	8	1			2
							8	9									
07	465	N	218	-0-	-247	-0-	12	1	206	3	Y	-0-					2
08	853	N	853	-0-	-0-	-0-	46	1	800	3	Y	6	1	1			7
							7	9									
09	1065	N	1065	-0-	-0-	-0-	62	1	999	3	Y	4	6	1			5
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	266	-0-	-106	-0-	43	1	223	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	50	1	200	3	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	75	1	299	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	67	1	270	3	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	74	1	301	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	26	1	425	3	Y	3	4	1			3
							3	9									
06	681	N	681	-0-	-0-	-0-	37	1	632	3	Y	11	12	1			2
							12	9									
07	412	N	412	-0-	-0-	-0-	23	1	388	3	Y	1					3
							1	9									
08	690	N	690	-0-	-0-	-0-	38	1	650	3	Y	2	2	1			3
							2	9									
09	649	N	649	-0-	-0-	-0-	38	1	607	3	Y	4	3	1			4
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	25	1	404	3	Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	24	1	412	3	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	24	1	420	3	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	23	1	393	3	Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	26	1	419	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	35	1	580	3	Y	4	11	1			3
							4	9									
06	630	N	630	-0-	-0-	-0-	34	1	589	3	Y	6	7	1			2
							7	9									
07	775	N	762	-0-	-13	-0-	42	1	718	3	Y	2	1	1			3
							2	9									
08	577	N	577	-0-	-0-	-0-	31	1	543	3	Y	3	4	1			2
							3	9									
09	765	N	765	-0-	-0-	-0-	45	1	718	3	Y	2	2	1			2
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	787	-0-	-174	-0-	45	1	735	3	Y	6	10	1			4
							7	9									
06	930	X	765	-0-	-165	-0-	42	1	714	3	Y	8	9	1			3
							9	9									
07	837	N	761	-0-	-76	-0-	42	1	718	3	Y	1	1	1			3
							1	9									
08	749	N	749	-0-	-0-	-0-	41	1	702	3	Y	5	3	1			5
							6	9									
09	738	N	738	-0-	-0-	-0-	43	1	692	3	Y	3	4	1			4
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	48	1	304	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	43	1	281	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	37	1	314	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	36	1	283	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	35	1	266	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	42	-0-	-82	-0-	5	1	36	3	Y	1	3	1			5
							1	9									
06	43	N	43	-0-	-0-	-0-	4	1	38	3	Y	1	2	1			4
							1	9									
07	124	N	20	-0-	-104	-0-	2	1	18	3	Y	-0-	1	1			3
08	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-	1	1			2
09	100	N	100	-0-	-0-	-0-	11	1	87	3	Y	2					4
							2	9									
10	114	N	114	-0-	-0-	-0-	12	1	100	3	Y	2	2	1			4
							2	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	29	-0-	-95	-0-	2	1	27	3	Y	-0-	1	1			-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
07	186	N	11	-0-	-175	-0-	1	1	10	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	21	1	309	3	N	3	3	1			8
							3	9									
06	330	N	330	-0-	-0-	-0-	17	1	311	3	N	2					10
							2	9									
07	341	N	335	-0-	-6	-0-	18	1	317	3	N	-0-	3	1			7
08	364	N	364	-0-	-0-	-0-	20	1	343	3	N	1	3	1			5
							1	9									
09	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-	1	1			4
10	341	N	332	-0-	-9	-0-	18	1	314	3	N	-0-					4

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1025	N	1025	-0-	-0-	-0-	127	1	879	3	Y	17	28	1			49
							19	9									
06	996	N	996	-0-	-0-	-0-	102	1	880	3	Y	13	19	1			43
							14	9									
07	1054	N	1025	-0-	-29	-0-	106	1	896	3	Y	21	19	1			45
							23	9									
08	990	N	990	-0-	-0-	-0-	102	1	871	3	Y	15	20	1			40
							17	9									
09	972	N	972	-0-	-0-	-0-	104	1	849	3	Y	17	8	1			49
							19	9									
10	1023	N	992	-0-	-31	-0-	103	1	867	3	Y	20	20	1			49
							22	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	312	-0-	-91	-0-	43	1	269	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	34	1	222	3	N	-0-					-0-
07	372	N	244	-0-	-128	-0-	26	1	218	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	27	1	207	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	141	-0-	-169	-0-	8	1	132	3	Y	1	2	1			-0-
							1	9									
06	147	N	147	-0-	-0-	-0-	8	1	138	3	Y	1					1
							1	9									
07	310	N	150	-0-	-160	-0-	8	1	141	3	Y	1					2
							1	9									
08	436	N	436	-0-	-0-	-0-	24	1	411	3	Y	1	1	1			2
							1	9									
09	368	N	368	-0-	-0-	-0-	21	1	346	3	Y	1	2	1			1
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	75	1	1235	3	Y	9	20	1			11
							10	9									
06	1310	N	1310	-0-	-0-	-0-	71	1	1225	3	Y	13	16	1			8
							14	9									
07	1395	N	1340	-0-	-55	-0-	74	1	1263	3	Y	3	4	1			7
							3	9									
08	1296	N	1296	-0-	-0-	-0-	70	1	1216	3	Y	9	5	1			11
							10	9									
09	1296	N	1296	-0-	-0-	-0-	75	1	1215	3	Y	5	8	1			8
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	83	-0-	-72	-0-	5	1	78	3	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-
07	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	70	1	487	3	Y	8	14	1			24
							9	9									
06	555	N	555	-0-	-0-	-0-	57	1	490	3	Y	7	10	1			21
							8	9									
07	561	N	561	-0-	-0-	-0-	58	1	489	3	Y	13	10	1			24
							14	9									
08	581	N	581	-0-	-0-	-0-	60	1	512	3	Y	8	11	1			21
							9	9									
09	569	N	569	-0-	-0-	-0-	61	1	496	3	Y	11	4	1			28
							12	9									
10	575	N	575	-0-	-0-	-0-	60	1	503	3	Y	11	11	1			28
							12	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	16	1	261	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	15	1	261	3	Y	-0-					-0-
07	341	N	267	-0-	-74	-0-	15	1	252	3	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	15	1	261	3	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0-	-0-	194	1	1010	3	Y	26					64
							29	9									
06	1281	N	1281	-0-	-0-	-0-	248	1	999	3	Y	31					95
							34	9									
07	1331	N	1331	-0-	-0-	-0-	262	1	1047	3	Y	20					115
							22	9									
08	1276	N	1276	-0-	-0-	-0-	252	1	1011	3	Y	12	102	1			25
							13	9									
09	1285	N	1285	-0-	-0-	-0-	248	1	1011	3	Y	24					49
							26	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	52	1	362	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	42	1	360	3	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	44	1	371	3	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	44	1	373	3	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	43	1	355	3	Y	-0-					-0-
10	410	N	410	-0-	-0-	-0-	44	1	366	3	Y	-0-					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
07	279	N	155	-0-	-124	-0-	16	1	139	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	17	1	143	3	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
10	155	N	73	-0-	-82	-0-	8	1	65	3	Y	-0-					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	120	1	493	3	N	-0-					116
06	608	N	608	-0-	-0-	-0-	102	1	506	3	N	-0-					116
07	620	N	605	-0-	-15	-0-	98	1	507	3	N	-0-					116
08	637	N	637	-0-	-0-	-0-	105	1	532	3	N	-0-					116
09	596	N	596	-0-	-0-	-0-	80	1	516	3	N	-0-					116
10	620	N	568	-0-	-52	-0-	67	1	501	3	N	-0-					116

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	36	1	227	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	33	1	220	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	29	1	246	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	28	1	215	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	59	1	410	3	Y	-0-					82
06	365	N	365	-0-	-0-	-0-	38	1	327	3	Y	-0-					82
07	527	N	382	-0-	-145	-0-	40	1	342	3	Y	-0-					82
08	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					82
09	256	N	256	-0-	-0-	-0-	28	1	228	3	Y	-0-					82
10	544	N	544	-0-	-0-	-0-	58	1	486	3	Y	-0-					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	146	1	1009	3	Y	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	115	1	988	3	Y	-0-					-0-
07	1395	N	1119	-0-	-276	-0-	118	1	1001	3	Y	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	110	1	942	3	Y	-0-					-0-
09	696	N	696	-0-	-0-	-0-	76	1	620	3	Y	-0-					-0-
10	1116	N	844	-0-	-272	-0-	90	1	754	3	Y	-0-					-0-

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	648	-0-	-3	-0-	82	1	566	3	N	-0-					263
06	624	N	624	-0-	-0-	-0-	65	1	559	3	N	-0-					263
07	631	N	631	-0-	-0-	-0-	67	1	564	3	N	-0-					263
08	392	N	392	-0-	-0-	-0-	41	1	351	3	N	-0-					263
09	452	N	452	-0-	-0-	-0-	49	1	403	3	N	-0-					263
10	620	N	572	-0-	-48	-0-	61	1	511	3	N	-0-					263

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1589	-0-	-333	-0-	1574	3	15	9	N	14			3	8	134
06	1860	X	1274	-0-	-586	-0-	1259	3	15	9	N	14					148
07	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					148
08	1922	X	1921	-0-	-1	-0-	1907	3	14	9	N	13					161
09	1860	X	1217	-0-	-643	-0-	1082	3	135	9	N	123					284
10	1922	X	100	-0-	-1822	-0-	99	3	1	9	N	1					285

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	217	3	44	9	N	40			3	8	170
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					170
07	248	N	74	-0-	-174	-0-	74	3			N	-0-					170
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					170
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					170
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	11	1	68	3	N	16			2	8	325
							18	9									
06	123	N	123	-0-	-0-	-0-	13	1	89	3	N	19					344
							21	9									
07	189	N	189	-0-	-0-	-0-	11	1	89	3	N	81					425
							89	9									
08	102	N	102	-0-	-0-	-0-	9	1	74	3	N	17					442
							19	9									
09	114	N	114	-0-	-0-	-0-	11	1	86	3	N	15					457
							17	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					457

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	266	3	8	9	N	7					160
06	260	N	260	-0-	-0-	-0-	243	3	17	9	N	15					175
07	365	N	365	-0-	-0-	-0-	341	3	24	9	N	22					197
08	235	N	235	-0-	-0-	-0-	206	3	29	9	N	26					223
09	215	N	215	-0-	-0-	-0-	187	3	28	9	N	25	178	1			70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

UNIVERSITY 57 2 WELL #: 1 RRCID -> 293778 COMPL. DATE 11/25/2010 TOTAL DEPTH 8200 PERF. 5146 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					62
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					62
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					62
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					62
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

UNIVERSITY 57 3 WELL #: 1 RRCID -> 295250 COMPL. DATE 10/07/2010 TOTAL DEPTH 8347 PERF. 5124 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	257	3	6	9	Y	5					178
06	229	N	229	-0-	-0-	-0-	203	3	26	9	Y	24					202
07	291	N	291	-0-	-0-	-0-	272	3	19	9	Y	17	158	1	1	8	60
08	179	N	179	-0-	-0-	-0-	177	3	2	9	Y	2					62
09	150	N	150	-0-	-0-	-0-	132	3	18	9	Y	16					78
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					181
06	390	N	362	-0-	-28	-0-	362	2			N	-0-					181
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					181
08	403	N	318	-0-	-85	-0-	318	2			N	-0-					181
09	360	N	309	-0-	-51	-0-	309	2			N	-0-					181
10	341	N	294	-0-	-47	-0-	294	2			N	-0-					181

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

05	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					5
06	96	N	96	-0-	-0-	-0-	95	2	1	9	Y	1					6
07	121	N	121	-0-	-0-	-0-	120	2	1	9	Y	1					7
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					7
09	104	N	104	-0-	-0-	-0-	103	2	1	9	Y	1					8
10	124	N	115	-0-	-9	-0-	114	2	1	9	Y	1					9

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

05	124	N	109	-0-	-15	-0-	108	2	1	9	Y	1					6
06	120	N	75	-0-	-45	-0-	74	2	1	9	Y	1					7
07	125	N	125	-0-	-0-	-0-	124	2	1	9	Y	1					8
08	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					8
09	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1					9
*10	128	N	128	-0-	-0-	-0-	127	2	1	9	Y	1					10

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

05	279	N	263	-0-	-16	-0-	260	2	3	9	Y	3					26
06	240	N	156	-0-	-84	-0-	154	2	2	9	Y	2					28
07	217	N	162	-0-	-55	-0-	161	2	1	9	Y	1					29
08	248	N	204	-0-	-44	-0-	203	2	1	9	Y	1					30
09	178	N	178	-0-	-0-	-0-	177	2	1	9	Y	1					31
*10	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2					33

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

05	338	N	338	-0-	-0-	-0-	335	2	3	9	Y	3					17
06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					20
07	479	N	479	-0-	-0-	-0-	475	2	4	9	Y	4					24
08	403	N	403	-0-	-0-	-0-	402	2	1	9	Y	1					25
09	327	N	327	-0-	-0-	-0-	326	2	1	9	Y	1					26
*10	362	N	362	-0-	-0-	-0-	359	2	3	9	Y	3					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					5
06	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					6
07	104	N	104	-0-	-0-	-0-	103	2	1	9	Y	1					7
08	124	N	80	-0-	-44	-0-	80	2			Y	-0-					7
09	173	N	173	-0-	-0-	-0-	172	2	1	9	Y	1					8
*10	194	N	194	-0-	-0-	-0-	191	2	3	9	Y	3					11

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	243	2	3	9	Y	3					13
06	201	N	201	-0-	-0-	-0-	199	2	2	9	Y	2					15
07	217	N	212	-0-	-5	-0-	210	2	2	9	Y	2					17
08	249	N	249	-0-	-0-	-0-	248	2	1	9	Y	1					18
09	210	N	140	-0-	-70	-0-	139	2	1	9	Y	1					19
10	217	N	140	-0-	-77	-0-	139	2	1	9	Y	1					20

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	162	2	2	9	Y	2					9
06	311	N	311	-0-	-0-	-0-	308	2	3	9	Y	3					12
07	186	N	141	-0-	-45	-0-	140	2	1	9	Y	1					13
08	155	N	135	-0-	-20	-0-	135	2			Y	-0-					13
09	294	N	294	-0-	-0-	-0-	292	2	2	9	Y	2					15
*10	271	N	271	-0-	-0-	-0-	268	2	3	9	Y	3					18

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	260	2	2	9	Y	2					24
06	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2					26
07	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1					27
08	282	N	282	-0-	-0-	-0-	281	2	1	9	Y	1					28
09	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1					29
*10	362	N	362	-0-	-0-	-0-	359	2	3	9	Y	3					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

05	217	N	171	-0-	-46	-0-	169	2	2	9	Y	2					10
06	135	N	135	-0-	-0-	-0-	134	2	1	9	Y	1					11
07	146	N	146	-0-	-0-	-0-	145	2	1	9	Y	1					12
08	186	N	167	-0-	-19	-0-	165	2	2	9	Y	2					14
09	150	N	132	-0-	-18	-0-	131	2	1	9	Y	1					15
10	155	N	154	-0-	-1	-0-	153	2	1	9	Y	1					16

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

05	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
08	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-
06	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
08	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
09	120	N	61	-0-	-59	-0-	3	1	58	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	X	190	-0-	-151	-0-	8	1	182	3	Y	-0-			-0-
06	570	X	225	-0-	-345	-0-	11	1	214	3	Y	-0-			-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	Y	-0-			-0-
08	334	N	334	-0-	-0-	-0-	15	1	319	3	Y	-0-			-0-
09	229	N	229	-0-	-0-	-0-	11	1	218	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	X	392	-0-	-73	-0-	17	1	375	3	Y	-0-			-0-
06	450	X	395	-0-	-55	-0-	19	1	376	3	Y	-0-			-0-
07	384	N	384	-0-	-0-	-0-	17	1	367	3	Y	-0-			-0-
08	678	N	678	-0-	-0-	-0-	32	1	646	3	Y	-0-			-0-
09	822	N	822	-0-	-0-	-0-	38	1	784	3	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	X	450	-0-	-294	-0-	19	1	431	3	Y	-0-			-0-
06	660	X	455	-0-	-205	-0-	22	1	433	3	Y	-0-			-0-
07	435	N	435	-0-	-0-	-0-	20	1	415	3	Y	-0-			-0-
08	678	N	678	-0-	-0-	-0-	32	1	646	3	Y	-0-			-0-
09	482	N	482	-0-	-0-	-0-	22	1	460	3	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	X	55	-0-	-100	-0-	2	1	53	3	Y	-0-			-0-
06	60	X	46	-0-	-14	-0-	2	1	44	3	Y	-0-			-0-
07	124	N	85	-0-	-39	-0-	4	1	81	3	Y	-0-			-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-			-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	X	305	-0-	-67	-0-	13	1	292	3	Y	-0-			-0-
06	360	X	304	-0-	-56	-0-	14	1	290	3	Y	-0-			-0-
07	360	N	360	-0-	-0-	-0-	16	1	344	3	Y	-0-			-0-
08	423	N	423	-0-	-0-	-0-	20	1	403	3	Y	-0-			-0-
09	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	19	-0-	-167	-0-	1	1	18	3	Y	-0-					-0-
06	180	X	46	-0-	-134	-0-	2	1	44	3	Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	67	-0-	-26	-0-	3	1	64	3	Y	-0-					-0-
06	90	X	68	-0-	-22	-0-	3	1	65	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	175	-0-	-104	-0-	8	1	167	3	Y	-0-					-0-
06	300	X	152	-0-	-148	-0-	7	1	145	3	Y	-0-					-0-
07	372	N	163	-0-	-209	-0-	7	1	156	3	Y	-0-					-0-
08	186	N	108	-0-	-78	-0-	5	1	103	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	7	1	141	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	311	-0-	-154	-0-	14	1	297	3	Y	-0-					-0-
06	360	X	327	-0-	-33	-0-	16	1	311	3	Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	21	1	446	3	Y	-0-					-0-
08	514	N	514	-0-	-0-	-0-	24	1	490	3	Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	14	1	292	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-			-0-
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-			-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-			-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT			-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	257	-0-	-177	-0-	11	1	246	3	Y	-0-			-0-
06	2859	N	2859	-0-	-0-	-0-	136	1	2723	3	Y	-0-			-0-
07	262	N	262	-0-	-0-	-0-	12	1	250	3	Y	-0-			-0-
08	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-			-0-
09	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	145	X	145	-0-	-0-	-0-	6	1	139	3	Y	-0-			-0-
06	450	X	-0-	-0-	-450	-0-					Y	-0-			-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	563	X	563	-0-	-0-	-0-	25	1	538	3	Y	-0-			-0-
06	690	X	172	-0-	-518	-0-	8	1	164	3	Y	-0-			-0-
07	651	N	182	-0-	-469	-0-	8	1	174	3	Y	-0-			-0-
08	558	N	349	-0-	-209	-0-	16	1	333	3	Y	-0-			-0-
09	490	N	490	-0-	-0-	-0-	22	1	468	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1426	X	1194	-0-	-232	-0-	53	1	1141	3	Y	-0-			-0-
06	1650	X	968	-0-	-682	-0-	46	1	922	3	Y	-0-			-0-
07	1519	N	995	-0-	-524	-0-	45	1	950	3	Y	-0-			-0-
08	1211	N	1211	-0-	-0-	-0-	56	1	1155	3	Y	-0-			-0-
09	1206	N	1206	-0-	-0-	-0-	56	1	1150	3	Y	-0-			-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	X	135	-0-	-20	-0-	6	1	129	3	Y	-0-			-0-
06	210	X	154	-0-	-56	-0-	7	1	147	3	Y	-0-			-0-
07	217	N	112	-0-	-105	-0-	5	1	107	3	Y	-0-			-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-			-0-
09	150	N	101	-0-	-49	-0-	5	1	96	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	X	211	-0-	-192	-0-	9	1	202	3	Y	-0-			-0-
06	450	X	276	-0-	-174	-0-	13	1	263	3	Y	-0-			-0-
07	279	N	185	-0-	-94	-0-	8	1	177	3	Y	-0-			-0-
08	341	N	341	-0-	-0-	-0-	16	1	325	3	Y	-0-			-0-
09	308	N	308	-0-	-0-	-0-	14	1	294	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	93	-0-	-155	-0-	4	1	89	3	Y	-0-					-0-
06	240	X	103	-0-	-137	-0-	5	1	98	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	4	1	97	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	203	-0-	-107	-0-	8	1	195	3	Y	-0-					-0-
06	300	X	77	-0-	-223	-0-	3	1	74	3	Y	-0-					-0-
07	217	N	41	-0-	-176	-0-	2	1	39	3	Y	-0-					-0-
08	217	N	106	-0-	-111	-0-	5	1	101	3	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37	-0-	1	1	24	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	487	-0-	-164	-0-	21	1	466	3	Y	-0-					-0-
06	630	X	401	-0-	-229	-0-	19	1	382	3	Y	-0-					-0-
07	496	N	386	-0-	-110	-0-	17	1	369	3	Y	-0-					-0-
08	496	N	359	-0-	-137	-0-	17	1	342	3	Y	-0-					-0-
09	390	N	221	-0-	-169	-0-	10	1	211	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	181					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	181					Y	NO RPT					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	158	-0-	-90	-0-	7	1	151	3	Y	-0-					-0-
06	240	X	160	-0-	-80	-0-	7	1	153	3	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	6	1	126	3	Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	6	1	130	3	Y	-0-					-0-
09	150	N	131	-0-	-19	-0-	6	1	125	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-			-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-			-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-			-0-
06	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-			-0-
07	248	N	106	-0-	-142	-0-	5	1	101	3	Y	-0-			-0-
08	155	N	120	-0-	-35	-0-	5	1	115	3	Y	-0-			-0-
09	150	N	68	-0-	-82	-0-	3	1	65	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	22	1	487	3	Y	-0-			-0-
06	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		154	-0-	154	154	7	1	147	3	Y	-0-			-0-
07	14B2 EXT		1367	-0-	1367	1521	62	1	1305	3	Y	-0-			-0-
08	14B2 EXT		420	-0-	420	1941	20	1	400	3	Y	-0-			-0-
09	1941	X	-0-	-0-	-1941	-0-					Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	X	415	-0-	-19	-0-	18	1	397	3	Y	-0-			-0-
06	600	X	325	-0-	-275	-0-	15	1	310	3	Y	-0-			-0-
07	558	N	347	-0-	-211	-0-	15	1	332	3	Y	-0-			-0-
08	403	N	380	-0-	-23	-0-	18	1	362	3	Y	-0-			-0-
09	379	N	379	-0-	-0-	-0-	18	1	361	3	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	X	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
06	90	X	65	-0-	-25	-0-	3	1	62	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0-	-0-	58	1	1265	3	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
07	248	N	204	-0-	-44	-0-	9	1	195	3	Y	-0-					-0-
08	248	N	167	-0-	-81	-0-	8	1	159	3	Y	-0-					-0-
09	240	N	110	-0-	-130	-0-	5	1	105	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	X	296	-0-	-0-	-0-	13	1	283	3	Y	-0-					-0-
06	210	X	116	-0-	-94	-0-	5	1	111	3	Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	24	1	513	3	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	X	1026	-0-	-0-	-0-	45	1	981	3	Y	-0-					-0-
06	900	X	840	-0-	-60	-0-	40	1	800	3	Y	-0-					-0-
07	898	N	898	-0-	-0-	-0-	40	1	858	3	Y	-0-					-0-
08	1023	N	271	-0-	-752	-0-	12	1	259	3	Y	-0-					-0-
09	840	N	194	-0-	-646	-0-	9	1	185	3	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1466	-0-	-487	-0-	64	1	1402	3	Y	-0-					-0-
06	1890	X	1128	-0-	-762	-0-	54	1	1074	3	Y	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	77	1	1618	3	Y	-0-					-0-
08	1085	N	564	-0-	-521	-0-	26	1	538	3	Y	-0-					-0-
09	1050	N	521	-0-	-529	-0-	24	1	497	3	Y	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	11	1	240	3	Y	-0-					-0-
06	210	N	118	-0-	-92	-0-	6	1	112	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	X	55	-0-	-596	-0-	2	1	53	3	Y	-0-			-0-
06	630	X	593	-0-	-37	-0-	28	1	565	3	Y	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
08	303	N	303	-0-	-0-	-0-	14	1	289	3	Y	-0-			-0-
09	345	N	345	-0-	-0-	-0-	16	1	329	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	X	571	-0-	-49	-0-	25	1	546	3	Y	-0-			-0-
06	600	X	532	-0-	-68	-0-	25	1	507	3	Y	-0-			-0-
07	603	N	603	-0-	-0-	-0-	27	1	576	3	Y	-0-			-0-
08	465	N	288	-0-	-177	-0-	13	1	275	3	Y	-0-			-0-
09	773	N	773	-0-	-0-	-0-	36	1	737	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	519	X	519	-0-	-0-	-0-	23	1	496	3	Y	-0-			-0-
06	750	X	401	-0-	-349	-0-	19	1	382	3	Y	-0-			-0-
07	744	N	507	-0-	-237	-0-	23	1	484	3	Y	-0-			-0-
08	527	N	391	-0-	-136	-0-	18	1	373	3	Y	-0-			-0-
09	773	N	773	-0-	-0-	-0-	36	1	737	3	Y	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	126	X	126	-0-	-0-	-0-	6	1	120	3	Y	-0-			-0-
06	120	X	82	-0-	-38	-0-	4	1	78	3	Y	-0-			-0-
07	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-			-0-
08	124	N	54	-0-	-70	-0-	2	1	52	3	Y	-0-			-0-
09	90	N	33	-0-	-57	-0-	2	1	31	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1612	X	1455	-0-	-157	-0-	64	1	1391	3	Y	-0-			-0-
06	2040	X	1138	-0-	-902	-0-	54	1	1084	3	Y	-0-			-0-
07	1891	N	1111	-0-	-780	-0-	50	1	1061	3	Y	-0-			-0-
08	1597	N	1597	-0-	-0-	-0-	74	1	1523	3	Y	-0-			-0-
09	1436	N	1436	-0-	-0-	-0-	66	1	1370	3	Y	-0-			-0-
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT			-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	43	-0-	-50	-0-	2	1	41	3	Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-			-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	X	540	-0-	-266	-0-	24	1	516	3	Y	-0-			-0-
06	780	X	552	-0-	-228	-0-	26	1	526	3	Y	-0-			-0-
07	494	N	494	-0-	-0-	-0-	22	1	472	3	Y	-0-			-0-
08	341	N	286	-0-	-55	-0-	13	1	273	3	Y	-0-			-0-
09	703	N	703	-0-	-0-	-0-	33	1	670	3	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1346	-0-	-142	-0-	59	1	1287	3	Y	-0-					-0-
06	1830	X	1125	-0-	-705	-0-	53	1	1072	3	Y	-0-					-0-
07	1705	N	1161	-0-	-544	-0-	52	1	1109	3	Y	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	63	1	1283	3	Y	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	63	1	1311	3	Y	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	242	-0-	-161	-0-	11	1	231	3	Y	-0-					-0-
06	240	X	209	-0-	-31	-0-	10	1	199	3	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	Y	-0-					-0-
08	155	N	86	-0-	-69	-0-	4	1	82	3	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	X	692	-0-	-0-	-0-	30	1	662	3	Y	-0-					-0-
06	570	X	446	-0-	-124	-0-	21	1	425	3	Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	23	1	488	3	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	15	1	307	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	20	1	411	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
08	62	N	35	-0-	-27	-0-	1	1	34	3	Y	-0-					-0-
09	60	N	26	-0-	-34	-0-	1	1	25	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	276	-0-	-96	-0-	12	1	264	3	Y	-0-					-0-
06	360	X	267	-0-	-93	-0-	13	1	254	3	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	22	1	470	3	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	23	1	477	3	Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	22	1	446	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	13	1	276	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	9	1	173	3	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	19	1	402	3	Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	X	593	-0-	-0-	-0-	26	1	567	3	Y	-0-					-0-
06	480	X	161	-0-	-319	-0-	7	1	154	3	Y	-0-					-0-
07	992	N	172	-0-	-820	-0-	8	1	164	3	Y	-0-					-0-
08	589	N	196	-0-	-393	-0-	9	1	187	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	260	-0-	-50	-0-	12	1	248	3	Y	-0-					-0-
06	360	X	223	-0-	-137	-0-	10	1	213	3	Y	-0-					-0-
07	310	N	240	-0-	-70	-0-	11	1	229	3	Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	21	1	433	3	Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	25	1	517	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	16	1	356	3	Y	-0-					-0-
06	300	N	181	-0-	-119	-0-	8	1	173	3	Y	-0-					-0-
07	155	N	25	-0-	-130	-0-	1	1	24	3	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	25	1	511	3	Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	28	1	579	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	X	348	-0-	-0-	-0-	15	1	333	3	Y	-0-					-0-
06	420	X	283	-0-	-137	-0-	13	1	270	3	Y	-0-					-0-
07	496	N	321	-0-	-175	-0-	15	1	306	3	Y	-0-					-0-
08	341	N	221	-0-	-120	-0-	10	1	211	3	Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	13	1	273	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1125	-0-	-1727	-0-	50	1	1075	3	Y	-0-					-0-
06	2130	X	1201	-0-	-929	-0-	57	1	1144	3	Y	-0-					-0-
07	1675	X	1675	-0-	-0-	-0-	76	1	1599	3	Y	-0-					-0-
08	2583	N	2583	-0-	-0-	-0-	120	1	2463	3	Y	-0-					-0-
09	1883	N	1883	-0-	-0-	-0-	87	1	1796	3	Y	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	7	1	168	3	Y	-0-					-0-
06	180	N	111	-0-	-69	-0-	5	1	106	3	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					26
06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					26
07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					26
08	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					26
09	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	178	-0-	-8	-0-	8	1	170	3	Y	-0-					59
06	180	X	171	-0-	-9	-0-	8	1	161	3	Y	2					61
							2	9									
07	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					61
08	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					61
09	165	N	165	-0-	-0-	-0-	8	1	156	3	Y	1					62
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	X	377	-0-	-0-	-0-	16	1	360	3	Y	1					18
							1	9									
06	330	X	322	-0-	-8	-0-	15	1	304	3	Y	3					21
							3	9									
07	422	N	422	-0-	-0-	-0-	20	1	400	3	Y	2					23
							2	9									
08	462	N	462	-0-	-0-	-0-	21	1	434	3	Y	6					29
							7	9									
09	434	N	434	-0-	-0-	-0-	20	1	412	3	Y	2					31
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	192	-0-	-87	-0-	8 6	1 9	178	3	Y	5	60	1			13
06	270	X	206	-0-	-64	-0-	10	1	196	3	Y	-0-					13
07	231	N	231	-0-	-0-	-0-	11	1	220	3	Y	-0-					13
08	235	N	235	-0-	-0-	-0-	11 3	1 9	221	3	Y	3					16
09	236	N	236	-0-	-0-	-0-	11 6	1 9	219	3	Y	5					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	423	-0-	-73	-0-	18 4	1 9	401	3	Y	4					40
06	480	X	366	-0-	-114	-0-	17 4	1 9	345	3	Y	4					44
07	414	N	414	-0-	-0-	-0-	19 3	1 9	392	3	Y	3					47
08	421	N	421	-0-	-0-	-0-	19 9	1 9	393	3	Y	8					55
09	410	N	410	-0-	-0-	-0-	19 4	1 9	387	3	Y	4					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	272	-0-	-100	-0-	12	1	260	3	Y	-0-					42
06	360	X	257	-0-	-103	-0-	12	1	245	3	Y	-0-					42
07	259	N	259	-0-	-0-	-0-	12	1	247	3	Y	-0-					42
08	266	N	266	-0-	-0-	-0-	12	1	254	3	Y	-0-					42
09	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	137	-0-	-824	-0-	6	1	131	3	Y	-0-					14
06	930	X	81	-0-	-849	-0-	4	1	77	3	Y	-0-					14
07	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					14
08	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					14
09	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					46
06	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					46
07	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					46
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					46
09	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	-0-	50	1	1101	3	N	-0-					-0-
06	1440	N	965	-0-	-475	-0-	46	1	919	3	N	-0-					-0-
07	1488	N	993	-0-	-495	-0-	45	1	948	3	N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	54	1	1103	3	N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	54	1	1120	3	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	X	123	-0-	-0-	-0-	5	1	118	3	Y	-0-					42
06	100	X	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					42
07	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					42
08	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					42
09	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	178	-0-	-39	-0-	8	1	170	3	Y	-0-					31
06	210	X	195	-0-	-15	-0-	9	1	186	3	Y	-0-					31
07	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					31
08	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					31
09	241	N	241	-0-	-0-	-0-	11	1	230	3	Y	-0-					31
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	208	-0-	-40	-0-	9	1	199	3	Y	-0-					46
06	240	X	236	-0-	-4	-0-	11	1	225	3	Y	-0-					46
07	249	N	249	-0-	-0-	-0-	12	1	237	3	Y	-0-					46
08	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					46
09	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	X	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					30
06	167	X	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					30
07	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					30
08	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					30
09	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					14
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					14
07	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					14
08	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					14
09	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					39
06	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					39
07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					39
08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					39
09	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					13
06	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					13
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					13
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					24
06	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					24
07	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					24
08	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					24
09	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	227	-0-	-114	-0-	10	1	217	3	Y	-0-					23
06	513	X	513	-0-	-0-	-0-	24	1	489	3	Y	-0-					23
07	371	N	371	-0-	-0-	-0-	17	1	354	3	Y	-0-					23
08	299	N	299	-0-	-0-	-0-	14	1	285	3	Y	-0-					23
09	393	N	393	-0-	-0-	-0-	18	1	375	3	Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	114	-0-	-10	-0-	5	1	109	3	Y	-0-					38
06	120	X	109	-0-	-11	-0-	5	1	104	3	Y	-0-					38
07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					38
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	X	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					4
06	330	X	273	-0-	-57	-0-	13	1	260	3	Y	-0-					4
07	260	N	260	-0-	-0-	-0-	12	1	248	3	Y	-0-					4
08	269	N	269	-0-	-0-	-0-	12	1	257	3	Y	-0-					4
09	316	N	316	-0-	-0-	-0-	15	1	301	3	Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	234	-0-	-14	-0-	10	1	224	3	Y	-0-					43
06	240	X	232	-0-	-8	-0-	11	1	221	3	Y	-0-					43
07	262	N	262	-0-	-0-	-0-	12	1	249	3	Y	1					44
							1	9									
08	259	N	259	-0-	-0-	-0-	12	1	245	3	Y	2					46
							2	9									
09	241	N	241	-0-	-0-	-0-	11	1	229	3	Y	1					47
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					48
06	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					48
07	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					48
08	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					48
09	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	X	462	-0-	-0-	-0-	20	1	438	3	Y	4					67
							4	9									
06	421	X	421	-0-	-0-	-0-	20	1	400	3	Y	1					68
							1	9									
07	458	N	458	-0-	-0-	-0-	21	1	433	3	Y	4					72
							4	9									
08	400	N	400	-0-	-0-	-0-	18	1	379	3	Y	3					75
							3	9									
09	459	N	459	-0-	-0-	-0-	21	1	437	3	Y	1	71	1			5
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	568	-0-	-21	-0-	25	1	542	3	Y	1					18
							1	9									
06	570	X	530	-0-	-40	-0-	25	1	504	3	Y	1					19
							1	9									
07	541	N	541	-0-	-0-	-0-	25	1	514	3	Y	2					21
							2	9									
08	551	N	551	-0-	-0-	-0-	25	1	524	3	Y	2					23
							2	9									
09	543	N	543	-0-	-0-	-0-	25	1	514	3	Y	4					27
							4	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					35
06	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					35
07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					35
08	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					35
09	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	711	-0-	-33	-0-	30	1	667	3	Y	13					72
							14	9									
06	720	X	690	-0-	-30	-0-	31	1	636	3	Y	21	72	1			21
							23	9									
07	642	N	642	-0-	-0-	-0-	30	1	611	3	Y	1					22
							1	9									
08	710	N	710	-0-	-0-	-0-	33	1	676	3	Y	1					23
							1	9									
09	700	N	700	-0-	-0-	-0-	32	1	657	3	Y	10					33
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	X	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					21
06	235	X	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					21
07	208	N	208	-0-	-0-	-0-	10	1	198	3	Y	-0-					21
08	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-					21
09	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					29
06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					29
07	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					29
08	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					29
09	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	233	-0-	-15	-0-	10	1	223	3	Y	-0-					54
06	240	X	223	-0-	-17	-0-	10	1	213	3	Y	-0-					54
07	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					54
08	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					54
09	201	N	201	-0-	-0-	-0-	9	1	192	3	Y	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	X	200	-0-	-0-	-0-	9	1	188	3	Y	3					27
							3	9									
06	190	X	190	-0-	-0-	-0-	9	1	178	3	Y	3					30
							3	9									
07	191	N	191	-0-	-0-	-0-	9	1	175	3	Y	6					36
							7	9									
08	227	N	227	-0-	-0-	-0-	10	1	209	3	Y	7					43
							8	9									
09	220	N	220	-0-	-0-	-0-	10	1	209	3	Y	1					44
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	423	-0-	-290	-0-	18	1	402	3	Y	3					42
							3	9									
06	690	X	393	-0-	-297	-0-	18	1	373	3	Y	2					44
							2	9									
07	401	N	401	-0-	-0-	-0-	19	1	379	3	Y	3					47
							3	9									
08	388	N	388	-0-	-0-	-0-	18	1	370	3	Y	-0-					47
09	365	N	365	-0-	-0-	-0-	17	1	347	3	Y	1					48
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	X	291	-0-	-0-	-0-	13	1	278	3	Y	-0-					14
06	295	X	295	-0-	-0-	-0-	14	1	281	3	Y	-0-					14
07	282	N	282	-0-	-0-	-0-	13	1	268	3	Y	1					15
							1	9									
08	273	N	273	-0-	-0-	-0-	13	1	260	3	Y	-0-					15
09	258	N	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	X	97	-0-	-0-	-0-	4	1	91	3	Y	2					42
							2	9									
06	90	X	90	-0-	-0-	-0-	4	1	84	3	Y	2					44
							2	9									
07	108	N	108	-0-	-0-	-0-	5	1	100	3	Y	3					47
							3	9									
08	93	N	93	-0-	-0-	-0-	4	1	87	3	Y	2					49
							2	9									
09	92	N	92	-0-	-0-	-0-	4	1	87	3	Y	1					50
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	X	359	-0-	-0-	-0-	16	1	342	3	Y	1					33
							1	9									
06	300	X	298	-0-	-2	-0-	14	1	284	3	Y	-0-					33
07	297	N	297	-0-	-0-	-0-	14	1	281	3	Y	2					35
							2	9									
08	297	N	297	-0-	-0-	-0-	14	1	281	3	Y	2					37
							2	9									
09	351	N	351	-0-	-0-	-0-	16	1	335	3	Y	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					23
06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					23
07	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					23
08	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					23
09	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	380	-0-	-23	-0-	17	1	363	3	Y	-0-					12
06	390	X	344	-0-	-46	-0-	15	1	314	3	Y	14					26
							15	9									
07	295	N	295	-0-	-0-	-0-	14	1	281	3	Y	-0-					26
08	257	N	257	-0-	-0-	-0-	12	1	245	3	Y	-0-					26
09	238	N	238	-0-	-0-	-0-	11	1	227	3	Y	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	X	235	-0-	-0-	-0-	10	1	225	3	Y	-0-					9
06	210	X	207	-0-	-3	-0-	10	1	197	3	Y	-0-					9
07	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					9
08	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-					9
09	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					51
06	150	X	142	-0-	-8	-0-	7	1	135	3	Y	-0-					51
07	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					51
08	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					51
09	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	X	219	-0-	-0-	-0-	9 3	1 9	207	3	Y	3					61
06	180	X	164	-0-	-16	-0-	8 1	1 9	155	3	Y	1					62
07	147	N	147	-0-	-0-	-0-	7 1	1 9	139	3	Y	1					63
08	180	N	180	-0-	-0-	-0-	8 3	1 9	169	3	Y	3					66
09	175	N	175	-0-	-0-	-0-	8 4	1 9	163	3	Y	4	62	1			8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					38
06	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					38
07	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					38
08	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					38
09	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	279	-0-	-0-	-0-	12	1	267	3	Y	-0-					42
06	314	X	314	-0-	-0-	-0-	15 1	1 9	298	3	Y	1					43
07	295	N	295	-0-	-0-	-0-	14 1	1 9	280	3	Y	1					44
08	287	N	287	-0-	-0-	-0-	13 1	1 9	273	3	Y	1					45
09	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	X	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					12
06	128	X	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					12
07	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					12
08	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					12
09	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	X	616	-0-	-0-	-0-	27	1 2 9	587	3	Y	2					66
06	728	X	728	-0-	-0-	-0-	34	1 1 9	693	3	Y	1					67
07	690	N	690	-0-	-0-	-0-	32	1 2 9	656	3	Y	2					69
08	407	N	407	-0-	-0-	-0-	19	1 1 9	387	3	Y	1					70
09	342	N	342	-0-	-0-	-0-	16	1 1 9	325	3	Y	1					71
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	591	-0-	-29	-0-	26	1 2 9	563	3	Y	2					36
06	600	X	562	-0-	-38	-0-	26	1 2 9	534	3	Y	2					38
07	521	N	521	-0-	-0-	-0-	24	1 1 9	496	3	Y	1					39
08	525	N	525	-0-	-0-	-0-	24	1 1 9	500	3	Y	1					40
09	554	N	554	-0-	-0-	-0-	26	1 1 9	527	3	Y	1					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	X	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					39
06	210	X	207	-0-	-3	-0-	10	1 1 9	196	3	Y	1					40
07	203	N	203	-0-	-0-	-0-	9	1 1 9	193	3	Y	1					41
08	156	N	156	-0-	-0-	-0-	7	1 1 9	148	3	Y	1					42
09	189	N	189	-0-	-0-	-0-	9	1 4 9	176	3	Y	4					46
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	116	-0-	-8	-0-	5	1	111	3	Y	-0-					12
06	120	X	119	-0-	-1	-0-	6	1	113	3	Y	-0-					12
07	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					12
08	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					12
09	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	3	1 1 9	73	3	Y	1					55
06	89	N	89	-0-	-0-	-0-	4	1 1 9	84	3	Y	1					56
07	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					56
08	88	N	88	-0-	-0-	-0-	4	1 1 9	83	3	Y	1					57
09	88	N	88	-0-	-0-	-0-	4	1 3 9	81	3	Y	3					60
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	X	565	-0-	-0-	-0-	25	1	539	3	Y	1					60
							1	9									
06	525	X	525	-0-	-0-	-0-	25	1	500	3	Y	-0-					60
07	559	N	559	-0-	-0-	-0-	26	1	533	3	Y	-0-					60
08	596	N	596	-0-	-0-	-0-	27	1	569	3	Y	-0-					60
09	596	N	596	-0-	-0-	-0-	28	1	567	3	Y	1					61
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	X	152	-0-	-0-	-0-	7	1	144	3	Y	1					20
							1	9									
06	138	X	138	-0-	-0-	-0-	6	1	129	3	Y	3					23
							3	9									
07	132	N	132	-0-	-0-	-0-	6	1	124	3	Y	2					25
							2	9									
08	141	N	141	-0-	-0-	-0-	6	1	131	3	Y	4					29
							4	9									
09	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					11
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					11
07	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					11
08	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					11
09	49	N	49	-0-	-0-	-0-	2	1	45	3	Y	2					13
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	45	-0-	-48	-0-	2	1	43	3	Y	-0-					6
06	90	X	42	-0-	-48	-0-	2	1	40	3	Y	-0-					6
07	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					6
08	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					6
09	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	226	-0-	-1448	-0-	10	1	216	3	Y	-0-					20
06	1620	X	290	-0-	-1330	-0-	14	1	276	3	Y	-0-					20
07	324	N	324	-0-	-0-	-0-	15	1	309	3	Y	-0-					20
08	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					20
09	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	561	-0-	-28	-0-	24	1	531	3	Y	5					64
							6	9									
06	570	X	534	-0-	-36	-0-	25	1	503	3	Y	5					69
							6	9									
07	597	N	597	-0-	-0-	-0-	27	1	560	3	Y	9					78
							10	9									
08	588	N	588	-0-	-0-	-0-	27	1	553	3	Y	7					85
							8	9									
09	577	N	577	-0-	-0-	-0-	27	1	549	3	Y	1	81	1			5
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					37
06	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					37
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					37
08	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					37
09	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					32
06	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					32
07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					32
08	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					32
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					43
06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					43
07	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					43
08	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					43
09	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					41
06	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					41
07	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					41
08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					41
09	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	32	1	704	3	N	-0-					20
06	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					20
07	960	N	960	-0-	-0-	-0-	45	1	915	3	N	-0-					20
08	762	N	762	-0-	-0-	-0-	35	1	727	3	N	-0-					20
*09	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					49
06	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					49
07	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					49
08	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-					49
09	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	X	315	-0-	-0-	-0-	14	1	301	3	Y	-0-					30
06	240	X	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					30
07	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-					30
08	222	N	222	-0-	-0-	-0-	10	1	212	3	Y	-0-					30
09	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	X	364	-0-	-0-	-0-	16	1	347	3	Y	1					23
							1	9									
06	331	X	331	-0-	-0-	-0-	15	1	315	3	Y	1					24
							1	9									
07	301	N	301	-0-	-0-	-0-	14	1	284	3	Y	3					27
							3	9									
08	266	N	266	-0-	-0-	-0-	12	1	253	3	Y	1					28
							1	9									
09	265	N	265	-0-	-0-	-0-	12	1	252	3	Y	1					29
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	225	-0-	-54	-0-	10	1	215	3	Y	-0-					17
06	270	X	212	-0-	-58	-0-	10	1	202	3	Y	-0-					17
07	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					17
08	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					17
09	287	N	287	-0-	-0-	-0-	13	1	266	3	Y	7					24
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	X	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					22
06	69	X	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					22
07	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					22
08	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					22
09	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	X	182	-0-	-35	-0-	8	1	173	3	Y	1			34
							1	9							
06	210	X	196	-0-	-14	-0-	9	1	187	3	Y	-0-			34
07	208	N	208	-0-	-0-	-0-	10	1	197	3	Y	1			35
							1	9							
08	212	N	212	-0-	-0-	-0-	10	1	201	3	Y	1			36
							1	9							
09	204	N	204	-0-	-0-	-0-	9	1	193	3	Y	2			38
							2	9							
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			38

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	X	131	-0-	-24	-0-	6	1	125	3	Y	-0-			6
06	150	X	82	-0-	-68	-0-	4	1	78	3	Y	-0-			6
07	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-			6
08	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-			6
09	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-			6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			23
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			23
07	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			23
08	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-			23
09	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			23

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-			32
06	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-			32
07	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-			32
08	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-			32
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-			32
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			32

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-			27
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			27
07	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			27
08	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-			27
09	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-			27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	X	427	-0-	-7	-0-	19	1	408	3	Y	-0-			7
06	420	X	393	-0-	-27	-0-	18	1	368	3	Y	6			13
							7	9							
07	397	N	397	-0-	-0-	-0-	19	1	378	3	Y	-0-			13
08	421	N	421	-0-	-0-	-0-	19	1	402	3	Y	-0-			13
09	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-			13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	409	X	409	-0-	-0-	-0-	18	1	391	3	Y	-0-			52
06	390	X	379	-0-	-11	-0-	18	1	361	3	Y	-0-			52
07	337	N	337	-0-	-0-	-0-	16	1	321	3	Y	-0-			52
08	371	N	371	-0-	-0-	-0-	17	1	354	3	Y	-0-			52
09	347	N	347	-0-	-0-	-0-	16	1	331	3	Y	-0-			52
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			21
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			21
07	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			21
08	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			21
09	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			21

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			15
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			15
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			15
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			15
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			15

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	126	X	126	-0-	-0-	-0-	5	1	121	3	Y	-0-			29
06	103	X	103	-0-	-0-	-0-	5	1	98	3	Y	-0-			29
07	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-			29
08	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-			29
09	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-			29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	X	166	-0-	-20	-0-	7	1	159	3	Y	-0-			56
06	212	X	212	-0-	-0-	-0-	10	1	202	3	Y	-0-			56
07	233	N	233	-0-	-0-	-0-	11	1	221	3	Y	1			57
							1	9							
08	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-			57
09	230	N	230	-0-	-0-	-0-	11	1	217	3	Y	2			59
							2	9							
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			59

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	452	X	452	-0-	-0-	-0-	20	1	431	3	Y	1			29
							1	9							
06	390	X	318	-0-	-72	-0-	15	1	303	3	Y	-0-			29
07	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-			29
08	421	N	421	-0-	-0-	-0-	19	1	400	3	Y	2			31
							2	9							
09	406	N	406	-0-	-0-	-0-	19	1	381	3	Y	5			36
							6	9							
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	391	-0-	-136	-0-	16	1	341	3	N	31					65
							34	9									
06	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-	63	1			2
07	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					2
08	281	N	281	-0-	-0-	-0-	13	1	262	3	N	5					7
							6	9									
09	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1					8
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	12	-0-	-81	-0-	1	1	11	3	N	-0-					9
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					9
07	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					9
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					9
09	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					18
06	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					18
07	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					18
08	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					18
09	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					33
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					33
07	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					33
08	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					33
09	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	24	-0-	-69	-0-	1	1	23	3	Y	-0-					34
06	90	X	2	-0-	-88	-0-	2	3			Y	-0-					34
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
08	170	N	170	-0-	-0-	-0-	8	1	162	3	Y	-0-					34
09	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	2	1	41	3	Y	5					16
							6	9									
06	0	N	-0-	-0-	-0-	-0-					Y	17	17	1			16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
08	153	N	153	-0-	-0-	-0-	7	1	143	3	Y	3					19
							3	9									
*09	82	N	82	-0-	-0-	-0-	4	1	77	3	Y	1					20
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	X	626	-0-	-0-	-0-	27	1	599	3	Y	-0-					-0-
06	600	X	539	-0-	-61	-0-	25	1	514	3	Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	29	1	593	3	Y	-0-					-0-
08	606	N	606	-0-	-0-	-0-	28	1	578	3	Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	25	1	520	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	X	296	-0-	-0-	-0-	13	1	283	3	Y	-0-					104
06	270	X	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					104
07	274	N	274	-0-	-0-	-0-	13	1	261	3	Y	-0-					104
08	268	N	268	-0-	-0-	-0-	12	1	256	3	Y	-0-					104
09	266	N	266	-0-	-0-	-0-	12	1	254	3	Y	-0-					104
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	153	-0-	-33	-0-	7	1	146	3	Y	-0-					15
06	262	X	262	-0-	-0-	-0-	12	1	250	3	Y	-0-					15
07	208	N	208	-0-	-0-	-0-	10	1	196	3	Y	2					17
							2	9									
08	201	N	201	-0-	-0-	-0-	9	1	191	3	Y	1					18
							1	9									
09	189	N	189	-0-	-0-	-0-	9	1	177	3	Y	3					21
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					28
06	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					28
07	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					28
08	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					28
09	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					30
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					30
07	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					30
08	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					30
09	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	X	398	-0-	-0-	-0-	17	1	380	3	Y	1					36
							1	9									
06	379	X	379	-0-	-0-	-0-	18	1	361	3	Y	-0-					36
07	397	N	397	-0-	-0-	-0-	19	1	378	3	Y	-0-					36
08	386	N	386	-0-	-0-	-0-	18	1	366	3	Y	2					38
							2	9									
09	391	N	391	-0-	-0-	-0-	18	1	373	3	Y	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	X	191	-0-	-0-	-0-	8	1	181	3	Y	2					42
							2	9									
06	184	X	184	-0-	-0-	-0-	9	1	175	3	Y	-0-					42
07	165	N	165	-0-	-0-	-0-	8	1	155	3	Y	2					44
							2	9									
08	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					44
09	163	N	163	-0-	-0-	-0-	8	1	155	3	Y	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	4	1	89	3	Y	2					34
							2	9									
06	89	N	89	-0-	-0-	-0-	4	1	84	3	Y	1					35
							1	9									
07	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1					36
							1	9									
08	92	N	92	-0-	-0-	-0-	4	1	87	3	Y	1					37
							1	9									
09	95	N	95	-0-	-0-	-0-	4	1	85	3	Y	5					42
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	X	183	-0-	-0-	-0-	8	1	173	3	Y	2					53
							2	9									
06	172	X	172	-0-	-0-	-0-	8	1	162	3	Y	2					55
							2	9									
07	185	N	185	-0-	-0-	-0-	9	1	175	3	Y	1					56
							1	9									
08	178	N	178	-0-	-0-	-0-	8	1	169	3	Y	1					57
							1	9									
09	180	N	180	-0-	-0-	-0-	8	1	171	3	Y	1					58
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	367	-0-	-98	-0-	16	1	351	3	Y	-0-					5
06	450	X	347	-0-	-103	-0-	16	1	331	3	Y	-0-					5
07	359	N	359	-0-	-0-	-0-	17	1	342	3	Y	-0-					5
08	356	N	356	-0-	-0-	-0-	16	1	340	3	Y	-0-					5
09	347	N	347	-0-	-0-	-0-	16	1	331	3	Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	278	-0-	-1	-0-	12	1	263	3	Y	3					18
							3	9									
06	270	X	262	-0-	-8	-0-	12	1	244	3	Y	5					23
							6	9									
07	279	N	279	-0-	-0-	-0-	12	1	250	3	Y	15					38
							17	9									
08	270	N	270	-0-	-0-	-0-	12	1	257	3	Y	1					39
							1	9									
09	256	N	256	-0-	-0-	-0-	12	1	243	3	Y	1					40
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					66
06	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					66
07	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					66
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					66
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					66
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					51
06	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					51
07	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					51
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					51
09	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	8 273	1 9	173	3	N	248	235	1			41
06	182	N	182	-0-	-0-	-0-	5 80	1 9	97	3	N	73	83	1			31
07	139	N	139	-0-	-0-	-0-	3 83	1 9	53	3	N	75	79	1			27
08	107	N	107	-0-	-0-	-0-	2 55	1 9	50	3	N	50					77
09	116	N	116	-0-	-0-	-0-	3 55	1 9	58	3	N	50	74	1			53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					48
06	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					48
07	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					48
08	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					48
09	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					20
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					51
06	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-	44	1			7
07	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					7
08	515	N	515	-0-	-0-	-0-	23	1	482	3	N	9					16
							10	9									
09	493	N	493	-0-	-0-	-0-	23	1	467	3	N	3					19
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					196
06	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					196
07	690	N	690	-0-	-0-	-0-	32	1	658	3	N	-0-					196
08	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					196
09	528	N	528	-0-	-0-	-0-	25	1	503	3	N	-0-					196
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					19
06	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					19
07	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					19
08	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					19
09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					59
06	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-	9	1			50
07	143	N	143	-0-	-0-	-0-	7	1	136	3	Y	-0-					50
08	130	N	130	-0-	-0-	-0-	6	1	123	3	Y	1					51
							1	9									
*09	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	19	1	407	3	Y	-0-					64
06	535	N	535	-0-	-0-	-0-	25	1	510	3	Y	-0-	9	1			55
07	941	N	941	-0-	-0-	-0-	44	1	897	3	Y	-0-					55
08	911	N	911	-0-	-0-	-0-	42	1	868	3	Y	1					56
							1	9									
*09	206	N	206	-0-	-0-	-0-	10	1	196	3	Y	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					13
06	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					13
07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					13
08	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					13
09	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					16
06	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					16
07	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					16
08	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					16
09	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					39
06	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					39
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					39
08	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					39
09	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					9
06	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					9
07	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					9
08	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					9
09	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					17
06	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					17
07	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					17
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					17
09	215	N	215	-0-	-0-	-0-	10	1	199	3	N	5					22
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-					50
06	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					50
07	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					50
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					50
09	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	24	1	521	3	N	1					64
							1	9									
06	509	N	509	-0-	-0-	-0-	24	1	482	3	N	3					67
							3	9									
07	557	N	557	-0-	-0-	-0-	26	1	528	3	N	3					70
							3	9									
08	538	N	538	-0-	-0-	-0-	25	1	510	3	N	3					73
							3	9									
09	534	N	534	-0-	-0-	-0-	25	1	506	3	N	3					76
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					31
06	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					31
07	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					31
08	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					31
09	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					23
06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					23
07	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					23
08	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					23
09	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1262	N	1262	-0-	-0-	-0-	55	1	1207	3	N	-0-					24
06	1171	N	1171	-0-	-0-	-0-	55	1	1116	3	N	-0-					24
07	1357	N	1357	-0-	-0-	-0-	63	1	1294	3	N	-0-					24
08	1254	N	1254	-0-	-0-	-0-	56	1	1175	3	N	21					45
							23	9									
*09	1202	N	1202	-0-	-0-	-0-	56	1	1145	3	N	1					46
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	31	1	680	3	N	-0-					14
06	822	N	822	-0-	-0-	-0-	38	1	784	3	N	-0-					14
07	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-					14
08	1424	N	1424	-0-	-0-	-0-	65	1	1359	3	N	-0-					14
09	679	N	679	-0-	-0-	-0-	32	1	647	3	N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	1					36
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					32
06	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					32
07	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					32
08	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					32
09	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					55
06	220	N	220	-0-	-0-	-0-	10	1	209	3	N	1	46	1			10
							1	9									
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					10
08	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					10
09	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	X	202	-0-	-0-	-0-	9	1	193	3	Y	-0-					40
06	180	X	143	-0-	-37	-0-	6	1	126	3	Y	10					50
							11	9									
07	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-	30	1			20
08	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					20
09	162	N	162	-0-	-0-	-0-	7	1	148	3	Y	6					26
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	173	-0-	-137	-0-	8	1	165	3	Y	-0-					23
06	300	X	161	-0-	-139	-0-	8	1	153	3	Y	-0-					23
07	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					23
08	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					23
09	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					17
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					17
07	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					17
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					17
09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					17
06	64	N	64	-0-	-0-	-0-	3	1	60	3	Y	1					18
							1	9									
07	64	N	64	-0-	-0-	-0-	3	1	59	3	Y	2					20
							2	9									
08	69	N	69	-0-	-0-	-0-	3	1	64	3	Y	2					22
							2	9									
09	71	N	71	-0-	-0-	-0-	3	1	65	3	Y	3					25
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					14
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					14
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					14
08	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					14
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					23
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					23
07	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					23
08	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					23
09	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	X	176	-0-	-0-	-0-	8	1	167	3	Y	1					62
							1	9									
06	171	X	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					62
07	175	N	175	-0-	-0-	-0-	8	1	166	3	Y	1					63
							1	9									
08	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					63
09	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-	48	1			15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	187	-0-	-61	-0-	8	1	179	3	Y	-0-					28
06	240	X	176	-0-	-64	-0-	8	1	168	3	Y	-0-					28
07	181	N	181	-0-	-0-	-0-	8	1	173	3	Y	-0-					28
08	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					28
09	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	490	-0-	-6	-0-	21	1	468	3	Y	1					42
							1	9									
06	480	X	444	-0-	-36	-0-	21	1	422	3	Y	1					43
							1	9									
07	481	N	481	-0-	-0-	-0-	22	1	458	3	Y	1					44
							1	9									
08	477	N	477	-0-	-0-	-0-	22	1	455	3	Y	-0-					44
09	469	N	469	-0-	-0-	-0-	22	1	447	3	Y	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					9
06	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					9
07	607	N	607	-0-	-0-	-0-	28	1	579	3	N	-0-					9
08	588	N	588	-0-	-0-	-0-	27	1	561	3	N	-0-					9
09	572	N	572	-0-	-0-	-0-	27	1	545	3	N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					30
06	304	N	304	-0-	-0-	-0-	14	1	289	3	N	1					31
							1	9									
07	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					31
08	300	N	300	-0-	-0-	-0-	14	1	285	3	N	1					32
							1	9									
09	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					17
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					17
07	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					17
08	119	N	119	-0-	-0-	-0-	5	1	110	3	N	4					21
							4	9									
09	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					31
06	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					31
07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					31
08	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					31
09	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					4
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					4
07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					4
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					4
09	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	X	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					35
06	180	X	164	-0-	-16	-0-	8	1	156	3	Y	-0-					35
07	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					35
08	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					35
09	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					8
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					8
07	227	N	227	-0-	-0-	-0-	9	1	189	3	N	26					34
							29	9									
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					34
09	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					23
06	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					23
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					23
08	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					23
09	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					15
06	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					15
07	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					15
08	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					15
09	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	X	294	-0-	-0-	-0-	13	1	280	3	Y	1					47
							1	9									
06	381	X	381	-0-	-0-	-0-	18	1	363	3	Y	-0-					47
07	330	N	330	-0-	-0-	-0-	15	1	314	3	Y	1					48
							1	9									
08	307	N	307	-0-	-0-	-0-	14	1	293	3	Y	-0-					48
09	261	N	261	-0-	-0-	-0-	12	1	249	3	Y	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					43
06	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					43
07	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					43
08	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					43
09	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	28	1	614	3	N	-0-					44
06	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					44
07	578	N	578	-0-	-0-	-0-	27	1	544	3	N	6					50
							7	9									
08	574	N	574	-0-	-0-	-0-	26	1	548	3	N	-0-					50
09	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	38	1	829	3	N	-0-					95
06	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					95
07	819	N	819	-0-	-0-	-0-	38	1	781	3	N	-0-					95
08	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					95
09	760	N	760	-0-	-0-	-0-	35	1	725	3	N	-0-	32	1			63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					20
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					20
07	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					20
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					20
09	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					58
06	603	N	603	-0-	-0-	-0-	28	1	575	3	N	-0-					58
07	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					58
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					58
09	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					16
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					16
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					16
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					16
09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					33
06	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					33
07	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					33
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					33
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					19
06	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					19
07	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					19
08	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-					19
09	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					16
06	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					16
07	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-					16
08	473	N	473	-0-	-0-	-0-	19	1	404	3	N	45					61
							50	9									
09	401	N	401	-0-	-0-	-0-	19	1	379	3	N	3	51	1			13
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	289	-0-	-21	-0-	12	1	270	3	Y	6					61
							7	9									
06	300	X	272	-0-	-28	-0-	12	1	249	3	Y	10					71
							11	9									
07	288	N	288	-0-	-0-	-0-	13	1	271	3	Y	4					75
							4	9									
08	282	N	282	-0-	-0-	-0-	13	1	262	3	Y	6					81
							7	9									
09	264	N	264	-0-	-0-	-0-	12	1	250	3	Y	2	76	1			7
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					35
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					35
07	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					35
08	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					35
09	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					42
06	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					42
07	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					42
08	146	N	146	-0-	-0-	-0-	7	1	138	3	N	1					43
							1	9									
09	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					44
06	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					44
07	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					44
08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					44
09	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					81
06	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					81
07	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					81
08	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					81
09	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					20
06	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					20
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					20
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					20
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					28
06	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					28
07	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					28
08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					28
09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	X	503	-0-	-0-	-0-	22	1	481	3	Y	-0-					43
06	522	X	522	-0-	-0-	-0-	24	1	498	3	Y	-0-					43
07	512	N	512	-0-	-0-	-0-	24	1	488	3	Y	-0-					43
08	463	N	463	-0-	-0-	-0-	21	1	442	3	Y	-0-					43
09	652	N	652	-0-	-0-	-0-	30	1	622	3	Y	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					38
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					38
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					38
08	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					38
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					24
06	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					24
07	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					24
08	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					24
09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	X	157	-0-	-0-	-0-	7	1	148	3	Y	2					67
							2	9									
06	150	X	141	-0-	-9	-0-	7	1	133	3	Y	1					68
							1	9									
07	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					68
08	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					68
09	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	27	1	585	3	N	-0-					17
06	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					17
07	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					17
08	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-					17
09	527	N	527	-0-	-0-	-0-	24	1	501	3	N	2					19
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	365	-0-	-131	-0-	16	1	349	3	N	-0-					18
06	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					18
07	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					18
08	429	N	429	-0-	-0-	-0-	19	1	388	3	N	20					38
							22	9									
09	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	X	235	-0-	-0-	-0-	10	1	225	3	Y	-0-					74
06	230	X	230	-0-	-0-	-0-	10	1	211	3	Y	8	64	1			18
							9	9									
07	236	N	236	-0-	-0-	-0-	11	1	224	3	Y	1					19
							1	9									
08	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					19
09	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					16
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					16
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					13
06	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-					13
07	457	N	457	-0-	-0-	-0-	21	1	435	3	N	1					14
							1	9									
08	446	N	446	-0-	-0-	-0-	20	1	426	3	N	-0-					14
09	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					42
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					42
07	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					42
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					42
09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	341	-0-	-0-	-0-	15	1	319	3	Y	6					72
							7	9									
06	306	X	306	-0-	-0-	-0-	14	1	290	3	Y	2					74
							2	9									
07	342	N	342	-0-	-0-	-0-	16	1	319	3	Y	6					80
							7	9									
08	325	N	325	-0-	-0-	-0-	15	1	310	3	Y	-0-					80
09	325	N	325	-0-	-0-	-0-	15	1	310	3	Y	-0-	58	1			22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	X	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					24
06	90	X	90	-0-	-0-	-0-	4	1	85	3	Y	1					25
							1	9									
07	99	N	99	-0-	-0-	-0-	5	1	93	3	Y	1					26
							1	9									
08	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					26
09	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	28	1	606	3	N	-0-					6
06	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					6
07	657	N	657	-0-	-0-	-0-	30	1	607	3	N	18					24
							20	9									
08	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					24
09	604	N	604	-0-	-0-	-0-	28	1	573	3	N	3					27
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					19
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					19
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					19
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					19
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	X	362	-0-	-0-	-0-	16	1	346	3	Y	-0-					12
06	330	X	314	-0-	-16	-0-	15	1	299	3	Y	-0-					12
07	351	N	351	-0-	-0-	-0-	16	1	335	3	Y	-0-					12
08	315	N	315	-0-	-0-	-0-	14	1	301	3	Y	-0-					12
09	354	N	354	-0-	-0-	-0-	16	1	338	3	Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					4
06	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					4
07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					4
08	183	N	183	-0-	-0-	-0-	8	1	173	3	N	2					6
							2	9									
09	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					37
06	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					37
07	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					37
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					37
09	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	154	-0-	-32	-0-	7	1	146	3	Y	1					21
							1	9									
06	150	X	150	-0-	-0-	-0-	7	1	142	3	Y	1					22
							1	9									
07	142	N	142	-0-	-0-	-0-	7	1	134	3	Y	1					23
							1	9									
08	141	N	141	-0-	-0-	-0-	6	1	133	3	Y	2					25
							2	9									
09	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	29	1	639	3	N	1					71
							1	9									
06	578	N	578	-0-	-0-	-0-	27	1	547	3	N	4					75
							4	9									
07	633	N	633	-0-	-0-	-0-	29	1	597	3	N	6					81
							7	9									
08	685	N	685	-0-	-0-	-0-	31	1	644	3	N	9					90
							10	9									
09	664	N	664	-0-	-0-	-0-	31	1	626	3	N	6	78	1			18
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	160	-0-	-57	-0-	7	1	153	3	Y	-0-					38
06	210	X	158	-0-	-52	-0-	7	1	151	3	Y	-0-					38
07	170	N	170	-0-	-0-	-0-	8	1	161	3	Y	1					39
							1	9									
08	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					39
09	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	5	1	119	3	Y	1					71
							1	9									
06	120	N	120	-0-	-0-	-0-	6	1	113	3	Y	1					72
							1	9									
07	126	N	126	-0-	-0-	-0-	6	1	119	3	Y	1					73
							1	9									
08	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					73
*09	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-	56	1			17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					30
06	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					30
07	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					30
08	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					30
09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	X	137	-0-	-0-	-0-	6	1	130	3	Y	1					42
							1	9									
06	127	X	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					42
07	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					42
08	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					42
09	114	N	114	-0-	-0-	-0-	5	1	108	3	Y	1					43
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	X	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					30
06	150	X	145	-0-	-5	-0-	7	1	138	3	Y	-0-					30
07	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					30
08	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					30
09	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	28	1	613	3	N	-0-					39
06	707	N	707	-0-	-0-	-0-	33	1	674	3	N	-0-					39
07	716	N	716	-0-	-0-	-0-	32	1	662	3	N	20					59
							22	9									
08	521	N	521	-0-	-0-	-0-	24	1	491	3	N	5					64
							6	9									
09	596	N	596	-0-	-0-	-0-	27	1	561	3	N	7	59	1			12
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	18	1	396	3	Y	-0-					81
06	394	N	394	-0-	-0-	-0-	18	1	376	3	Y	-0-	9	1			72
07	400	N	400	-0-	-0-	-0-	19	1	381	3	Y	-0-					72
08	400	N	400	-0-	-0-	-0-	18	1	381	3	Y	1					73
							1	9									
*09	422	N	422	-0-	-0-	-0-	20	1	402	3	Y	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	X	296	-0-	-0-	-0-	13	1	282	3	Y	1					34
							1	9									
06	270	X	245	-0-	-25	-0-	11	1	234	3	Y	-0-					34
07	288	N	288	-0-	-0-	-0-	13	1	275	3	Y	-0-					34
08	255	N	255	-0-	-0-	-0-	12	1	241	3	Y	2					36
							2	9									
09	251	N	251	-0-	-0-	-0-	12	1	239	3	Y	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					43
06	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					43
07	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					43
08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					43
09	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					16
06	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					16
07	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					16
08	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					16
09	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	334	-0-	-7	-0-	15	1	319	3	Y	-0-					27
06	330	X	313	-0-	-17	-0-	15	1	298	3	Y	-0-					27
07	324	N	324	-0-	-0-	-0-	15	1	309	3	Y	-0-					27
08	360	N	360	-0-	-0-	-0-	15	1	313	3	Y	29					56
							32	9									
09	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	X	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					24
06	102	X	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					24
07	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					24
08	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					24
09	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	173	-0-	-13	-0-	8	1	165	3	Y	-0-					34
06	209	X	209	-0-	-0-	-0-	10	1	199	3	Y	-0-					34
07	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-					34
08	221	N	221	-0-	-0-	-0-	10	1	211	3	Y	-0-					34
09	216	N	216	-0-	-0-	-0-	10	1	206	3	Y	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	25	-0-	-6	-0-	1	1	24	3	Y	-0-					16
06	34	X	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					16
07	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					16
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					16
09	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					80
06	244	N	244	-0-	-0-	-0-	11	1	223	3	N	9	80	1			9
							10	9									
07	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					9
08	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					9
09	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					35
06	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					35
07	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					35
08	370	N	370	-0-	-0-	-0-	17	1	349	3	N	4					39
							4	9									
09	409	N	409	-0-	-0-	-0-	19	1	387	3	N	3					42
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	X	613	-0-	-0-	-0-	27	1	586	3	Y	-0-					67
06	450	X	393	-0-	-57	-0-	18	1	375	3	Y	-0-					67
07	558	N	558	-0-	-0-	-0-	26	1	532	3	Y	-0-					67
08	565	N	565	-0-	-0-	-0-	26	1	538	3	Y	1					68
							1	9									
09	486	N	486	-0-	-0-	-0-	23	1	462	3	Y	1					69
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	X	479	-0-	-0-	-0-	21	1	458	3	Y	-0-					22
06	462	X	462	-0-	-0-	-0-	22	1	440	3	Y	-0-					22
07	471	N	471	-0-	-0-	-0-	22	1	449	3	Y	-0-					22
08	471	N	471	-0-	-0-	-0-	22	1	449	3	Y	-0-					22
09	455	N	455	-0-	-0-	-0-	21	1	434	3	Y	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	X	176	-0-	-0-	-0-	8	1	168	3	Y	-0-					27
06	141	X	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					27
07	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					27
08	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					27
09	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					45
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					45
07	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					45
08	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					45
09	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					19
06	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					19
07	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					19
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					19
09	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					24
06	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					24
07	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					24
08	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					24
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	X	382	-0-	-0-	-0-	17	1	365	3	Y	-0-					41
06	364	X	364	-0-	-0-	-0-	17	1	347	3	Y	-0-					41
07	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					41
08	365	N	365	-0-	-0-	-0-	17	1	348	3	Y	-0-					41
09	361	N	361	-0-	-0-	-0-	17	1	344	3	Y	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-					72
06	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-	9	1			63
07	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					63
08	219	N	219	-0-	-0-	-0-	10	1	208	3	Y	1					64
							1	9									
*09	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					13
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					13
07	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					13
08	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					13
09	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	11	1	244	3	N	199	290	1			43
							219	9									
06	295	N	295	-0-	-0-	-0-	6	1	129	3	N	145	88	1			100
							160	9									
07	265	N	265	-0-	-0-	-0-	5	1	111	3	N	135	166	1			69
							149	9									
08	201	N	201	-0-	-0-	-0-	5	1	107	3	N	81	113	1			37
							89	9									
09	206	N	206	-0-	-0-	-0-	5	1	98	3	N	94	86	1			45
							103	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					32
06	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					32
07	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					32
08	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					32
09	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					34
06	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					34
07	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					34
08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					34
09	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-					55
06	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					55
07	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					55
08	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					55
09	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	465	-0-	-124	-0-	20	1	439	3	Y	5					16
							6	9									
06	570	X	391	-0-	-179	-0-	17	1	355	3	Y	17	17	1			16
							19	9									
07	418	N	418	-0-	-0-	-0-	20	1	398	3	Y	-0-					16
08	411	N	411	-0-	-0-	-0-	19	1	389	3	Y	3					19
							3	9									
*09	426	N	426	-0-	-0-	-0-	20	1	405	3	Y	1					20
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	X	302	-0-	-0-	-0-	13	1	288	3	Y	1					42
							1	9									
06	270	X	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					42
07	273	N	273	-0-	-0-	-0-	13	1	260	3	Y	-0-					42
08	275	N	275	-0-	-0-	-0-	13	1	261	3	Y	1					43
							1	9									
09	255	N	255	-0-	-0-	-0-	12	1	243	3	Y	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					42
06	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					42
07	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					42
08	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					42
09	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	212	-0-	-222	-0-	9	1	203	3	Y	-0-					53
06	509	X	509	-0-	-0-	-0-	24	1	485	3	Y	-0-					53
07	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					53
08	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					53
09	364	N	364	-0-	-0-	-0-	17	1	347	3	Y	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	644	-0-	-69	-0-	28	1	616	3	N	-0-					41
06	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					41
07	615	N	615	-0-	-0-	-0-	29	1	586	3	N	-0-					41
08	589	N	589	-0-	-0-	-0-	26	1	537	3	N	24					65
							26	9									
09	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					28
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					28
07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					28
08	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					28
09	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	373	-0-	-309	-0-	16	1	357	3	Y	-0-					84
06	660	X	426	-0-	-234	-0-	20	1	406	3	Y	-0-	9	1			75
07	616	N	616	-0-	-0-	-0-	29	1	587	3	Y	-0-					75
08	590	N	590	-0-	-0-	-0-	27	1	562	3	Y	1					76
							1	9									
*09	561	N	561	-0-	-0-	-0-	26	1	535	3	Y	-0-					76
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	X	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					-0-
06	150	X	140	-0-	-10	-0-	7	1	133	3	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					29
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					29
07	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					29
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					29
09	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	106	-0-	-18	-0-	5	1	101	3	Y	-0-					27
06	120	X	98	-0-	-22	-0-	5	1	93	3	Y	-0-					27
07	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					27
08	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					27
09	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					38
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					38
07	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					38
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					38
09	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	329	-0-	-12	-0-	14	1	315	3	Y	-0-					43
06	334	X	334	-0-	-0-	-0-	15	1	306	3	Y	12	46	1			9
							13	9									
07	330	N	330	-0-	-0-	-0-	15	1	315	3	Y	-0-					9
08	330	N	330	-0-	-0-	-0-	15	1	315	3	Y	-0-					9
09	321	N	321	-0-	-0-	-0-	15	1	306	3	Y	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	X	314	-0-	-0-	-0-	14	1	299	3	Y	1					38
							1	9									
06	300	X	288	-0-	-12	-0-	13	1	274	3	Y	1					39
							1	9									
07	322	N	322	-0-	-0-	-0-	15	1	305	3	Y	2					41
							2	9									
08	327	N	327	-0-	-0-	-0-	15	1	311	3	Y	1					42
							1	9									
09	320	N	320	-0-	-0-	-0-	15	1	304	3	Y	1					43
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	117	-0-	-7	-0-	5	1	112	3	Y	-0-					55
06	120	X	103	-0-	-17	-0-	5	1	98	3	Y	-0-					55
07	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					55
08	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					55
09	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					13
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	3	1	63	3	Y	1					21
							1	9									
06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					21
07	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					21
08	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					21
09	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	37	1	814	3	N	-0-					32
06	778	N	778	-0-	-0-	-0-	36	1	742	3	N	-0-					32
07	794	N	794	-0-	-0-	-0-	37	1	757	3	N	-0-					32
08	791	N	791	-0-	-0-	-0-	36	1	755	3	N	-0-					32
09	763	N	763	-0-	-0-	-0-	36	1	727	3	N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	X	623	-0-	-0-	-0-	27	1	596	3	Y	-0-					-0-
06	870	X	870	-0-	-0-	-0-	41	1	829	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	X	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					43
06	193	X	193	-0-	-0-	-0-	9	1	184	3	Y	-0-					43
07	206	N	206	-0-	-0-	-0-	10	1	196	3	Y	-0-					43
08	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-					43
09	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					19
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					9
06	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					9
07	326	N	326	-0-	-0-	-0-	15	1	303	3	N	7					16
							8	9									
08	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					16
09	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					14
06	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					14
07	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					14
08	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					14
09	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	X	285	-0-	-0-	-0-	12	1	273	3	Y	-0-					7
06	253	X	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					7
07	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					7
08	260	N	260	-0-	-0-	-0-	12	1	248	3	Y	-0-					7
09	265	N	265	-0-	-0-	-0-	12	1	253	3	Y	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	X	673	-0-	-0-	-0-	29	1	641	3	Y	3					59
							3	9									
06	765	X	765	-0-	-0-	-0-	36	1	726	3	Y	3					62
							3	9									
07	685	N	685	-0-	-0-	-0-	32	1	652	3	Y	1					63
							1	9									
08	634	N	634	-0-	-0-	-0-	29	1	603	3	Y	2					65
							2	9									
09	444	N	444	-0-	-0-	-0-	21	1	422	3	Y	1					66
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	X	246	-0-	-0-	-0-	11	1	235	3	Y	-0-					25
06	192	X	192	-0-	-0-	-0-	9	1	183	3	Y	-0-					25
07	185	N	185	-0-	-0-	-0-	9	1	176	3	Y	-0-					25
08	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					25
09	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	X	600	-0-	-0-	-0-	26	1	574	3	Y	-0-					14
06	552	X	552	-0-	-0-	-0-	26	1	526	3	Y	-0-					14
07	683	N	683	-0-	-0-	-0-	32	1	651	3	Y	-0-					14
08	778	N	778	-0-	-0-	-0-	36	1	742	3	Y	-0-					14
09	714	N	714	-0-	-0-	-0-	33	1	681	3	Y	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	66	-0-	-58	-0-	3	1	63	3	Y	-0-					10
06	120	X	46	-0-	-74	-0-	2	1	44	3	Y	-0-					10
07	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					10
08	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					10
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	305	-0-	-36	-0-	13	1	292	3	Y	-0-					36
06	330	X	274	-0-	-56	-0-	13	1	261	3	Y	-0-					36
07	290	N	290	-0-	-0-	-0-	14	1	276	3	Y	-0-					36
08	296	N	296	-0-	-0-	-0-	14	1	281	3	Y	1					37
							1	9									
09	265	N	265	-0-	-0-	-0-	12	1	252	3	Y	1					38
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	151	-0-	-4	-0-	7	1	144	3	Y	-0-					32
06	150	X	138	-0-	-12	-0-	6	1	130	3	Y	2					34
							2	9									
07	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					34
08	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					34
09	145	N	145	-0-	-0-	-0-	7	1	136	3	Y	2					36
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					42
06	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					42
07	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					42
08	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					42
09	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					5
06	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					5
07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					5
08	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					5
09	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	250	-0-	-153	-0-	11	1	239	3	N	-0-					26
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					26
07	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					26
08	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					26
09	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	X	486	-0-	-0-	-0-	21	1	465	3	Y	-0-					20
06	436	X	436	-0-	-0-	-0-	20	1	416	3	Y	-0-					20
07	436	N	436	-0-	-0-	-0-	20	1	416	3	Y	-0-					20
08	457	N	457	-0-	-0-	-0-	21	1	436	3	Y	-0-					20
09	428	N	428	-0-	-0-	-0-	20	1	408	3	Y	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					37
06	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					37
07	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					37
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					37
09	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	X	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					8
06	210	X	209	-0-	-1	-0-	10	1	199	3	Y	-0-					8
07	222	N	222	-0-	-0-	-0-	10	1	212	3	Y	-0-					8
08	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					8
09	216	N	216	-0-	-0-	-0-	10	1	206	3	Y	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	646	-0-	-36	-0-	28	1	606	3	Y	11	87	1			12
							12	9									
06	660	X	611	-0-	-49	-0-	28	1	580	3	Y	3					15
							3	9									
07	680	N	680	-0-	-0-	-0-	31	1	638	3	Y	10					25
							11	9									
08	678	N	678	-0-	-0-	-0-	31	1	635	3	Y	11					36
							12	9									
09	662	N	662	-0-	-0-	-0-	30	1	622	3	Y	9					45
							10	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	36	1	797	3	N	-0-					71
06	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					71
07	947	N	947	-0-	-0-	-0-	44	1	903	3	N	-0-					71
08	546	N	546	-0-	-0-	-0-	25	1	521	3	N	-0-					71
09	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					71
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					58
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					58
07	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					58
08	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					58
09	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					3
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					3
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					3
08	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					3
09	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	X	144	-0-	-0-	-0-	6	1	138	3	Y	-0-					26
06	147	X	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					26
07	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					26
08	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					26
09	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	319	-0-	-22	-0-	14	1	305	3	Y	-0-					20
06	342	X	342	-0-	-0-	-0-	16	1	326	3	Y	-0-					20
07	359	N	359	-0-	-0-	-0-	17	1	342	3	Y	-0-					20
08	358	N	358	-0-	-0-	-0-	16	1	342	3	Y	-0-					20
09	364	N	364	-0-	-0-	-0-	17	1	347	3	Y	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	X	927	-0-	-0-	-0-	40	1	887	3	Y	-0-					-0-
06	1102	X	1102	-0-	-0-	-0-	52	1	1050	3	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	19	1	395	3	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	18	1	381	3	Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	20	1	402	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	X	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					16
06	180	X	161	-0-	-19	-0-	7	1	152	3	Y	2					18
							2	9									
07	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					18
08	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					18
09	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					6
06	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					6
07	602	N	602	-0-	-0-	-0-	28	1	566	3	N	7					13
							8	9									
08	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					13
09	541	N	541	-0-	-0-	-0-	25	1	515	3	N	1					14
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	X	359	-0-	-0-	-0-	16	1	343	3	Y	-0-					16
06	345	X	345	-0-	-0-	-0-	16	1	328	3	Y	1					17
							1	9									
07	374	N	374	-0-	-0-	-0-	17	1	355	3	Y	2					19
							2	9									
08	327	N	327	-0-	-0-	-0-	15	1	312	3	Y	-0-					19
09	316	N	316	-0-	-0-	-0-	15	1	301	3	Y	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	49	1	1067	3	N	-0-					10
06	1440	N	1440	-0-	-0-	-0-	67	1	1373	3	N	-0-					10
07	1344	N	1344	-0-	-0-	-0-	63	1	1281	3	N	-0-					10
08	1369	N	1369	-0-	-0-	-0-	63	1	1306	3	N	-0-					10
09	1612	N	1612	-0-	-0-	-0-	75	1	1537	3	N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	X	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					14
06	212	X	212	-0-	-0-	-0-	10	1	202	3	Y	-0-					14
07	185	N	185	-0-	-0-	-0-	9	1	176	3	Y	-0-					14
08	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					14
09	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	19	1	425	3	N	-0-					31
06	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					31
07	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					31
08	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					31
09	393	N	393	-0-	-0-	-0-	18	1	369	3	N	5					36
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	X	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					38
06	95	X	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					38
07	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					38
08	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					38
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	125	-0-	-216	-0-	5	1	120	3	Y	-0-					40
06	330	X	311	-0-	-19	-0-	15	1	296	3	Y	-0-					40
07	313	N	313	-0-	-0-	-0-	15	1	298	3	Y	-0-					40
08	297	N	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					40
09	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	X	344	-0-	-0-	-0-	15	1	329	3	Y	-0-					28
06	332	X	332	-0-	-0-	-0-	16	1	316	3	Y	-0-					28
07	346	N	346	-0-	-0-	-0-	16	1	330	3	Y	-0-					28
08	347	N	347	-0-	-0-	-0-	16	1	331	3	Y	-0-					28
09	339	N	339	-0-	-0-	-0-	16	1	323	3	Y	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	X	307	-0-	-0-	-0-	13	1	294	3	Y	-0-					35
06	276	X	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					35
07	305	N	305	-0-	-0-	-0-	14	1	291	3	Y	-0-					35
08	292	N	292	-0-	-0-	-0-	13	1	279	3	Y	-0-					35
09	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36	-0-	9	1	203	3	N	-0-					28
06	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					28
07	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					28
08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					28
09	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	X	810	-0-	-0-	-0-	35	1	775	3	Y	-0-					35
06	690	X	644	-0-	-46	-0-	30	1	613	3	Y	1					36
							1	9									
07	796	N	796	-0-	-0-	-0-	37	1	757	3	Y	2					38
							2	9									
08	777	N	777	-0-	-0-	-0-	36	1	741	3	Y	-0-					38
09	733	N	733	-0-	-0-	-0-	34	1	698	3	Y	1					39
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					41
06	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					41
07	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					41
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					41
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	60	-0-	-64	-0-	3	1	57	3	Y	-0-					5
06	120	X	1	-0-	-119	-0-	1	3			Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
08	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					5
09	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					32
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					32
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					32
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					32
09	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	X	393	-0-	-0-	-0-	17	1	373	3	Y	3					66
							3	9									
06	367	X	367	-0-	-0-	-0-	17	1	348	3	Y	2					68
							2	9									
07	397	N	397	-0-	-0-	-0-	18	1	376	3	Y	3					71
							3	9									
08	389	N	389	-0-	-0-	-0-	18	1	368	3	Y	3					74
							3	9									
09	387	N	387	-0-	-0-	-0-	18	1	366	3	Y	3					77
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	X	231	-0-	-0-	-0-	10	1	221	3	Y	-0-					24
06	229	X	229	-0-	-0-	-0-	11	1	218	3	Y	-0-					24
07	225	N	225	-0-	-0-	-0-	10	1	214	3	Y	1					25
							1	9									
08	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					25
09	208	N	208	-0-	-0-	-0-	10	1	198	3	Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	152	-0-	-3	-0-	7	1	145	3	Y	-0-					21
06	153	X	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					21
07	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					21
08	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					21
09	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					35
06	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					35
07	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					35
08	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					35
09	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					3
06	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					3
07	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					3
08	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					3
09	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					49
06	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					49
07	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					49
08	295	N	295	-0-	-0-	-0-	12	1	251	3	N	29					78
							32	9									
09	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-	40	1			38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	317	-0-	-55	-0-	14	1	303	3	Y	-0-					17
06	360	X	174	-0-	-186	-0-	8	1	166	3	Y	-0-					17
07	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					17
08	300	N	300	-0-	-0-	-0-	14	1	286	3	Y	-0-					17
09	212	N	212	-0-	-0-	-0-	10	1	202	3	Y	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	X	149	-0-	-0-	-0-	6	1	142	3	Y	1					44
							1	9									
06	140	X	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					44
07	153	N	153	-0-	-0-	-0-	7	1	145	3	Y	1					45
							1	9									
08	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					45
09	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	X	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					13
06	120	X	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					13
07	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					13
08	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					13
09	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					56
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					56
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

05	128	X	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					18
06	120	X	114	-0-	-6	-0-	5	1	108	3	Y	1					19
							1	9									
07	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					19
08	137	N	137	-0-	-0-	-0-	6	1	131	3	Y	-0-					19
09	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

05	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					16
06	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					16
07	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					16
08	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					16
09	392	N	392	-0-	-0-	-0-	18	1	373	3	N	1					17
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

05	174	X	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					31
06	152	X	152	-0-	-0-	-0-	7	1	144	3	Y	1					32
							1	9									
07	130	N	130	-0-	-0-	-0-	6	1	123	3	Y	1					33
							1	9									
08	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					33
09	98	N	98	-0-	-0-	-0-	5	1	92	3	Y	1					34
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

05	217	X	170	-0-	-47	-0-	7	1	163	3	Y	-0-					9
06	212	X	212	-0-	-0-	-0-	10	1	195	3	Y	6					15
							7	9									
07	243	N	243	-0-	-0-	-0-	10	1	212	3	Y	19	34	1			-0-
							21	9									
08	213	N	213	-0-	-0-	-0-	9	1	187	3	Y	15					15
							17	9									
09	233	N	233	-0-	-0-	-0-	9	1	194	3	Y	27					42
							30	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

05	98	X	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					9
06	93	X	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					9
07	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					9
08	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					9
09	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	X	591	-0-	-0-	-0-	26	1	565	3	Y	-0-					41
06	557	X	557	-0-	-0-	-0-	25	1	513	3	Y	17	58	1			-0-
							19	9									
07	588	N	588	-0-	-0-	-0-	27	1	561	3	Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	27	1	560	3	Y	-0-					-0-
09	580	N	580	-0-	-0-	-0-	26	1	540	3	Y	13					13
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	586	-0-	-3	-0-	26	1	560	3	Y	-0-					22
06	570	X	558	-0-	-12	-0-	26	1	532	3	Y	-0-					22
07	582	N	582	-0-	-0-	-0-	27	1	555	3	Y	-0-					22
08	589	N	589	-0-	-0-	-0-	27	1	562	3	Y	-0-					22
09	571	N	571	-0-	-0-	-0-	27	1	544	3	Y	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	36	-0-	-88	-0-	2	1	34	3	Y	-0-					27
06	120	X	47	-0-	-73	-0-	2	1	45	3	Y	-0-					27
07	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					27
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					27
09	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	111	-0-	-13	-0-	5	1	106	3	Y	-0-					12
06	120	X	101	-0-	-19	-0-	5	1	96	3	Y	-0-					12
07	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					12
08	115	N	115	-0-	-0-	-0-	5	1	109	3	Y	1					13
							1	9									
09	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	X	762	-0-	-0-	-0-	33	1	729	3	Y	-0-					23
06	586	X	586	-0-	-0-	-0-	27	1	545	3	Y	13					36
							14	9									
07	775	N	775	-0-	-0-	-0-	36	1	739	3	Y	-0-					36
08	672	N	672	-0-	-0-	-0-	31	1	640	3	Y	1					37
							1	9									
09	575	N	575	-0-	-0-	-0-	26	1	540	3	Y	8					45
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	X	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					24
06	92	X	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					24
07	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					24
08	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					24
09	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	177	-0-	-9	-0-	8	1	169	3	Y	-0-					25
06	180	X	154	-0-	-26	-0-	7	1	147	3	Y	-0-					25
07	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					25
08	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					25
09	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	31	1	679	3	N	-0-					57
06	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					57
07	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					57
08	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					57
09	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	X	549	-0-	-0-	-0-	24	1	519	3	Y	5					16
							6	9									
06	240	X	240	-0-	-0-	-0-	10	1	211	3	Y	17	17	1			16
							19	9									
07	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					16
08	148	N	148	-0-	-0-	-0-	7	1	138	3	Y	3					19
							3	9									
*09	128	N	128	-0-	-0-	-0-	6	1	121	3	Y	1					20
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	X	312	-0-	-0-	-0-	14	1	298	3	Y	-0-					29
06	305	X	305	-0-	-0-	-0-	14	1	291	3	Y	-0-					29
07	305	N	305	-0-	-0-	-0-	14	1	291	3	Y	-0-					29
08	297	N	297	-0-	-0-	-0-	14	1	283	3	Y	-0-					29
09	260	N	260	-0-	-0-	-0-	12	1	248	3	Y	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	164	-0-	-53	-0-	7	1	157	3	Y	-0-					42
06	210	X	137	-0-	-73	-0-	6	1	131	3	Y	-0-					42
07	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					42
08	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-					42
09	208	N	208	-0-	-0-	-0-	10	1	198	3	Y	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	402	-0-	-218	-0-	18	1	384	3	Y	-0-					29
06	600	X	299	-0-	-301	-0-	14	1	285	3	Y	-0-					29
07	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-					29
08	359	N	359	-0-	-0-	-0-	16	1	343	3	Y	-0-					29
09	248	N	248	-0-	-0-	-0-	12	1	236	3	Y	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	659	-0-	-178	-0-	29	1	630	3	Y	-0-					57
06	810	X	358	-0-	-452	-0-	17	1	340	3	Y	1	40	1			18
							1	9									
07	541	N	541	-0-	-0-	-0-	25	1	516	3	Y	-0-					18
08	626	N	626	-0-	-0-	-0-	29	1	597	3	Y	-0-					18
09	706	N	706	-0-	-0-	-0-	33	1	673	3	Y	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					20
06	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					20
07	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	151	-0-	-4	-0-	7	1	144	3	Y	-0-					28
06	150	X	138	-0-	-12	-0-	6	1	132	3	Y	-0-					28
07	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					28
08	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					28
09	148	N	148	-0-	-0-	-0-	7	1	141	3	Y	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	X	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					24
06	120	X	111	-0-	-9	-0-	5	1	106	3	Y	-0-					24
07	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-					24
08	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					24
09	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	18	1	387	3	N	-0-					10
06	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					10
07	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					10
08	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					10
09	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					15
06	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					15
07	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					15
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					15
09	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	168	-0-	-18	-0-	7	1	161	3	Y	-0-					13
06	180	X	162	-0-	-18	-0-	8	1	154	3	Y	-0-					13
07	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					13
08	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					13
09	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	98	-0-	-88	-0-	4	1	94	3	N	-0-					33
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					33
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					33
08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					33
09	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	X	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					34
06	275	X	275	-0-	-0-	-0-	13	1	262	3	Y	-0-					34
07	275	N	275	-0-	-0-	-0-	13	1	262	3	Y	-0-					34
08	258	N	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					34
09	241	N	241	-0-	-0-	-0-	11	1	230	3	Y	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	X	458	-0-	-0-	-0-	20	1	438	3	Y	-0-					34
06	399	X	399	-0-	-0-	-0-	19	1	380	3	Y	-0-					34
07	362	N	362	-0-	-0-	-0-	17	1	344	3	Y	1					35
							1	9									
08	366	N	366	-0-	-0-	-0-	17	1	348	3	Y	1					36
							1	9									
09	356	N	356	-0-	-0-	-0-	17	1	339	3	Y	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	346	-0-	-88	-0-	15	1	331	3	Y	-0-					37
06	420	X	362	-0-	-58	-0-	16	1	328	3	Y	16	46	1			7
							18	9									
07	379	N	379	-0-	-0-	-0-	18	1	361	3	Y	-0-					7
08	322	N	322	-0-	-0-	-0-	15	1	307	3	Y	-0-					7
09	352	N	352	-0-	-0-	-0-	16	1	322	3	Y	13					20
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	X	474	-0-	-0-	-0-	21	1	453	3	Y	-0-					30
06	450	X	445	-0-	-5	-0-	21	1	421	3	Y	3					33
							3	9									
07	472	N	472	-0-	-0-	-0-	22	1	450	3	Y	-0-					33
08	463	N	463	-0-	-0-	-0-	21	1	442	3	Y	-0-					33
09	462	N	462	-0-	-0-	-0-	22	1	440	3	Y	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					33
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					33
07	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					33
08	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					33
09	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	X	865	-0-	-0-	-0-	38	1	827	3	Y	-0-					43
06	810	X	756	-0-	-54	-0-	35	1	721	3	Y	-0-					43
07	797	N	797	-0-	-0-	-0-	37	1	760	3	Y	-0-					43
08	824	N	824	-0-	-0-	-0-	37	1	769	3	Y	16					59
							18	9									
09	773	N	773	-0-	-0-	-0-	36	1	731	3	Y	5					64
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	908	-0-	-84	-0-	40	1	868	3	Y	-0-					16
06	960	X	699	-0-	-261	-0-	31	1	639	3	Y	26					42
							29	9									
07	950	N	950	-0-	-0-	-0-	44	1	906	3	Y	-0-					42
08	674	N	674	-0-	-0-	-0-	31	1	643	3	Y	-0-					42
09	535	N	535	-0-	-0-	-0-	25	1	507	3	Y	3					45
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	28	1	624	3	N	8					45
							9	9									
06	610	N	610	-0-	-0-	-0-	29	1	581	3	N	-0-					45
07	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					45
08	646	N	646	-0-	-0-	-0-	29	1	613	3	N	4					49
							4	9									
09	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	X	607	-0-	-0-	-0-	26	1	575	3	Y	5					16
							6	9									
06	450	X	434	-0-	-16	-0-	19	1	396	3	Y	17	17	1			16
							19	9									
07	364	N	364	-0-	-0-	-0-	17	1	347	3	Y	-0-					16
08	466	N	466	-0-	-0-	-0-	21	1	442	3	Y	3					19
							3	9									
*09	679	N	679	-0-	-0-	-0-	32	1	646	3	Y	1					20
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

05	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					60
06	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-					60
07	422	N	422	-0-	-0-	-0-	20	1	402	3	N	-0-					60
08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					60
09	415	N	415	-0-	-0-	-0-	19	1	396	3	N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

05	7	N	-0-	-0-	-7	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

05	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					53
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					53
07	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					53
08	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					53
09	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

05	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					16
06	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					16
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					16
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					16
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

05	841	N	841	-0-	-0-	-0-	37	1	804	3	N	-0-					16
06	794	N	794	-0-	-0-	-0-	37	1	757	3	N	-0-					16
07	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-					16
08	826	N	826	-0-	-0-	-0-	38	1	782	3	N	5					21
							6	9									
09	818	N	818	-0-	-0-	-0-	38	1	768	3	N	11					32
							12	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	21	1	451	3	N	-0-					20
06	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					20
07	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					20
08	378	N	378	-0-	-0-	-0-	17	1	348	3	N	12					32
							13	9									
09	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					70
06	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					70
07	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					70
08	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					70
09	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	X	885	-0-	-0-	-0-	39	1	846	3	Y	-0-					42
06	767	X	767	-0-	-0-	-0-	35	1	723	3	Y	8	44	1			6
							9	9									
07	793	N	793	-0-	-0-	-0-	37	1	756	3	Y	-0-					6
08	754	N	754	-0-	-0-	-0-	35	1	719	3	Y	-0-					6
09	856	N	856	-0-	-0-	-0-	40	1	809	3	Y	6					12
							7	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1711	-0-	-149	-0-	74	1	1631	3	Y	5					16
							6	9									
06	1800	X	1622	-0-	-178	-0-	75	1	1528	3	Y	17	17	1			16
							19	9									
07	1642	N	1642	-0-	-0-	-0-	77	1	1565	3	Y	-0-					16
08	1801	N	1801	-0-	-0-	-0-	82	1	1716	3	Y	3					19
							3	9									
*09	1576	N	1576	-0-	-0-	-0-	73	1	1502	3	Y	1					20
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	54	1	1185	3	N	-0-					24
06	853	N	853	-0-	-0-	-0-	40	1	813	3	N	-0-					24
07	1202	N	1202	-0-	-0-	-0-	56	1	1146	3	N	-0-					24
08	1247	N	1247	-0-	-0-	-0-	56	1	1163	3	N	25					49
							28	9									
09	1136	N	1136	-0-	-0-	-0-	52	1	1072	3	N	11					60
							12	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					39
06	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					39
07	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					39
08	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					39
09	324	N	324	-0-	-0-	-0-	15	1	307	3	N	2					41
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2266	N	2266	-0-	-0-	-0-	99	1	2167	3	N	-0-					26
06	2099	N	2099	-0-	-0-	-0-	98	1	2001	3	N	-0-					26
07	2245	N	2245	-0-	-0-	-0-	105	1	2140	3	N	-0-					26
08	2286	N	2286	-0-	-0-	-0-	103	1	2142	3	N	37					63
							41	9									
09	2170	N	2170	-0-	-0-	-0-	101	1	2061	3	N	7	60	1			10
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	X	432	-0-	-0-	-0-	19	1	413	3	Y	-0-					47
06	409	X	409	-0-	-0-	-0-	19	1	390	3	Y	-0-					47
07	433	N	433	-0-	-0-	-0-	20	1	412	3	Y	1					48
							1	9									
08	428	N	428	-0-	-0-	-0-	20	1	407	3	Y	1					49
							1	9									
09	423	N	423	-0-	-0-	-0-	20	1	401	3	Y	2					51
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	X	291	-0-	-0-	-0-	13	1	278	3	Y	-0-					55
06	270	X	254	-0-	-16	-0-	12	1	242	3	Y	-0-					55
07	265	N	265	-0-	-0-	-0-	12	1	253	3	Y	-0-					55
08	278	N	278	-0-	-0-	-0-	13	1	265	3	Y	-0-					55
09	266	N	266	-0-	-0-	-0-	12	1	254	3	Y	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					157
06	1214	N	1214	-0-	-0-	-0-	56	1	1149	3	N	8					165
							9	9									
07	1044	N	1044	-0-	-0-	-0-	49	1	995	3	N	-0-					165
08	864	N	864	-0-	-0-	-0-	40	1	824	3	N	-0-					165
09	867	N	867	-0-	-0-	-0-	37	1	757	3	N	66	66	1			165
							73	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK ENERGY PARTNERS, LLC 103680
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	73	R	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
07	198	R	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
08	194	R	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
09	191	R	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	437	-0-	-28	-0-	420	2	17	9	Y	15	34	1			39
06	450	#	381	-0-	-69	-0-	369	2	12	9	Y	11					50
07	434	#	377	-0-	-57	-0-	364	2	13	9	Y	12					62
08	434	#	357	-0-	-77	-0-	350	2	7	9	Y	6	34	1			34
09	420	#	340	-0-	-80	-0-	340	2			Y	-0-					34
10	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					34

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	130	-0-	-56	-0-	130	3			Y	-0-					43
06	180	#	128	-0-	-52	-0-	128	3			Y	-0-					43
07	124	#	95	-0-	-29	-0-	95	3			Y	-0-					43
08	139	R	139	-0-	-0-	-0-	139	3			Y	-0-					43
09	120	#	113	-0-	-7	-0-	111	3	2	9	Y	2					45
10	148	R	148	-0-	-0-	-0-	147	3	1	9	Y	1					46

RED STAG OPERATING, LLC 697118
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	R	504	-0-	-0-	-0-	471	3	33	9	Y	30	35	1			36
06	452	R	452	-0-	-0-	-0-	422	3	30	9	Y	27	28	1			35
07	527	#	437	-0-	-90	-0-	416	3	21	9	Y	19	21	1			33
08	527	#	426	-0-	-101	-0-	406	3	20	9	Y	18	20	1			31
09	510	#	421	-0-	-89	-0-	408	3	13	9	Y	12	10	1			33
10	496	#	403	-0-	-93	-0-	384	3	19	9	Y	17	20	1			30

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	R	1419	-0-	-0-	-0-	1396	3	23	9	N	21	25	1			21
06	1754	R	1754	-0-	-0-	-0-	1733	3	21	9	N	19	20	1			20
07	1877	R	1877	-0-	-0-	-0-	1862	3	15	9	N	14	15	1			19
08	1503	R	1503	-0-	-0-	-0-	1489	3	14	9	N	13	15	1			17
09	1426	R	1426	-0-	-0-	-0-	1417	3	9	9	N	8	7	1			18
*10	1360	R	1360	-0-	-0-	-0-	1347	3	13	9	N	12	15	1			15

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

05	1023	#	865	-0-	-158	-0-	847	3	18	9	Y	16	18	1			1
06	870	#	789	-0-	-81	-0-	774	3	15	9	Y	14	14	1			1
07	899	#	807	-0-	-92	-0-	796	3	11	9	Y	10	10	1			1
08	899	#	805	-0-	-94	-0-	794	3	11	9	Y	10	10	1			1
09	840	#	816	-0-	-24	-0-	809	3	7	9	Y	6	5	1			2
*10	868	#	332	-0-	-536	-0-	321	3	11	9	Y	10	10	1			2

HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

05	124	#	45	-0-	-79	-0-	45	3			N	-0-					70
06	90	#	56	-0-	-34	-0-	56	3			N	-0-					70
07	93	#	40	-0-	-53	-0-	40	3			N	-0-					70
08	62	#	61	-0-	-1	-0-	61	3			N	-0-					70
09	65	R	65	-0-	-0-	-0-	65	3			N	-0-					70
10	62	#	61	-0-	-1	-0-	61	3			N	-0-					70

SCOUT ENERGY MANAGEMENT LLC 760218
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

05	744	#	-0-	-0-	-744	-0-					N	10					59
06	720	#	-0-	-0-	-720	-0-					N	10					69
07	744	#	-0-	-0-	-744	-0-					N	7					76
08	589	#	-0-	-0-	-589	-0-					N	18					94
09	554	R	554	-0-	-0-	-0-	541	2	13	9	N	12	68	1			38
10	0	#	-0-	-0-	-0-	-0-					N	10					48

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

05	372	#	-0-	-0-	-372	-0-					N	15					93
06	360	#	-0-	-0-	-360	-0-					N	16					109
07	372	#	-0-	-0-	-372	-0-					N	11					120
08	0	#	-0-	-0-	-0-	-0-					N	28					148
09	918	R	918	-0-	-0-	-0-	898	2	20	9	N	18	106	1			60
10	0	#	-0-	-0-	-0-	-0-					N	16					76

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	78	-0-	-15	-0-	78	1			N	-0-					26
06	90	#	73	-0-	-17	-0-	73	1			N	-0-					26
07	93	#	73	-0-	-20	-0-	73	1			N	-0-					26
08	93	#	90	-0-	-3	-0-	90	1			N	-0-					26
09	90	#	73	-0-	-17	-0-	73	1			N	-0-					26
10	93	#	71	-0-	-22	-0-	71	1			N	-0-					26

RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	11	-0-	-82	-0-	11	3			N	-0-					-0-
06	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	31	#	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	#	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	#	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	#	4	-0-	-27	-0-	4	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
08	1333	N	1323	-0-	-10	-0-	1323	2			Y	-0-					-0-
*09	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
*10	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-

RED STAG OPERATING, LLC 697118
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	510	N	223	-0-	-287	-0-	223	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	589	N	417	-0-	-172	-0-	417	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	651	N	301	-0-	-350	-0-	301	3			N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1980	N	1980	-0-	-0-	-0-	1977	3	3	9	N	3					43
06	2353	N	2353	-0-	-0-	-0-	2346	3	7	9	N	6					49
07	1648	N	1648	-0-	-0-	-0-	1642	3	6	9	N	5					54
08	2498	N	2498	-0-	-0-	-0-	2492	3	6	9	N	5					59
09	2706	N	2706	-0-	-0-	-0-	2700	3	6	9	N	5					64
10	2610	N	2610	-0-	-0-	-0-	2607	3	3	9	N	3					67

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3221	X	3221	-0-	-0-	-0-	3221	3			Y	-0-					-0-
06	3890	X	3890	-0-	-0-	-0-	3890	3			Y	-0-					-0-
07	3189	X	3189	-0-	-0-	-0-	3189	3			Y	-0-					-0-
08	2542	X	2212	-0-	-330	-0-	2212	3			Y	-0-					-0-
09	2701	X	2701	-0-	-0-	-0-	2701	3			Y	-0-					-0-
10	2626	X	2626	-0-	-0-	-0-	2626	3			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	322	3	3	9	Y	3					16
06	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3					19
07	372	N	352	-0-	-20	-0-	349	3	3	9	Y	3					22
08	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3					25
09	330	N	325	-0-	-5	-0-	325	3			Y	-0-					25
10	341	N	298	-0-	-43	-0-	296	3	2	9	Y	2					27

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	198	-0-	-112	-0-	198	3			Y	-0-					150
06	570	N	456	-0-	-114	-0-	456	3			Y	-0-					150
07	620	N	364	-0-	-256	-0-	364	3			Y	-0-					150
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					150
09	450	N	368	-0-	-82	-0-	368	3			Y	-0-					150
10	372	N	345	-0-	-27	-0-	345	3			Y	-0-					150

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	675	3	3	9	Y	3					57
06	780	N	583	-0-	-197	-0-	579	3	4	9	Y	4					61
07	744	N	626	-0-	-118	-0-	626	3			Y	-0-					61
08	682	N	580	-0-	-102	-0-	580	3			Y	-0-					61
09	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					61
*10	620	N	408	-0-	-212	-0-	408	3			Y	-0-					61

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

05	13	N	11	-0-	-2	-0-	11	3			Y	-0-					13
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					13
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					13
08	11	N	2	-0-	-9	-0-	2	3			Y	-0-					13
09	6	N	3	-0-	-3	-0-	3	3			Y	-0-					13
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	1577	3			Y	-0-					-0-
07	1519	N	1296	-0-	-223	-0-	1296	3			Y	-0-					-0-
08	1550	N	1313	-0-	-237	-0-	1313	3			Y	-0-					-0-
09	1590	N	1049	-0-	-541	-0-	1049	3			Y	-0-					-0-
*10	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					4
07	310	N	285	-0-	-25	-0-	285	3			Y	-0-					4
08	310	N	237	-0-	-73	-0-	237	3			Y	-0-					4
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					4
*10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	753	-0-	-115	-0-	753	3			N	-0-					-0-
06	840	N	707	-0-	-133	-0-	707	3			N	-0-					-0-
07	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
08	744	N	616	-0-	-128	-0-	616	3			N	-0-					-0-
09	720	N	656	-0-	-64	-0-	656	3			N	-0-					-0-
10	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					5
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					5
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					5
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					5
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					5
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	1641	-0-	-1645	-0-	1641	3			N	-0-	156	1			151
06	2850	X	1295	-0-	-1555	-0-	1295	3			N	-0-					151
07	2821	X	1155	-0-	-1666	-0-	1155	3			N	-0-					151
08	2697	X	1166	-0-	-1531	-0-	1166	3			N	-0-					151
09	1860	X	1403	-0-	-457	-0-	1403	3			N	-0-					151
10	1643	X	1306	-0-	-337	-0-	1306	3			N	-0-					151

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

05	806	N	434	-0-	-372	-0-	433	3	1	9	N	1					96
06	810	N	427	-0-	-383	-0-	426	3	1	9	N	1					97
07	770	N	770	-0-	-0-	-0-	769	3	1	9	N	1					98
08	852	N	852	-0-	-0-	-0-	851	3	1	9	N	1					99
09	1051	N	1051	-0-	-0-	-0-	1050	3	1	9	N	1					100
10	1329	N	1329	-0-	-0-	-0-	1328	3	1	9	N	1					101

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	390	N	216	-0-	-174	-0-	216	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	558	N	232	-0-	-326	-0-	232	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	682	N	313	-0-	-369	-0-	313	3			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	330	N	100	-0-	-230	-0-	100	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

05	729	N	729	-0-	-0-	-0-	728	3	1	9	N	1					37
06	625	N	625	-0-	-0-	-0-	624	3	1	9	N	1					38
07	855	N	855	-0-	-0-	-0-	854	3	1	9	N	1					39
08	1390	N	1390	-0-	-0-	-0-	1389	3	1	9	N	1					40
09	1490	N	1490	-0-	-0-	-0-	1489	3	1	9	N	1					41
10	1082	N	1082	-0-	-0-	-0-	1081	3	1	9	N	1					42

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	744	N	367	-0-	-377	-0-	367	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	744	N	426	-0-	-318	-0-	426	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

05	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	434	N	263	-0-	-171	-0-	263	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	868	N	366	-0-	-502	-0-	366	3			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

05	1395	N	1107	-0-	-288	-0-	1107	3			N	-0-					-0-
06	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
07	1054	N	1028	-0-	-26	-0-	1028	3			N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
09	2040	N	1268	-0-	-772	-0-	1268	3			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

05	2015	X	1593	-0-	-422	-0-	1593	3			N	-0-					-0-
06	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					-0-
07	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
08	2241	X	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
09	1950	X	1830	-0-	-120	-0-	1830	3			N	-0-					-0-
10	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

05	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
06	630	N	606	-0-	-24	-0-	606	2			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
06	180	N	118	-0-	-62	-0-	118	2			N	-0-					-0-
07	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		34	-0-	34	34	34	2			N	-0-					-0-
07	SWR 10		45	-0-	45	79	45	2			N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	79					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	79					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	79					N	-0-					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
09	270	N	18	-0-	-252	-0-	18	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-
09	270	N	20	-0-	-250	-0-	20	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
06	1560	X	820	-0-	-740	-0-	820	2			N	-0-					-0-
07	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
08	1612	X	343	-0-	-1269	-0-	343	2			N	-0-					-0-
09	810	N	69	-0-	-741	-0-	69	2			N	-0-					-0-
10	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
07	1085	N	831	-0-	-254	-0-	831	3			N	-0-					-0-
08	1085	N	767	-0-	-318	-0-	767	3			N	-0-					-0-
09	1050	N	833	-0-	-217	-0-	833	3			N	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	518	3	3	9	N	3					108
06	627	N	627	-0-	-0-	-0-	624	3	3	9	N	3					111
07	558	N	333	-0-	-225	-0-	331	3	2	9	N	2					113
08	527	N	483	-0-	-44	-0-	481	3	2	9	N	2					115
09	540	N	513	-0-	-27	-0-	512	3	1	9	N	1					116
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					116

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	53	-0-	-71	-0-	53	3			N	-0-					20
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					20
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					20
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					20
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					20
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1280	-0-	-22	-0-	59	1	1221	2	Y	-0-					-0-
06	1410	N	1044	-0-	-366	-0-	42	1	1002	2	Y	-0-					-0-
07	1736	N	1392	-0-	-344	-0-	64	1	1328	2	Y	-0-					-0-
08	1271	N	1214	-0-	-57	-0-	52	1	1162	2	Y	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	51	1	1204	2	Y	-0-					-0-
10	1395	N	596	-0-	-799	-0-	38	1	558	2	Y	-0-					-0-

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 06/05/2023 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	13	1	261	2	Y	-0-					-0-
06	300	N	224	-0-	-76	-0-	9	1	215	2	Y	-0-					-0-
07	372	N	298	-0-	-74	-0-	14	1	284	2	Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	11	1	249	2	Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	11	1	258	2	Y	-0-					-0-
10	310	N	128	-0-	-182	-0-	8	1	120	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

05	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
06	90	N	60	-0-	-30	-0-	2	1	58	2	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	4	1	76	2	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					-0-
10	93	N	34	-0-	-59	-0-	2	1	32	2	N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

05	441	N	441	-0-	-0-	-0-	439	2	2	9	N	2					37
06	960	N	960	-0-	-0-	-0-	958	2	2	9	N	2					39
07	899	N	862	-0-	-37	-0-	860	2	2	9	N	2					41
08	727	N	727	-0-	-0-	-0-	726	2	1	9	N	1					42
09	816	N	816	-0-	-0-	-0-	815	2	1	9	N	1					43
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					43

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RUMBLE ENERGY LLC 102969
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	16	1	374	3	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					22
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					22
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					22
08	589	N	197	-0-	-392	-0-	197	3			N	-0-					22
09	570	N	285	-0-	-285	-0-	285	3			N	-0-					22
10	589	N	449	-0-	-140	-0-	449	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES OPERATING, LLC 100852
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 06/01/2023 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
06	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
07	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
08	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67
10	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
10	403	N	254	-0-	-149 B	-0-	254	2			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					36

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					22
06	4	N	-0-	-0-	-4	-0-					N	-0-					22
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					22
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
10	4	N	-0-	-0-	-4	-0-					N	-0-					22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NITRO OIL & GAS, LLC 611014
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	X	-0-	-0-	-0-	-0-					N	-0-					72
07	0	X	-0-	-0-	-0-	-0-					N	-0-					72
08	0	X	-0-	-0-	-0-	-0-					N	-0-					72
09	0	X	-0-	-0-	-0-	-0-					N	-0-					72
10	0	X	-0-	-0-	-0-	-0-					N	-0-					72

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2753	N	2753	-0-	-0-	-0-	162	1	2591	2	Y	-0-					-0-
03	3100	N	4446	-0-	1346	1346	272	1	4174	2	Y	-0-					-0-
04	1563	N	217	-0-	-1346	-0-	17	1	200	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2570	X	2570	-0-	-0-	-0-	149	1	2421	2	Y	-0-					-0-
07	2569	X	2569	-0-	-0-	-0-	157	1	2412	2	Y	-0-					-0-
08	2399	X	2399	-0-	-0-	-0-	165	1	2234	2	Y	-0-					-0-
09	2295	X	2295	-0-	-0-	-0-	150	1	2145	2	Y	-0-					-0-
10	1767	X	60	-0-	-1707	-0-	5	1	55	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1406	N	1406	-0-	-0-	-0-	83	1	1323	2	Y	-0-					384
03	1446	N	1446	-0-	-0-	-0-	88	1	1358	2	Y	-0-	1	1			383
04	570	N	111	-0-	-459	-0-	9	1	102	2	Y	-0-					383
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					383
06	1619	N	1619	-0-	-0-	-0-	94	1	1525	2	Y	-0-					383
07	1577	N	1577	-0-	-0-	-0-	97	1	1480	2	Y	-0-					383
08	1410	N	1410	-0-	-0-	-0-	97	1	1313	2	Y	-0-					383
09	1241	N	1241	-0-	-0-	-0-	81	1	1160	2	Y	-0-					383
10	1116	N	31	-0-	-1085	-0-	3	1	28	2	Y	-0-					383

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4791	X	4791	-0-	-0-	-0-	278	1	4450	2	Y	57	90	1			286
							63	9									
03	4561	X	4561	-0-	-0-	-0-	279	1	4282	2	Y	-0-	74	1			212
04	2460	X	301	-0-	-2159	-0-	23	1	278	2	Y	-0-	17	1			195
05	2542	X	-0-	-0-	-2542	-0-					Y	-0-					195
06	3930	X	2327	-0-	-1603	-0-	135	1	2192	2	Y	-0-	44	1			151
07	3968	X	2492	-0-	-1476	-0-	153	1	2338	2	Y	1	5	1			147
							1	9									
08	3968	X	2375	-0-	-1593	-0-	164	1	2211	2	Y	-0-	2	1			145
09	2340	X	2241	-0-	-99	-0-	147	1	2094	2	Y	-0-	1	1			144
10	2480	X	58	-0-	-2422	-0-	5	1	53	2	Y	-0-	1	1			143

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	549	N	549	-0-	-0-	-0-	32	1	517	2	Y	-0-	1	1			2
03	560	N	560	-0-	-0-	-0-	34	1	526	2	Y	-0-	1	1			1
04	240	N	-0-	-0-	-240	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	622	N	622	-0-	-0-	-0-	36	1	586	2	Y	-0-					1
07	589	N	589	-0-	-0-	-0-	36	1	553	2	Y	-0-					1
08	549	N	549	-0-	-0-	-0-	38	1	511	2	Y	-0-					1
09	491	N	491	-0-	-0-	-0-	32	1	459	2	Y	-0-					1
10	465	N	12	-0-	-453	-0-	1	1	11	2	Y	-0-					1

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	390	N	390	-0-	-0-	-0-	23	1	367	2	N	-0-					28
03	606	N	606	-0-	-0-	-0-	37	1	569	2	N	-0-					28
04	60	N	37	-0-	-23	-0-	3	1	34	2	N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	849	N	849	-0-	-0-	-0-	49	1	800	2	N	-0-					28
07	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					28
08	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					28
09	505	N	505	-0-	-0-	-0-	33	1	472	2	N	-0-					28
10	403	N	26	-0-	-377	-0-	2	1	24	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	897	X	897	-0-	-0-	-0-	53	1	844	2	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-					-0-
04	360	N	72	-0-	-288	-0-	6	1	66	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	54	1	881	2	N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	81	1	1234	2	N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	77	1	1037	2	N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	63	1	895	2	N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	416	N	416	-0-	-0-	-0-	24 1	1 9	391	2	Y	1	1	1			4
03	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-	1	1			3
04	240	N	29	-0-	-211	-0-	2	1	27	2	Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	380	N	380	-0-	-0-	-0-	22	1	358	2	Y	-0-					3
07	1246	N	1246	-0-	-0-	-0-	76	1	1170	2	Y	-0-					3
08	2872	N	2872	-0-	-0-	-0-	198	1	2674	2	Y	-0-					3
09	2110	N	2110	-0-	-0-	-0-	138	1	1972	2	Y	-0-					3
10	737	N	737	-0-	-0-	-0-	61	1	676	2	Y	-0-					3

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2223	N	2223	-0-	-0-	-0-	129	1	2069	2	Y	23	40	1			74
							25	9									
03	3100	N	3309	-0-	209	209	202	1	3107	2	Y	-0-	32	1			42
04	990	N	704	-0-	-286	-0-	55	1	649	2	Y	-0-	7	1			35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	1519	N	1519	-0-	-0-	-0-	88	1	1431	2	Y	-0-	19	1			16
07	2232	X	1468	-0-	-764	-0-	90	1	1378	2	Y	-0-	2	1			14
08	2232	X	1787	-0-	-445	-0-	123	1	1663	2	Y	1	1	1			14
							1	9									
09	1805	X	1805	-0-	-0-	-0-	118	1	1687	2	Y	-0-	1	1			13
10	1581	X	34	-0-	-1547	-0-	3	1	31	2	Y	-0-					13

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1861	N	1861	-0-	-0-	-0-	92	1	1475	2	Y	267	219	1			620
							294	9									
03	2020	N	2020	-0-	-0-	-0-	96	1	1473	2	Y	410	247	1			783
							451	9									
04	900	N	226	-0-	-674	-0-	8	1	95	2	Y	112	152	1			743
							123	9									
05	1085	N	-0-	-0-	-1085	-0-					Y	255					998
06	2119	N	2119	-0-	-0-	-0-	108	1	1763	2	Y	225	824	1			399
							248	9									
07	2073	N	2073	-0-	-0-	-0-	103	1	1584	2	Y	351	173	1			577
							386	9									
08	1836	N	1836	-0-	-0-	-0-	106	1	1434	2	Y	269	178	1			668
							296	9									
09	1700	N	1700	-0-	-0-	-0-	89	1	1273	2	Y	307	177	1			798
							338	9									
10	1085	N	35	-0-	-1050	-0-	3	1	28	2	Y	4	366	1			436
							4	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	699	N	699	-0-	-0-	-0-	41	1	658	2	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	43	1	657	2	Y	-0-					-0-
04	300	N	37	-0-	-263	-0-	3	1	34	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	860	N	860	-0-	-0-	-0-	50	1	810	2	Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	44	1	677	2	Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	45	1	606	2	Y	-0-					-0-
09	600	N	549	-0-	-51	-0-	36	1	513	2	Y	-0-					-0-
10	620	N	11	-0-	-609	-0-	1	1	10	2	Y	-0-					-0-

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	942	N	942	-0-	-0-	-0-	55	1	887	2	Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	36	1	552	2	Y	-0-					-0-
04	540	N	47	-0-	-493	-0-	4	1	43	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	64	1	1044	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	52	1	793	2	Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	38	1	518	2	Y	-0-					-0-
09	660	N	351	-0-	-309	-0-	23	1	328	2	Y	-0-					-0-
10	682	N	8	-0-	-674	-0-	1	1	7	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
09	DLQ G-10		597	-0-	597	597	39	1	558	2	Y	-0-					3
10	DLQ G-10		14	-0-	14	611	1	1	13	2	Y	-0-					3

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1452	X	1452	-0-	-0-	-0-	85	1	1367	2	Y	-0-					8
03	1684	X	1684	-0-	-0-	-0-	103	1	1581	2	Y	-0-					8
04	1020	X	77	-0-	-943	-0-	6	1	71	2	Y	-0-					8
05	1054	X	-0-	-0-	-1054	-0-					Y	-0-					8
06	1988	N	1988	-0-	-0-	-0-	115	1	1873	2	Y	-0-					8
07	1870	N	1870	-0-	-0-	-0-	115	1	1755	2	Y	-0-					8
08	1643	N	1643	-0-	-0-	-0-	113	1	1530	2	Y	-0-					8
09	1500	N	1225	-0-	-275	-0-	80	1	1145	2	Y	-0-					8
10	1550	N	28	-0-	-1522	-0-	2	1	26	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1427	N	1427	-0-	-0-	-0-	84	1	1340	2	Y	3	2	1			4
							3	9									
03	1341	N	1341	-0-	-0-	-0-	82	1	1255	2	Y	4	2	1			6
							4	9									
04	780	N	87	-0-	-693	-0-	7	1	80	2	Y	-0-	1	1			5
05	0	N	-0-	-0-	-0-	-0-					Y	4					9
06	1347	N	1347	-0-	-0-	-0-	78	1	1267	2	Y	2	7	1			4
							2	9									
07	1334	N	1334	-0-	-0-	-0-	82	1	1249	2	Y	3	2	1			5
							3	9									
08	1221	N	1221	-0-	-0-	-0-	84	1	1134	2	Y	3	2	1			6
							3	9									
09	1140	N	1089	-0-	-51	-0-	71	1	1017	2	Y	1	2	1			5
							1	9									
10	1178	N	-0-	-0-	-1178	-0-					Y	1	3	1			3

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	553	N	553	-0-	-0-	-0-	33	1	520	2	Y	-0-			186
03	1221	N	1221	-0-	-0-	-0-	75	1	1146	2	Y	-0-			186
04	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-			186
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			186
06	750	N	741	-0-	-9	-0-	43	1	698	2	Y	-0-			186
07	402	N	402	-0-	-0-	-0-	25	1	377	2	Y	-0-			186
08	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-			186
09	887	N	887	-0-	-0-	-0-	58	1	829	2	Y	-0-			186
10	403	N	12	-0-	-391	-0-	1	1	11	2	Y	-0-			186

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	2800	N	3266	-0-	466	1702	192	1	3074	2	N	-0-			-0-
03	3100	N	3021	-0-	-79	1623	185	1	2836	2	N	-0-			-0-
*04	1818	N	195	-0-	-1623	-0-	15	1	180	2	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	2910	X	2826	-0-	-84	-0-	164	1	2662	2	N	-0-			-0-
07	3007	X	2757	-0-	-250	-0-	169	1	2588	2	N	-0-			-0-
08	3007	X	2521	-0-	-486	-0-	174	1	2347	2	N	-0-			-0-
09	2820	X	2269	-0-	-551	-0-	149	1	2120	2	N	-0-			-0-
10	2914	X	57	-0-	-2857	-0-	5	1	52	2	N	-0-			-0-

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-			13
03	93	N	69	-0-	-24	-0-	4	1	65	2	Y	-0-			13
04	60	N	4	-0-	-56	-0-	4	2			Y	-0-			13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			13
06	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-			13
07	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-			13
08	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-			13
09	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-			13
10	62	N	1	-0-	-61	-0-	1	2			Y	-0-			13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-			-0-
07	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-			-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-			-0-
09	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-			-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	599	N	599	-0-	-0-	-0-	35	1	564	2	Y	-0-			-0-
03	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-			-0-
04	300	N	21	-0-	-279	-0-	2	1	19	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2263	X	2216	-0-	-47	-0-	2216	2			Y	-0-			146
06	2310	X	1947	-0-	-363	-0-	1947	2			Y	-0-			146
07	2170	N	1984	-0-	-186	-0-	1984	2			Y	-0-			146
08	2316	N	2316	-0-	-0-	-0-	2299	2	17	9	Y	15			161
09	2307	N	2307	-0-	-0-	-0-	2307	2			Y	-0-			161
10	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-			161

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-			74
06	13	N	13	-0-	-0-	-0-	13	2			Y	-0-			74
07	T. A.		3	-0-	3	3	3	2			Y	-0-			74
08	T. A.		4	-0-	4	7	4	2			Y	-0-			74
09	T. A.		1	-0-	1	8	1	2			Y	-0-			74
10	8	X	-0-	-0-	-8	-0-					Y	-0-			74

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5084	X	5045	-0-	-39	-0-	5045	2			N	-0-			152
06	4943	X	4943	-0-	-0-	-0-	4943	2			N	-0-			152
07	4712	X	4090	-0-	-622	-0-	4090	2			N	-0-			152
08	5053	X	4969	-0-	-84	-0-	4969	2			N	-0-			152
09	4950	X	4634	-0-	-316	-0-	4634	2			N	-0-			152
10	5115	X	3762	-0-	-1353	-0-	3762	2			N	-0-			152

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	2			Y	-0-			74
06	120	N	109	-0-	-11	-0-	109	2			Y	-0-			74
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-			74
08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-			74
09	120	N	91	-0-	-29	-0-	91	2			Y	-0-			74
10	124	N	89	-0-	-35	-0-	89	2			Y	-0-			74

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					121
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					121
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					121
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					121
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					121
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					121

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					2
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					2
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					2
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					2
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					2
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

05	2139	X	1398	-0-	-741	-0-	1398	2			Y	-0-					69
06	1770	X	1691	-0-	-79	-0-	1691	2			Y	-0-					69
07	1705	N	1118	-0-	-587	-0-	1118	2			Y	-0-					69
08	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					69
09	1680	N	1579	-0-	-101	-0-	1579	2			Y	-0-					69
10	1116	N	669	-0-	-447	-0-	669	2			Y	-0-					69

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					24
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					24
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					24
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					24
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					24
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					61
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					61
07	186	N	149	-0-	-37	-0-	149	2			N	-0-					61
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					61
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					61
10	155	N	133	-0-	-22	-0-	133	2			N	-0-					61

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

05	955	N	955	-0-	-0-	-0-	955	2			N	-0-	1	1			113
06	898	N	898	-0-	-0-	-0-	887	2	11	9	N	10	1	1			122
07	1084	N	1084	-0-	-0-	-0-	909	2	175	9	N	159	180	1			101
08	848	N	848	-0-	-0-	-0-	837	2	11	9	N	10	2	1			109
09	810	N	773	-0-	-37	-0-	771	2	2	9	N	2	2	1			109
10	837	N	542	-0-	-295	-0-	541	2	1	9	N	1	1	1			109

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	2	-0-	-4	-0-	2	2			N	-0-					94
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					94
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					94
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					94
09	6	N	-0-	-0-	-6	-0-					N	-0-					94
10	1	N	-0-	-0-	-1	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

05	2026	N	2026	-0-	-0-	-0-	2026	2			Y	-0-					36
06	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					36
07	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					36
08	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					36
09	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					36
10	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					36

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

05	558	N	278	-0-	-280	-0-	253	2	25	9	N	23	21	1			131
06	569	N	569	-0-	-0-	-0-	538	2	31	9	N	28	21	1			138
07	806	N	720	-0-	-86	-0-	639	2	81	9	N	74	37	1			175
08	769	N	769	-0-	-0-	-0-	695	2	74	9	N	67	38	1			204
09	695	N	695	-0-	-0-	-0-	618	2	77	9	N	70	203	1			71
10	713	N	544	-0-	-169	-0-	492	2	52	9	N	47	22	1			96

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					112
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					112
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					112
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					112
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					112
10	484	N	484	-0-	-0-	-0-	470	2	14	9	N	13					125

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

05	2077	N	856	-0-	-1221	-0-	847	2	9	9	N	8	14	1			134
06	3000	N	3379	-0-	379	379	3336	2	43	9	N	39	14	1			159
07	3019	N	2640	-0-	-379	-0-	2546	2	94	9	N	85	185	1			59
08	2559	N	2559	-0-	-0-	-0-	2534	2	25	9	N	23	26	1			56
09	2700	X	2284	-0-	-416	-0-	2258	2	26	9	N	24	22	1			58
10	2790	X	2072	-0-	-718	-0-	2055	2	17	9	N	15	15	1			58

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2490	N	2490	-0-	-0-	-0-	2481	2	9	9	N	8	14	1			94
06	2955	N	2955	-0-	-0-	-0-	2923	2	32	9	N	29	14	1			109
07	2908	N	2908	-0-	-0-	-0-	2883	2	25	9	N	23	25	1			107
08	3100	N	3158	-0-	58	58	3104	2	54	9	N	49	25	1			131
09	2681	N	2623	-0-	-58	-0-	2595	2	28	9	N	25	22	1			134
10	2201	N	1816	-0-	-385	-0-	1626	2	190	9	N	173	201	1			106

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	234	-0-	-2029	-0-	225	2	9	9	N	8	14	1			186
06	2520	N	1947	-0-	-573	-0-	1928	2	19	9	N	17	14	1			189
07	2865	N	2865	-0-	-0-	-0-	2840	2	25	9	N	23	25	1			187
08	2764	N	2764	-0-	-0-	-0-	2740	2	24	9	N	22	25	1			184
09	2598	N	2598	-0-	-0-	-0-	2570	2	28	9	N	25	22	1			187
10	2728	N	2085	-0-	-643	-0-	2068	2	17	9	N	15	15	1			187

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
10	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					2
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					2
07	124	N	105	-0-	-19	-0-	105	2			Y	-0-					2
08	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					2
10	93	N	23	-0-	-70	-0-	23	2			Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
10	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	-0-	-0-	-1705	-0-					Y	-0-					26
06	1650	X	-0-	-0-	-1650	-0-					Y	-0-					26
07	93	N	8	-0-	-85	-0-	8	2			Y	-0-					26
08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					26
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					26
10	8	N	1	-0-	-7	-0-	1	2			Y	-0-					26

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
09	180	N	5	-0-	-175	-0-	5	2			N	-0-					-0-
10	465	N	102	-0-	-363	-0-	102	2			N	-0-					-0-

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					24
06	4	N	-0-	-0-	-4	-0-					Y	-0-					24
07	62	N	4	-0-	-58	-0-	4	2			Y	-0-					24
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					24
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					24
10	4	N	-0-	-0-	-4	-0-					Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	-0-	-0-	-2759	-0-					Y	-0-					26
06	2670	X	-0-	-0-	-2670	-0-					Y	-0-					26
07	155	X	11	-0-	-144	-0-	11	2			Y	-0-					26
08	155	X	11	-0-	-144	-0-	11	2			Y	-0-					26
09	150	X	11	-0-	-139	-0-	11	2			Y	-0-					26
10	11	N	1	-0-	-10	-0-	1	2			Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					5
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					5
07	93	N	84	-0-	-9	-0-	84	2			Y	-0-					5
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					5
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					5
10	93	N	18	-0-	-75	-0-	18	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
10	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					3
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					3
07	186	N	157	-0-	-29	-0-	157	2			Y	-0-					3
08	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					3
09	60	N	2	-0-	-58	-0-	2	2			Y	-0-					3
10	155	N	34	-0-	-121	-0-	34	2			Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					37
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					37
07	155	N	115	-0-	-40	-0-	115	2			Y	-0-					37
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					37
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					37
10	124	N	25	-0-	-99	-0-	25	2			Y	-0-					37

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					9
06	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					9
07	279	N	230	-0-	-49	-0-	230	2			Y	-0-					9
08	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					9
09	90	N	3	-0-	-87	-0-	3	2			Y	-0-					9
10	217	N	50	-0-	-167	-0-	50	2			Y	-0-					9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-
10	124	N	29	-0-	-95	-0-	29	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	150	N	4	-0-	-146	-0-	4	2			N	-0-					-0-
10	341	N	77	-0-	-264	-0-	77	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	545	N	545	-0-	-0-	-0-	32	1	513	2	Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	32	1	498	2	Y	-0-					-0-
04	240	N	20	-0-	-220	-0-	2	1	18	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	711	N	711	-0-	-0-	-0-	41	1	670	2	Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	37	1	570	2	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	17	1	226	2	Y	-0-					-0-
09	728	N	728	-0-	-0-	-0-	48	1	680	2	Y	-0-					-0-
10	496	N	11	-0-	-485	-0-	1	1	10	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1318	N	1318	-0-	-0-	-0-	78	1	1240	2	Y	-0-					-0-
03	562	N	562	-0-	-0-	-0-	34	1	528	2	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	69	1	1129	2	Y	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	87	1	1334	2	Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	63	1	848	2	Y	-0-					-0-
09	731	N	731	-0-	-0-	-0-	48	1	683	2	Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	24	1	391	2	Y	-0-					-0-
07	309	N	309	-0-	-0-	-0-	19	1	290	2	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	20	1	269	2	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	510	N	510	-0-	-0-	-0-	30	1	480	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-					-0-
04	240	N	33	-0-	-207	-0-	3	1	30	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	35	1	575	2	Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	2	Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	30	1	399	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
10	465	N	11	-0-	-454	-0-	1	1	10	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	412	N	412	-0-	-0-	-0-	24	1	388	2	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-					-0-
04	180	N	35	-0-	-145	-0-	3	1	32	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	39	1	636	2	Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	34	1	523	2	Y	-0-					-0-
08	441	N	441	-0-	-0-	-0-	30	1	411	2	Y	-0-					-0-
09	390	N	94	-0-	-296	-0-	6	1	88	2	Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
03	401	N	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-
04	120	N	17	-0-	-103	-0-	1	1	16	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	19	1	258	2	Y	-0-					-0-
09	390	N	347	-0-	-43	-0-	23	1	324	2	Y	-0-					-0-
10	372	N	7	-0-	-365	-0-	1	1	6	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	665	N	665	-0-	-0-	-0-	39	1	626	2	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	43	1	657	2	Y	-0-					-0-
04	300	N	48	-0-	-252	-0-	4	1	44	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	778	N	778	-0-	-0-	-0-	45	1	733	2	Y	-0-					-0-
07	737	N	737	-0-	-0-	-0-	45	1	692	2	Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	45	1	612	2	Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	44	1	630	2	Y	-0-					-0-
10	589	N	14	-0-	-575	-0-	1	1	13	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	635	N	635	-0-	-0-	-0-	37	1	598	2	Y	-0-					1
03	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-					1
04	90	N	42	-0-	-48	-0-	3	1	39	2	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	611	N	611	-0-	-0-	-0-	35	1	576	2	Y	-0-					1
07	569	N	569	-0-	-0-	-0-	35	1	534	2	Y	-0-					1
08	498	N	498	-0-	-0-	-0-	34	1	464	2	Y	-0-					1
09	480	N	463	-0-	-17	-0-	30	1	433	2	Y	-0-					1
10	496	N	12	-0-	-484	-0-	1	1	11	2	Y	-0-					1

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	698	N	698	-0-	-0-	-0-	41	1	657	2	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	42	1	642	2	Y	-0-					-0-
04	270	N	44	-0-	-226	-0-	3	1	41	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	41	1	668	2	Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	35	1	530	2	Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	52	1	697	2	Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	40	1	567	2	Y	-0-					-0-
10	558	N	14	-0-	-544	-0-	1	1	13	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	888	N	888	-0-	-0-	-0-	52	1	836	2	N	-0-					-0-
03	1671	N	1671	-0-	-0-	-0-	102	1	1569	2	N	-0-					-0-
04	420	N	75	-0-	-345	-0-	6	1	69	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1350	N	1220	-0-	-130	-0-	71	1	1149	2	N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	96	1	1474	2	N	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	100	1	1345	2	N	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	92	1	1309	2	N	-0-					-0-
10	1395	N	32	-0-	-1363	-0-	3	1	29	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1337	N	1337	-0-	-0-	-0-	79	1	1258	2	N	-0-					-0-
03	1269	N	1269	-0-	-0-	-0-	78	1	1191	2	N	-0-					-0-
04	750	N	80	-0-	-670	-0-	6	1	74	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	85	1	1388	2	N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	82	1	1250	2	N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	81	1	1089	2	N	-0-					-0-
09	1230	N	1022	-0-	-208	-0-	67	1	955	2	N	-0-					-0-
10	1271	N	23	-0-	-1248	-0-	2	1	21	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	360	N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	22	1	354	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	25	1	340	2	Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	919	N	919	-0-	-0-	-0-	54	1	865	2	Y	-0-					7
03	1017	N	1017	-0-	-0-	-0-	62	1	955	2	Y	-0-					7
04	90	N	53	-0-	-37	-0-	4	1	49	2	Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	510	N	152	-0-	-358	-0-	9	1	143	2	Y	-0-					7
07	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	1222	N	1222	-0-	-0-	-0-	80	1	1142	2	Y	-0-					7
10	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					7

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-
04	120	N	17	-0-	-103	-0-	1	1	16	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	16	1	259	2	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	17	1	230	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	14	1	196	2	Y	-0-					-0-
10	217	N	4	-0-	-213	-0-	4	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	52	-0-	-38	-0-	3	1	49	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	544	N	544	-0-	-0-	-0-	32	1	512	2	N	-0-					58
03	553	N	553	-0-	-0-	-0-	34	1	519	2	N	-0-					58
04	270	N	35	-0-	-235	-0-	3	1	32	2	N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	609	N	609	-0-	-0-	-0-	35	1	574	2	N	-0-					58
07	575	N	575	-0-	-0-	-0-	35	1	540	2	N	-0-					58
08	518	N	518	-0-	-0-	-0-	36	1	482	2	N	-0-					58
09	600	N	468	-0-	-132	-0-	31	1	437	2	N	-0-					58
10	589	N	11	-0-	-578	-0-	1	1	10	2	N	-0-					58

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1627	N	1627	-0-	-0-	-0-	96	1	1531	2	Y	-0-	7	1			50
03	1580	N	1580	-0-	-0-	-0-	97	1	1483	2	Y	-0-	4	1			46
04	750	N	109	-0-	-641	-0-	8	1	100	2	Y	1	1	1			46
							1	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
06	1530	N	42	-0-	-1488	-0-	2	1	40	2	Y	-0-	2	1			44
07	124	N	33	-0-	-91	-0-	2	1	31	2	Y	-0-	1	1			43
08	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					43
09	30	N	-0-	-0-	-30	-0-					Y	-0-					43
10	31	N	-0-	-0-	-31	-0-					Y	-0-					43

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-					-0-
04	90	N	13	-0-	-77	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	19	1	298	2	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
10	217	N	16	-0-	-201	-0-	1	1	15	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-	7	1			10
03	468	N	468	-0-	-0-	-0-	29	1	439	2	Y	-0-	4	1			6
04	90	N	26	-0-	-64	-0-	2	1	24	2	Y	-0-	1	1			5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-	2	1			3
07	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					3
08	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					3
09	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					3
10	155	N	7	-0-	-148	-0-	1	1	6	2	Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-			-0-
03	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-			-0-
04	60	N	5	-0-	-55	-0-	5	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	376	N	376	-0-	-0-	-0-	22	1	354	2	Y	-0-			-0-
07	359	N	359	-0-	-0-	-0-	22	1	337	2	Y	-0-			-0-
08	410	N	410	-0-	-0-	-0-	28	1	382	2	Y	-0-			-0-
09	403	N	403	-0-	-0-	-0-	26	1	377	2	Y	-0-			-0-
10	372	N	11	-0-	-361	-0-	1	1	10	2	Y	-0-			-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	649	N	649	-0-	-0-	-0-	38	1	611	2	N	-0-			25
03	661	N	661	-0-	-0-	-0-	40	1	621	2	N	-0-			25
04	270	N	27	-0-	-243	-0-	2	1	25	2	N	-0-			25
05	0	N	-0-	-0-	-0-	-0-					N	-0-			25
06	812	N	812	-0-	-0-	-0-	47	1	765	2	N	-0-			25
07	719	N	719	-0-	-0-	-0-	44	1	675	2	N	-0-			25
08	662	N	662	-0-	-0-	-0-	46	1	616	2	N	-0-			25
09	810	N	631	-0-	-179	-0-	41	1	590	2	N	-0-			25
10	713	N	-0-	-0-	-713	-0-					N	-0-			25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	1509	N	1509	-0-	-0-	-0-	89	1	1420	2	Y	-0-			-0-
03	1390	N	1390	-0-	-0-	-0-	85	1	1305	2	Y	-0-			-0-
04	630	N	127	-0-	-503	-0-	10	1	117	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	1567	N	1567	-0-	-0-	-0-	91	1	1476	2	Y	-0-			-0-
07	1811	N	1811	-0-	-0-	-0-	111	1	1700	2	Y	-0-			-0-
08	1538	N	1538	-0-	-0-	-0-	106	1	1432	2	Y	-0-			-0-
09	1433	N	1433	-0-	-0-	-0-	94	1	1339	2	Y	-0-			-0-
10	1240	N	34	-0-	-1206	-0-	3	1	31	2	Y	-0-			-0-

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
03	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-			-0-
04	60	N	14	-0-	-46	-0-	1	1	13	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
07	14	N	-0-	-0-	-14	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	478	N	478	-0-	-0-	-0-	28	1	450	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
04	240	N	23	-0-	-217	-0-	2	1	21	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	20	1	312	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	19	1	263	2	Y	-0-					-0-
09	390	N	246	-0-	-144	-0-	16	1	230	2	Y	-0-					-0-
10	341	N	7	-0-	-334	-0-	1	1	6	2	Y	-0-					-0-

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	791	N	791	-0-	-0-	-0-	47	1	744	2	Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	42	1	644	2	Y	-0-					-0-
04	330	N	42	-0-	-288	-0-	3	1	39	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	725	N	725	-0-	-0-	-0-	42	1	683	2	Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	43	1	613	2	Y	-0-					-0-
10	620	N	15	-0-	-605	-0-	1	1	14	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	27	1	437	2	Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	25	1	331	2	Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
03	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-					-0-
04	240	N	35	-0-	-205	-0-	3	1	32	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	22	1	354	2	Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	23	1	356	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	25	1	340	2	Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	33	1	464	2	Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	256	N	256	-0-	-0-	-0-	15	1	241	2	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
04	60	N	9	-0-	-51	-0-	1	1	8	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	9	1	154	2	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	9	1	138	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	9	1	121	2	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	9	1	124	2	N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	21	1	322	2	Y	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	19	1	262	2	Y	-0-					-0-
09	300	N	297	-0-	-3	-0-	19	1	278	2	Y	-0-					-0-
10	310	N	135	-0-	-175	-0-	11	1	124	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56	N	10	-0-	-46	-0-	1	1	9	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
09	150	N	70	-0-	-80	-0-	5	1	65	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	444	X	444	-0-	-0-	-0-	26	1	418	2	Y	-0-					76
03	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					76
04	240	N	20	-0-	-220	-0-	2	1	18	2	Y	-0-					76
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
06	413	N	413	-0-	-0-	-0-	24	1	389	2	Y	-0-					76
07	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-					76
08	353	N	353	-0-	-0-	-0-	24	1	329	2	Y	-0-					76
09	420	N	338	-0-	-82	-0-	22	1	316	2	Y	-0-					76
10	403	N	7	-0-	-396	-0-	1	1	6	2	Y	-0-					76

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	664	N	664	-0-	-0-	-0-	39	1	625	2	Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	40	1	613	2	Y	-0-					-0-
04	330	N	25	-0-	-305	-0-	2	1	23	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	866	N	866	-0-	-0-	-0-	50	1	816	2	Y	-0-					-0-
07	768	N	768	-0-	-0-	-0-	47	1	721	2	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	52	1	706	2	Y	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	2	Y	-0-					-0-
10	620	N	15	-0-	-605	-0-	1	1	14	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	382	N	382	-0-	-0-	-0-	22	1	360	2	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-
04	150	N	12	-0-	-138	-0-	1	1	11	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	31	1	502	2	Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	29	1	450	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	25	1	340	2	Y	-0-					-0-
09	390	N	359	-0-	-31	-0-	24	1	335	2	Y	-0-					-0-
10	403	N	7	-0-	-396	-0-	1	1	6	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1039	N	1039	-0-	-0-	-0-	61	1	978	2	N	-0-					15
03	1145	N	1145	-0-	-0-	-0-	70	1	1075	2	N	-0-					15
04	510	N	64	-0-	-446	-0-	5	1	59	2	N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	1142	N	1142	-0-	-0-	-0-	66	1	1076	2	N	-0-					15
07	1110	N	1110	-0-	-0-	-0-	68	1	1042	2	N	-0-					15
08	1140	N	1140	-0-	-0-	-0-	79	1	1061	2	N	-0-					15
09	1234	N	1234	-0-	-0-	-0-	81	1	1153	2	N	-0-					15
10	1116	N	25	-0-	-1091	-0-	2	1	23	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
10	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	473	N	473	-0-	-0-	-0-	28	1	445	2	Y	-0-					1
03	564	N	564	-0-	-0-	-0-	34	1	530	2	Y	-0-					1
04	210	N	42	-0-	-168	-0-	3	1	39	2	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	540	N	520	-0-	-20	-0-	30	1	490	2	Y	-0-	1	1			-0-
07	495	N	495	-0-	-0-	-0-	30	1	465	2	Y	-0-					-0-
08	645	N	645	-0-	-0-	-0-	44	1	601	2	Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	36	1	511	2	Y	-0-					-0-
10	403	N	10	-0-	-393	-0-	1	1	9	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
04	15	N	3	-0-	-12	-0-	3	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	606	N	606	-0-	-0-	-0-	36	1	570	2	Y	-0-			-0-
03	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-			-0-
04	300	N	37	-0-	-263	-0-	3	1	34	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	735	N	735	-0-	-0-	-0-	43	1	692	2	Y	-0-			-0-
07	680	N	680	-0-	-0-	-0-	42	1	638	2	Y	-0-			-0-
08	571	N	571	-0-	-0-	-0-	39	1	532	2	Y	-0-			-0-
09	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-			-0-
10	496	N	11	-0-	-485	-0-	1	1	10	2	Y	-0-			-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
04	30	N	3	-0-	-27	-0-	3	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-
07	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-			-0-
08	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-			-0-
09	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-			-0-
10	62	N	1	-0-	-61	-0-	1	2			Y	-0-			-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-			-0-
04	15	N	3	-0-	-12	-0-	3	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	973	N	973	-0-	-0-	-0-	57	1	916	2	Y	-0-			-0-
03	1014	N	1014	-0-	-0-	-0-	62	1	952	2	Y	-0-			-0-
04	450	N	42	-0-	-408	-0-	3	1	39	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	1275	N	1275	-0-	-0-	-0-	74	1	1201	2	Y	-0-			-0-
07	1243	N	1243	-0-	-0-	-0-	76	1	1167	2	Y	-0-			-0-
08	1133	N	1133	-0-	-0-	-0-	78	1	1055	2	Y	-0-			-0-
09	1024	N	1024	-0-	-0-	-0-	67	1	957	2	Y	-0-			-0-
10	930	N	22	-0-	-908	-0-	2	1	20	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	789	N	789	-0-	-0-	-0-	46	1	743	2	Y	-0-					1
03	767	N	767	-0-	-0-	-0-	47	1	720	2	Y	-0-					1
04	330	N	29	-0-	-301	-0-	2	1	27	2	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	954	N	954	-0-	-0-	-0-	55	1	899	2	Y	-0-					1
07	807	N	807	-0-	-0-	-0-	49	1	758	2	Y	-0-					1
08	700	N	700	-0-	-0-	-0-	48	1	652	2	Y	-0-					1
09	641	N	641	-0-	-0-	-0-	42	1	599	2	Y	-0-					1
10	620	N	14	-0-	-606	-0-	1	1	13	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					-0-
03	372	N	161	-0-	-211	-0-	10	1	151	2	Y	-0-					-0-
04	240	N	6	-0-	-234	-0-	6	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	686	N	686	-0-	-0-	-0-	40	1	646	2	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
09	600	N	189	-0-	-411	-0-	12	1	177	2	Y	-0-					-0-
10	217	N	3	-0-	-214	-0-	3	2			Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
06	981	N	981	-0-	-0-	-0-	57	1	924	2	Y	-0-					15
07	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					15
08	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					15
09	430	N	430	-0-	-0-	-0-	28	1	402	2	Y	-0-					15
10	93	N	25	-0-	-68	-0-	2	1	23	2	Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	364	N	364	-0-	-0-	-0-	21	1	343	2	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	24	1	366	2	Y	-0-					-0-
04	150	N	14	-0-	-136	-0-	1	1	13	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	24	1	396	2	Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	20	1	299	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	37	1	527	2	Y	-0-					-0-
10	310	N	9	-0-	-301	-0-	1	1	8	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	816	N	816	-0-	-0-	-0-	48	1	768	2	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	50	1	762	2	Y	-0-					-0-
04	360	N	54	-0-	-306	-0-	4	1	50	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	982	N	982	-0-	-0-	-0-	57	1	925	2	Y	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	85	1	1299	2	Y	-0-					-0-
08	1501	N	1501	-0-	-0-	-0-	103	1	1398	2	Y	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	75	1	1073	2	Y	-0-					-0-
10	682	N	242	-0-	-440	-0-	20	1	222	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	812	N	812	-0-	-0-	-0-	48	1	764	2	Y	-0-					-0-
03	944	N	944	-0-	-0-	-0-	58	1	886	2	Y	-0-					-0-
04	540	N	57	-0-	-483	-0-	4	1	53	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	73	1	1182	2	Y	-0-					-0-
07	865	N	865	-0-	-0-	-0-	53	1	812	2	Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	47	1	639	2	Y	-0-					-0-
09	810	N	590	-0-	-220	-0-	39	1	551	2	Y	-0-					-0-
10	837	N	14	-0-	-823	-0-	1	1	13	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	1	1	7	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
10	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	26	1	404	2	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	15	1	197	2	Y	-0-					-0-
09	360	N	205	-0-	-155	-0-	13	1	192	2	Y	-0-					-0-
10	434	N	9	-0-	-425	-0-	1	1	8	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	25	1	382	2	Y	-0-					-0-
04	360	N	24	-0-	-336	-0-	2	1	22	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	23	1	379	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	19	1	298	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	20	1	274	2	Y	-0-					-0-
09	360	N	233	-0-	-127	-0-	15	1	218	2	Y	-0-					-0-
10	310	N	5	-0-	-305	-0-	5	2			Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	726	N	726	-0-	-0-	-0-	43	1	683	2	Y	-0-					-0-
03	606	N	606	-0-	-0-	-0-	37	1	569	2	Y	-0-					-0-
04	150	N	50	-0-	-100	-0-	4	1	46	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	49	1	794	2	Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	50	1	769	2	Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	49	1	661	2	Y	-0-					-0-
09	600	N	595	-0-	-5	-0-	39	1	556	2	Y	-0-					-0-
10	620	N	12	-0-	-608	-0-	1	1	11	2	Y	-0-					-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	564	N	564	-0-	-0-	-0-	33	1	531	2	Y	-0-					1
03	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					1
04	240	N	38	-0-	-202	-0-	3	1	35	2	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	618	N	618	-0-	-0-	-0-	36	1	582	2	Y	-0-					1
07	600	N	600	-0-	-0-	-0-	37	1	563	2	Y	-0-					1
08	542	N	542	-0-	-0-	-0-	37	1	505	2	Y	-0-					1
09	493	N	493	-0-	-0-	-0-	32	1	461	2	Y	-0-					1
10	434	N	11	-0-	-423	-0-	1	1	10	2	Y	-0-					1

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
03	124	N	27	-0-	-97	-0-	2	1	25	2	Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	18	1	272	2	Y	-0-					-0-
08	275	N	275	-0-	-0-	-0-	19	1	256	2	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	939	N	939	-0-	-0-	-0-	55	1	884	2	Y	-0-					-0-
03	910	N	910	-0-	-0-	-0-	56	1	854	2	Y	-0-					-0-
04	390	N	60	-0-	-330	-0-	5	1	55	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	65	1	1057	2	Y	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	61	1	941	2	Y	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	70	1	939	2	Y	-0-					-0-
09	900	N	738	-0-	-162	-0-	48	1	690	2	Y	-0-					-0-
10	930	N	21	-0-	-909	-0-	2	1	19	2	Y	-0-					-0-

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	529	N	529	-0-	-0-	-0-	31	1	498	2	Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	27	1	419	2	Y	-0-					-0-
04	210	N	33	-0-	-177	-0-	3	1	30	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	38	1	617	2	Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	32	1	489	2	Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	33	1	441	2	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
10	403	N	8	-0-	-395	-0-	1	1	7	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	329	N	329	-0-	-0-	-0-	19	1	310	2	Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
04	180	N	13	-0-	-167	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	35	1	573	2	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	29	1	441	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	30	1	400	2	Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
10	341	N	7	-0-	-334	-0-	1	1	6	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	20	1	304	2	Y	-0-					-0-
04	120	N	22	-0-	-98	-0-	2	1	20	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	300	N	237	-0-	-63	-0-	14	1	223	2	Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
09	240	N	6	-0-	-234	-0-	6	2			Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
09	90	N	72	-0-	-18	-0-	5	1	67	2	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1439	N	1439	-0-	-0-	-0-	85	1	1354	2	Y	-0-					1
03	1754	N	1754	-0-	-0-	-0-	107	1	1647	2	Y	-0-					1
04	180	N	75	-0-	-105	-0-	6	1	69	2	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1712	N	1712	-0-	-0-	-0-	99	1	1613	2	Y	-0-					1
07	1767	N	1767	-0-	-0-	-0-	108	1	1659	2	Y	-0-					1
08	1481	N	1481	-0-	-0-	-0-	102	1	1379	2	Y	-0-					1
09	1380	N	1370	-0-	-10	-0-	90	1	1280	2	Y	-0-					1
10	1426	N	37	-0-	-1389	-0-	3	1	34	2	Y	-0-					1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
04	90	N	15	-0-	-75	-0-	1	1	14	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	866	N	866	-0-	-0-	-0-	50	1	816	2	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
09	210	N	73	-0-	-137	-0-	5	1	68	2	Y	-0-					-0-
10	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-
04	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	18	1	286	2	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-
09	240	N	169	-0-	-71	-0-	11	1	158	2	Y	-0-					-0-
10	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	54	1	826	2	Y	-0-					-0-
04	240	N	46	-0-	-194	-0-	4	1	42	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	38	1	610	2	Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	38	1	582	2	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	40	1	545	2	Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	54	1	770	2	Y	-0-					-0-
10	496	N	16	-0-	-480	-0-	1	1	15	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	979	N	979	-0-	-0-	-0-	58	1	921	2	Y	-0-					-0-
03	985	N	985	-0-	-0-	-0-	60	1	925	2	Y	-0-					-0-
04	450	N	62	-0-	-388	-0-	5	1	57	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	60	1	974	2	Y	-0-					-0-
07	978	N	978	-0-	-0-	-0-	60	1	918	2	Y	-0-					-0-
08	900	N	900	-0-	-0-	-0-	62	1	838	2	Y	-0-					-0-
09	840	N	818	-0-	-22	-0-	54	1	764	2	Y	-0-					-0-
10	868	N	16	-0-	-852	-0-	1	1	15	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	46	1	710	2	Y	-0-					-0-
08	2623	N	2623	-0-	-0-	-0-	181	1	2442	2	Y	-0-					-0-
09	3000	N	3924	-0-	924	924	257	1	3667	2	Y	-0-					-0-
10	924	N	-0-	-0-	-924	-0-					Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	626	N	626	-0-	-0-	-0-	37	1	589	2	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					-0-
04	180	N	31	-0-	-149	-0-	2	1	29	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	24	1	387	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	22	1	332	2	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	23	1	309	2	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	32	1	459	2	Y	-0-					-0-
10	341	N	21	-0-	-320	-0-	2	1	19	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1199	N	1199	-0-	-0-	-0-	71	1	1128	2	Y	-0-					18
03	1190	N	1190	-0-	-0-	-0-	73	1	1117	2	Y	-0-					18
04	510	N	77	-0-	-433	-0-	6	1	71	2	Y	-0-					18
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
06	1460	N	1460	-0-	-0-	-0-	85	1	1375	2	Y	-0-					18
07	1386	N	1386	-0-	-0-	-0-	85	1	1301	2	Y	-0-					18
08	1213	N	1213	-0-	-0-	-0-	84	1	1129	2	Y	-0-					18
09	1107	N	1107	-0-	-0-	-0-	73	1	1034	2	Y	-0-					18
10	1023	N	25	-0-	-998	-0-	2	1	23	2	Y	-0-					18

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	532	N	532	-0-	-0-	-0-	31	1	501	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	29	1	444	2	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	714	N	714	-0-	-0-	-0-	41	1	673	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	37	1	559	2	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	38	1	540	2	Y	-0-					-0-
10	496	N	10	-0-	-486	-0-	1	1	9	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	432	N	432	-0-	-0-	-0-	25	1	407	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	27	1	410	2	Y	-0-					-0-
04	180	N	28	-0-	-152	-0-	2	1	26	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	28	1	450	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	29	1	440	2	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	27	1	379	2	Y	-0-					-0-
10	403	N	11	-0-	-392	-0-	1	1	10	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	341	N	341	-0-	-0-	-0-	19	1	305	2	Y	15					22
							17	9									
03	326	N	326	-0-	-0-	-0-	19	1	289	2	Y	16	8	1			30
							18	9									
04	180	N	21	-0-	-159	-0-	2	1	18	2	Y	1	6	1			25
							1	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-	15	1			10
07	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-	2	1			8
08	310	N	310	-0-	-0-	-0-	21	1	288	2	Y	1	1	1			8
							1	9									
09	300	N	272	-0-	-28	-0-	18	1	254	2	Y	-0-					8
10	310	N	7	-0-	-303	-0-	1	1	6	2	Y	-0-	1	1			7

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2204	N	2204	-0-	-0-	-0-	130	1	2074	2	Y	-0-					66
03	2489	N	2489	-0-	-0-	-0-	152	1	2337	2	Y	-0-					66
04	510	N	137	-0-	-373	-0-	11	1	126	2	Y	-0-					66
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
06	2174	N	2174	-0-	-0-	-0-	126	1	2048	2	Y	-0-					66
07	2180	N	2180	-0-	-0-	-0-	134	1	2046	2	Y	-0-					66
08	2052	N	2052	-0-	-0-	-0-	141	1	1911	2	Y	-0-					66
09	1800	N	1763	-0-	-37	-0-	116	1	1647	2	Y	-0-					66
10	1860	N	41	-0-	-1819	-0-	3	1	38	2	Y	-0-					66

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1088	N	1088	-0-	-0-	-0-	64	1	1024	2	Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	62	1	950	2	Y	-0-					-0-
04	570	N	70	-0-	-500	-0-	5	1	65	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	56	1	914	2	Y	-0-					-0-
07	978	N	978	-0-	-0-	-0-	60	1	918	2	Y	-0-					-0-
08	953	N	953	-0-	-0-	-0-	66	1	887	2	Y	-0-					-0-
09	900	N	821	-0-	-79	-0-	54	1	767	2	Y	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	606	N	606	-0-	-0-	-0-	36	1	570	2	Y	-0-					3
03	617	N	617	-0-	-0-	-0-	38	1	579	2	Y	-0-					3
04	240	N	42	-0-	-198	-0-	3	1	39	2	Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	774	N	774	-0-	-0-	-0-	45	1	729	2	Y	-0-					3
07	660	N	660	-0-	-0-	-0-	40	1	620	2	Y	-0-					3
08	612	N	612	-0-	-0-	-0-	42	1	570	2	Y	-0-					3
09	547	N	547	-0-	-0-	-0-	36	1	511	2	Y	-0-					3
10	527	N	13	-0-	-514	-0-	1	1	12	2	Y	-0-					3

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	39	1	600	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	35	1	573	2	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
09	706	N	706	-0-	-0-	-0-	46	1	660	2	Y	-0-					-0-
10	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1494	N	1494	-0-	-0-	-0-	88	1	1406	2	Y	-0-	1	1			69
03	1512	N	1512	-0-	-0-	-0-	92	1	1420	2	Y	-0-					69
04	660	N	98	-0-	-562	-0-	8	1	90	2	Y	-0-					69
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					69
06	1718	N	1718	-0-	-0-	-0-	100	1	1618	2	Y	-0-					69
07	1674	N	1674	-0-	-0-	-0-	103	1	1571	2	Y	-0-					69
08	1541	N	1541	-0-	-0-	-0-	106	1	1435	2	Y	-0-					69
09	1447	N	1447	-0-	-0-	-0-	95	1	1352	2	Y	-0-					69
10	1271	N	36	-0-	-1235	-0-	3	1	33	2	Y	-0-					69

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	357	N	357	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	14	1	211	2	Y	-0-					-0-
04	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	16	1	241	2	Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
09	270	N	214	-0-	-56	-0-	14	1	200	2	Y	-0-					-0-
10	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2020	N	2020	-0-	-0-	-0-	119	1	1901	2	N	-0-					102
03	2093	N	2093	-0-	-0-	-0-	128	1	1965	2	N	-0-					102
04	780	N	158	-0-	-622	-0-	12	1	146	2	N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	2107	N	2107	-0-	-0-	-0-	122	1	1985	2	N	-0-					102
07	2192	N	2192	-0-	-0-	-0-	134	1	2058	2	N	-0-					102
08	2048	N	2048	-0-	-0-	-0-	141	1	1907	2	N	-0-					102
09	2455	N	2455	-0-	-0-	-0-	161	1	2294	2	N	-0-					102
10	1457	N	768	-0-	-689	-0-	64	1	704	2	N	-0-					102

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	150	N	79	-0-	-71	-0-	5	1	74	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56	N	10	-0-	-46	-0-	1	1	9	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	35	1	468	2	Y	-0-					-0-
09	949	N	949	-0-	-0-	-0-	62	1	887	2	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	686	N	686	-0-	-0-	-0-	40	1	646	2	Y	-0-					89
03	599	N	599	-0-	-0-	-0-	37	1	562	2	Y	-0-					89
04	330	N	24	-0-	-306	-0-	2	1	22	2	Y	-0-					89
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
06	1696	N	1696	-0-	-0-	-0-	98	1	1598	2	Y	-0-					89
07	667	N	667	-0-	-0-	-0-	41	1	626	2	Y	-0-					89
08	615	N	615	-0-	-0-	-0-	42	1	573	2	Y	-0-					89
09	900	N	649	-0-	-251	-0-	43	1	606	2	Y	-0-					89
10	682	N	15	-0-	-667	-0-	1	1	14	2	Y	-0-					89

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	638	N	638	-0-	-0-	-0-	38	1	600	2	Y	-0-					1
03	559	N	559	-0-	-0-	-0-	34	1	525	2	Y	-0-					1
04	300	N	39	-0-	-261	-0-	3	1	36	2	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	460	N	460	-0-	-0-	-0-	27	1	433	2	Y	-0-					1
07	305	N	305	-0-	-0-	-0-	19	1	286	2	Y	-0-					1
08	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					1
09	450	N	21	-0-	-429	-0-	1	1	20	2	Y	-0-					1
10	310	N	-0-	-0-	-310	-0-					Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					97
03	31	N	4	-0-	-27	-0-	4	2			Y	-0-					97
04	60	N	-0-	-0-	-60	-0-					Y	-0-					97
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
06	4	N	-0-	-0-	-4	-0-					Y	-0-					97
07	352	N	352	-0-	-0-	-0-	22	1	330	2	Y	-0-					97
08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					97
09	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					97
10	155	N	-0-	-0-	-155	-0-					Y	-0-					97

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	359	N	359	-0-	-0-	-0-	21	1	338	2	Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	23	1	348	2	Y	-0-					-0-
04	150	N	15	-0-	-135	-0-	1	1	14	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	27	1	437	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	26	1	395	2	Y	-0-					-0-
08	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
10	310	N	8	-0-	-302	-0-	1	1	7	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	825	N	825	-0-	-0-	-0-	49	1	776	2	Y	-0-					-0-
03	825	N	825	-0-	-0-	-0-	50	1	775	2	Y	-0-					-0-
04	360	N	33	-0-	-327	-0-	3	1	30	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	810	N	520	-0-	-290	-0-	30	1	490	2	Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	48	1	731	2	Y	-0-					-0-
08	727	N	727	-0-	-0-	-0-	50	1	677	2	Y	-0-					-0-
09	627	N	627	-0-	-0-	-0-	41	1	586	2	Y	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1179	N	1179	-0-	-0-	-0-	69	1	1110	2	Y	-0-					3
03	1091	N	1091	-0-	-0-	-0-	67	1	1024	2	Y	-0-					3
04	540	N	89	-0-	-451	-0-	7	1	82	2	Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	1108	N	1108	-0-	-0-	-0-	64	1	1044	2	Y	-0-					3
07	1142	N	1142	-0-	-0-	-0-	70	1	1072	2	Y	-0-					3
08	1066	N	1066	-0-	-0-	-0-	73	1	993	2	Y	-0-					3
09	960	N	929	-0-	-31	-0-	61	1	868	2	Y	-0-					3
10	992	N	-0-	-0-	-992	-0-					Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	112	N	76	-0-	-36	-0-	4	1	72	2	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
07	369	N	369	-0-	-0-	-0-	23	1	346	2	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	16	1	212	2	Y	-0-					-0-
09	360	N	235	-0-	-125	-0-	15	1	220	2	Y	-0-					-0-
10	372	N	3	-0-	-369	-0-	3	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	624	N	624	-0-	-0-	-0-	37	1	587	2	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	41	1	623	2	Y	-0-					-0-
04	270	N	29	-0-	-241	-0-	2	1	27	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	770	N	770	-0-	-0-	-0-	45	1	725	2	Y	-0-					-0-
07	732	N	732	-0-	-0-	-0-	45	1	687	2	Y	-0-					-0-
08	648	N	648	-0-	-0-	-0-	45	1	603	2	Y	-0-					-0-
09	630	N	604	-0-	-26	-0-	40	1	564	2	Y	-0-					-0-
10	651	N	14	-0-	-637	-0-	1	1	13	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	25	1	378	2	Y	-0-					-0-
04	180	N	23	-0-	-157	-0-	2	1	21	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	466	N	466	-0-	-0-	-0-	27	1	439	2	Y	-0-					-0-
07	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	30	1	400	2	Y	-0-					-0-
09	387	N	387	-0-	-0-	-0-	25	1	362	2	Y	-0-					-0-
10	372	N	8	-0-	-364	-0-	1	1	7	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
04	90	N	8	-0-	-82	-0-	1	1	7	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	27	1	437	2	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	34	1	522	2	Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	34	1	456	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	28	1	401	2	Y	-0-					-0-
10	155	N	9	-0-	-146	-0-	1	1	8	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	529	N	529	-0-	-0-	-0-	31	1	498	2	Y	-0-					-0-
03	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					-0-
04	150	N	44	-0-	-106	-0-	3	1	41	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	700	N	700	-0-	-0-	-0-	41	1	659	2	Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
08	462	N	462	-0-	-0-	-0-	32	1	430	2	Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-					-0-
10	341	N	9	-0-	-332	-0-	1	1	8	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
09	180	N	177	-0-	-3	-0-	12	1	165	2	Y	-0-					-0-
10	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	399	N	399	-0-	-0-	-0-	23	1	376	2	Y	-0-					-0-
03	310	N	58	-0-	-252	-0-	4	1	54	2	Y	-0-					-0-
04	240	N	160	-0-	-80	-0-	12	1	148	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	43	1	703	2	Y	-0-					-0-
07	668	N	668	-0-	-0-	-0-	41	1	627	2	Y	-0-					-0-
08	663	N	663	-0-	-0-	-0-	46	1	617	2	Y	-0-					-0-
09	563	N	563	-0-	-0-	-0-	37	1	526	2	Y	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	600	N	600	-0-	-0-	-0-	35	1	565	2	Y	-0-					-0-
03	609	N	609	-0-	-0-	-0-	37	1	572	2	Y	-0-					-0-
04	270	N	41	-0-	-229	-0-	3	1	38	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	631	N	631	-0-	-0-	-0-	37	1	594	2	Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	39	1	602	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	38	1	515	2	Y	-0-					-0-
09	510	N	453	-0-	-57	-0-	30	1	423	2	Y	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	752	N	752	-0-	-0-	-0-	44	1	708	2	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	44	1	683	2	Y	-0-					-0-
04	300	N	31	-0-	-269	-0-	2	1	29	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	84	1	1365	2	Y	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	79	1	1212	2	Y	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	76	1	1027	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	61	1	866	2	Y	-0-					-0-
10	682	N	22	-0-	-660	-0-	2	1	20	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	388	N	388	-0-	-0-	-0-	23	1	365	2	Y	-0-					76
03	477	N	477	-0-	-0-	-0-	29	1	448	2	Y	-0-					76
04	120	N	20	-0-	-100	-0-	2	1	18	2	Y	-0-					76
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
06	450	N	434	-0-	-16	-0-	25	1	409	2	Y	-0-					76
07	472	N	472	-0-	-0-	-0-	29	1	443	2	Y	-0-					76
08	448	N	448	-0-	-0-	-0-	31	1	417	2	Y	-0-					76
09	390	N	384	-0-	-6	-0-	25	1	359	2	Y	-0-					76
10	403	N	9	-0-	-394	-0-	1	1	8	2	Y	-0-					76

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					22
03	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-					22
04	270	N	152	-0-	-118	-0-	12	1	140	2	Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
06	557	N	557	-0-	-0-	-0-	32	1	525	2	Y	-0-					22
07	155	N	-0-	-0-	-155	-0-					Y	-0-					22
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
09	420	N	-0-	-0-	-420	-0-					Y	-0-					22
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	935	N	935	-0-	-0-	-0-	55	1	880	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	26	1	399	2	Y	-0-					-0-
04	330	N	28	-0-	-302	-0-	2	1	26	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					-0-
07	573	N	573	-0-	-0-	-0-	35	1	538	2	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	12	1	169	2	Y	-0-					-0-
09	606	N	606	-0-	-0-	-0-	40	1	566	2	Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	468	N	468	-0-	-0-	-0-	28	1	440	2	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-					-0-
04	150	N	18	-0-	-132	-0-	1	1	17	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	34	1	551	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	30	1	455	2	Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	30	1	409	2	Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	26	1	369	2	Y	-0-					-0-
10	310	N	8	-0-	-302	-0-	1	1	7	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	813	N	813	-0-	-0-	-0-	48	1	765	2	Y	-0-					82
03	749	N	749	-0-	-0-	-0-	46	1	703	2	Y	-0-					82
04	330	N	8	-0-	-322	-0-	1	1	7	2	Y	-0-					82
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
06	973	N	973	-0-	-0-	-0-	56	1	917	2	Y	-0-					82
07	869	N	869	-0-	-0-	-0-	53	1	816	2	Y	-0-					82
08	782	N	782	-0-	-0-	-0-	54	1	728	2	Y	-0-					82
09	691	N	691	-0-	-0-	-0-	45	1	646	2	Y	-0-					82
10	713	N	14	-0-	-699	-0-	1	1	13	2	Y	-0-					82

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-			7
03	545	N	545	-0-	-0-	-0-	33	1	512	2	Y	-0-			7
04	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-			7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			7
06	540	N	518	-0-	-22	-0-	30	1	488	2	Y	-0-			7
07	654	N	654	-0-	-0-	-0-	40	1	614	2	Y	-0-			7
08	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-			7
09	523	N	523	-0-	-0-	-0-	34	1	489	2	Y	-0-			7
10	310	N	-0-	-0-	-310	-0-					Y	-0-			7

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	1682	N	1682	-0-	-0-	-0-	99	1	1583	2	Y	-0-			-0-
03	1621	N	1621	-0-	-0-	-0-	99	1	1522	2	Y	-0-			-0-
04	750	N	180	-0-	-570	-0-	14	1	166	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	2795	N	2795	-0-	-0-	-0-	162	1	2633	2	Y	-0-			-0-
07	1860	N	1860	-0-	-0-	-0-	114	1	1746	2	Y	-0-			-0-
08	1345	N	1345	-0-	-0-	-0-	93	1	1252	2	Y	-0-			-0-
09	1350	N	1083	-0-	-267	-0-	71	1	1012	2	Y	-0-			-0-
10	1395	N	26	-0-	-1369	-0-	2	1	24	2	Y	-0-			-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	2800	N	2653	-0-	-147	115	156	1	2497	2	Y	-0-			1
03	3100	N	3190	-0-	90	205	195	1	2995	2	Y	-0-			1
04	1110	N	211	-0-	-899	-0-	16	1	195	2	Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	2821	X	2821	-0-	-0-	-0-	163	1	2658	2	Y	-0-			1
07	2679	X	2679	-0-	-0-	-0-	164	1	2515	2	Y	-0-			1
08	2170	X	844	-0-	-1326	-0-	58	1	786	2	Y	-0-			1
09	3346	X	3346	-0-	-0-	-0-	219	1	3127	2	Y	-0-			1
10	2170	X	59	-0-	-2111	-0-	5	1	54	2	Y	-0-			1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	902	N	902	-0-	-0-	-0-	53	1	849	2	Y	-0-			1
03	947	N	947	-0-	-0-	-0-	58	1	889	2	Y	-0-			1
04	360	N	64	-0-	-296	-0-	5	1	59	2	Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	976	N	976	-0-	-0-	-0-	57	1	919	2	Y	-0-			1
07	1005	N	1005	-0-	-0-	-0-	62	1	943	2	Y	-0-			1
08	332	N	332	-0-	-0-	-0-	23	1	309	2	Y	-0-			1
09	915	N	915	-0-	-0-	-0-	60	1	855	2	Y	-0-			1
10	806	N	22	-0-	-784	-0-	2	1	20	2	Y	-0-			1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	2264	N	2264	-0-	-0-	-0-	133	1	2131	2	Y	-0-			1
03	2277	N	2277	-0-	-0-	-0-	139	1	2138	2	Y	-0-			1
04	930	N	74	-0-	-856	-0-	6	1	68	2	Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	1800	N	1616	-0-	-184	-0-	94	1	1522	2	Y	-0-			1
07	2541	N	2541	-0-	-0-	-0-	156	1	2385	2	Y	-0-			1
08	2240	N	2240	-0-	-0-	-0-	154	1	2086	2	Y	-0-			1
09	1985	N	1985	-0-	-0-	-0-	130	1	1855	2	Y	-0-			1
10	1984	N	56	-0-	-1928	-0-	5	1	51	2	Y	-0-			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					8
03	992	N	992	-0-	-0-	-0-	61	1	931	2	Y	-0-					8
04	240	N	13	-0-	-227	-0-	1	1	12	2	Y	-0-					8
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	930	N	416	-0-	-514	-0-	24	1	392	2	Y	-0-					8
07	1190	N	1190	-0-	-0-	-0-	73	1	1117	2	Y	-0-					8
08	1198	N	1198	-0-	-0-	-0-	83	1	1115	2	Y	-0-					8
09	1141	N	1141	-0-	-0-	-0-	75	1	1066	2	Y	-0-					8
10	744	N	25	-0-	-719	-0-	2	1	23	2	Y	-0-					8

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	391	N	391	-0-	-0-	-0-	23	1	368	2	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	3	1	32	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	510	N	136	-0-	-374	-0-	8	1	128	2	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
09	467	N	467	-0-	-0-	-0-	31	1	436	2	Y	-0-					-0-
10	155	N	15	-0-	-140	-0-	1	1	14	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2596	N	2596	-0-	-0-	-0-	153	1	2443	2	Y	-0-					1
03	2479	N	2479	-0-	-0-	-0-	152	1	2327	2	Y	-0-					1
04	750	N	63	-0-	-687	-0-	5	1	58	2	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	3000	N	4136	-0-	1136	1136	240	1	3896	2	Y	-0-					1
07	3100	N	4581	-0-	1481	2617	281	1	4300	2	Y	-0-					1
08	3100	N	3247	-0-	147	2764	224	1	3023	2	Y	-0-					1
09	4668	X	1904	-0-	-2764	-0-	125	1	1779	2	Y	-0-					1
10	1860	X	43	-0-	-1817	-0-	4	1	39	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					82
03	124	N	42	-0-	-82	-0-	3	1	39	2	Y	-0-					82
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					82
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
06	284	N	284	-0-	-0-	-0-	16	1	268	2	Y	-0-					82
07	242	N	242	-0-	-0-	-0-	15	1	227	2	Y	-0-					82
08	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					82
09	201	N	201	-0-	-0-	-0-	13	1	188	2	Y	-0-					82
10	155	N	-0-	-0-	-155	-0-					Y	-0-					82

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	445	N	445	-0-	-0-	-0-	26	1	419	2	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	20	1	305	2	Y	-0-					-0-
04	270	N	3	-0-	-267	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
09	585	N	585	-0-	-0-	-0-	38	1	547	2	Y	-0-					-0-
10	341	N	7	-0-	-334	-0-	1	1	6	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	698	N	698	-0-	-0-	-0-	41	1	657	2	Y	-0-			1
03	653	N	653	-0-	-0-	-0-	40	1	613	2	Y	-0-			1
04	300	N	42	-0-	-258	-0-	3	1	39	2	Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	1291	N	1291	-0-	-0-	-0-	75	1	1216	2	Y	-0-			1
07	1008	N	1008	-0-	-0-	-0-	62	1	946	2	Y	-0-			1
08	705	N	705	-0-	-0-	-0-	49	1	656	2	Y	-0-			1
09	690	N	357	-0-	-333	-0-	23	1	334	2	Y	-0-			1
10	713	N	4	-0-	-709	-0-	4	2			Y	-0-			1

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	2800	N	2840	-0-	40	1184	167	1	2673	2	Y	-0-			-0-
03	3100	N	2942	-0-	-158	1026	180	1	2762	2	Y	-0-			-0-
04	1410	N	203	-0-	-1207	-0-	16	1	187	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	2790	X	2667	-0-	-123	-0-	155	1	2512	2	Y	-0-			-0-
07	2852	X	2555	-0-	-297	-0-	157	1	2398	2	Y	-0-			-0-
08	2852	X	2411	-0-	-441	-0-	166	1	2245	2	Y	-0-			-0-
09	2670	X	1950	-0-	-720	-0-	128	1	1822	2	Y	-0-			-0-
10	2759	X	56	-0-	-2703	-0-	5	1	51	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-					20
03	403	N	329	-0-	-74	-0-	20	1	309	2	Y	-0-					20
04	300	N	22	-0-	-278	-0-	2	1	20	2	Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					20
07	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					20
08	474	N	474	-0-	-0-	-0-	33	1	441	2	Y	-0-					20
09	635	N	635	-0-	-0-	-0-	42	1	593	2	Y	-0-					20
10	310	N	22	-0-	-288	-0-	2	1	20	2	Y	-0-					20

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1740	N	1740	-0-	-0-	-0-	102	1	1637	2	Y	1	2	1			4
							1	9									
03	637	N	637	-0-	-0-	-0-	39	1	598	2	Y	-0-	1	1			3
04	360	N	35	-0-	-325	-0-	3	1	32	2	Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	630	N	162	-0-	-468	-0-	9	1	153	2	Y	-0-	1	1			2
07	1116	N	1116	-0-	-0-	-0-	68	1	1048	2	Y	-0-					2
08	349	N	349	-0-	-0-	-0-	24	1	325	2	Y	-0-					2
09	1554	N	1554	-0-	-0-	-0-	102	1	1452	2	Y	-0-					2
10	1116	N	40	-0-	-1076	-0-	3	1	37	2	Y	-0-	1	1			1

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1408	N	1408	-0-	-0-	-0-	83	1	1325	2	Y	-0-					20
03	2035	N	2035	-0-	-0-	-0-	124	1	1911	2	Y	-0-					20
04	600	N	144	-0-	-456	-0-	11	1	133	2	Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	2162	N	2162	-0-	-0-	-0-	125	1	2037	2	Y	-0-					20
07	2278	N	2278	-0-	-0-	-0-	140	1	2138	2	Y	-0-					20
08	2406	N	2406	-0-	-0-	-0-	166	1	2240	2	Y	-0-					20
09	2125	N	2125	-0-	-0-	-0-	139	1	1986	2	Y	-0-					20
10	1550	N	63	-0-	-1487	-0-	5	1	58	2	Y	-0-					20

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					171
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					171
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					171
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					171
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					171
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					171

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1670	N	1670	-0-	-0-	-0-	98	1	1572	2	Y	-0-					20
03	1530	N	1530	-0-	-0-	-0-	94	1	1436	2	Y	-0-					20
04	630	N	103	-0-	-527	-0-	8	1	95	2	Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
06	2075	N	2075	-0-	-0-	-0-	120	1	1955	2	Y	-0-					20
07	1749	N	1749	-0-	-0-	-0-	107	1	1642	2	Y	-0-					20
08	2233	N	2233	-0-	-0-	-0-	154	1	2079	2	Y	-0-					20
09	2112	N	2112	-0-	-0-	-0-	138	1	1974	2	Y	-0-					20
10	1395	N	-0-	-0-	-1395	-0-					Y	-0-					20

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1073	-0-	-322	-0-	1073	2			N	-0-					128
06	1770	N	1245	-0-	-525	-0-	1243	2	2	9	N	2					130
07	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					130
08	1728	N	1728	-0-	-0-	-0-	1719	2	9	9	N	8					138
09	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					138
10	1829	N	1052	-0-	-777	-0-	1052	2			N	-0-					138

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					213
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					213
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					213
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					213
09	90	N	63	-0-	-27	-0-	63	2			N	-0-					213
10	124	N	34	-0-	-90	-0-	34	2			N	-0-					213

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	2			N	-0-					159
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					159
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					159
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					159
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					159
10	341	N	337	-0-	-4	-0-	337	2			N	-0-					159

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	7	1	131	2	N	1					36
							1	9									
06	180	N	154	-0-	-26	-0-	8	1	146	2	N	-0-					36
07	186	N	88	-0-	-98	-0-	5	1	83	2	N	-0-					36
08	124	N	75	-0-	-49	-0-	4	1	71	2	N	-0-					36
*09	150	N	-0-	-0-	-150	-0-					N	-0-					36
10	93	N	-0-	-0-	-93	-0-					N	-0-					35

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					142
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					142
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					142
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					142
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					142
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					142

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED PRORATED CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5511		1388	-0-	-4123 B	-0-	1388	3			Y	-0-					-0-
06	1336		1336	-0-	-0- B	-0-	1336	3			Y	-0-					-0-
07	1333	N	1013	-0-	-320 B	-0-	1013	3			Y	-0-					-0-
08	1395	N	1009	-0-	-386 B	-0-	1009	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1179	-0-	-171 B	-0-	1179	3			Y	-0-					-0-
10	1291	N	1291	-0-	-0- B	-0-	1291	3			Y	-0-					-0-

WINDHAM "A" WELL #: 102BH RRCID -> 296785 COMPL. DATE 10/21/2016 TOTAL DEPTH 9686 PERF.10078 - 19297

05	7750	11711	-0-	3961 B	150538	711	1	10877	3	Y	112	114	0	19
						123	9							
06	7500	9874	-0-	2374 B	152912	654	1	9122	3	Y	89	92	0	16
						98	9							
07	7750	9303	-0-	1553 B	154465	788	1	8464	3	Y	46	54	0	8
						51	9							
08	7750	12740	-0-	4990 B	159455	992	1	11711	3	Y	34	36	0	6
						37	9							
09/01 BALANCING DATE STATUS -> -0-														
09	7500	6976	-0-	-524 B	158931	606	1	6308	3	Y	56	51	0	11
						62	9							
10	0	10654	-0-	10654 B	169585	574	1	9946	3	Y	59	59	0	11
						69	4	65	9					

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
*06	2771	X	2771	-0-	-0-	-0-	2502	2	94	4	Y	159	156	0			3
							175	9									
07	1375	X	1375	-0-	-0-	-0-	1079	2	196	4	Y	91	93	0			1
							100	9									
08	3782	X	1757	-0-	-2025	-0-	1471	2	196	4	Y	82	82	0			1
							90	9									
09	3660	X	2853	-0-	-807	-0-	2372	2	1	3	Y	150	149	0			2
							315	4	165	9							
10	2852	X	2096	-0-	-756	-0-	1649	2	1	3	Y	134	135	0			1
							299	4	147	9							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2025

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2025

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

05	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	1			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	142					142
08	155	N	-0-	-0-	-155	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

05	0		-0-	-0-	-0-	-0-					N	-0-					64
06	0		-0-	-0-	-0-	-0-					N	-0-					64
07	0		-0-	-0-	-0-	-0-					N	-0-					64
*08	0		-0-	-0-	-0-	-0-					N	-0-	64	7			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1505	-0-	-944	-0-	1505	1			N	-0-					-0-
06	3179	X	3179	-0-	-0-	-0-	3179	1			N	-0-					-0-
07	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

05	992	N	962	-0-	-30	-0-	26 23	1 9	913	2	N	21					157
06	1150	N	1150	-0-	-0-	-0-	30 84	1 9	1036	2	N	76	186	1			47
07	1071	N	1071	-0-	-0-	-0-	31 14	1 9	1026	2	N	13					60
08	961	N	957	-0-	-4	-0-	31	1	926	2	N	-0-					60
09	1140	N	842	-0-	-298	-0-	30 2	1 9	810	2	N	2					62
10	1085	N	913	-0-	-172	-0-	31	1	882	2	N	-0-					62

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112685	X	67170	-0-	-45515	-0-	66187 878	3 9	105	4	Y	798	804	0			996
06	109050	X	60286	-0-	-48764	-0-	59600	3	686	9	Y	624	562	0	62	1	996
07	103137	X	73978	-0-	-29159	-0-	72964	3	1014	9	Y	922	829	0			1089
08	100130	X	62404	-0-	-37726	-0-	61804	3	600	9	Y	545	542	0	50	1	1042
09	96900	X	33717	-0-	-63183	-0-	33176	3	541	9	Y	492	543	0			991
10	73966	X	15490	-0-	-58476	-0-	15387	3	103	9	Y	94	98	0			987

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4275		3176	-0-	-1099	-0-	2134	3	1042	9	Y	947	1005	0			275
06	3642		2826	-0-	-816	-0-	636	3	2190	9	Y	1991	1711	0			555
07	10059		6068	-0-	-3991	-0-	3670	3	2398	9	Y	2180	2030	0			705
08	23679		12878	-0-	-10801	-0-	10339	3	2539	9	Y	2308	2525	0			488
09	22544		12277	-0-	-10267	-0-	9579	3	2698	9	Y	2453	2673	0			268
10	2077		2464	-0-	387	387	1589	3	875	9	Y	795	849	0			214

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
06	480	N	377	-0-	-103	-0-	377	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
09	390	N	272	-0-	-118	-0-	272	3			N	-0-					-0-
10	434	N	85	-0-	-349	-0-	85	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
06	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
08	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
09	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
10	1550	N	104	-0-	-1446	-0-	104	3			N	-0-					-0-

PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
08	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
10	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					41
06	2130	N	2031	-0-	-99	-0-	2031	3			N	-0-					41
07	2139	N	2119	-0-	-20	-0-	2119	3			N	-0-					41
08	2139	N	1728	-0-	-411	-0-	1728	3			N	-0-					41
09	2040	N	-0-	-0-	-2040	-0-					N	-0-					41
10	2108	N	85	-0-	-2023	-0-	85	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
07	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

05	14B2 EXT		2	-0-	2	16	2	2			N	-0-					-0-
06	14B2 EXT		2	-0-	2	18	2	2			N	-0-					-0-
07	14B2 EXT		3	-0-	3	21	3	2			N	-0-					-0-
08	14B2 EXT		3	-0-	3	24	3	2			N	-0-					-0-
09	14B2 EXT		2	-0-	2	26	2	2			N	-0-					-0-
10	14B2 EXT		2	-0-	2	28	2	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC 100308
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NORTH LAKE RESOURCES LLC //CONT.// 100308
SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

05	201	N	201	-0-	-0-	-0-	-0-	201	3		N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	-0-	265	3		N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	-0-	3	3		N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	-0-	103	3		N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	-0-	139	3		N	-0-					-0-
10	3	N	-0-	-0-	-0-	-3	-0-				N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

05	155	N	51	-0-	-104	-0-	-0-	51	3		N	-0-					-0-
06	60	N	54	-0-	-6	-0-	-0-	54	3		N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	-0-	53	3		N	-0-					-0-
08	62	N	56	-0-	-6	-0-	-0-	56	3		N	-0-					-0-
09	60	N	54	-0-	-6	-0-	-0-	54	3		N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-	-0-				N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	186	N	34	-0-	-152	-0-	34	3			N	-0-					-0-
09	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
10	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
09	420	N	152	-0-	-268	-0-	152	3			N	-0-					-0-
10	434	N	12	-0-	-422	-0-	12	3			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	174	-0-	-198	-0-	174	3			N	-0-					-0-
06	330	N	229	-0-	-101	-0-	229	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	806	N	333	-0-	-473	-0-	333	3			N	-0-					-0-
09	780	N	322	-0-	-458	-0-	322	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	589	N	404	-0-	-185	-0-	404	3			N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	390	N	272	-0-	-118	-0-	272	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	12	-0-	12	12	12	3			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
06	450	N	313	-0-	-137	-0-	313	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-
09	300	N	28	-0-	-272	-0-	28	3			N	-0-					-0-
10	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	558	N	187	-0-	-371	-0-	187	3			N	-0-					-0-
09	540	N	357	-0-	-183	-0-	357	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	128	-0-	-232	-0-	128	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
10	279	N	12	-0-	-267	-0-	12	3			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	300	N	108	-0-	-192	-0-	108	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	155	N	12	-0-	-143	-0-	12	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	240	N	89	-0-	-151	-0-	89	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
09	330	N	126	-0-	-204	-0-	126	3			N	-0-					-0-
10	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
10	279	N	12	-0-	-267	-0-	12	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
06	63	X	-0-	-0-	-63	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	124	N	12	-0-	-112	-0-	12	3			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
10	217	N	12	-0-	-205	-0-	12	3			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	120	-0-	-314	-0-	120	3			N	-0-					-0-
06	300	N	158	-0-	-142	-0-	158	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	434	N	12	-0-	-422	-0-	12	3			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
09	120	N	31	-0-	-89	-0-	31	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
09	150	N	15	-0-	-135	-0-	15	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	87					N	-0-					-0-
06	87	X	-0-	-0-	-87	-0-					N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
09	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	1	1	201	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	3	1	189	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	24	1	189	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	22	1	189	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		41	-0-	41 B	187	41	3			N	-0-					-0-
06	241		54	-0-	-187 B	-0-	54	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0- B	-0-	7	1	1118	3	N	-0-					-0-
06	1079	N	1079	-0-	-0- B	-0-	19	1	1060	3	N	-0-					-0-
07	1199	N	1199	-0-	-0- B	-0-	105	1	1094	3	N	-0-					-0-
08	1209	N	1209	-0-	-0- B	-0-	126	1	1083	3	N	-0-					-0-
09	1193	N	1193	-0-	-0- B	-0-	133	1	1060	3	N	-0-					-0-
10	1199	N	1199	-0-	-0- B	-0-	126	1	1073	3	N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118

BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1					170
06	236	N	236	-0-	-0-	-0-	235	3	1	9	Y	1					171
07	234	N	234	-0-	-0-	-0-	233	3	1	9	Y	1					172
08	233	N	233	-0-	-0-	-0-	232	3	1	9	Y	1					173
09	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1					174
*10	217	N	215	-0-	-2	-0-	214	3	1	9	Y	1					175

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3	Y	-0-					-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3	Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3	Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3	Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3	Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3	Y	-0-					-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3	Y	-0-					17
06	185	N	185	-0-	-0-	-0-	185	3	Y	-0-					17
07	186	N	184	-0-	-2	-0-	184	3	Y	-0-					17
08	186	N	183	-0-	-3	-0-	183	3	Y	-0-					17
09	180	N	165	-0-	-15	-0-	165	3	Y	-0-					17
*10	186	N	169	-0-	-17	-0-	169	3	Y	-0-					17

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	179	3	Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3	Y	-0-					-0-
*10	124	N	115	-0-	-9	-0-	115	3	Y	-0-					-0-

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	125	-0-	-61	-0-	125	3	Y	-0-					47
06	174	N	174	-0-	-0-	-0-	174	3	Y	-0-					47
07	227	N	227	-0-	-0-	-0-	227	3	Y	-0-					47
08	124	N	103	-0-	-21	-0-	103	3	Y	-0-					47
09	120	N	112	-0-	-8	-0-	112	3	Y	-0-					47
10	124	N	92	-0-	-32	-0-	92	3	Y	-0-					47

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	211	3			Y	-0-					1
06	240	N	225	-0-	-15	-0-	225	3			Y	-0-					1
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					1
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
*10	124	N	97	-0-	-27	-0-	97	3			Y	-0-					1

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

05	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					52
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					52
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					52
08	745	N	745	-0-	-0-	-0-	744	3	1	9	N	1					53
09	684	N	684	-0-	-0-	-0-	683	3	1	9	N	1					54
*10	558	N	46	-0-	-512	-0-	45	3	1	9	N	1					55

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

05	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
06	690	N	370	-0-	-320	-0-	370	3			Y	-0-					-0-
07	DLQ G-10		813	-0-	813	813	813	3			Y	-0-					-0-
08	DLQ G-10		882	-0-	882	1695	882	3			Y	-0-					-0-
09	DLQ G-10		375	-0-	375	2070	375	3			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	2070					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

05	1058	N	1058	-0-	-0-	-0-	1057	3	1	9	N	1					60
06	1581	X	1581	-0-	-0-	-0-	1580	3	1	9	N	1					61
07	651	X	301	-0-	-350	-0-	301	3			N	-0-					61
08	651	X	-0-	-0-	-651	-0-					N	1					62
09	759	X	759	-0-	-0-	-0-	759	3			N	-0-					62
10	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					62

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5362	X	5362	-0-	-0-	-0-	712	1	4649	2	N	1					169
							1	9									
06	5274	X	5274	-0-	-0-	-0-	714	1	4557	2	N	3	1	1			171
							3	9									
07	5534	X	5534	-0-	-0-	-0-	769	1	4763	2	N	2					173
							2	9									
08	5363	X	5292	-0-	-71	-0-	726	1	4566	2	N	-0-					173
09	5280	X	3160	-0-	-2120	-0-	438	1	2722	2	N	-0-					173
10	5549	X	3489	-0-	-2060	-0-	228	1	3261	2	N	-0-					173

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	34	1	220	2	N	-0-					70
06	183	N	183	-0-	-0-	-0-	25	1	158	2	N	-0-	7	1			63
07	276	N	276	-0-	-0-	-0-	38	1	238	2	N	-0-					63
08	286	N	286	-0-	-0-	-0-	39	1	247	2	N	-0-					63
09	196	N	196	-0-	-0-	-0-	27	1	169	2	N	-0-					63
10	279	N	105	-0-	-174	-0-	7	1	98	2	N	-0-					63

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	63	1	411	2	N	-0-					27
06	807	N	807	-0-	-0-	-0-	109	1	698	2	N	-0-					27
07	896	N	896	-0-	-0-	-0-	124	1	771	2	N	1					28
							1	9									
08	942	N	942	-0-	-0-	-0-	129	1	813	2	N	-0-					28
09	570	N	561	-0-	-9	-0-	78	1	483	2	N	-0-					28
10	589	N	538	-0-	-51	-0-	35	1	503	2	N	-0-					28

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	119	1	780	2	N	-0-					50
06	869	N	869	-0-	-0-	-0-	118	1	751	2	N	-0-	1	1			49
07	877	N	877	-0-	-0-	-0-	122	1	754	2	N	1					50
							1	9									
08	899	N	859	-0-	-40	-0-	118	1	741	2	N	-0-					50
09	870	N	527	-0-	-343	-0-	73	1	454	2	N	-0-					50
10	868	N	572	-0-	-296	-0-	37	1	535	2	N	-0-					50

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	81	1	529	2	N	-0-					103
06	602	N	602	-0-	-0-	-0-	82	1	520	2	N	-0-	2	1			101
07	621	N	621	-0-	-0-	-0-	86	1	534	2	N	1					102
							1	9									
08	596	N	596	-0-	-0-	-0-	82	1	514	2	N	-0-					102
09	480	N	370	-0-	-110	-0-	51	1	319	2	N	-0-					102
10	496	N	435	-0-	-61	-0-	28	1	407	2	N	-0-					102

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	6	1	42	2	N	-0-					47
06	102	N	102	-0-	-0-	-0-	14	1	88	2	N	-0-	2	1			45
07	110	N	110	-0-	-0-	-0-	15	1	94	2	N	1					46
							1	9									
08	66	N	66	-0-	-0-	-0-	9	1	57	2	N	-0-					46
09	90	N	71	-0-	-19	-0-	10	1	61	2	N	-0-					46
10	124	N	32	-0-	-92	-0-	2	1	30	2	N	-0-					46

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	95	1	618	2	N	-0-					50
06	716	N	716	-0-	-0-	-0-	97	1	619	2	N	-0-	8	1			42
07	735	N	735	-0-	-0-	-0-	102	1	633	2	N	-0-					42
08	714	N	714	-0-	-0-	-0-	98	1	616	2	N	-0-					42
09	720	N	439	-0-	-281	-0-	61	1	378	2	N	-0-					42
10	744	N	358	-0-	-386	-0-	23	1	335	2	N	-0-					42

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3498	X	3498	-0-	-0-	-0-	464	1	3033	2	N	1					138
							1	9									
06	3436	X	3436	-0-	-0-	-0-	465	1	2969	2	N	2	9	1			131
							2	9									
07	3484	X	3484	-0-	-0-	-0-	484	1	2999	2	N	1					132
							1	9									
08	3503	X	3441	-0-	-62	-0-	472	1	2969	2	N	-0-					132
09	3450	X	2062	-0-	-1388	-0-	286	1	1776	2	N	-0-					132
10	3565	X	1186	-0-	-2379	-0-	78	1	1108	2	N	-0-					132

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	-0-	197	1	1289	2	N	-0-					197
06	1800	N	1611	-0-	-189	-0-	218	1	1392	2	N	1	88	1			110
							1	9									
07	1594	N	1594	-0-	-0-	-0-	221	1	1372	2	N	1					111
							1	9									
08	1510	N	1510	-0-	-0-	-0-	207	1	1303	2	N	-0-					111
09	1620	N	911	-0-	-709	-0-	126	1	785	2	N	-0-					111
10	1581	N	817	-0-	-764	-0-	53	1	764	2	N	-0-					111

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	70	1	459	2	N	-0-					55
06	540	N	507	-0-	-33	-0-	69	1	438	2	N	-0-	1	1			54
07	558	N	539	-0-	-19	-0-	75	1	464	2	N	-0-					54
08	537	N	537	-0-	-0-	-0-	74	1	463	2	N	-0-					54
09	510	N	297	-0-	-213	-0-	41	1	256	2	N	-0-					54
10	527	N	214	-0-	-313	-0-	14	1	200	2	N	-0-					54

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2368	N	2368	-0-	-0-	-0-	314	1	2053	2	N	1					73
							1	9									
06	2220	N	2209	-0-	-11	-0-	299	1	1909	2	N	1	12	1			62
							1	9									
07	2418	N	2342	-0-	-76	-0-	325	1	2016	2	N	1					63
							1	9									
08	2356	N	2208	-0-	-148	-0-	303	1	1905	2	N	-0-					63
09	2220	N	1326	-0-	-894	-0-	184	1	1142	2	N	-0-					63
10	2356	N	1453	-0-	-903	-0-	95	1	1358	2	N	-0-					63

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4535	X	4535	-0-	-0-	-0-	602	1	3932	2	N	1					129
							1	9									
06	4290	X	4062	-0-	-228	-0-	550	1	3509	2	N	3	3	1			129
							3	9									
07	4557	X	4314	-0-	-243	-0-	599	1	3713	2	N	2					131
							2	9									
08	4557	X	4429	-0-	-128	-0-	608	1	3821	2	N	-0-					131
09	4410	X	2725	-0-	-1685	-0-	378	1	2347	2	N	-0-					131
10	4526	X	2063	-0-	-2463	-0-	135	1	1928	2	N	-0-					131

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4778	-0-	-368	-0-	634	1	4142	2	N	2					145
							2	9									
06	4637	X	4637	-0-	-0-	-0-	628	1	4006	2	N	3	8	1			140
							3	9									
07	4823	X	4823	-0-	-0-	-0-	670	1	4151	2	N	2					142
							2	9									
08	4873	X	4873	-0-	-0-	-0-	669	1	4204	2	N	-0-					142
09	4650	X	2818	-0-	-1832	-0-	391	1	2427	2	N	-0-					142
10	4836	X	2668	-0-	-2168	-0-	174	1	2494	2	N	-0-					142

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					99
06	5	N	-0-	-0-	-5	-0-					N	-0-	5	1			94
07	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					94
08	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	8	N	6	-0-	-2	-0-	6	2			N	-0-					94

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

05	3193	X	2830	-0-	-363	-0-	376	1	2454	2	N	-0-					251
06	3463	X	3463	-0-	-0-	-0-	469	1	2991	2	N	3	19	1			235
							3	9									
07	3173	X	3173	-0-	-0-	-0-	441	1	2731	2	N	1					236
							1	9									
08	2821	X	2561	-0-	-260	-0-	352	1	2209	2	N	-0-					236
09	3450	X	1891	-0-	-1559	-0-	262	1	1629	2	N	-0-					236
10	3565	X	1880	-0-	-1685	-0-	123	1	1757	2	N	-0-					236

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

05	1240	N	1013	-0-	-227	-0-	135	1	878	2	N	-0-					67
06	1170	N	936	-0-	-234	-0-	127	1	809	2	N	-0-	7	1			60
07	1085	N	838	-0-	-247	-0-	116	1	721	2	N	1					61
							1	9									
08	1023	N	816	-0-	-207	-0-	112	1	704	2	N	-0-					61
09	930	N	492	-0-	-438	-0-	68	1	424	2	N	-0-					61
10	1085	N	1085	-0-	-0-	-0-	71	1	1014	2	N	-0-					61

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

05	8092	X	8092	-0-	-0-	-0-	1074	1	7015	2	N	3					20
							3	9									
06	7560	X	7254	-0-	-306	-0-	982	1	6268	2	N	4	9	1			15
							4	9									
07	7812	X	6883	-0-	-929	-0-	956	1	5924	2	N	3					18
							3	9									
08	7812	X	6887	-0-	-925	-0-	945	1	5942	2	N	-0-					18
09	7560	X	4043	-0-	-3517	-0-	561	1	3482	2	N	-0-					18
10	7812	X	5406	-0-	-2406	-0-	354	1	5052	2	N	-0-					18

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-

TXP, INCORPORATED 875395
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1159	-0-	-484	-0-	1159	3			Y	-0-					78
06	1275	N	1275	-0-	-0-	-0-	1269	3	6	9	Y	5					83
07	1488	N	1217	-0-	-271	-0-	1217	3			Y	-0-					83
08	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					83
09	1290	N	1134	-0-	-156	-0-	1134	3			Y	-0-					83
10	1209	N	70	-0-	-1139	-0-	70	2			Y	-0-					83

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					3
06	45	N	45	-0-	-0-	-0-	44	2	1	9	Y	1					4
07	51	N	51	-0-	-0-	-0-	50	2	1	9	Y	1					5
08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	3	1			2
09	60	N	42	-0-	-18	-0-	41	2	1	9	Y	1					3
10	62	N	3	-0-	-59	-0-	3	2			Y	-0-					3

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

05	158	R	158	-0-	-0-	-0-	158	2			N	-0-					100
06	128	R	128	-0-	-0-	-0-	128	2			N	-0-					100
07	217	#	144	-0-	-73	-0-	144	2			N	-0-					100
08	217	#	128	-0-	-89	-0-	128	2			N	-0-					100
09	180	#	133	-0-	-47	-0-	133	2			N	-0-					100
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

05	403	#	376	-0-	-27	-0-	368	2	8	9	N	7					147
06	390	#	304	-0-	-86	-0-	296	2	8	9	N	7					154
07	403	#	376	-0-	-27	-0-	368	2	8	9	N	7					161
08	403	#	370	-0-	-33	-0-	363	2	7	9	N	6					167
09	360	#	344	-0-	-16	-0-	344	2			N	-0-					167
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					167

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

05	496	#	57	-0-	-439	-0-	57	3			N	-0-					61
06	390	#	35	-0-	-355	-0-	35	3			N	-0-					61
07	310	#	35	-0-	-275	-0-	35	3			N	-0-					61
08	124	#	49	-0-	-75	-0-	49	3			N	-0-					61
09	60	#	44	-0-	-16	-0-	44	3			N	-0-					61
*10	73	R	73	-0-	-0-	-0-	29	3	44	9	N	40					101

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	307	-0-	-34	-0-	307	3			N	-0-					-0-
06	360	#	322	-0-	-38	-0-	322	3			N	-0-					-0-
07	372	#	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	372	#	346	-0-	-26	-0-	346	3			N	-0-					-0-
09	330	#	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	#	313	-0-	-28	-0-	313	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

05	620	#	600	-0-	-20	-0-	600	3			N	-0-					83
06	674	R	674	-0-	-0-	-0-	674	3			N	-0-					83
07	706	R	706	-0-	-0-	-0-	706	3			N	-0-					83
08	697	R	697	-0-	-0-	-0-	697	3			N	-0-					83
09	660	#	618	-0-	-42	-0-	618	3			N	-0-					83
10	713	#	710	-0-	-3	-0-	604	3	106	9	N	96					179

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

05	465	#	296	-0-	-169	-0-	296	3			N	-0-					23
06	510	#	294	-0-	-216	-0-	294	3			N	-0-					23
07	527	#	313	-0-	-214	-0-	313	3			N	-0-					23
08	527	#	323	-0-	-204	-0-	323	3			N	-0-					23
09	420	R	420	-0-	-0-	-0-	420	3			N	-0-					23
10	433	R	433	-0-	-0-	-0-	433	3			N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

05	279	#	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	286	R	286	-0-	-0-	-0-	286	3			N	-0-					-0-

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 11/19/2025

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
TALL DUNE RESOURCES, LLC 835525
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	R	759	-0-	-0-	-0-	13	1	616	3	N	118	178	1			47
							130	9									
06	600	#	546	-0-	-54	-0-	463	3	83	9	N	75					122
07	620	#	416	-0-	-204	-0-	366	3	50	9	N	45					167
08	465	#	451	-0-	-14	-0-	366	3	85	9	N	77	184	1			60
09	450	#	396	-0-	-54	-0-	366	3	30	9	N	27					87
10	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					87

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	561	2			N	-0-					69
06	570	N	524	-0-	-46	-0-	524	2			N	-0-					69
07	589	N	438	-0-	-151	-0-	438	2			N	-0-					69
08	558	N	500	-0-	-58	-0-	500	2			N	-0-					69
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					69
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					69

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1145	N	1145	-0-	-0-	-0-	1135	2	10	9	N	9					101
06	1110	N	1102	-0-	-8	-0-	1092	2	10	9	N	9					110
07	1147	N	1143	-0-	-4	-0-	1143	2			N	-0-					110
08	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					110
09	1110	N	1071	-0-	-39	-0-	1071	2			N	-0-					110
*10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					110

LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					33
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					33
07	372	N	132	-0-	-240	-0-	132	3			N	-0-					33
08	372	N	-0-	-0-	-372	-0-					N	-0-					33
*09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					33
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	940	-0-	-21	-0-	940	3			N	-0-					88
06	930	N	903	-0-	-27	-0-	903	3			N	-0-					88
07	961	N	924	-0-	-37	-0-	924	3			N	-0-					88
08	930	N	909	-0-	-21	-0-	909	3			N	-0-					88
*09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					88
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2024

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
R3 OPERATING CORPORATION 103624
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457		-0-	-0-	-1457	-0-					N	-0-					-0-
06	1997		1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	1457		-0-	-0-	-1457	-0-					N	-0-					-0-
08	3216		3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
*09	1410		241	-0-	-1169	-0-	241	2			N	-0-					-0-
*10	1457		-0-	-0-	-1457	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	484	-0-	-43	-0-	484	2			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

05	527	N	482	-0-	-45	-0-	482	2			N	-0-					18
06	480	N	476	-0-	-4	-0-	476	2			N	-0-					18
07	496	N	488	-0-	-8	-0-	488	2			N	-0-					18
08	496	N	488	-0-	-8	-0-	488	2			N	-0-					18
09	480	N	477	-0-	-3	-0-	477	2			N	-0-					18
10	496	N	491	-0-	-5	-0-	491	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

05	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
CIVITAS PERMIAN OPERATING, LLC 101577
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF. 11538 - 11554

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
DE CENTRAL OPERATING, LLC 102879
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DIAMONDBACK E&P LLC 217012
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	273	-0-	-68	-0-	273	2			N	-0-					-0-
06	300	#	269	-0-	-31	-0-	269	2			N	-0-					-0-
07	279	#	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	285	R	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	279	#	235	-0-	-44	-0-	235	2			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1242	-0-	-277	-0-	1242	3			N	-0-					50
06	1410	N	1192	-0-	-218	-0-	1192	3			N	-0-					50
07	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					50
08	1240	N	1211	-0-	-29	-0-	1211	3			N	-0-					50
09	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					50
10	1209	N	1045	-0-	-164	-0-	1045	3			N	-0-					50

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2152	N	2152	-0-	-0-	-0-	2146	2	6	9	Y	5					101
06	2080	N	2080	-0-	-0-	-0-	2073	2	7	9	Y	6					107
07	2170	N	2153	-0-	-17	-0-	2149	2	4	9	Y	4					111
08	2139	N	2135	-0-	-4	-0-	2135	2			Y	-0-					111
09	2077	N	2077	-0-	-0-	-0-	2077	2			Y	-0-					111
10	2140	N	2140	-0-	-0-	-0-	2136	2	4	9	Y	4					115

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1707	N	1707	-0-	-0-	-0-	1707	6			N	-0-					-0-
06	1672	N	1672	-0-	-0-	-0-	1672	6			N	-0-					-0-
07	2186	N	2186	-0-	-0-	-0-	2186	6			N	-0-					-0-
08	2089	N	2089	-0-	-0-	-0-	2089	6			N	-0-					-0-
09	1935	N	1935	-0-	-0-	-0-	1935	6			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					203
06	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					203
07	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					203
08	1984	N	1854	-0-	-130	-0-	1854	2			N	-0-					203
09	1920	N	1904	-0-	-16	-0-	1904	2			N	-0-					203
10	1984	N	1874	-0-	-110	-0-	1874	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					269
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					269
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					269
08	310	N	185	-0-	-125	-0-	185	2			N	-0-					269
09	300	N	185	-0-	-115	-0-	185	2			N	-0-					269
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	191					N	NO RPT					97
06	14B DENY		NO RPT	-0-	-0-	191					N	NO RPT					97
07	14B DENY		NO RPT	-0-	-0-	191					N	NO RPT					97
08	14B DENY		NO RPT	-0-	-0-	191					N	NO RPT					97
09	14B DENY		NO RPT	-0-	-0-	191					N	NO RPT					97
10	14B DENY		NO RPT	-0-	-0-	191					N	NO RPT					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	106					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

05	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

05	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	262					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
07	DLQ G-10		27	-0-	27	27	27	2			Y	-0-					-0-
*08	DLQ G-10		367	-0-	367	394	367	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	394					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	394					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		17	-0-	17	17	17	2			Y	-0-					-0-
*08	DLQ G-10		133	-0-	133	150	133	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	150					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	150					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	19	2			Y	-0-					-0-
*08	DLQ G-10		145	-0-	145	164	145	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	164					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	164					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	9	2			Y	-0-					-0-
*08	DLQ G-10		121	-0-	121	130	121	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	130					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	130					Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
07	DLQ G-10		9	-0-	9	9	9	2			Y	-0-					-0-
*08	DLQ G-10		121	-0-	121	130	121	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	130					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	130					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	32	2			Y	-0-					-0-
*08	DLQ G-10		440	-0-	440	472	440	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	472					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	472					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					-0-
*08	DLQ G-10		218	-0-	218	246	218	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	246					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	246					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	38	-0-	-427	-0-	38	2			N	-0-					-0-
06	420	N	114	-0-	-306	-0-	114	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
10	465	N	3	-0-	-462	-0-	3	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH LAKE RESOURCES LLC 100308
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT C. BROWER, LLC 100445
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	4 1 19		50	2	Y	1	1	1			1
06	60	N	52	-0-	-8	-0-	4 1 19		47	2	Y	1	1	1			1
07	62	N	49	-0-	-13	-0-	4 1 19		44	2	Y	1	1	1			1
08	62	N	55	-0-	-7	-0-	4 1 19		50	2	Y	1	1	1			1
09	60	N	42	-0-	-18	-0-	4 1 19		37	2	Y	1	1	1			1
10	62	N	39	-0-	-23	-0-	4 1 19		34	2	Y	1	1	1			1

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	8	1	93	2	Y	1	1	1			1
							1	9									
06	95	N	95	-0-	-0-	-0-	8	1	86	2	Y	1	1	1			1
							1	9									
07	93	N	91	-0-	-2	-0-	8	1	82	2	Y	1	1	1			1
							1	9									
08	102	N	102	-0-	-0-	-0-	8	1	93	2	Y	1	1	1			1
							1	9									
09	90	N	77	-0-	-13	-0-	8	1	68	2	Y	1	1	1			1
							1	9									
10	93	N	73	-0-	-20	-0-	8	1	64	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

05	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	5	1	53	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	5	1	42	2	Y	-0-					-0-
*10	62	N	44	-0-	-18	-0-	5	1	39	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		32	-0-	32	32	32	2			Y	-0-					-0-
07	70	X	38	-0-	-32	-0-	38	2			Y	-0-					-0-
08	38	X	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	444					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	444					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	444					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	444					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	444					Y	-0-					1
*10	14B2	EXT	-0-	-0-	-0-	444					Y	-0-					1

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
06	T. A.		277	-0-	277	277	277	2			Y	-0-					14
07	610	X	333	-0-	-277	-0-	333	2			Y	-0-					14
08	336	X	336	-0-	-0-	-0-	336	2			Y	-0-					14
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					14
*10	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					14

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		125	-0-	125	125	125	2			Y	-0-					1
07	275	X	150	-0-	-125	-0-	150	2			Y	-0-					1
08	152	X	152	-0-	-0-	-0-	152	2			Y	-0-					1
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					1
*10	124	N	68	-0-	-56	-0-	68	2			Y	-0-					1

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

05	368	N	368	-0-	-0-	-0-	29	1	339	2	Y	-0-					3
06	344	N	344	-0-	-0-	-0-	29	1	315	2	Y	-0-					3
07	327	N	327	-0-	-0-	-0-	29	1	298	2	Y	-0-					3
08	368	N	368	-0-	-0-	-0-	29	1	339	2	Y	-0-					3
09	277	N	277	-0-	-0-	-0-	29	1	248	2	Y	-0-					3
10	T. A.		261	-0-	261	261	29	1	232	2	Y	-0-					3

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

05	10	N	10	-0-	-0-	-0-	1	1 9	8	2	Y	1	1	1			-0-
06	10	N	9	-0-	-1	-0-	1	1 9	7	2	Y	1	1	1			-0-
07	9	N	9	-0-	-0-	-0-	1	1 9	7	2	Y	1	1	1			-0-
08	10	N	10	-0-	-0-	-0-	1	1 9	8	2	Y	1	1	1			-0-
09	9	N	8	-0-	-1	-0-	1	1 9	6	2	Y	1	1	1			-0-
10	9	N	7	-0-	-2	-0-	1	1 9	5	2	Y	1	1	1			-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

05	221	N	221	-0-	-0-	-0-	17	1 9	203	2	Y	1	1	1			2
06	207	N	207	-0-	-0-	-0-	17	1 9	189	2	Y	1	1	1			2
07	197	N	197	-0-	-0-	-0-	17	1 9	179	2	Y	1	1	1			2
08	222	N	222	-0-	-0-	-0-	17	1 9	204	2	Y	1	1	1			2
09	167	N	167	-0-	-0-	-0-	17	1 9	149	2	Y	1	1	1			2
10	157	N	157	-0-	-0-	-0-	17	1 9	139	2	Y	1	1	1			2

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

05	124	N	124	-0-	-0-	-0-	10	1 9	113	2	Y	1	1	1			-0-
06	120	N	116	-0-	-4	-0-	10	1 9	105	2	Y	1	1	1			-0-
07	124	N	110	-0-	-14	-0-	10	1 9	99	2	Y	1	1	1			-0-
08	124	N	124	-0-	-0-	-0-	10	1 9	113	2	Y	1	1	1			-0-
09	120	N	94	-0-	-26	-0-	10	1 9	83	2	Y	1	1	1			-0-
10	124	N	88	-0-	-36	-0-	10	1 9	77	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	17	1 9	197	2	Y	1	1	1			-0-
06	202	N	202	-0-	-0-	-0-	17	1 9	184	2	Y	1	1	1			-0-
07	192	N	192	-0-	-0-	-0-	17	1 9	174	2	Y	1	1	1			-0-
08	216	N	216	-0-	-0-	-0-	17	1 9	198	2	Y	1	1	1			-0-
09	163	N	163	-0-	-0-	-0-	17	1 9	145	2	Y	1	1	1			-0-
10	153	N	153	-0-	-0-	-0-	17	1 9	135	2	Y	1	1	1			-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	31	1	361	2	Y	-0-					3
06	368	N	368	-0-	-0-	-0-	31	1	337	2	Y	-0-					3
07	349	N	349	-0-	-0-	-0-	31	1	318	2	Y	-0-					3
08	393	N	393	-0-	-0-	-0-	31	1	362	2	Y	-0-					3
09	296	N	296	-0-	-0-	-0-	31	1	265	2	Y	-0-					3
10	279	N	279	-0-	-0-	-0-	31	1	248	2	Y	-0-					3

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	22	1 9	263	2	Y	1	1	1			1
06	270	N	268	-0-	-2	-0-	22	1 9	245	2	Y	1	1	1			1
07	279	N	254	-0-	-25	-0-	22	1 9	231	2	Y	1	1	1			1
08	286	N	286	-0-	-0-	-0-	22	1 9	263	2	Y	1	1	1			1
09	216	N	216	-0-	-0-	-0-	22	1 9	193	2	Y	1	1	1			1
10	203	N	203	-0-	-0-	-0-	22	1 9	180	2	Y	1	1	1			1

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	19	1 9	225	2	Y	1	1	1			1
06	230	N	230	-0-	-0-	-0-	19	1 9	210	2	Y	1	1	1			1
07	218	N	218	-0-	-0-	-0-	19	1 9	198	2	Y	1	1	1			1
08	245	N	245	-0-	-0-	-0-	19	1 9	225	2	Y	1	1	1			1
09	185	N	185	-0-	-0-	-0-	19	1 9	165	2	Y	1	1	1			1
10	174	N	174	-0-	-0-	-0-	19	1 9	154	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	10	2	Y	1	1	1			-0-
							1	9									
06	11	N	11	-0-	-0-	-0-	1	1	9	2	Y	1	1	1			-0-
							1	9									
07	11	N	11	-0-	-0-	-0-	1	1	9	2	Y	1	1	1			-0-
							1	9									
08	12	N	12	-0-	-0-	-0-	1	1	10	2	Y	1	1	1			-0-
							1	9									
09	11	N	9	-0-	-2	-0-	1	1	7	2	Y	1	1	1			-0-
							1	9									
10	11	N	9	-0-	-2	-0-	1	1	7	2	Y	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	13	1	158	2	Y	1	1	1			-0-
							1	9									
06	161	N	161	-0-	-0-	-0-	13	1	147	2	Y	1	1	1			-0-
							1	9									
07	155	N	153	-0-	-2	-0-	13	1	139	2	Y	1	1	1			-0-
							1	9									
08	186	N	172	-0-	-14	-0-	13	1	158	2	Y	1	1	1			-0-
							1	9									
09	150	N	130	-0-	-20	-0-	13	1	116	2	Y	1	1	1			-0-
							1	9									
10	155	N	122	-0-	-33	-0-	13	1	108	2	Y	1	1	1			-0-
							1	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-			Y	-0-	-0-
06	T. A.		10	-0-	10	10	10	2	Y	-0-	-0-
07	23	X	13	-0-	-10	-0-	13	2	Y	-0-	-0-
08	13	X	13	-0-	-0-	-0-	13	2	Y	-0-	-0-
09	12	N	12	-0-	-0-	-0-	12	2	Y	-0-	-0-
*10	13	N	6	-0-	-7	-0-	6	2	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	125	-0-	125	125	125	2			Y	-0-					-0-
07	275	X	150	-0-	-125	-0-	150	2			Y	-0-					-0-
08	152	X	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*10	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

05	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					1
06	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					1
07	93	N	86	-0-	-7	-0-	8	1	78	2	Y	-0-					1
08	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					1
09	90	N	73	-0-	-17	-0-	8	1	65	2	Y	-0-					1
10	93	N	69	-0-	-24	-0-	8	1	61	2	Y	-0-					1

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

05	38	N	38	-0-	-0-	-0-	3	1	34	2	Y	1	1	1			-0-
							1	9									
06	35	N	35	-0-	-0-	-0-	3	1	31	2	Y	1	1	1			-0-
							1	9									
07	33	N	33	-0-	-0-	-0-	3	1	29	2	Y	1	1	1			-0-
							1	9									
08	38	N	38	-0-	-0-	-0-	3	1	34	2	Y	1	1	1			-0-
							1	9									
09	30	N	29	-0-	-1	-0-	3	1	25	2	Y	1	1	1			-0-
							1	9									
10	31	N	27	-0-	-4	-0-	3	1	23	2	Y	1	1	1			-0-
							1	9									

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

05	185	N	185	-0-	-0-	-0-	14	1	170	2	Y	1	1	1			-0-
							1	9									
06	173	N	173	-0-	-0-	-0-	14	1	158	2	Y	1	1	1			-0-
							1	9									
07	164	N	164	-0-	-0-	-0-	14	1	149	2	Y	1	1	1			-0-
							1	9									
08	185	N	185	-0-	-0-	-0-	14	1	170	2	Y	1	1	1			-0-
							1	9									
09	140	N	140	-0-	-0-	-0-	14	1	125	2	Y	1	1	1			-0-
							1	9									
10	131	N	131	-0-	-0-	-0-	14	1	116	2	Y	1	1	1			-0-
							1	9									

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		82	-0-	82	82	82	2			Y	-0-					1
07	181	X	99	-0-	-82	-0-	99	2			Y	-0-					1
08	100	X	100	-0-	-0-	-0-	100	2			Y	-0-					1
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
*10	93	N	45	-0-	-48	-0-	45	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	7	88	2	Y	1	1	1			-0-
							1 9									
06	90	N	90	-0-	-0-	-0-	7	82	2	Y	1	1	1			-0-
							1 9									
07	93	N	85	-0-	-8	-0-	7	77	2	Y	1	1	1			-0-
							1 9									
08	96	N	96	-0-	-0-	-0-	7	88	2	Y	1	1	1			-0-
							1 9									
09	90	N	72	-0-	-18	-0-	7	64	2	Y	1	1	1			-0-
							1 9									
10	93	N	68	-0-	-25	-0-	7	60	2	Y	1	1	1			-0-
							1 9									

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

05	409	N	409	-0-	-0-	-0-	32	377	2	Y	-0-					4
06	383	N	383	-0-	-0-	-0-	32	351	2	Y	-0-					4
07	363	N	363	-0-	-0-	-0-	32	331	2	Y	-0-					4
08	410	N	410	-0-	-0-	-0-	32	378	2	Y	-0-					4
09	309	N	309	-0-	-0-	-0-	32	277	2	Y	-0-					4
10	290	N	290	-0-	-0-	-0-	32	258	2	Y	-0-					4

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

05	248	N	242	-0-	-6	-0-	19	222	2	Y	1	1	1			-0-
							1 9									
06	240	N	227	-0-	-13	-0-	19	207	2	Y	1	1	1			-0-
							1 9									
07	217	N	215	-0-	-2	-0-	19	195	2	Y	1	1	1			-0-
							1 9									
08	248	N	242	-0-	-6	-0-	19	222	2	Y	1	1	1			-0-
							1 9									
09	183	N	183	-0-	-0-	-0-	19	163	2	Y	1	1	1			-0-
							1 9									
10	172	N	172	-0-	-0-	-0-	19	152	2	Y	1	1	1			-0-
							1 9									

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
06	T. A.		156	-0-	156	156	156	156	2	Y	-0-					-0-
07	T. A.		188	-0-	188	344	188	188	2	Y	-0-					-0-
08	T. A.		190	-0-	190	534	190	190	2	Y	-0-					-0-
09	T. A.		175	-0-	175	709	175	175	2	Y	-0-					-0-
10	T. A.		85	-0-	85	794	85	85	2	Y	-0-					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-				Y	-0-					-0-
06	T. A.		256	-0-	256	256	256	256	2	Y	-0-					-0-
07	564	X	308	-0-	-256	-0-	308	308	2	Y	-0-					-0-
*08	312	X	312	-0-	-0-	-0-	312	312	2	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	287	2	Y	-0-					-0-
*10	155	N	139	-0-	-16	-0-	139	139	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

05	15	N	15	-0-	-0-	-0-	1	1	13	2	Y	1	1	1			-0-
							1	9									
06	14	N	14	-0-	-0-	-0-	1	1	12	2	Y	1	1	1			-0-
							1	9									
07	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1	1	1			-0-
							1	9									
08	15	N	15	-0-	-0-	-0-	1	1	13	2	Y	1	1	1			-0-
							1	9									
09	14	N	11	-0-	-3	-0-	1	1	9	2	Y	1	1	1			-0-
							1	9									
10	13	N	11	-0-	-2	-0-	1	1	9	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

05	95	N	95	-0-	-0-	-0-	7	1	87	2	Y	1	1	1			-0-
							1	9									
06	90	N	89	-0-	-1	-0-	7	1	81	2	Y	1	1	1			-0-
							1	9									
07	93	N	84	-0-	-9	-0-	7	1	76	2	Y	1	1	1			-0-
							1	9									
08	95	N	95	-0-	-0-	-0-	7	1	87	2	Y	1	1	1			-0-
							1	9									
09	90	N	72	-0-	-18	-0-	7	1	64	2	Y	1	1	1			-0-
							1	9									
10	93	N	68	-0-	-25	-0-	7	1	60	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	6	1	48	2	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	6	1	45	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	17	2	Y	1	1	1			-0-
							1	9									
06	30	N	18	-0-	-12	-0-	1	1	16	2	Y	1	1	1			-0-
							1	9									
07	31	N	17	-0-	-14	-0-	1	1	15	2	Y	1	1	1			-0-
							1	9									
08	31	N	19	-0-	-12	-0-	1	1	17	2	Y	1	1	1			-0-
							1	9									
09	30	N	14	-0-	-16	-0-	1	1	12	2	Y	1	1	1			-0-
							1	9									
10	31	N	13	-0-	-18	-0-	1	1	11	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	6	1	64	2	Y	1	1	1			-0-
							1	9									
06	67	N	67	-0-	-0-	-0-	6	1	60	2	Y	1	1	1			-0-
							1	9									
07	63	N	63	-0-	-0-	-0-	6	1	56	2	Y	1	1	1			-0-
							1	9									
08	71	N	71	-0-	-0-	-0-	6	1	64	2	Y	1	1	1			-0-
							1	9									
09	60	N	54	-0-	-6	-0-	6	1	47	2	Y	1	1	1			-0-
							1	9									
10	62	N	51	-0-	-11	-0-	6	1	44	2	Y	1	1	1			-0-
							1	9									

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	37	1	437	2	Y	2	2	1			3
							2	9									
06	450	N	446	-0-	-4	-0-	37	1	407	2	Y	2	2	1			3
							2	9									
07	434	N	423	-0-	-11	-0-	37	1	384	2	Y	2	2	1			3
							2	9									
08	477	N	477	-0-	-0-	-0-	37	1	438	2	Y	2	2	1			3
							2	9									
09	360	N	360	-0-	-0-	-0-	37	1	321	2	Y	2	2	1			3
							2	9									
10	339	N	339	-0-	-0-	-0-	37	1	300	2	Y	2	2	1			3
							2	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-		-0-	-0-	50	1	586	2	Y	2	2	1			1
								2	9									
06	598	N	598	-0-		-0-	-0-	50	1	546	2	Y	2	2	1			1
								2	9									
07	567	N	567	-0-		-0-	-0-	50	1	515	2	Y	2	2	1			1
								2	9									
08	639	N	639	-0-		-0-	-0-	50	1	587	2	Y	2	2	1			1
								2	9									
09	482	N	482	-0-		-0-	-0-	50	1	430	2	Y	2	2	1			1
								2	9									
10	454	N	454	-0-		-0-	-0-	50	1	402	2	Y	2	2	1			1
								2	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-		-0-	-0-	15	1	181	2	Y	1	1	1			2
								1	9									
06	184	N	184	-0-		-0-	-0-	15	1	168	2	Y	1	1	1			2
								1	9									
07	175	N	175	-0-		-0-	-0-	15	1	159	2	Y	1	1	1			2
								1	9									
08	197	N	197	-0-		-0-	-0-	15	1	181	2	Y	1	1	1			2
								1	9									
09	148	N	148	-0-		-0-	-0-	15	1	132	2	Y	1	1	1			2
								1	9									
10	140	N	140	-0-		-0-	-0-	15	1	124	2	Y	1	1	1			2
								1	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-		-0-	-0-	29	1	96	2	Y	-0-					-0-
06	118	N	118	-0-		-0-	-0-	29	1	89	2	Y	-0-					-0-
07	113	N	113	-0-		-0-	-0-	29	1	84	2	Y	-0-					-0-
08	125	N	125	-0-		-0-	-0-	29	1	96	2	Y	-0-					-0-
09	99	N	99	-0-		-0-	-0-	29	1	70	2	Y	-0-					-0-
10	95	N	95	-0-		-0-	-0-	29	1	66	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-		-0-	-0-	24	1	79	2	Y	-0-					1
06	98	N	98	-0-		-0-	-0-	24	1	74	2	Y	-0-					1
07	93	N	93	-0-		-0-	-0-	24	1	69	2	Y	-0-					1
08	103	N	103	-0-		-0-	-0-	24	1	79	2	Y	-0-					1
09	90	N	82	-0-		-8	-0-	24	1	58	2	Y	-0-					1
10	93	N	78	-0-		-15	-0-	24	1	54	2	Y	-0-					1

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	50	1	163	2	Y	1	1	1			-0-
							1	9									
06	203	N	203	-0-	-0-	-0-	50	1	152	2	Y	1	1	1			-0-
							1	9									
07	194	N	194	-0-	-0-	-0-	50	1	143	2	Y	1	1	1			-0-
							1	9									
08	214	N	214	-0-	-0-	-0-	50	1	163	2	Y	1	1	1			-0-
							1	9									
09	170	N	170	-0-	-0-	-0-	50	1	119	2	Y	1	1	1			-0-
							1	9									
10	163	N	163	-0-	-0-	-0-	50	1	112	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	14	1	166	2	Y	1	1	1			-0-
							1	9									
06	170	N	170	-0-	-0-	-0-	14	1	155	2	Y	1	1	1			-0-
							1	9									
07	161	N	161	-0-	-0-	-0-	14	1	146	2	Y	1	1	1			-0-
							1	9									
08	181	N	181	-0-	-0-	-0-	14	1	166	2	Y	1	1	1			-0-
							1	9									
09	137	N	137	-0-	-0-	-0-	14	1	122	2	Y	1	1	1			-0-
							1	9									
10	129	N	129	-0-	-0-	-0-	14	1	114	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	11	1	124	2	Y	1	1	1			-0-
							1	9									
06	128	N	128	-0-	-0-	-0-	11	1	116	2	Y	1	1	1			-0-
							1	9									
07	121	N	121	-0-	-0-	-0-	11	1	109	2	Y	1	1	1			-0-
							1	9									
08	137	N	137	-0-	-0-	-0-	11	1	125	2	Y	1	1	1			-0-
							1	9									
09	103	N	103	-0-	-0-	-0-	11	1	91	2	Y	1	1	1			-0-
							1	9									
10	97	N	97	-0-	-0-	-0-	11	1	85	2	Y	1	1	1			-0-
							1	9									

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

05	62	N	58	-0-	-4	-0-	14	1	44	2	Y	-0-					2
06	60	N	55	-0-	-5	-0-	14	1	41	2	Y	-0-					2
07	62	N	53	-0-	-9	-0-	14	1	39	2	Y	-0-					2
08	62	N	58	-0-	-4	-0-	14	1	44	2	Y	-0-					2
09	60	N	47	-0-	-13	-0-	14	1	33	2	Y	-0-					2
10	62	N	44	-0-	-18	-0-	14	1	30	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	9	1	102	2	Y	1	1	1			-0-
							1	9									
06	105	N	105	-0-	-0-	-0-	9	1	95	2	Y	1	1	1			-0-
							1	9									
07	99	N	99	-0-	-0-	-0-	9	1	89	2	Y	1	1	1			-0-
							1	9									
08	124	N	112	-0-	-12	-0-	9	1	102	2	Y	1	1	1			-0-
							1	9									
09	120	N	85	-0-	-35	-0-	9	1	75	2	Y	1	1	1			-0-
							1	9									
10	93	N	80	-0-	-13	-0-	9	1	70	2	Y	1	1	1			-0-
							1	9									

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		363	-0-	363	363	363	2			N	-0-					2
07	T. A.		434	-0-	434	797	434	2			N	-0-					2
08	1239	X	442	-0-	-797	-0-	442	2			N	-0-					2
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					2
*10	372	N	193	-0-	-179	-0-	193	2			N	-0-					2

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	29	1	343	2	Y	1	1	1			1
							1	9									
06	349	N	349	-0-	-0-	-0-	29	1	319	2	Y	1	1	1			1
							1	9									
07	331	N	331	-0-	-0-	-0-	29	1	301	2	Y	1	1	1			1
							1	9									
08	373	N	373	-0-	-0-	-0-	29	1	343	2	Y	1	1	1			1
							1	9									
09	281	N	281	-0-	-0-	-0-	29	1	251	2	Y	1	1	1			1
							1	9									
10	265	N	265	-0-	-0-	-0-	29	1	235	2	Y	1	1	1			1
							1	9									

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

05	403	N	232	-0-	-171	-0-	77	1	155	2	N	-0-					11
06	407	N	407	-0-	-0-	-0-	77	1	330	2	N	-0-					11
07	442	N	442	-0-	-0-	-0-	77	1	364	2	N	1					12
							1	9									
08	492	N	492	-0-	-0-	-0-	77	1	414	2	N	1					13
							1	9									
09	407	N	407	-0-	-0-	-0-	77	1	329	2	N	1					14
							1	9									
*10	454	N	454	-0-	-0-	-0-	77	1	376	2	N	1					15
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
06	T. A.		731	-0-	731	731	731	2			N	-0-					6
07	T. A.		878	-0-	878	1609	878	2			N	-0-					6
08	2499	X	890	-0-	-1609	-0-	890	2			N	-0-					6
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					6
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					6

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

05	153	N	153	-0-	-0-	-0-	12	1	140	2	Y	1	1	1			1
							1	9									
06	150	N	144	-0-	-6	-0-	12	1	131	2	Y	1	1	1			1
							1	9									
07	155	N	136	-0-	-19	-0-	12	1	123	2	Y	1	1	1			1
							1	9									
08	155	N	153	-0-	-2	-0-	12	1	140	2	Y	1	1	1			1
							1	9									
09	150	N	116	-0-	-34	-0-	12	1	103	2	Y	1	1	1			1
							1	9									
10	124	N	109	-0-	-15	-0-	12	1	96	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-		-5	-0-		2 1 1 9	23	2	Y	1	1	1			-0-
06	30	N	24	-0-		-6	-0-		2 1 1 9	21	2	Y	1	1	1			-0-
07	31	N	23	-0-		-8	-0-		2 1 1 9	20	2	Y	1	1	1			-0-
08	31	N	26	-0-		-5	-0-		2 1 1 9	23	2	Y	1	1	1			-0-
09	30	N	20	-0-		-10	-0-		2 1 1 9	17	2	Y	1	1	1			-0-
10	31	N	19	-0-		-12	-0-		2 1 1 9	16	2	Y	1	1	1			-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-		-0-	-0-		8 1 2 9	90	2	Y	2	2	1			2
06	94	N	94	-0-		-0-	-0-		8 1 2 9	84	2	Y	2	2	1			2
07	93	N	89	-0-		-4	-0-		8 1 2 9	79	2	Y	2	2	1			2
08	100	N	100	-0-		-0-	-0-		8 1 2 9	90	2	Y	2	2	1			2
09	90	N	76	-0-		-14	-0-		8 1 2 9	66	2	Y	2	2	1			2
10	93	N	72	-0-		-21	-0-		8 1 2 9	62	2	Y	2	2	1			2

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-		-0-	-0-		31 1	361	2	Y	-0-					1
06	368	N	368	-0-		-0-	-0-		31 1	337	2	Y	-0-					1
07	349	N	349	-0-		-0-	-0-		31 1	318	2	Y	-0-					1
08	393	N	393	-0-		-0-	-0-		31 1	362	2	Y	-0-					1
09	296	N	296	-0-		-0-	-0-		31 1	265	2	Y	-0-					1
10	279	N	279	-0-		-0-	-0-		31 1	248	2	Y	-0-					1

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-		-13	-0-		4 1	45	2	Y	-0-					1
06	60	N	46	-0-		-14	-0-		4 1	42	2	Y	-0-					1
07	62	N	44	-0-		-18	-0-		4 1	40	2	Y	-0-					1
08	62	N	49	-0-		-13	-0-		4 1	45	2	Y	-0-					1
09	60	N	37	-0-		-23	-0-		4 1	33	2	Y	-0-					1
10	35	N	35	-0-		-0-	-0-		4 1	31	2	Y	-0-					1

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					1
06	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					1
07	62	N	44	-0-	-18	-0-	4	1	40	2	Y	-0-					1
08	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					1
09	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-					1
10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-		-0-	-0-	11	1 1 9	131	2	Y	1	1	1			-0-
06	134	N	134	-0-		-0-	-0-	11	1 1 9	122	2	Y	1	1	1			-0-
07	127	N	127	-0-		-0-	-0-	11	1 1 9	115	2	Y	1	1	1			-0-
08	144	N	144	-0-		-0-	-0-	11	1 1 9	132	2	Y	1	1	1			-0-
09	120	N	108	-0-		-12	-0-	11	1 1 9	96	2	Y	1	1	1			-0-
10	124	N	102	-0-		-22	-0-	11	1 1 9	90	2	Y	1	1	1			-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-		-0-	-0-	5	1 1 9	58	2	Y	1	1	1			-0-
06	60	N	60	-0-		-0-	-0-	5	1 1 9	54	2	Y	1	1	1			-0-
07	62	N	57	-0-		-5	-0-	5	1 1 9	51	2	Y	1	1	1			-0-
08	64	N	64	-0-		-0-	-0-	5	1 1 9	58	2	Y	1	1	1			-0-
09	60	N	49	-0-		-11	-0-	5	1 1 9	43	2	Y	1	1	1			-0-
10	62	N	46	-0-		-16	-0-	5	1 1 9	40	2	Y	1	1	1			-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	358					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	358					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	358					Y	-0-					-0-
08	358	X	-0-	-0-		-358	-0-					Y	-0-					-0-
09	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-		-0-	-0-	7	1	85	2	Y	-0-					2
06	90	N	86	-0-		-4	-0-	7	1	79	2	Y	-0-					2
07	93	N	82	-0-		-11	-0-	7	1	75	2	Y	-0-					2
08	93	N	92	-0-		-1	-0-	7	1	85	2	Y	-0-					2
09	90	N	69	-0-		-21	-0-	7	1	62	2	Y	-0-					2
10	93	N	65	-0-		-28	-0-	7	1	58	2	Y	-0-					2

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	17	1	203	2	Y	1	1	1			2
							1	9									
06	210	N	207	-0-	-3	-0-	17	1	189	2	Y	1	1	1			2
							1	9									
07	217	N	197	-0-	-20	-0-	17	1	179	2	Y	1	1	1			2
							1	9									
08	222	N	222	-0-	-0-	-0-	17	1	204	2	Y	1	1	1			2
							1	9									
09	210	N	167	-0-	-43	-0-	17	1	149	2	Y	1	1	1			2
							1	9									
10	157	N	157	-0-	-0-	-0-	17	1	139	2	Y	1	1	1			2
							1	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	20	1	234	2	Y	1	1	1			1
							1	9									
06	240	N	239	-0-	-1	-0-	20	1	218	2	Y	1	1	1			1
							1	9									
07	248	N	227	-0-	-21	-0-	20	1	206	2	Y	1	1	1			1
							1	9									
08	255	N	255	-0-	-0-	-0-	20	1	234	2	Y	1	1	1			1
							1	9									
09	240	N	193	-0-	-47	-0-	20	1	172	2	Y	1	1	1			1
							1	9									
10	181	N	181	-0-	-0-	-0-	20	1	160	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	Y	-0-	2
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	2
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	2
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	2
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	2
*10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	2

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	35	1	415	2	Y	1	1	1			1
							1	9									
06	422	N	422	-0-	-0-	-0-	35	1	386	2	Y	1	1	1			1
							1	9									
07	400	N	400	-0-	-0-	-0-	35	1	364	2	Y	1	1	1			1
							1	9									
08	451	N	451	-0-	-0-	-0-	35	1	415	2	Y	1	1	1			1
							1	9									
09	340	N	340	-0-	-0-	-0-	35	1	304	2	Y	1	1	1			1
							1	9									
10	320	N	320	-0-	-0-	-0-	35	1	284	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-		-0-	-0-	6	1	68	2	Y	4	4	1			2
								4	9									
06	73	N	73	-0-		-0-	-0-	6	1	63	2	Y	4	4	1			2
								4	9									
07	70	N	70	-0-		-0-	-0-	6	1	60	2	Y	4	4	1			2
								4	9									
08	93	N	78	-0-		-15	-0-	6	1	68	2	Y	4	4	1			2
								4	9									
09	60	N	60	-0-		-0-	-0-	6	1	50	2	Y	4	4	1			2
								4	9									
10	62	N	57	-0-		-5	-0-	6	1	47	2	Y	4	4	1			2
								4	9									

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-		-0-	-0-	23	1	269	2	Y	1	1	1			2
								1	9									
06	275	N	275	-0-		-0-	-0-	23	1	251	2	Y	1	1	1			2
								1	9									
07	261	N	261	-0-		-0-	-0-	23	1	237	2	Y	1	1	1			2
								1	9									
08	294	N	294	-0-		-0-	-0-	23	1	270	2	Y	1	1	1			2
								1	9									
09	240	N	222	-0-		-18	-0-	23	1	198	2	Y	1	1	1			2
								1	9									
10	209	N	209	-0-		-0-	-0-	23	1	185	2	Y	1	1	1			2
								1	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-		-0-	-0-	7	1	88	2	Y	-0-					-0-
06	90	N	89	-0-		-1	-0-	7	1	82	2	Y	-0-					-0-
07	93	N	84	-0-		-9	-0-	7	1	77	2	Y	-0-					-0-
08	95	N	95	-0-		-0-	-0-	7	1	88	2	Y	-0-					-0-
09	90	N	71	-0-		-19	-0-	7	1	64	2	Y	-0-					-0-
10	93	N	67	-0-		-26	-0-	7	1	60	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-		-6	-0-	19	1	222	2	Y	1	1	1			1
								1	9									
06	240	N	227	-0-		-13	-0-	19	1	207	2	Y	1	1	1			1
								1	9									
07	217	N	215	-0-		-2	-0-	19	1	195	2	Y	1	1	1			1
								1	9									
08	248	N	242	-0-		-6	-0-	19	1	222	2	Y	1	1	1			1
								1	9									
09	240	N	183	-0-		-57	-0-	19	1	163	2	Y	1	1	1			1
								1	9									
10	172	N	172	-0-		-0-	-0-	19	1	152	2	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-		-12	-0-		1	1 1 9	17	2	Y	1	1	1			-0-
06	30	N	18	-0-		-12	-0-		1	1 1 9	16	2	Y	1	1	1			-0-
07	31	N	17	-0-		-14	-0-		1	1 1 9	15	2	Y	1	1	1			-0-
08	31	N	19	-0-		-12	-0-		1	1 1 9	17	2	Y	1	1	1			-0-
09	30	N	14	-0-		-16	-0-		1	1 1 9	12	2	Y	1	1	1			-0-
10	31	N	13	-0-		-18	-0-		1	1 1 9	11	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-		-0-	-0-		25	1 1 9	293	2	Y	1	1	1			1
06	299	N	299	-0-		-0-	-0-		25	1 1 9	273	2	Y	1	1	1			1
07	284	N	284	-0-		-0-	-0-		25	1 1 9	258	2	Y	1	1	1			1
08	320	N	320	-0-		-0-	-0-		25	1 1 9	294	2	Y	1	1	1			1
09	241	N	241	-0-		-0-	-0-		25	1 1 9	215	2	Y	1	1	1			1
10	227	N	227	-0-		-0-	-0-		25	1 1 9	201	2	Y	1	1	1			1

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-		-0-	-0-		5	1 1 9	56	2	Y	1	1	1			1
06	60	N	58	-0-		-2	-0-		5	1 1 9	52	2	Y	1	1	1			1
07	62	N	55	-0-		-7	-0-		5	1 1 9	49	2	Y	1	1	1			1
08	62	N	62	-0-		-0-	-0-		5	1 1 9	56	2	Y	1	1	1			1
09	60	N	47	-0-		-13	-0-		5	1 1 9	41	2	Y	1	1	1			1
10	62	N	45	-0-		-17	-0-		5	1 1 9	39	2	Y	1	1	1			1

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-		-0-	-0-		9	1 1 9	102	2	Y	1	1	1			-0-
06	105	N	105	-0-		-0-	-0-		9	1 1 9	95	2	Y	1	1	1			-0-
07	99	N	99	-0-		-0-	-0-		9	1 1 9	89	2	Y	1	1	1			-0-
08	124	N	112	-0-		-12	-0-		9	1 1 9	102	2	Y	1	1	1			-0-
09	120	N	85	-0-		-35	-0-		9	1 1 9	75	2	Y	1	1	1			-0-
10	93	N	80	-0-		-13	-0-		9	1 1 9	70	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

05	423	N	423	-0-	-0-	-0-	33	1	389	2	Y	1	1	1			1
							1	9									
06	396	N	396	-0-	-0-	-0-	33	1	362	2	Y	1	1	1			1
							1	9									
07	376	N	376	-0-	-0-	-0-	33	1	342	2	Y	1	1	1			1
							1	9									
08	424	N	424	-0-	-0-	-0-	33	1	390	2	Y	1	1	1			1
							1	9									
09	319	N	319	-0-	-0-	-0-	33	1	285	2	Y	1	1	1			1
							1	9									
10	300	N	300	-0-	-0-	-0-	33	1	266	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

05	272	N	272	-0-	-0-	-0-	21	1	250	2	Y	1	1	1			1
							1	9									
06	255	N	255	-0-	-0-	-0-	21	1	233	2	Y	1	1	1			1
							1	9									
07	241	N	241	-0-	-0-	-0-	21	1	219	2	Y	1	1	1			1
							1	9									
08	272	N	272	-0-	-0-	-0-	21	1	250	2	Y	1	1	1			1
							1	9									
09	210	N	205	-0-	-5	-0-	21	1	183	2	Y	1	1	1			1
							1	9									
10	193	N	193	-0-	-0-	-0-	21	1	171	2	Y	1	1	1			1
							1	9									

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

05	278	N	278	-0-	-0-	-0-	22	1	254	2	Y	2	2	1			-0-
							2	9									
06	260	N	260	-0-	-0-	-0-	22	1	236	2	Y	2	2	1			-0-
							2	9									
07	247	N	247	-0-	-0-	-0-	22	1	223	2	Y	2	2	1			-0-
							2	9									
08	278	N	278	-0-	-0-	-0-	22	1	254	2	Y	2	2	1			-0-
							2	9									
09	210	N	210	-0-	-0-	-0-	22	1	186	2	Y	2	2	1			-0-
							2	9									
10	198	N	198	-0-	-0-	-0-	22	1	174	2	Y	2	2	1			-0-
							2	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

05	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	11	1	126	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	11	1	135	2	Y	-0-					-0-
09	150	N	110	-0-	-40	-0-	11	1	99	2	Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	11	1	93	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-		-0-	-0-	13	1	158	2	Y	1	1	1			-0-
								1	9									
06	161	N	161	-0-		-0-	-0-	13	1	147	2	Y	1	1	1			-0-
								1	9									
07	155	N	153	-0-		-2	-0-	13	1	139	2	Y	1	1	1			-0-
								1	9									
08	172	N	172	-0-		-0-	-0-	13	1	158	2	Y	1	1	1			-0-
								1	9									
09	150	N	130	-0-		-20	-0-	13	1	116	2	Y	1	1	1			-0-
								1	9									
10	155	N	122	-0-		-33	-0-	13	1	108	2	Y	1	1	1			-0-
								1	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-		-0-	-0-	23	1	270	2	Y	2	2	1			-0-
								2	9									
06	277	N	277	-0-		-0-	-0-	23	1	252	2	Y	2	2	1			-0-
								2	9									
07	263	N	263	-0-		-0-	-0-	23	1	238	2	Y	2	2	1			-0-
								2	9									
08	296	N	296	-0-		-0-	-0-	23	1	271	2	Y	2	2	1			-0-
								2	9									
09	223	N	223	-0-		-0-	-0-	23	1	198	2	Y	2	2	1			-0-
								2	9									
10	210	N	210	-0-		-0-	-0-	23	1	185	2	Y	2	2	1			-0-
								2	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-		-0-	-0-	3	1	33	2	Y	1	1	1			-0-
								1	9									
06	34	N	34	-0-		-0-	-0-	3	1	30	2	Y	1	1	1			-0-
								1	9									
07	33	N	33	-0-		-0-	-0-	3	1	29	2	Y	1	1	1			-0-
								1	9									
08	37	N	37	-0-		-0-	-0-	3	1	33	2	Y	1	1	1			-0-
								1	9									
09	30	N	28	-0-		-2	-0-	3	1	24	2	Y	1	1	1			-0-
								1	9									
10	31	N	26	-0-		-5	-0-	3	1	22	2	Y	1	1	1			-0-
								1	9									

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-		-0-	-0-	27	1	316	2	Y	1	1	1			-0-
								1	9									
06	322	N	322	-0-		-0-	-0-	27	1	294	2	Y	1	1	1			-0-
								1	9									
07	306	N	306	-0-		-0-	-0-	27	1	278	2	Y	1	1	1			-0-
								1	9									
08	344	N	344	-0-		-0-	-0-	27	1	316	2	Y	1	1	1			-0-
								1	9									
09	260	N	260	-0-		-0-	-0-	27	1	232	2	Y	1	1	1			-0-
								1	9									
10	244	N	244	-0-		-0-	-0-	27	1	216	2	Y	1	1	1			-0-
								1	9									

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-		-0-	-0-	40	1	477	2	Y	1	1	1			2
								1	9									
06	485	N	485	-0-		-0-	-0-	40	1	444	2	Y	1	1	1			2
								1	9									
07	460	N	460	-0-		-0-	-0-	40	1	419	2	Y	1	1	1			2
								1	9									
08	519	N	519	-0-		-0-	-0-	40	1	478	2	Y	1	1	1			2
								1	9									
09	391	N	391	-0-		-0-	-0-	40	1	350	2	Y	1	1	1			2
								1	9									
10	368	N	368	-0-		-0-	-0-	40	1	327	2	Y	1	1	1			2
								1	9									

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-		-0-	-0-	12	1	141	2	Y	-0-					-0-
06	144	N	144	-0-		-0-	-0-	12	1	132	2	Y	-0-					-0-
07	136	N	136	-0-		-0-	-0-	12	1	124	2	Y	-0-					-0-
08	153	N	153	-0-		-0-	-0-	12	1	141	2	Y	-0-					-0-
09	120	N	116	-0-		-4	-0-	12	1	104	2	Y	-0-					-0-
10	124	N	109	-0-		-15	-0-	12	1	97	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	41 2	1 9	481	2	Y	2	2	1			2
06	491	N	491	-0-	-0-	-0-	41 2	1 9	448	2	Y	2	2	1			2
07	465	N	465	-0-	-0-	-0-	41 2	1 9	422	2	Y	2	2	1			2
08	525	N	525	-0-	-0-	-0-	41 2	1 9	482	2	Y	2	2	1			2
09	396	N	396	-0-	-0-	-0-	41 2	1 9	353	2	Y	2	2	1			2
10	372	N	372	-0-	-0-	-0-	41 2	1 9	329	2	Y	2	2	1			2

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					3
06	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					3
07	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					3
08	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					3
09	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					3
*10	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-		-5	-0-		2 1 1 9	23	2	Y	1	1	1			-0-
06	30	N	24	-0-		-6	-0-		2 1 1 9	21	2	Y	1	1	1			-0-
07	31	N	23	-0-		-8	-0-		2 1 1 9	20	2	Y	1	1	1			-0-
08	31	N	26	-0-		-5	-0-		2 1 1 9	23	2	Y	1	1	1			-0-
09	30	N	20	-0-		-10	-0-		2 1 1 9	17	2	Y	1	1	1			-0-
10	31	N	19	-0-		-12	-0-		2 1 1 9	16	2	Y	1	1	1			-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-		-0-	-0-		11 1 1 9	131	2	Y	1	1	1			-0-
06	134	N	134	-0-		-0-	-0-		11 1 1 9	122	2	Y	1	1	1			-0-
07	127	N	127	-0-		-0-	-0-		11 1 1 9	115	2	Y	1	1	1			-0-
08	144	N	144	-0-		-0-	-0-		11 1 1 9	132	2	Y	1	1	1			-0-
09	108	N	108	-0-		-0-	-0-		11 1 1 9	96	2	Y	1	1	1			-0-
10	102	N	102	-0-		-0-	-0-		11 1 1 9	90	2	Y	1	1	1			-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-		-0-	-0-		15 1 1 9	181	2	Y	1	1	1			1
06	184	N	184	-0-		-0-	-0-		15 1 1 9	168	2	Y	1	1	1			1
07	175	N	175	-0-		-0-	-0-		15 1 1 9	159	2	Y	1	1	1			1
08	197	N	197	-0-		-0-	-0-		15 1 1 9	181	2	Y	1	1	1			1
09	150	N	148	-0-		-2	-0-		15 1 1 9	132	2	Y	1	1	1			1
10	155	N	140	-0-		-15	-0-		15 1 1 9	124	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-		-9	-0-		2	1 1 9	19	2	Y	1	1	1			-0-
06	30	N	20	-0-		-10	-0-		2	1 1 9	17	2	Y	1	1	1			-0-
07	31	N	19	-0-		-12	-0-		2	1 1 9	16	2	Y	1	1	1			-0-
08	31	N	22	-0-		-9	-0-		2	1 1 9	19	2	Y	1	1	1			-0-
09	30	N	17	-0-		-13	-0-		2	1 1 9	14	2	Y	1	1	1			-0-
10	31	N	16	-0-		-15	-0-		2	1 1 9	13	2	Y	1	1	1			-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-		-0-	-0-		9	1 1 9	101	2	Y	1	1	1			-0-
06	104	N	104	-0-		-0-	-0-		9	1 1 9	94	2	Y	1	1	1			-0-
07	98	N	98	-0-		-0-	-0-		9	1 1 9	88	2	Y	1	1	1			-0-
08	124	N	111	-0-		-13	-0-		9	1 1 9	101	2	Y	1	1	1			-0-
09	90	N	84	-0-		-6	-0-		9	1 1 9	74	2	Y	1	1	1			-0-
10	93	N	79	-0-		-14	-0-		9	1 1 9	69	2	Y	1	1	1			-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-		-0-	-0-		11	1 1 9	135	2	Y	1	1	1			-0-
06	150	N	138	-0-		-12	-0-		11	1 1 9	126	2	Y	1	1	1			-0-
07	131	N	131	-0-		-0-	-0-		11	1 1 9	119	2	Y	1	1	1			-0-
08	155	N	147	-0-		-8	-0-		11	1 1 9	135	2	Y	1	1	1			-0-
09	150	N	111	-0-		-39	-0-		11	1 1 9	99	2	Y	1	1	1			-0-
10	124	N	105	-0-		-19	-0-		11	1 1 9	93	2	Y	1	1	1			-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-		-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-		-0-	-0-	11	1 1 9	135	2	Y	1	1	1			-0-
06	150	N	138	-0-		-12	-0-	11	1 1 9	126	2	Y	1	1	1			-0-
07	131	N	131	-0-		-0-	-0-	11	1 1 9	119	2	Y	1	1	1			-0-
08	155	N	147	-0-		-8	-0-	11	1 1 9	135	2	Y	1	1	1			-0-
09	150	N	111	-0-		-39	-0-	11	1 1 9	99	2	Y	1	1	1			-0-
10	124	N	105	-0-		-19	-0-	11	1 1 9	93	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-		-0-	-0-	11	1 1 9	135	2	Y	1	1	1			-0-
06	150	N	138	-0-		-12	-0-	11	1 1 9	126	2	Y	1	1	1			-0-
07	131	N	131	-0-		-0-	-0-	11	1 1 9	119	2	Y	1	1	1			-0-
08	155	N	147	-0-		-8	-0-	11	1 1 9	135	2	Y	1	1	1			-0-
09	150	N	111	-0-		-39	-0-	11	1 1 9	99	2	Y	1	1	1			-0-
10	124	N	105	-0-		-19	-0-	11	1 1 9	93	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-		-0-	-0-	6	1 1 9	68	2	Y	1	1	1			-0-
06	70	N	70	-0-		-0-	-0-	6	1 1 9	63	2	Y	1	1	1			-0-
07	67	N	67	-0-		-0-	-0-	6	1 1 9	60	2	Y	1	1	1			-0-
08	75	N	75	-0-		-0-	-0-	6	1 1 9	68	2	Y	1	1	1			-0-
09	60	N	57	-0-		-3	-0-	6	1 1 9	50	2	Y	1	1	1			-0-
10	62	N	54	-0-		-8	-0-	6	1 1 9	47	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

05	172	N	172	-0-	-0-	-0-	13	1	158	2	Y	1	1	1			6
							1	9									
06	161	N	161	-0-	-0-	-0-	13	1	147	2	Y	1	1	1			6
							1	9									
07	155	N	153	-0-	-2	-0-	13	1	139	2	Y	1	1	1			6
							1	9									
08	172	N	172	-0-	-0-	-0-	13	1	158	2	Y	1	1	1			6
							1	9									
09	150	N	130	-0-	-20	-0-	13	1	116	2	Y	1	1	1			6
							1	9									
10	155	N	122	-0-	-33	-0-	13	1	108	2	Y	1	1	1			6
							1	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

05	245	N	245	-0-	-0-	-0-	19	1	225	2	Y	1	1	1			3
							1	9									
06	230	N	230	-0-	-0-	-0-	19	1	210	2	Y	1	1	1			3
							1	9									
07	218	N	218	-0-	-0-	-0-	19	1	198	2	Y	1	1	1			3
							1	9									
08	245	N	245	-0-	-0-	-0-	19	1	225	2	Y	1	1	1			3
							1	9									
09	185	N	185	-0-	-0-	-0-	19	1	165	2	Y	1	1	1			3
							1	9									
10	174	N	174	-0-	-0-	-0-	19	1	154	2	Y	1	1	1			3
							1	9									

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

05	400	N	400	-0-	-0-	-0-	94	1	306	2	Y	-0-					1
06	379	N	379	-0-	-0-	-0-	94	1	285	2	Y	-0-					1
07	363	N	363	-0-	-0-	-0-	94	1	269	2	Y	-0-					1
08	401	N	401	-0-	-0-	-0-	94	1	307	2	Y	-0-					1
09	318	N	318	-0-	-0-	-0-	94	1	224	2	Y	-0-					1
10	304	N	304	-0-	-0-	-0-	94	1	210	2	Y	-0-					1

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

05	224	N	224	-0-	-0-	-0-	52	1	172	2	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	52	1	160	2	Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	52	1	151	2	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	52	1	172	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	52	1	126	2	Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	52	1	118	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	11	1	38	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	11	1	35	2	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	11	1	33	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	11	1	38	2	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	11	1	28	2	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	11	1	26	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	12	1	146	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	12	1	128	2	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	12	1	146	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	12	1	107	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	12	1	100	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	13	1	152	2	Y	1	1	1			-0-
							1	9									
06	156	N	156	-0-	-0-	-0-	13	1	142	2	Y	1	1	1			-0-
							1	9									
07	148	N	148	-0-	-0-	-0-	13	1	134	2	Y	1	1	1			-0-
							1	9									
08	166	N	166	-0-	-0-	-0-	13	1	152	2	Y	1	1	1			-0-
							1	9									
09	125	N	125	-0-	-0-	-0-	13	1	111	2	Y	1	1	1			-0-
							1	9									
10	124	N	118	-0-	-6	-0-	13	1	104	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

MO																	
05	14B2 EXT	-0-	-0-	-0-	14						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	14						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	14						Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	14						Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	14						Y	-0-					1
*10	14B2 EXT	-0-	-0-	-0-	14						Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	13	1	158	2	Y	3	3	1			4
							3	9									
06	163	N	163	-0-	-0-	-0-	13	1	147	2	Y	3	3	1			4
							3	9									
07	155	N	155	-0-	-0-	-0-	13	1	139	2	Y	3	3	1			4
							3	9									
08	174	N	174	-0-	-0-	-0-	13	1	158	2	Y	3	3	1			4
							3	9									
09	132	N	132	-0-	-0-	-0-	13	1	116	2	Y	3	3	1			4
							3	9									
10	124	N	124	-0-	-0-	-0-	13	1	108	2	Y	3	3	1			4
							3	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

05	83	N	83	-0-	-0-	-0-	19	1	64	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	19	1	60	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	19	1	56	2	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	19	1	64	2	Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	19	1	47	2	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	19	1	44	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

05	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

05	31	N	20	-0-	-11	-0-	5	1	15	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	5	1	14	2	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	5	1	13	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	5	1	15	2	Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	5	1	11	2	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	5	1	10	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	14	1 9	160	2	Y	1	1	1			1
06	164	N	164	-0-	-0-	-0-	14	1 9	149	2	Y	1	1	1			1
07	156	N	156	-0-	-0-	-0-	14	1 9	141	2	Y	1	1	1			1
08	186	N	175	-0-	-11	-0-	14	1 9	160	2	Y	1	1	1			1
09	150	N	132	-0-	-18	-0-	14	1 9	117	2	Y	1	1	1			1
10	155	N	125	-0-	-30	-0-	14	1 9	110	2	Y	1	1	1			1

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		9	-0-	9	9	9	2			Y	-0-					-0-
07	20	X	11	-0-	-9	-0-	11	2			Y	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
*10	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

05	222	N	222	-0-	-0-	-0-	17	1 2 9	203	2	Y	2	2	1			-0-
06	208	N	208	-0-	-0-	-0-	17	1 2 9	189	2	Y	2	2	1			-0-
07	198	N	198	-0-	-0-	-0-	17	1 2 9	179	2	Y	2	2	1			-0-
08	223	N	223	-0-	-0-	-0-	17	1 2 9	204	2	Y	2	2	1			-0-
09	180	N	168	-0-	-12	-0-	17	1 2 9	149	2	Y	2	2	1			-0-
10	158	N	158	-0-	-0-	-0-	17	1 2 9	139	2	Y	2	2	1			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

05	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	6	1	73	2	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	6	1	54	2	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	6	1	50	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

05	442	N	442	-0-	-0-	-0-	34	1	406	2	Y	2	2	1			1
							2	9									
06	414	N	414	-0-	-0-	-0-	34	1	378	2	Y	2	2	1			1
							2	9									
07	393	N	393	-0-	-0-	-0-	34	1	357	2	Y	2	2	1			1
							2	9									
08	442	N	442	-0-	-0-	-0-	34	1	406	2	Y	2	2	1			1
							2	9									
09	333	N	333	-0-	-0-	-0-	34	1	297	2	Y	2	2	1			1
							2	9									
10	314	N	314	-0-	-0-	-0-	34	1	278	2	Y	2	2	1			1
							2	9									

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

05	114	N	114	-0-	-0-	-0-	9	1	104	2	Y	1	1	1			-0-
							1	9									
06	120	N	107	-0-	-13	-0-	9	1	97	2	Y	1	1	1			-0-
							1	9									
07	101	N	101	-0-	-0-	-0-	9	1	91	2	Y	1	1	1			-0-
							1	9									
08	124	N	114	-0-	-10	-0-	9	1	104	2	Y	1	1	1			-0-
							1	9									
09	120	N	86	-0-	-34	-0-	9	1	76	2	Y	1	1	1			-0-
							1	9									
10	93	N	81	-0-	-12	-0-	9	1	71	2	Y	1	1	1			-0-
							1	9									

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

05	315	N	315	-0-	-0-	-0-	25	1	289	2	Y	1	1	1			-0-
							1	9									
06	296	N	296	-0-	-0-	-0-	25	1	270	2	Y	1	1	1			-0-
							1	9									
07	280	N	280	-0-	-0-	-0-	25	1	254	2	Y	1	1	1			-0-
							1	9									
08	316	N	316	-0-	-0-	-0-	25	1	290	2	Y	1	1	1			-0-
							1	9									
09	238	N	238	-0-	-0-	-0-	25	1	212	2	Y	1	1	1			-0-
							1	9									
10	224	N	224	-0-	-0-	-0-	25	1	198	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	2	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	9	1	96	2	Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	9	1	110	2	Y	-0-					-0-
09	120	N	89	-0-	-31	-0-	9	1	80	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	9	1	75	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	21 1 9	1	248	2	Y	1	1	1			2
06	253	N	253	-0-	-0-	-0-	21 1 9	1	231	2	Y	1	1	1			2
07	240	N	240	-0-	-0-	-0-	21 1 9	1	218	2	Y	1	1	1			2
08	270	N	270	-0-	-0-	-0-	21 1 9	1	248	2	Y	1	1	1			2
09	204	N	204	-0-	-0-	-0-	21 1 9	1	182	2	Y	1	1	1			2
10	192	N	192	-0-	-0-	-0-	21 1 9	1	170	2	Y	1	1	1			2

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	6 1 1 9	1	71	2	Y	1	1	1			1
06	73	N	73	-0-	-0-	-0-	6 1 1 9	1	66	2	Y	1	1	1			1
07	69	N	69	-0-	-0-	-0-	6 1 1 9	1	62	2	Y	1	1	1			1
08	93	N	78	-0-	-15	-0-	6 1 1 9	1	71	2	Y	1	1	1			1
09	60	N	59	-0-	-1	-0-	6 1 1 9	1	52	2	Y	1	1	1			1
10	62	N	56	-0-	-6	-0-	6 1 1 9	1	49	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	20	1	237	2	Y	1	1	1			4
							1	9									
06	242	N	242	-0-	-0-	-0-	20	1	221	2	Y	1	1	1			4
							1	9									
07	229	N	229	-0-	-0-	-0-	20	1	208	2	Y	1	1	1			4
							1	9									
08	258	N	258	-0-	-0-	-0-	20	1	237	2	Y	1	1	1			4
							1	9									
09	195	N	195	-0-	-0-	-0-	20	1	174	2	Y	1	1	1			4
							1	9									
10	183	N	183	-0-	-0-	-0-	20	1	162	2	Y	1	1	1			4
							1	9									

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	13	1	153	2	Y	1	1	1			-0-
							1	9									
06	157	N	157	-0-	-0-	-0-	13	1	143	2	Y	1	1	1			-0-
							1	9									
07	155	N	148	-0-	-7	-0-	13	1	134	2	Y	1	1	1			-0-
							1	9									
08	167	N	167	-0-	-0-	-0-	13	1	153	2	Y	1	1	1			-0-
							1	9									
09	150	N	126	-0-	-24	-0-	13	1	112	2	Y	1	1	1			-0-
							1	9									
10	155	N	119	-0-	-36	-0-	13	1	105	2	Y	1	1	1			-0-
							1	9									

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	4	1	45	2	Y	2	2	1			1
							2	9									
06	60	N	48	-0-	-12	-0-	4	1	42	2	Y	2	2	1			1
							2	9									
07	62	N	46	-0-	-16	-0-	4	1	40	2	Y	2	2	1			1
							2	9									
08	62	N	51	-0-	-11	-0-	4	1	45	2	Y	2	2	1			1
							2	9									
09	60	N	39	-0-	-21	-0-	4	1	33	2	Y	2	2	1			1
							2	9									
10	37	N	37	-0-	-0-	-0-	4	1	31	2	Y	2	2	1			1
							2	9									

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		84	-0-	84	84	84	2			Y	-0-					1
07	185	X	101	-0-	-84	-0-	101	2			Y	-0-					1
08	103	X	103	-0-	-0-	-0-	103	2			Y	-0-					1
09	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					1
*10	93	N	46	-0-	-47	-0-	46	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	10	1	108	2	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	10	1	102	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	10	1	116	2	Y	-0-					-0-
09	120	N	95	-0-	-25	-0-	10	1	85	2	Y	-0-					-0-
10	124	N	89	-0-	-35	-0-	10	1	79	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	22	1	263	2	Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	22	1	245	2	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	22	1	231	2	Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	22	1	263	2	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	22	1	193	2	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	22	1	180	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
07	16	X	9	-0-	-7	-0-	9	2			Y	-0-					-0-
08	9	X	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
09	8	X	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*10	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	42	1	140	2	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	42	1	131	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	42	1	123	2	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	42	1	140	2	Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	42	1	103	2	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	42	1	96	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-		-0-	-0-	13	1 1 9	158	2	Y	1	1	1			-0-
06	161	N	161	-0-		-0-	-0-	13	1 1 9	147	2	Y	1	1	1			-0-
07	155	N	153	-0-		-2	-0-	13	1 1 9	139	2	Y	1	1	1			-0-
08	172	N	172	-0-		-0-	-0-	13	1 1 9	158	2	Y	1	1	1			-0-
09	150	N	130	-0-		-20	-0-	13	1 1 9	116	2	Y	1	1	1			-0-
10	155	N	122	-0-		-33	-0-	13	1 1 9	108	2	Y	1	1	1			-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-		-0-	-0-	17	1 2 9	203	2	Y	2	2	1			1
06	208	N	208	-0-		-0-	-0-	17	1 2 9	189	2	Y	2	2	1			1
07	198	N	198	-0-		-0-	-0-	17	1 2 9	179	2	Y	2	2	1			1
08	223	N	223	-0-		-0-	-0-	17	1 2 9	204	2	Y	2	2	1			1
09	168	N	168	-0-		-0-	-0-	17	1 2 9	149	2	Y	2	2	1			1
10	158	N	158	-0-		-0-	-0-	17	1 2 9	139	2	Y	2	2	1			1

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-		-0-	-0-	17	1 1 9	203	2	Y	1	1	1			2
06	207	N	207	-0-		-0-	-0-	17	1 1 9	189	2	Y	1	1	1			2
07	197	N	197	-0-		-0-	-0-	17	1 1 9	179	2	Y	1	1	1			2
08	222	N	222	-0-		-0-	-0-	17	1 1 9	204	2	Y	1	1	1			2
09	180	N	167	-0-		-13	-0-	17	1 1 9	149	2	Y	1	1	1			2
10	186	N	157	-0-		-29	-0-	17	1 1 9	139	2	Y	1	1	1			2

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-		-0-	-0-	25	1 1 9	293	2	Y	1	1	1			1
06	299	N	299	-0-		-0-	-0-	25	1 1 9	273	2	Y	1	1	1			1
07	284	N	284	-0-		-0-	-0-	25	1 1 9	258	2	Y	1	1	1			1
08	320	N	320	-0-		-0-	-0-	25	1 1 9	294	2	Y	1	1	1			1
09	241	N	241	-0-		-0-	-0-	25	1 1 9	215	2	Y	1	1	1			1
10	227	N	227	-0-		-0-	-0-	25	1 1 9	201	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	21	1	248	2	Y	1	1	1			1
							1	9									
06	253	N	253	-0-	-0-	-0-	21	1	231	2	Y	1	1	1			1
							1	9									
07	240	N	240	-0-	-0-	-0-	21	1	218	2	Y	1	1	1			1
							1	9									
08	270	N	270	-0-	-0-	-0-	21	1	248	2	Y	1	1	1			1
							1	9									
09	204	N	204	-0-	-0-	-0-	21	1	182	2	Y	1	1	1			1
							1	9									
10	192	N	192	-0-	-0-	-0-	21	1	170	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		715	-0-	715	715	715	2			Y	-0-					2
07	1574	X	859	-0-	-715	-0-	859	2			Y	-0-					2
08	871	X	871	-0-	-0-	-0-	871	2			Y	-0-					2
09	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					2
*10	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

05	316	N	316	-0-	-0-	-0-	25	1	291	2	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	25	1	271	2	Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	25	1	256	2	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	25	1	292	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	25	1	214	2	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	25	1	200	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

05	14B2	EXT	-0-	-0-	-0-	628					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	628					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	628					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	628					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	628					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	628					N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

05	94	N	94	-0-	-0-	-0-	7 1 9	1	86	2	Y	1	1	1			2
06	90	N	88	-0-	-2	-0-	7 1 9	1	80	2	Y	1	1	1			2
07	93	N	83	-0-	-10	-0-	7 1 9	1	75	2	Y	1	1	1			2
08	94	N	94	-0-	-0-	-0-	7 1 9	1	86	2	Y	1	1	1			2
09	90	N	71	-0-	-19	-0-	7 1 9	1	63	2	Y	1	1	1			2
10	93	N	67	-0-	-26	-0-	7 1 9	1	59	2	Y	1	1	1			2

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

05	119	N	119	-0-	-0-	-0-	9 1 9	1	109	2	Y	1	1	1			-0-
06	120	N	111	-0-	-9	-0-	9 1 9	1	101	2	Y	1	1	1			-0-
07	124	N	105	-0-	-19	-0-	9 1 9	1	95	2	Y	1	1	1			-0-
08	124	N	119	-0-	-5	-0-	9 1 9	1	109	2	Y	1	1	1			-0-
09	120	N	90	-0-	-30	-0-	9 1 9	1	80	2	Y	1	1	1			-0-
10	93	N	84	-0-	-9	-0-	9 1 9	1	74	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	34	2	Y	1	1	1			-0-
							1	9									
06	35	N	35	-0-	-0-	-0-	3	1	31	2	Y	1	1	1			-0-
							1	9									
07	33	N	33	-0-	-0-	-0-	3	1	29	2	Y	1	1	1			-0-
							1	9									
08	38	N	38	-0-	-0-	-0-	3	1	34	2	Y	1	1	1			-0-
							1	9									
09	30	N	29	-0-	-1	-0-	3	1	25	2	Y	1	1	1			-0-
							1	9									
10	31	N	27	-0-	-4	-0-	3	1	23	2	Y	1	1	1			-0-
							1	9									

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

05	247	N	247	-0-	-0-	-0-	19	1	225	2	Y	3	3	1			-0-
							3	9									
06	232	N	232	-0-	-0-	-0-	19	1	210	2	Y	3	3	1			-0-
							3	9									
07	220	N	220	-0-	-0-	-0-	19	1	198	2	Y	3	3	1			-0-
							3	9									
08	247	N	247	-0-	-0-	-0-	19	1	225	2	Y	3	3	1			-0-
							3	9									
09	187	N	187	-0-	-0-	-0-	19	1	165	2	Y	3	3	1			-0-
							3	9									
10	176	N	176	-0-	-0-	-0-	19	1	154	2	Y	3	3	1			-0-
							3	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

05	418	N	418	-0-	-0-	-0-	33	1	383	2	Y	2	2	1			-0-
							2	9									
06	392	N	392	-0-	-0-	-0-	33	1	357	2	Y	2	2	1			-0-
							2	9									
07	372	N	372	-0-	-0-	-0-	33	1	337	2	Y	2	2	1			-0-
							2	9									
08	419	N	419	-0-	-0-	-0-	33	1	384	2	Y	2	2	1			-0-
							2	9									
09	316	N	316	-0-	-0-	-0-	33	1	281	2	Y	2	2	1			-0-
							2	9									
10	297	N	297	-0-	-0-	-0-	33	1	262	2	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	28	1	94	2	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	28	1	87	2	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	28	1	82	2	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	28	1	94	2	Y	-0-					-0-
09	120	N	97	-0-	-23	-0-	28	1	69	2	Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	28	1	64	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

05	368	N	368	-0-	-0-	-0-	86	1	281	2	Y	1	1	1			-0-
							1	9									
06	349	N	349	-0-	-0-	-0-	86	1	262	2	Y	1	1	1			-0-
							1	9									
07	334	N	334	-0-	-0-	-0-	86	1	247	2	Y	1	1	1			-0-
							1	9									
08	369	N	369	-0-	-0-	-0-	86	1	282	2	Y	1	1	1			-0-
							1	9									
09	293	N	293	-0-	-0-	-0-	86	1	206	2	Y	1	1	1			-0-
							1	9									
10	280	N	280	-0-	-0-	-0-	86	1	193	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

05	491	N	491	-0-	-0-	-0-	38	1	451	2	Y	2	2	1			-0-
							2	9									
06	460	N	460	-0-	-0-	-0-	38	1	420	2	Y	2	2	1			-0-
							2	9									
07	436	N	436	-0-	-0-	-0-	38	1	396	2	Y	2	2	1			-0-
							2	9									
08	492	N	492	-0-	-0-	-0-	38	1	452	2	Y	2	2	1			-0-
							2	9									
09	371	N	371	-0-	-0-	-0-	38	1	331	2	Y	2	2	1			-0-
							2	9									
10	349	N	349	-0-	-0-	-0-	38	1	309	2	Y	2	2	1			-0-
							2	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

05	197	N	197	-0-	-0-	-0-	15	1	181	2	Y	1	1	1			-0-
							1	9									
06	184	N	184	-0-	-0-	-0-	15	1	168	2	Y	1	1	1			-0-
							1	9									
07	175	N	175	-0-	-0-	-0-	15	1	159	2	Y	1	1	1			-0-
							1	9									
08	197	N	197	-0-	-0-	-0-	15	1	181	2	Y	1	1	1			-0-
							1	9									
09	150	N	148	-0-	-2	-0-	15	1	132	2	Y	1	1	1			-0-
							1	9									
10	155	N	140	-0-	-15	-0-	15	1	124	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	20	1 9	238	2	Y	1	1	1			-0-
06	243	N	243	-0-	-0-	-0-	20	1 9	222	2	Y	1	1	1			-0-
07	230	N	230	-0-	-0-	-0-	20	1 9	209	2	Y	1	1	1			-0-
08	259	N	259	-0-	-0-	-0-	20	1 9	238	2	Y	1	1	1			-0-
09	195	N	195	-0-	-0-	-0-	20	1 9	174	2	Y	1	1	1			-0-
10	186	N	184	-0-	-2	-0-	20	1 9	163	2	Y	1	1	1			-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	9	1 9	102	2	Y	1	1	1			-0-
06	105	N	105	-0-	-0-	-0-	9	1 9	95	2	Y	1	1	1			-0-
07	99	N	99	-0-	-0-	-0-	9	1 9	89	2	Y	1	1	1			-0-
08	124	N	112	-0-	-12	-0-	9	1 9	102	2	Y	1	1	1			-0-
09	120	N	85	-0-	-35	-0-	9	1 9	75	2	Y	1	1	1			-0-
10	93	N	80	-0-	-13	-0-	9	1 9	70	2	Y	1	1	1			-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	11	1 9	131	2	Y	1	1	1			-0-
06	134	N	134	-0-	-0-	-0-	11	1 9	122	2	Y	1	1	1			-0-
07	127	N	127	-0-	-0-	-0-	11	1 9	115	2	Y	1	1	1			-0-
08	155	N	144	-0-	-11	-0-	11	1 9	132	2	Y	1	1	1			-0-
09	120	N	108	-0-	-12	-0-	11	1 9	96	2	Y	1	1	1			-0-
10	124	N	102	-0-	-22	-0-	11	1 9	90	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	9	1	75	2	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	25 1 9	1	293	2	Y	1	1	1			-0-
06	299	N	299	-0-	-0-	-0-	25 1 9	1	273	2	Y	1	1	1			-0-
07	284	N	284	-0-	-0-	-0-	25 1 9	1	258	2	Y	1	1	1			-0-
08	320	N	320	-0-	-0-	-0-	25 1 9	1	294	2	Y	1	1	1			-0-
09	241	N	241	-0-	-0-	-0-	25 1 9	1	215	2	Y	1	1	1			-0-
10	227	N	227	-0-	-0-	-0-	25 1 9	1	201	2	Y	1	1	1			-0-

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	22 1 2 9	1	266	2	Y	2	2	1			-0-
06	271	N	271	-0-	-0-	-0-	22 1 2 9	1	247	2	Y	2	2	1			-0-
07	257	N	257	-0-	-0-	-0-	22 1 2 9	1	233	2	Y	2	2	1			-0-
08	290	N	290	-0-	-0-	-0-	22 1 2 9	1	266	2	Y	2	2	1			-0-
09	219	N	219	-0-	-0-	-0-	22 1 2 9	1	195	2	Y	2	2	1			-0-
10	206	N	206	-0-	-0-	-0-	22 1 2 9	1	182	2	Y	2	2	1			-0-

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	27 1 2 9	1	319	2	Y	2	2	1			-0-
06	326	N	326	-0-	-0-	-0-	27 1 2 9	1	297	2	Y	2	2	1			-0-
07	309	N	309	-0-	-0-	-0-	27 1 2 9	1	280	2	Y	2	2	1			-0-
08	348	N	348	-0-	-0-	-0-	27 1 2 9	1	319	2	Y	2	2	1			-0-
09	263	N	263	-0-	-0-	-0-	27 1 2 9	1	234	2	Y	2	2	1			-0-
10	247	N	247	-0-	-0-	-0-	27 1 2 9	1	218	2	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					1
06	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					1
07	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					1
08	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					1
09	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					1
10	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					1

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

05	192	N	192	-0-	-0-	-0-	15	1	175	2	Y	2	2	1			-0-
							2	9									
06	180	N	180	-0-	-0-	-0-	15	1	163	2	Y	2	2	1			-0-
							2	9									
07	186	N	171	-0-	-15	-0-	15	1	154	2	Y	2	2	1			-0-
							2	9									
08	192	N	192	-0-	-0-	-0-	15	1	175	2	Y	2	2	1			-0-
							2	9									
09	180	N	145	-0-	-35	-0-	15	1	128	2	Y	2	2	1			-0-
							2	9									
10	186	N	137	-0-	-49	-0-	15	1	120	2	Y	2	2	1			-0-
							2	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

05	294	N	294	-0-	-0-	-0-	23	1	270	2	Y	1	1	1			1
							1	9									
06	276	N	276	-0-	-0-	-0-	23	1	252	2	Y	1	1	1			1
							1	9									
07	262	N	262	-0-	-0-	-0-	23	1	238	2	Y	1	1	1			1
							1	9									
08	295	N	295	-0-	-0-	-0-	23	1	271	2	Y	1	1	1			1
							1	9									
09	222	N	222	-0-	-0-	-0-	23	1	198	2	Y	1	1	1			1
							1	9									
10	209	N	209	-0-	-0-	-0-	23	1	185	2	Y	1	1	1			1
							1	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

05	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	104	2	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	10	1	98	2	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-					-0-
09	120	N	92	-0-	-28	-0-	10	1	82	2	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	10	1	76	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	8	1	79	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	8	1	66	2	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	8	1	62	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	17	1	203	2	Y	2	2	1			-0-
							2	9									
06	208	N	208	-0-	-0-	-0-	17	1	189	2	Y	2	2	1			-0-
							2	9									
07	198	N	198	-0-	-0-	-0-	17	1	179	2	Y	2	2	1			-0-
							2	9									
08	223	N	223	-0-	-0-	-0-	17	1	204	2	Y	2	2	1			-0-
							2	9									
09	180	N	168	-0-	-12	-0-	17	1	149	2	Y	2	2	1			-0-
							2	9									
10	186	N	158	-0-	-28	-0-	17	1	139	2	Y	2	2	1			-0-
							2	9									

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	14	1	165	2	Y	2	2	1			-0-
							2	9									
06	170	N	170	-0-	-0-	-0-	14	1	154	2	Y	2	2	1			-0-
							2	9									
07	161	N	161	-0-	-0-	-0-	14	1	145	2	Y	2	2	1			-0-
							2	9									
08	181	N	181	-0-	-0-	-0-	14	1	165	2	Y	2	2	1			-0-
							2	9									
09	150	N	137	-0-	-13	-0-	14	1	121	2	Y	2	2	1			-0-
							2	9									
10	155	N	129	-0-	-26	-0-	14	1	113	2	Y	2	2	1			-0-
							2	9									

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	10	1	113	2	Y	1	1	1			-0-
							1	9									
06	120	N	116	-0-	-4	-0-	10	1	105	2	Y	1	1	1			-0-
							1	9									
07	124	N	110	-0-	-14	-0-	10	1	99	2	Y	1	1	1			-0-
							1	9									
08	124	N	124	-0-	-0-	-0-	10	1	113	2	Y	1	1	1			-0-
							1	9									
09	120	N	94	-0-	-26	-0-	10	1	83	2	Y	1	1	1			-0-
							1	9									
10	124	N	88	-0-	-36	-0-	10	1	77	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

05	74	N	74	-0-	-0-	-0-	6 1 9	1	67	2	Y	1	1	1			-0-
06	70	N	70	-0-	-0-	-0-	6 1 9	1	63	2	Y	1	1	1			-0-
07	66	N	66	-0-	-0-	-0-	6 1 9	1	59	2	Y	1	1	1			-0-
08	74	N	74	-0-	-0-	-0-	6 1 9	1	67	2	Y	1	1	1			-0-
09	60	N	56	-0-	-4	-0-	6 1 9	1	49	2	Y	1	1	1			-0-
10	62	N	53	-0-	-9	-0-	6 1 9	1	46	2	Y	1	1	1			-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

05	245	N	245	-0-	-0-	-0-	19 1 9	1	225	2	Y	1	1	1			-0-
06	230	N	230	-0-	-0-	-0-	19 1 9	1	210	2	Y	1	1	1			-0-
07	218	N	218	-0-	-0-	-0-	19 1 9	1	198	2	Y	1	1	1			-0-
08	245	N	245	-0-	-0-	-0-	19 1 9	1	225	2	Y	1	1	1			-0-
09	185	N	185	-0-	-0-	-0-	19 1 9	1	165	2	Y	1	1	1			-0-
10	174	N	174	-0-	-0-	-0-	19 1 9	1	154	2	Y	1	1	1			-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

05	128	N	128	-0-	-0-	-0-	10 1 9	1	117	2	Y	1	1	1			-0-
06	120	N	120	-0-	-0-	-0-	10 1 9	1	109	2	Y	1	1	1			-0-
07	124	N	114	-0-	-10	-0-	10 1 9	1	103	2	Y	1	1	1			-0-
08	129	N	129	-0-	-0-	-0-	10 1 9	1	118	2	Y	1	1	1			-0-
09	120	N	97	-0-	-23	-0-	10 1 9	1	86	2	Y	1	1	1			-0-
10	124	N	91	-0-	-33	-0-	10 1 9	1	80	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-		-0-	-0-	29	1	339	2	Y	1	1	1			1
								1	9									
06	345	N	345	-0-		-0-	-0-	29	1	315	2	Y	1	1	1			1
								1	9									
07	328	N	328	-0-		-0-	-0-	29	1	298	2	Y	1	1	1			1
								1	9									
08	369	N	369	-0-		-0-	-0-	29	1	339	2	Y	1	1	1			1
								1	9									
09	278	N	278	-0-		-0-	-0-	29	1	248	2	Y	1	1	1			1
								1	9									
10	262	N	262	-0-		-0-	-0-	29	1	232	2	Y	1	1	1			1
								1	9									

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-		-0-	-0-	13	1	158	2	Y	1	1	1			-0-
								1	9									
06	161	N	161	-0-		-0-	-0-	13	1	147	2	Y	1	1	1			-0-
								1	9									
07	155	N	153	-0-		-2	-0-	13	1	139	2	Y	1	1	1			-0-
								1	9									
08	172	N	172	-0-		-0-	-0-	13	1	158	2	Y	1	1	1			-0-
								1	9									
09	150	N	130	-0-		-20	-0-	13	1	116	2	Y	1	1	1			-0-
								1	9									
10	155	N	122	-0-		-33	-0-	13	1	108	2	Y	1	1	1			-0-
								1	9									

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-		-0-	-0-	4	1	43	2	Y	-0-					-0-
06	44	N	44	-0-		-0-	-0-	4	1	40	2	Y	-0-					-0-
07	42	N	42	-0-		-0-	-0-	4	1	38	2	Y	-0-					-0-
08	62	N	48	-0-		-14	-0-	4	1	44	2	Y	-0-					-0-
09	36	N	36	-0-		-0-	-0-	4	1	32	2	Y	-0-					-0-
10	34	N	34	-0-		-0-	-0-	4	1	30	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-		-0-	-0-	28	1	328	2	Y	1	1	1			1
								1	9									
06	334	N	334	-0-		-0-	-0-	28	1	305	2	Y	1	1	1			1
								1	9									
07	317	N	317	-0-		-0-	-0-	28	1	288	2	Y	1	1	1			1
								1	9									
08	357	N	357	-0-		-0-	-0-	28	1	328	2	Y	1	1	1			1
								1	9									
09	269	N	269	-0-		-0-	-0-	28	1	240	2	Y	1	1	1			1
								1	9									
10	254	N	254	-0-		-0-	-0-	28	1	225	2	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-		-0-	-0-	40	1 3 9	474	2	Y	3	3	1			1
06	485	N	485	-0-		-0-	-0-	40	1 3 9	442	2	Y	3	3	1			1
07	459	N	459	-0-		-0-	-0-	40	1 3 9	416	2	Y	3	3	1			1
08	518	N	518	-0-		-0-	-0-	40	1 3 9	475	2	Y	3	3	1			1
09	390	N	390	-0-		-0-	-0-	40	1 3 9	347	2	Y	3	3	1			1
10	368	N	368	-0-		-0-	-0-	40	1 3 9	325	2	Y	3	3	1			1

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-		-0-	-0-	11	1 1 9	135	2	Y	1	1	1			-0-
06	138	N	138	-0-		-0-	-0-	11	1 1 9	126	2	Y	1	1	1			-0-
07	131	N	131	-0-		-0-	-0-	11	1 1 9	119	2	Y	1	1	1			-0-
08	147	N	147	-0-		-0-	-0-	11	1 1 9	135	2	Y	1	1	1			-0-
09	120	N	111	-0-		-9	-0-	11	1 1 9	99	2	Y	1	1	1			-0-
10	124	N	105	-0-		-19	-0-	11	1 1 9	93	2	Y	1	1	1			-0-

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-		-0-	-0-	23	1 1 9	270	2	Y	1	1	1			3
06	276	N	276	-0-		-0-	-0-	23	1 1 9	252	2	Y	1	1	1			3
07	262	N	262	-0-		-0-	-0-	23	1 1 9	238	2	Y	1	1	1			3
08	295	N	295	-0-		-0-	-0-	23	1 1 9	271	2	Y	1	1	1			3
09	222	N	222	-0-		-0-	-0-	23	1 1 9	198	2	Y	1	1	1			3
10	209	N	209	-0-		-0-	-0-	23	1 1 9	185	2	Y	1	1	1			3

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-		-0-	-0-	40	1 2 9	474	2	Y	2	2	1			1
06	484	N	484	-0-		-0-	-0-	40	1 2 9	442	2	Y	2	2	1			1
07	458	N	458	-0-		-0-	-0-	40	1 2 9	416	2	Y	2	2	1			1
08	517	N	517	-0-		-0-	-0-	40	1 2 9	475	2	Y	2	2	1			1
09	389	N	389	-0-		-0-	-0-	40	1 2 9	347	2	Y	2	2	1			1
10	367	N	367	-0-		-0-	-0-	40	1 2 9	325	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

05	108	N	108	-0-	-0-	-0-	8 1 9	1	99	2	Y	1	1	1			2
06	101	N	101	-0-	-0-	-0-	8 1 9	1	92	2	Y	1	1	1			2
07	96	N	96	-0-	-0-	-0-	8 1 9	1	87	2	Y	1	1	1			2
08	108	N	108	-0-	-0-	-0-	8 1 9	1	99	2	Y	1	1	1			2
09	90	N	81	-0-	-9	-0-	8 1 9	1	72	2	Y	1	1	1			2
10	93	N	77	-0-	-16	-0-	8 1 9	1	68	2	Y	1	1	1			2

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

05	117	N	117	-0-	-0-	-0-	9 1 9	1	107	2	Y	1	1	1			-0-
06	120	N	109	-0-	-11	-0-	9 1 9	1	99	2	Y	1	1	1			-0-
07	124	N	104	-0-	-20	-0-	9 1 9	1	94	2	Y	1	1	1			-0-
08	124	N	117	-0-	-7	-0-	9 1 9	1	107	2	Y	1	1	1			-0-
09	120	N	88	-0-	-32	-0-	9 1 9	1	78	2	Y	1	1	1			-0-
10	93	N	83	-0-	-10	-0-	9 1 9	1	73	2	Y	1	1	1			-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

05	280	N	280	-0-	-0-	-0-	22 1 9	1	257	2	Y	1	1	1			-0-
06	262	N	262	-0-	-0-	-0-	22 1 9	1	239	2	Y	1	1	1			-0-
07	249	N	249	-0-	-0-	-0-	22 1 9	1	226	2	Y	1	1	1			-0-
08	280	N	280	-0-	-0-	-0-	22 1 9	1	257	2	Y	1	1	1			-0-
09	211	N	211	-0-	-0-	-0-	22 1 9	1	188	2	Y	1	1	1			-0-
10	199	N	199	-0-	-0-	-0-	22 1 9	1	176	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	10	1 9	123	2	Y	1	1	1			-0-
06	126	N	126	-0-	-0-	-0-	10	1 9	115	2	Y	1	1	1			-0-
07	124	N	119	-0-	-5	-0-	10	1 9	108	2	Y	1	1	1			-0-
08	135	N	135	-0-	-0-	-0-	10	1 9	124	2	Y	1	1	1			-0-
09	120	N	101	-0-	-19	-0-	10	1 9	90	2	Y	1	1	1			-0-
10	124	N	96	-0-	-28	-0-	10	1 9	85	2	Y	1	1	1			-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	15	1 2 9	176	2	Y	2	2	1			-0-
06	181	N	181	-0-	-0-	-0-	15	1 2 9	164	2	Y	2	2	1			-0-
07	171	N	171	-0-	-0-	-0-	15	1 2 9	154	2	Y	2	2	1			-0-
08	193	N	193	-0-	-0-	-0-	15	1 2 9	176	2	Y	2	2	1			-0-
09	150	N	146	-0-	-4	-0-	15	1 2 9	129	2	Y	2	2	1			-0-
10	155	N	137	-0-	-18	-0-	15	1 2 9	120	2	Y	2	2	1			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

05	T. A.		-0-	-0-	-0-	274					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	274					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	274					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	274					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	274					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	274					Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

05	14B2 EXT		-0-	-0-	-0-	414					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	414					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	414					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	414					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	414					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	414					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	75					Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

05	131	N	131	-0-	-0-	-0-	10 2	1 9	119	2	Y	2	2	1			1
06	123	N	123	-0-	-0-	-0-	10 2	1 9	111	2	Y	2	2	1			1
07	124	N	117	-0-	-7	-0-	10 2	1 9	105	2	Y	2	2	1			1
08	132	N	132	-0-	-0-	-0-	10 2	1 9	120	2	Y	2	2	1			1
09	120	N	100	-0-	-20	-0-	10 2	1 9	88	2	Y	2	2	1			1
10	124	N	94	-0-	-30	-0-	10 2	1 9	82	2	Y	2	2	1			1

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

05	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	1			1
06	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	1			1
07	5	N	4	-0-	-1	-0-	3	2	1	9	Y	1	1	1			1
08	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	1			1
09	5	N	4	-0-	-1	-0-	3	2	1	9	Y	1	1	1			1
10	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1	1	1			1

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

05	293	N	293	-0-	-0-	-0-	23 1	1 9	269	2	Y	1	1	1			-0-
06	275	N	275	-0-	-0-	-0-	23 1	1 9	251	2	Y	1	1	1			-0-
07	261	N	261	-0-	-0-	-0-	23 1	1 9	237	2	Y	1	1	1			-0-
08	294	N	294	-0-	-0-	-0-	23 1	1 9	270	2	Y	1	1	1			-0-
09	222	N	222	-0-	-0-	-0-	23 1	1 9	198	2	Y	1	1	1			-0-
10	209	N	209	-0-	-0-	-0-	23 1	1 9	185	2	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	29	1	339	2	Y	1	1	1			1
							1	9									
06	345	N	345	-0-	-0-	-0-	29	1	315	2	Y	1	1	1			1
							1	9									
07	328	N	328	-0-	-0-	-0-	29	1	298	2	Y	1	1	1			1
							1	9									
08	369	N	369	-0-	-0-	-0-	29	1	339	2	Y	1	1	1			1
							1	9									
09	278	N	278	-0-	-0-	-0-	29	1	248	2	Y	1	1	1			1
							1	9									
10	262	N	262	-0-	-0-	-0-	29	1	232	2	Y	1	1	1			1
							1	9									

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	7	1	88	2	Y	1	1	1			-0-
							1	9									
06	90	N	90	-0-	-0-	-0-	7	1	82	2	Y	1	1	1			-0-
							1	9									
07	93	N	85	-0-	-8	-0-	7	1	77	2	Y	1	1	1			-0-
							1	9									
08	96	N	96	-0-	-0-	-0-	7	1	88	2	Y	1	1	1			-0-
							1	9									
09	90	N	72	-0-	-18	-0-	7	1	64	2	Y	1	1	1			-0-
							1	9									
10	93	N	68	-0-	-25	-0-	7	1	60	2	Y	1	1	1			-0-
							1	9									

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	124	-0-	-93	-0-	41	1	83	2	N	-0-					16
06	216	N	216	-0-	-0-	-0-	41	1	175	2	N	-0-					16
07	235	N	235	-0-	-0-	-0-	41	1	194	2	N	-0-					16
08	261	N	261	-0-	-0-	-0-	41	1	220	2	N	-0-					16
09	217	N	217	-0-	-0-	-0-	41	1	175	2	N	1					17
							1	9									
*10	242	N	242	-0-	-0-	-0-	41	1	200	2	N	1					18
							1	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	25	1	293	2	Y	1	1	1			2
							1	9									
06	299	N	299	-0-	-0-	-0-	25	1	273	2	Y	1	1	1			2
							1	9									
07	284	N	284	-0-	-0-	-0-	25	1	258	2	Y	1	1	1			2
							1	9									
08	320	N	320	-0-	-0-	-0-	25	1	294	2	Y	1	1	1			2
							1	9									
09	241	N	241	-0-	-0-	-0-	25	1	215	2	Y	1	1	1			2
							1	9									
10	227	N	227	-0-	-0-	-0-	25	1	201	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-		-0-	-0-	25	1	293	2	Y	1	1	1			2
								1	9									
06	299	N	299	-0-		-0-	-0-	25	1	273	2	Y	1	1	1			2
								1	9									
07	284	N	284	-0-		-0-	-0-	25	1	258	2	Y	1	1	1			2
								1	9									
08	320	N	320	-0-		-0-	-0-	25	1	294	2	Y	1	1	1			2
								1	9									
09	241	N	241	-0-		-0-	-0-	25	1	215	2	Y	1	1	1			2
								1	9									
10	227	N	227	-0-		-0-	-0-	25	1	201	2	Y	1	1	1			2
								1	9									

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-		-0-	-0-	29	1	337	2	Y	1	1	1			3
								1	9									
06	344	N	344	-0-		-0-	-0-	29	1	314	2	Y	1	1	1			3
								1	9									
07	326	N	326	-0-		-0-	-0-	29	1	296	2	Y	1	1	1			3
								1	9									
08	367	N	367	-0-		-0-	-0-	29	1	337	2	Y	1	1	1			3
								1	9									
09	277	N	277	-0-		-0-	-0-	29	1	247	2	Y	1	1	1			3
								1	9									
10	261	N	261	-0-		-0-	-0-	29	1	231	2	Y	1	1	1			3
								1	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-		-0-	-0-	4	1	45	2	Y	-0-					-0-
06	60	N	46	-0-		-14	-0-	4	1	42	2	Y	-0-					-0-
07	62	N	44	-0-		-18	-0-	4	1	40	2	Y	-0-					-0-
08	62	N	49	-0-		-13	-0-	4	1	45	2	Y	-0-					-0-
09	60	N	37	-0-		-23	-0-	4	1	33	2	Y	-0-					-0-
10	35	N	35	-0-		-0-	-0-	4	1	31	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-		-0-	-0-	10	1	115	2	Y	1	1	1			-0-
								1	9									
06	120	N	119	-0-		-1	-0-	10	1	108	2	Y	1	1	1			-0-
								1	9									
07	124	N	113	-0-		-11	-0-	10	1	102	2	Y	1	1	1			-0-
								1	9									
08	127	N	127	-0-		-0-	-0-	10	1	116	2	Y	1	1	1			-0-
								1	9									
09	120	N	96	-0-		-24	-0-	10	1	85	2	Y	1	1	1			-0-
								1	9									
10	124	N	90	-0-		-34	-0-	10	1	79	2	Y	1	1	1			-0-
								1	9									

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	4	1 1 9	45	2	Y	1	1	1			1
06	60	N	47	-0-	-13	-0-	4	1 1 9	42	2	Y	1	1	1			1
07	62	N	45	-0-	-17	-0-	4	1 1 9	40	2	Y	1	1	1			1
08	62	N	50	-0-	-12	-0-	4	1 1 9	45	2	Y	1	1	1			1
09	60	N	38	-0-	-22	-0-	4	1 1 9	33	2	Y	1	1	1			1
10	36	N	36	-0-	-0-	-0-	4	1 1 9	31	2	Y	1	1	1			1

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	42	1 1 9	496	2	Y	1	1	1			1
06	506	N	506	-0-	-0-	-0-	42	1 1 9	463	2	Y	1	1	1			1
07	479	N	479	-0-	-0-	-0-	42	1 1 9	436	2	Y	1	1	1			1
08	540	N	540	-0-	-0-	-0-	42	1 1 9	497	2	Y	1	1	1			1
09	407	N	407	-0-	-0-	-0-	42	1 1 9	364	2	Y	1	1	1			1
10	383	N	383	-0-	-0-	-0-	42	1 1 9	340	2	Y	1	1	1			1

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	8	1 1 9	91	2	Y	1	1	1			-0-
06	94	N	94	-0-	-0-	-0-	8	1 1 9	85	2	Y	1	1	1			-0-
07	93	N	89	-0-	-4	-0-	8	1 1 9	80	2	Y	1	1	1			-0-
08	100	N	100	-0-	-0-	-0-	8	1 1 9	91	2	Y	1	1	1			-0-
09	90	N	76	-0-	-14	-0-	8	1 1 9	67	2	Y	1	1	1			-0-
10	93	N	71	-0-	-22	-0-	8	1 1 9	62	2	Y	1	1	1			-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	25	1 1 9	293	2	Y	1	1	1			1
06	299	N	299	-0-	-0-	-0-	25	1 1 9	273	2	Y	1	1	1			1
07	284	N	284	-0-	-0-	-0-	25	1 1 9	258	2	Y	1	1	1			1
08	320	N	320	-0-	-0-	-0-	25	1 1 9	294	2	Y	1	1	1			1
09	241	N	241	-0-	-0-	-0-	25	1 1 9	215	2	Y	1	1	1			1
10	227	N	227	-0-	-0-	-0-	25	1 1 9	201	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	1	1	7	2	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
09	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	8	1	71	2	Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	8	1	66	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	27	1	89	2	Y	1	1	1			-0-
							1	9									
06	120	N	111	-0-	-9	-0-	27	1	83	2	Y	1	1	1			-0-
							1	9									
07	124	N	106	-0-	-18	-0-	27	1	78	2	Y	1	1	1			-0-
							1	9									
08	124	N	117	-0-	-7	-0-	27	1	89	2	Y	1	1	1			-0-
							1	9									
09	120	N	93	-0-	-27	-0-	27	1	65	2	Y	1	1	1			-0-
							1	9									
10	93	N	89	-0-	-4	-0-	27	1	61	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	137					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	3	1	5	2	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	3	1	11	2	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	3	1	12	2	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	3	1	11	2	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

05	93	N	72	-0-	-21	-0-	24	1	48	2	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	24	1	103	2	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	24	1	114	2	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	24	1	129	2	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	24	1	103	2	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	24	1	117	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

05	310	N	168	-0-	-142	-0-	56	1	112	2	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	56	1	238	2	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	56	1	263	2	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	56	1	299	2	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	56	1	237	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	56	1	271	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

05	93	N	79	-0-	-14	-0-	26	1	53	2	N	-0-					11
06	139	N	139	-0-	-0-	-0-	26	1	113	2	N	-0-					11
07	151	N	151	-0-	-0-	-0-	26	1	125	2	N	-0-					11
08	169	N	169	-0-	-0-	-0-	26	1	142	2	N	1					12
							1	9									
09	140	N	140	-0-	-0-	-0-	26	1	113	2	N	1					13
							1	9									
*10	156	N	156	-0-	-0-	-0-	26	1	129	2	N	1					14
							1	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

05	279	N	165	-0-	-114	-0-	55	1	110	2	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	55	1	234	2	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	55	1	258	2	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	55	1	294	2	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	55	1	233	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	55	1	267	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	15	1	30	2	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	15	1	63	2	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	15	1	70	2	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	15	1	79	2	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	15	1	63	2	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	15	1	72	2	N	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		10	-0-	10	10	10	2			N	-0-					-0-
07	T. A.		13	-0-	13	23	13	2			N	-0-					-0-
08	36	X	13	-0-	-23	-0-	13	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*10	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	27	1	316	2	Y	2	2	1			-0-
							2	9									
06	323	N	323	-0-	-0-	-0-	27	1	294	2	Y	2	2	1			-0-
							2	9									
07	307	N	307	-0-	-0-	-0-	27	1	278	2	Y	2	2	1			-0-
							2	9									
08	345	N	345	-0-	-0-	-0-	27	1	316	2	Y	2	2	1			-0-
							2	9									
09	261	N	261	-0-	-0-	-0-	27	1	232	2	Y	2	2	1			-0-
							2	9									
10	245	N	245	-0-	-0-	-0-	27	1	216	2	Y	2	2	1			-0-
							2	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	135	-0-	-113	-0-	45	1	90	2	N	-0-					10
06	240	N	237	-0-	-3	-0-	45	1	192	2	N	-0-					10
07	258	N	258	-0-	-0-	-0-	45	1	212	2	N	1					11
							1	9									
08	287	N	287	-0-	-0-	-0-	45	1	241	2	N	1					12
							1	9									
09	240	N	237	-0-	-3	-0-	45	1	191	2	N	1					13
							1	9									
*10	265	N	265	-0-	-0-	-0-	45	1	219	2	N	1					14
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	126	-0-	-91	-0-	42	1	84	2	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	42	1	179	2	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	42	1	198	2	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	42	1	225	2	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	42	1	179	2	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	42	1	205	2	N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.		10	-0-	10	10	10	2		N	-0-			-0-
07	T. A.		13	-0-	13	23	13	2		N	-0-			-0-
08	36	X	13	-0-	-23	-0-	13	2		N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	12	2		N	-0-			-0-
*10	13	N	6	-0-	-7	-0-	6	2		N	-0-			-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

05	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

05	172	N	172	-0-	-0-	-0-	13	1	158	2	Y	1	1	1		-0-
							1	9								
06	161	N	161	-0-	-0-	-0-	13	1	147	2	Y	1	1	1		-0-
							1	9								
07	155	N	153	-0-	-2	-0-	13	1	139	2	Y	1	1	1		-0-
							1	9								
08	172	N	172	-0-	-0-	-0-	13	1	158	2	Y	1	1	1		-0-
							1	9								
09	150	N	130	-0-	-20	-0-	13	1	116	2	Y	1	1	1		-0-
							1	9								
10	155	N	122	-0-	-33	-0-	13	1	108	2	Y	1	1	1		-0-
							1	9								

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

05	418	N	418	-0-	-0-	-0-	33	1	383	2	Y	2	2	1		1
							2	9								
06	392	N	392	-0-	-0-	-0-	33	1	357	2	Y	2	2	1		1
							2	9								
07	372	N	372	-0-	-0-	-0-	33	1	337	2	Y	2	2	1		1
							2	9								
08	419	N	419	-0-	-0-	-0-	33	1	384	2	Y	2	2	1		1
							2	9								
09	316	N	316	-0-	-0-	-0-	33	1	281	2	Y	2	2	1		1
							2	9								
10	297	N	297	-0-	-0-	-0-	33	1	262	2	Y	2	2	1		1
							2	9								

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

05	147	N	147	-0-	-0-	-0-	11	1	135	2	Y	1	1	1		-0-
							1	9								
06	138	N	138	-0-	-0-	-0-	11	1	126	2	Y	1	1	1		-0-
							1	9								
07	131	N	131	-0-	-0-	-0-	11	1	119	2	Y	1	1	1		-0-
							1	9								
08	147	N	147	-0-	-0-	-0-	11	1	135	2	Y	1	1	1		-0-
							1	9								
09	120	N	111	-0-	-9	-0-	11	1	99	2	Y	1	1	1		-0-
							1	9								
10	124	N	105	-0-	-19	-0-	11	1	93	2	Y	1	1	1		-0-
							1	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-		-0-	-0-	11	1	132	2	N	1	1	1			2
								1	9									
06	135	N	135	-0-		-0-	-0-	11	1	123	2	N	1	1	1			2
								1	9									
07	128	N	128	-0-		-0-	-0-	11	1	116	2	N	1	1	1			2
								1	9									
08	144	N	144	-0-		-0-	-0-	11	1	132	2	N	1	1	1			2
								1	9									
09	109	N	109	-0-		-0-	-0-	11	1	97	2	N	1	1	1			2
								1	9									
10	103	N	103	-0-		-0-	-0-	11	1	91	2	N	1	1	1			2
								1	9									

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-		-0-	-0-	21	1	248	2	Y	1	1	1			-0-
								1	9									
06	253	N	253	-0-		-0-	-0-	21	1	231	2	Y	1	1	1			-0-
								1	9									
07	240	N	240	-0-		-0-	-0-	21	1	218	2	Y	1	1	1			-0-
								1	9									
08	270	N	270	-0-		-0-	-0-	21	1	248	2	Y	1	1	1			-0-
								1	9									
09	204	N	204	-0-		-0-	-0-	21	1	182	2	Y	1	1	1			-0-
								1	9									
10	192	N	192	-0-		-0-	-0-	21	1	170	2	Y	1	1	1			-0-
								1	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	149	-0-		-130	-0-	50	1	99	2	N	-0-					-0-
06	270	N	261	-0-		-9	-0-	50	1	211	2	N	-0-					-0-
07	283	N	283	-0-		-0-	-0-	50	1	233	2	N	-0-					-0-
08	315	N	315	-0-		-0-	-0-	50	1	265	2	N	-0-					-0-
09	270	N	261	-0-		-9	-0-	50	1	211	2	N	-0-					-0-
10	291	N	291	-0-		-0-	-0-	50	1	241	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	215	-0-		-157	-0-	72	1	143	2	N	-0-					10
06	376	N	376	-0-		-0-	-0-	72	1	304	2	N	-0-					10
07	409	N	409	-0-		-0-	-0-	72	1	336	2	N	1					11
								1	9									
08	455	N	455	-0-		-0-	-0-	72	1	382	2	N	1					12
								1	9									
09	376	N	376	-0-		-0-	-0-	72	1	303	2	N	1					13
								1	9									
*10	420	N	420	-0-		-0-	-0-	72	1	347	2	N	1					14
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	14	1	29	2	N	-0-					11
06	76	N	76	-0-	-0-	-0-	14	1	62	2	N	-0-					11
07	84	N	84	-0-	-0-	-0-	14	1	69	2	N	1					12
							1	9									
08	93	N	93	-0-	-0-	-0-	14	1	78	2	N	1					13
							1	9									
09	77	N	77	-0-	-0-	-0-	14	1	62	2	N	1					14
							1	9									
*10	86	N	86	-0-	-0-	-0-	14	1	71	2	N	1					15
							1	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

05	558	N	316	-0-	-242	-0-	105	1	211	2	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	105	1	447	2	N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	105	1	494	2	N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	105	1	562	2	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	105	1	446	2	N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	105	1	511	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

05	465	N	458	-0-	-7	-0-	36	1	421	2	N	1	1	1			5
							1	9									
06	430	N	430	-0-	-0-	-0-	36	1	393	2	N	1	1	1			5
							1	9									
07	434	N	407	-0-	-27	-0-	36	1	370	2	N	1	1	1			5
							1	9									
08	465	N	459	-0-	-6	-0-	36	1	422	2	N	1	1	1			5
							1	9									
09	420	N	346	-0-	-74	-0-	36	1	309	2	N	1	1	1			5
							1	9									
10	403	N	326	-0-	-77	-0-	36	1	289	2	N	1	1	1			5
							1	9									

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

05	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	2	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	2	1	13	2	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

05	93	N	76	-0-	-17	-0-	25	1	51	2	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	25	1	109	2	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	25	1	121	2	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	25	1	137	2	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	25	1	109	2	N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	25	1	125	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

05	31	N	19	-0-	-12	-0-	6	1	13	2	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	6	1	35	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	6	1	32	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

05	403	N	225	-0-	-178	-0-	75	1	150	2	N	-0-					11
06	395	N	395	-0-	-0-	-0-	75	1	320	2	N	-0-					11
07	429	N	429	-0-	-0-	-0-	75	1	353	2	N	1					12
							1	9									
08	477	N	477	-0-	-0-	-0-	75	1	401	2	N	1					13
							1	9									
09	395	N	395	-0-	-0-	-0-	75	1	319	2	N	1					14
							1	9									
*10	441	N	441	-0-	-0-	-0-	75	1	365	2	N	1					15
							1	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

05	558	N	330	-0-	-228	-0-	109	1	221	2	N	-0-					7
06	578	N	578	-0-	-0-	-0-	109	1	469	2	N	-0-					7
07	628	N	628	-0-	-0-	-0-	109	1	518	2	N	1					8
							1	9									
08	699	N	699	-0-	-0-	-0-	109	1	589	2	N	1					9
							1	9									
09	578	N	578	-0-	-0-	-0-	109	1	468	2	N	1					10
							1	9									
*10	645	N	645	-0-	-0-	-0-	109	1	535	2	N	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	176	-0-	-134	-0-	59	1	117	2	N	-0-					14
06	308	N	308	-0-	-0-	-0-	59	1	249	2	N	-0-					14
07	336	N	336	-0-	-0-	-0-	59	1	275	2	N	2					16
							2	9									
08	373	N	373	-0-	-0-	-0-	59	1	313	2	N	1					17
							1	9									
09	310	N	310	-0-	-0-	-0-	59	1	249	2	N	2					19
							2	9									
*10	346	N	346	-0-	-0-	-0-	59	1	285	2	N	2					21
							2	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

05	713	N	368	-0-	-345	-0-	123	1	245	2	N	-0-					-0-
06	690	N	644	-0-	-46	-0-	123	1	521	2	N	-0-					-0-
07	713	N	698	-0-	-15	-0-	123	1	575	2	N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	123	1	654	2	N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	123	1	519	2	N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	123	1	594	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

05	527	N	302	-0-	-225	-0-	102	1	200	2	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	102	1	424	2	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	102	1	468	2	N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	102	1	533	2	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	102	1	423	2	N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	102	1	484	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	320	-0-	-238	-0-	106	1	214	2	N	-0-					11
06	561	N	561	-0-	-0-	-0-	106	1	455	2	N	-0-					11
07	611	N	611	-0-	-0-	-0-	106	1	503	2	N	2					13
							2	9									
08	679	N	679	-0-	-0-	-0-	106	1	572	2	N	1					14
							1	9									
09	562	N	562	-0-	-0-	-0-	106	1	454	2	N	2					16
							2	9									
*10	627	N	627	-0-	-0-	-0-	106	1	519	2	N	2					18
							2	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	19	1	219	2	N	2	2	1			-0-
							2	9									
06	225	N	225	-0-	-0-	-0-	19	1	204	2	N	2	2	1			-0-
							2	9									
07	217	N	214	-0-	-3	-0-	19	1	193	2	N	2	2	1			-0-
							2	9									
08	248	N	241	-0-	-7	-0-	19	1	220	2	N	2	2	1			-0-
							2	9									
09	240	N	182	-0-	-58	-0-	19	1	161	2	N	2	2	1			-0-
							2	9									
10	217	N	171	-0-	-46	-0-	19	1	150	2	N	2	2	1			-0-
							2	9									

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	472	-0-	-334	-0-	156	1	316	2	N	-0-					7
06	828	N	828	-0-	-0-	-0-	156	1	672	2	N	-0-					7
07	899	N	899	-0-	-0-	-0-	156	1	742	2	N	1					8
							1	9									
08	1001	N	1001	-0-	-0-	-0-	156	1	844	2	N	1					9
							1	9									
09	827	N	827	-0-	-0-	-0-	156	1	670	2	N	1					10
							1	9									
*10	924	N	924	-0-	-0-	-0-	156	1	767	2	N	1					11
							1	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	7
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	30	1	60	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	30	1	141	2	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	30	1	161	2	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	30	1	146	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	25	1	51	2	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	25	1	108	2	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	25	1	119	2	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	25	1	135	2	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	25	1	107	2	N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	25	1	123	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	40	1	474	2	N	1	1	1			2
							1	9									
06	483	N	483	-0-	-0-	-0-	40	1	442	2	N	1	1	1			2
							1	9									
07	465	N	457	-0-	-8	-0-	40	1	416	2	N	1	1	1			2
							1	9									
08	527	N	516	-0-	-11	-0-	40	1	475	2	N	1	1	1			2
							1	9									
09	480	N	388	-0-	-92	-0-	40	1	347	2	N	1	1	1			2
							1	9									
10	465	N	366	-0-	-99	-0-	40	1	325	2	N	1	1	1			2
							1	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

05	31	N	27	-0-	-4	-0-	9	1	18	2	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	9	1	39	2	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	9	1	43	2	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	9	1	49	2	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	9	1	39	2	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	9	1	44	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

05	217	N	121	-0-	-96	-0-	40	1	81	2	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	40	1	171	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	40	1	189	2	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	40	1	215	2	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	40	1	171	2	N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	40	1	196	2	N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

05	14B2	EXT	-0-	-0-	-0-	619					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	619					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	619					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	619					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	619					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	619					N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

05	186	N	110	-0-	-76	-0-	37	1	73	2	N	-0-					11
06	193	N	193	-0-	-0-	-0-	37	1	156	2	N	-0-					11
07	210	N	210	-0-	-0-	-0-	37	1	172	2	N	1					12
							1	9									
08	234	N	234	-0-	-0-	-0-	37	1	196	2	N	1					13
							1	9									
09	194	N	194	-0-	-0-	-0-	37	1	156	2	N	1					14
							1	9									
*10	216	N	216	-0-	-0-	-0-	37	1	178	2	N	1					15
							1	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

05	279	N	151	-0-	-128	-0-	50	1	101	2	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	50	1	214	2	N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	50	1	237	2	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	50	1	269	2	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	50	1	214	2	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	50	1	245	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	17	1	203	2	N	1	1	1			2
							1	9									
06	210	N	207	-0-	-3	-0-	17	1	189	2	N	1	1	1			2
							1	9									
07	217	N	197	-0-	-20	-0-	17	1	179	2	N	1	1	1			2
							1	9									
08	222	N	222	-0-	-0-	-0-	17	1	204	2	N	1	1	1			2
							1	9									
09	210	N	167	-0-	-43	-0-	17	1	149	2	N	1	1	1			2
							1	9									
10	186	N	157	-0-	-29	-0-	17	1	139	2	N	1	1	1			2
							1	9									

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

05	93	N	84	-0-	-9	-0-	28	1	56	2	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	28	1	119	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	28	1	132	2	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	28	1	150	2	N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	28	1	119	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	28	1	136	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

05	279	N	155	-0-	-124	-0-	52	1	103	2	N	-0-					11
06	270	N	270	-0-	-0-	-0-	52	1	218	2	N	-0-					11
07	294	N	294	-0-	-0-	-0-	52	1	241	2	N	1					12
							1	9									
08	327	N	327	-0-	-0-	-0-	52	1	274	2	N	1					13
							1	9									
09	271	N	271	-0-	-0-	-0-	52	1	218	2	N	1					14
							1	9									
*10	302	N	302	-0-	-0-	-0-	52	1	249	2	N	1					15
							1	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

05	14B2 EXT		-0-	-0-	-0-	230					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	230					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	230					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	230					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	230					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	230					N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

05	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

05	62	N	47	-0-	-15	-0-	16	1	31	2	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	16	1	66	2	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	16	1	73	2	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	16	1	83	2	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	16	1	66	2	N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	16	1	76	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

05	93	N	87	-0-	-6	-0-	27	1	60	2	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	27	1	128	2	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	27	1	141	2	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	27	1	161	2	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	27	1	128	2	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	27	1	146	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

05	279	N	153	-0-	-126	-0-	51	1	102	2	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	51	1	217	2	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	51	1	240	2	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	51	1	273	2	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	51	1	217	2	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	51	1	248	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

05	589	N	342	-0-	-247	-0-	114	1	228	2	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	114	1	484	2	N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	114	1	535	2	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	114	1	608	2	N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	114	1	483	2	N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	114	1	552	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					59
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					59
08	14B2 EXT	-0-	-0-	-0-	-0-						N	1					60
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	419	-0-	-294	-0-	140	1	279	2	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	140	1	592	2	N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	140	1	653	2	N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	140	1	743	2	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	140	1	590	2	N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	140	1	675	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

05	217	N	119	-0-	-98	-0-	40	1	79	2	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	40	1	168	2	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	40	1	185	2	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	40	1	211	2	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	40	1	167	2	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	40	1	191	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

05	124	N	95	-0-	-29	-0-	32	1	63	2	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	32	1	135	2	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	32	1	149	2	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	32	1	169	2	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	32	1	135	2	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	32	1	154	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

05	146	N	146	-0-	-0-	-0-	34	1	112	2	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	34	1	104	2	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	34	1	98	2	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	34	1	112	2	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	34	1	82	2	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	34	1	76	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

05	279	N	162	-0-	-117	-0-	54	1	108	2	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	54	1	228	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	54	1	252	2	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	54	1	287	2	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	54	1	228	2	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	54	1	261	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

05	93	N	76	-0-	-17	-0-	25	1	51	2	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	25	1	108	2	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	25	1	119	2	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	25	1	135	2	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	25	1	107	2	N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	25	1	123	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	222	-0-	-181	-0-	71	1	151	2	N	-0-			-0-
06	392	N	392	-0-	-0-	-0-	71	1	321	2	N	-0-			-0-
07	426	N	426	-0-	-0-	-0-	71	1	355	2	N	-0-			-0-
08	474	N	474	-0-	-0-	-0-	71	1	403	2	N	-0-			-0-
09	391	N	391	-0-	-0-	-0-	71	1	320	2	N	-0-			-0-
10	437	N	437	-0-	-0-	-0-	71	1	366	2	N	-0-			-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	266	-0-	-199	-0-	89	1	177	2	N	-0-			-0-
06	465	N	465	-0-	-0-	-0-	89	1	376	2	N	-0-			-0-
07	505	N	505	-0-	-0-	-0-	89	1	416	2	N	-0-			-0-
08	562	N	562	-0-	-0-	-0-	89	1	473	2	N	-0-			-0-
09	465	N	465	-0-	-0-	-0-	89	1	376	2	N	-0-			-0-
10	519	N	519	-0-	-0-	-0-	89	1	430	2	N	-0-			-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	6	1	15	2	N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	6	1	33	2	N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	6	1	36	2	N	-0-			-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	6	1	33	2	N	-0-			-0-
10	43	N	43	-0-	-0-	-0-	6	1	37	2	N	-0-			-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	5	-0-	-8	-0-	2	1	3	2	N	-0-			-0-
06	11	N	9	-0-	-2	-0-	2	1	7	2	N	-0-			-0-
07	11	N	10	-0-	-1	-0-	2	1	8	2	N	-0-			-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-			-0-
09	9	N	9	-0-	-0-	-0-	2	1	7	2	N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-			-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	143	-0-	-105	-0-	48	1	95	2	N	-0-			4
06	251	N	251	-0-	-0-	-0-	48	1	203	2	N	-0-			4
07	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-			4
08	303	N	303	-0-	-0-	-0-	48	1	255	2	N	-0-			4
09	250	N	250	-0-	-0-	-0-	48	1	202	2	N	-0-			4
10	279	N	279	-0-	-0-	-0-	48	1	231	2	N	-0-			4

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	133	-0-	-115	-0-	44	1	89	2	N	-0-			11
06	240	N	233	-0-	-7	-0-	44	1	189	2	N	-0-			11
07	254	N	254	-0-	-0-	-0-	44	1	209	2	N	1			12
							1	9							
08	283	N	283	-0-	-0-	-0-	44	1	238	2	N	1			13
							1	9							
09	240	N	234	-0-	-6	-0-	44	1	189	2	N	1			14
							1	9							
*10	261	N	261	-0-	-0-	-0-	44	1	216	2	N	1			15
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	26	1	52	2	N	-0-					10
06	137	N	137	-0-	-0-	-0-	26	1	111	2	N	-0-					10
07	150	N	150	-0-	-0-	-0-	26	1	123	2	N	1					11
							1	9									
08	167	N	167	-0-	-0-	-0-	26	1	140	2	N	1					12
							1	9									
09	138	N	138	-0-	-0-	-0-	26	1	111	2	N	1					13
							1	9									
*10	154	N	154	-0-	-0-	-0-	26	1	127	2	N	1					14
							1	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	135	-0-	-113	-0-	44	1	91	2	N	-0-					-0-
06	240	N	237	-0-	-3	-0-	44	1	193	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	44	1	213	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	44	1	242	2	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	44	1	192	2	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	44	1	220	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	128	-0-	-89	-0-	41	1	87	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	41	1	185	2	N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	41	1	204	2	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	41	1	232	2	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	41	1	184	2	N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	41	1	211	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	232	-0-	-171	-0-	77	1	155	2	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	77	1	328	2	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	77	1	362	2	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	77	1	412	2	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	77	1	327	2	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	77	1	374	2	N	-0-					-0-

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	30	1	61	2	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	30	1	130	2	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	30	1	144	2	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	30	1	164	2	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	30	1	130	2	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	30	1	149	2	N	-0-					-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	29	1	57	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	29	1	122	2	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	29	1	134	2	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	29	1	153	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	29	1	121	2	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	29	1	139	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	225					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	225					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	225					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	225					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	225					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	225					N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	28	1	328	2	N	2	2	1			-0-
							2	9									
06	335	N	335	-0-	-0-	-0-	28	1	305	2	N	2	2	1			-0-
							2	9									
07	341	N	318	-0-	-23	-0-	28	1	288	2	N	2	2	1			-0-
							2	9									
08	372	N	358	-0-	-14	-0-	28	1	328	2	N	2	2	1			-0-
							2	9									
09	330	N	270	-0-	-60	-0-	28	1	240	2	N	2	2	1			-0-
							2	9									
10	310	N	255	-0-	-55	-0-	28	1	225	2	N	2	2	1			-0-
							2	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

05	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	7	1	77	2	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

05	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	3	1	26	2	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	3	1	24	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

05	72	N	72	-0-	-0-	-0-	6	1	65	2	N	1	1	1			-0-
							1	9									
06	68	N	68	-0-	-0-	-0-	6	1	61	2	N	1	1	1			-0-
							1	9									
07	64	N	64	-0-	-0-	-0-	6	1	57	2	N	1	1	1			-0-
							1	9									
08	72	N	72	-0-	-0-	-0-	6	1	65	2	N	1	1	1			-0-
							1	9									
09	60	N	55	-0-	-5	-0-	6	1	48	2	N	1	1	1			-0-
							1	9									
10	62	N	52	-0-	-10	-0-	6	1	45	2	N	1	1	1			-0-
							1	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

05	291	N	291	-0-	-0-	-0-	23	1	267	2	N	1	1	1			3
							1	9									
06	273	N	273	-0-	-0-	-0-	23	1	249	2	N	1	1	1			3
							1	9									
07	279	N	259	-0-	-20	-0-	23	1	235	2	N	1	1	1			3
							1	9									
08	292	N	292	-0-	-0-	-0-	23	1	268	2	N	1	1	1			3
							1	9									
09	270	N	220	-0-	-50	-0-	23	1	196	2	N	1	1	1			3
							1	9									
10	248	N	207	-0-	-41	-0-	23	1	183	2	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	11	1	117	2	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	11	1	98	2	N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	11	1	91	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

05	172	N	172	-0-	-0-	-0-	13	1	158	2	N	1	1	1			-0-
							1	9									
06	161	N	161	-0-	-0-	-0-	13	1	147	2	N	1	1	1			-0-
							1	9									
07	153	N	153	-0-	-0-	-0-	13	1	139	2	N	1	1	1			-0-
							1	9									
08	172	N	172	-0-	-0-	-0-	13	1	158	2	N	1	1	1			-0-
							1	9									
09	130	N	130	-0-	-0-	-0-	13	1	116	2	N	1	1	1			-0-
							1	9									
10	124	N	122	-0-	-2	-0-	13	1	108	2	N	1	1	1			-0-
							1	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

05	14B2	EXT	-0-	-0-	-0-	23					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	23					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	23					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	23					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	23					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	23					N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

05	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	27					N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

05	172	N	172	-0-	-0-	-0-	13 1 9	158	2	N	1	1	1			-0-
06	161	N	161	-0-	-0-	-0-	13 1 9	147	2	N	1	1	1			-0-
07	153	N	153	-0-	-0-	-0-	13 1 9	139	2	N	1	1	1			-0-
08	172	N	172	-0-	-0-	-0-	13 1 9	158	2	N	1	1	1			-0-
09	130	N	130	-0-	-0-	-0-	13 1 9	116	2	N	1	1	1			-0-
10	124	N	122	-0-	-2	-0-	13 1 9	108	2	N	1	1	1			-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		7	-0-	7	7	7	2			N	-0-					-0-
07	T. A.		9	-0-	9	16	9	2			N	-0-					-0-
08	25	X	9	-0-	-16	-0-	9	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*10	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	13	1 2 9	149	2	N	2	2	1			1
06	154	N	154	-0-	-0-	-0-	13	1 2 9	139	2	N	2	2	1			1
07	146	N	146	-0-	-0-	-0-	13	1 2 9	131	2	N	2	2	1			1
08	164	N	164	-0-	-0-	-0-	13	1 2 9	149	2	N	2	2	1			1
09	124	N	124	-0-	-0-	-0-	13	1 2 9	109	2	N	2	2	1			1
10	124	N	117	-0-	-7	-0-	13	1 2 9	102	2	N	2	2	1			1

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	29	1 1 9	339	2	N	1	1	1			-0-
06	345	N	345	-0-	-0-	-0-	29	1 1 9	315	2	N	1	1	1			-0-
07	341	N	328	-0-	-13	-0-	29	1 1 9	298	2	N	1	1	1			-0-
08	372	N	369	-0-	-3	-0-	29	1 1 9	339	2	N	1	1	1			-0-
09	360	N	278	-0-	-82	-0-	29	1 1 9	248	2	N	1	1	1			-0-
10	341	N	262	-0-	-79	-0-	29	1 1 9	232	2	N	1	1	1			-0-

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	523	-0-	-376	-0-	174	1	349	2	N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	174	1	742	2	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	174	1	819	2	N	-0-					-0-
08	1106	N	1106	-0-	-0-	-0-	174	1	932	2	N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	174	1	740	2	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	174	1	847	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	115	-0-	-102	-0-	39	1	76	2	N	-0-					32
06	210	N	200	-0-	-10	-0-	39	1	161	2	N	-0-					32
07	218	N	218	-0-	-0-	-0-	39	1 2 9	177	2	N	2					34
08	242	N	242	-0-	-0-	-0-	39	1 1 9	202	2	N	1					35
09	210	N	201	-0-	-9	-0-	39	1 2 9	160	2	N	2					37
*10	224	N	224	-0-	-0-	-0-	39	1 2 9	183	2	N	2					39

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

05	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	2	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	2	1	13	2	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

05	296	N	296	-0-	-0-	-0-	23 1	1 9	272	2	N	1	1	1			-0-
06	278	N	278	-0-	-0-	-0-	23 1	1 9	254	2	N	1	1	1			-0-
07	279	N	263	-0-	-16	-0-	23 1	1 9	239	2	N	1	1	1			-0-
08	310	N	297	-0-	-13	-0-	23 1	1 9	273	2	N	1	1	1			-0-
09	270	N	224	-0-	-46	-0-	23 1	1 9	200	2	N	1	1	1			-0-
10	248	N	211	-0-	-37	-0-	23 1	1 9	187	2	N	1	1	1			-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

05	248	N	237	-0-	-11	-0-	19 1	1 9	217	2	N	1	1	1			-0-
06	222	N	222	-0-	-0-	-0-	19 1	1 9	202	2	N	1	1	1			-0-
07	217	N	211	-0-	-6	-0-	19 1	1 9	191	2	N	1	1	1			-0-
08	248	N	238	-0-	-10	-0-	19 1	1 9	218	2	N	1	1	1			-0-
09	210	N	179	-0-	-31	-0-	19 1	1 9	159	2	N	1	1	1			-0-
10	217	N	169	-0-	-48	-0-	19 1	1 9	149	2	N	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	6	-0-	6	6	6	2			N	-0-					-0-
07	14B2	EXT	8	-0-	8	14	8	2			N	-0-					-0-
08	22	X	8	-0-	-14	-0-	8	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*10	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		14	-0-	14	14	14	2			N	-0-					-0-
07	T. A.		16	-0-	16	30	16	2			N	-0-					-0-
08	47	X	17	-0-	-30	-0-	17	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	42	1 9	496	2	N	1	1	1			1
06	510	N	506	-0-	-4	-0-	42	1 9	463	2	N	1	1	1			1
07	496	N	479	-0-	-17	-0-	42	1 9	436	2	N	1	1	1			1
08	540	N	540	-0-	-0-	-0-	42	1 9	497	2	N	1	1	1			1
09	510	N	407	-0-	-103	-0-	42	1 9	364	2	N	1	1	1			1
10	465	N	383	-0-	-82	-0-	42	1 9	340	2	N	1	1	1			1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			-0-
06	300	N	291	-0-	-9	-0-	290	2	1	9	N	1	1	1			-0-
07	279	N	274	-0-	-5	-0-	273	2	1	9	N	1	1	1			-0-
08	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	1	1			-0-
09	300	N	229	-0-	-71	-0-	228	2	1	9	N	1	1	1			-0-
10	279	N	214	-0-	-65	-0-	213	2	1	9	N	1	1	1			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	18	1 9	207	2	N	1	1	1			2
06	212	N	212	-0-	-0-	-0-	18	1 9	193	2	N	1	1	1			2
07	217	N	201	-0-	-16	-0-	18	1 9	182	2	N	1	1	1			2
08	227	N	227	-0-	-0-	-0-	18	1 9	208	2	N	1	1	1			2
09	210	N	171	-0-	-39	-0-	18	1 9	152	2	N	1	1	1			2
10	186	N	161	-0-	-25	-0-	18	1 9	142	2	N	1	1	1			2

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	15	1 9	181	2	N	1	1	1			2
06	184	N	184	-0-	-0-	-0-	15	1 9	168	2	N	1	1	1			2
07	186	N	175	-0-	-11	-0-	15	1 9	159	2	N	1	1	1			2
08	197	N	197	-0-	-0-	-0-	15	1 9	181	2	N	1	1	1			2
09	180	N	148	-0-	-32	-0-	15	1 9	132	2	N	1	1	1			2
10	186	N	140	-0-	-46	-0-	15	1 9	124	2	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	70	-0-	70	70	70	2			N	-0-					-0-
06	14B2	EXT	77	-0-	77	147	77	2			N	-0-					-0-
07	14B2	EXT	83	-0-	83	230	83	2			N	-0-					-0-
08	243	X	13	-0-	-230	-0-	13	2			N	-0-					-0-
09	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	114	-0-	114	114	114	2			N	-0-					-0-
06	14B2	EXT	95	-0-	95	209	95	2			N	-0-					-0-
07	14B2	EXT	87	-0-	87	296	87	2			N	-0-					-0-
08	403	X	107	-0-	-296	-0-	107	2			N	-0-					-0-
09	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
09	810	N	294	-0-	-516	-0-	294	2			N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
09	240	N	120	-0-	-120	-0-	120	2			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
09	330	N	23	-0-	-307	-0-	23	2			Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
09	750	N	86	-0-	-664	-0-	86	2			Y	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	180	N	2	-0-	-178	-0-	2	2			Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/30/2025

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 05/23/2025														

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/10/2025														

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/23/2025														

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-
09	540	N	61	-0-	-479	-0-	61	2			Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
09	360	N	23	-0-	-337	-0-	23	2			Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
09	330	N	56	-0-	-274	-0-	56	2			Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
09	1260	N	5	-0-	-1255	-0-	5	2			Y	-0-					-0-
10	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
09	690	N	26	-0-	-664	-0-	26	2			Y	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
09	630	N	72	-0-	-558	-0-	72	2			Y	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2025

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/20/2025

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2025

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	180	N	20	-0-	-160	-0-	20	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
07	DLQ	G-10	132	-0-	132	132	132	2			Y	-0-					-0-
08	DLQ	G-10	155	-0-	155	287	155	2			Y	-0-					-0-
09	DLQ	G-10	184	-0-	184	471	184	2			Y	-0-					-0-
10	471	N	-0-	-0-	-471	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
09	240	N	39	-0-	-201	-0-	39	2			Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2025

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2025

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/20/2025

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/28/2025

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2025

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

05	465	N	-0-	-0-	-465	-0-					N	-0-					23
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					23
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					23
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					23
09	690	N	41	-0-	-649	-0-	41	2			N	-0-					23
10	713	N	-0-	-0-	-713	-0-					N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	450	N	65	-0-	-385	-0-	65	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	150	N	13	-0-	-137	-0-	13	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	120	N	18	-0-	-102	-0-	18	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09	330	N	26	-0-	-304	-0-	26	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	180	N	17	-0-	-163	-0-	17	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
08	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
09	1200	N	135	-0-	-1065	-0-	135	2			N	-0-					-0-
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
08	3100	N	3249	-0-	149	149	3249	2			N	-0-					-0-
09	1020	N	287	-0-	-733	-0-	287	2			N	-0-					-0-
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	120	N	4	-0-	-116	-0-	4	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	72	N	72	-0-	-0-	-0-	72	2		N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	74	2		N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
09	60	N	14	-0-	-46	-0-	14	2		N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-				N	-0-			-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	257	2		N	-0-			-0-
09	11	N	11	-0-	-0-	-0-	11	2		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKESHORE OPERATING, LLC 483460
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

05	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

05	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	5	-0-	-429	-0-	5	3			N	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	570	N	492	-0-	-78	-0-	492	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	806	N	622	-0-	-184	-0-	622	3			N	-0-					-0-
*09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	620	N	469	-0-	-151	-0-	469	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	23	-0-	-97	-0-	23	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	543	3		N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
08	353	N	353	-0-	-0-	-0-	353	3		N	-0-			-0-
*09	382	N	382	-0-	-0-	-0-	382	3		N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	868	3		N	-0-			-0-
06	690	N	585	-0-	-105	-0-	585	3		N	-0-			-0-
07	671	N	671	-0-	-0-	-0-	671	3		N	-0-			-0-
08	868	N	821	-0-	-47	-0-	821	3		N	-0-			-0-
*09	735	N	735	-0-	-0-	-0-	735	3		N	-0-			-0-
10	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	3		N	-0-			-0-
06	450	N	336	-0-	-114	-0-	336	3		N	-0-			-0-
07	301	N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
08	496	N	257	-0-	-239	-0-	257	3		N	-0-			-0-
09	330	N	79	-0-	-251	-0-	79	3		N	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	3		N	-0-			-0-
06	539	N	539	-0-	-0-	-0-	539	3		N	-0-			-0-
07	472	N	472	-0-	-0-	-0-	472	3		N	-0-			-0-
08	589	N	355	-0-	-234	-0-	355	3		N	-0-			-0-
09	540	N	136	-0-	-404	-0-	136	3		N	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	841	3		N	-0-			-0-
06	660	N	619	-0-	-41	-0-	619	3		N	-0-			-0-
07	566	N	566	-0-	-0-	-0-	566	3		N	-0-			-0-
08	837	N	656	-0-	-181	-0-	656	3		N	-0-			-0-
*09	677	N	677	-0-	-0-	-0-	677	3		N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-				N	NO RPT			-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	617	3		N	-0-			-0-
06	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-
07	552	N	552	-0-	-0-	-0-	552	3		N	-0-			-0-
08	641	N	641	-0-	-0-	-0-	641	3		N	-0-			-0-
09	707	N	707	-0-	-0-	-0-	707	3		N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	241	-0-	-38	-0-	241	3		N	-0-			-0-
06	268	N	268	-0-	-0-	-0-	268	3		N	-0-			-0-
07	239	N	239	-0-	-0-	-0-	239	3		N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	251	3		N	-0-			-0-
09	270	N	268	-0-	-2	-0-	268	3		N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	248	N	145	-0-	-103	-0-	145	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
09	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	713	N	434	-0-	-279	-0-	434	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	203	-0-	-169	-0-	203	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	720	N	570	-0-	-150	-0-	570	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	744	N	552	-0-	-192	-0-	552	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
*09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-
09	390	N	197	-0-	-193	-0-	197	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	372	N	242	-0-	-130	-0-	242	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	842	-0-	-150	-0-	842	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	837	N	641	-0-	-196	-0-	641	3			N	-0-					-0-
09	720	N	658	-0-	-62	-0-	658	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
09	300	N	98	-0-	-202	-0-	98	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	558	N	310	-0-	-248	-0-	310	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	390	N	128	-0-	-262	-0-	128	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	413	-0-	-145	-0-	413	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
06	390	N	103	-0-	-287	-0-	103	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	139	-0-	-295	-0-	139	3			N	-0-					-0-
06	540	N	273	-0-	-267	-0-	273	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	270	N	29	-0-	-241	-0-	29	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	374	-0-	-153	-0-	374	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	279	N	162	-0-	-117	-0-	162	3			N	-0-					-0-
09	180	N	126	-0-	-54	-0-	126	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	810	N	678	-0-	-132	-0-	678	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	837	N	650	-0-	-187	-0-	650	3			N	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	630	N	512	-0-	-118	-0-	512	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	510	N	185	-0-	-325	-0-	185	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
06	480	N	285	-0-	-195	-0-	285	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
06	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	868	N	721	-0-	-147	-0-	721	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	300	N	180	-0-	-120	-0-	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAKESHORE OPERATING, LLC //CONT.// 483460
MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	95	-0-	-308	-0-	95	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	485					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	485					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	485					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	1			N	-0-					138
06	429	N	429	-0-	-0-	-0-	429	1			N	-0-					138
07	248	N	200	-0-	-48	-0-	200	1			N	-0-					138
08	217	N	-0-	-0-	-217	-0-					N	-0-					138
09	546	N	546	-0-	-0-	-0-	546	1			N	-0-					138
10	200	N	200	-0-	-0-	-0-	200	1			N	-0-					138

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					191

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

05	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

05	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					10
06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					10
07	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					10
08	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RED STAG OPERATING, LLC //CONT.// 697118
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					14
06	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					14
07	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					14
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					11
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					11
07	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					11
08	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					11
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					82
06	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					82
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					82
08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					82
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					8
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					8
07	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					8
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					9
06	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					9
07	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					9
08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					9
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					23
06	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					23
07	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					23
08	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	7	N	-0-	-0-	-7	-0-					N	-0-					66
07	7	N	-0-	-0-	-7	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	300	N	8	-0-	-292	-0-	8	2			N	-0-					-0-
07	527	N	17	-0-	-510	-0-	17	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
06	120	N	37	-0-	-83	-0-	37	2			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	1240	N	1082	-0-	-158	-0-	1082	2			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
09	990	N	977	-0-	-13	-0-	977	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

05	14B	DENY	8	-0-	8	50	8	3			N	-0-					-0-
06	59	X	9	-0-	-50	-0-	9	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

05	434	N	402	-0-	-32	-0-	28	1	370	3	Y	4					12
							4	9									
06	409	N	409	-0-	-0-	-0-	29	1	374	3	Y	5					17
							6	9									
07	434	N	392	-0-	-42	-0-	29	1	359	3	Y	4	1	8			20
							4	9									
08	398	N	398	-0-	-0-	-0-	26	1	370	3	Y	2					22
							2	9									
09	395	N	395	-0-	-0-	-0-	27	1	364	3	Y	4					26
							4	9									
10	403	N	402	-0-	-1	-0-	33	1	366	3	Y	3	20	1			9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

05	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

05	474	N	474	-0-	-0-	-0-	48	1	426	3	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	32	1	325	3	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	42	1	312	3	Y	-0-					-0-
08	424	N	424	-0-	-0-	-0-	48	1	376	3	Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	37	1	295	3	Y	-0-					-0-
10	341	N	332	-0-	-9	-0-	33	1	299	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	10	1	77	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	10	1	77	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

05	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

05	76	N	76	-0-	-0-	-0-	14	1	62	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	14	1	51	3	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	10	1	61	3	Y	-0-					-0-
10	124	N	74	-0-	-50	-0-	7	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

05	408	N	408	-0-	-0-	-0-	47	1	361	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	53	1	378	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	53	1	387	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	58	1	408	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	54	1	387	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	52	1	360	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

05	62	N	8	-0-	-54	-0-	1	1	7	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	2	1	8	3	Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

05	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	16	1	213	3	Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	19	1	206	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
10	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	32	1	384	3	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	46	1	337	3	Y	-0-					-0-
07	434	N	187	-0-	-247	-0-	21	1	166	3	Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	47	1	385	3	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	53	1	337	3	Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	24	1	216	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	16	1	189	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	21	1	155	3	Y	-0-					-0-
07	217	N	138	-0-	-79	-0-	16	1	122	3	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	11	1	68	3	Y	-0-					-0-
10	124	N	49	-0-	-75	-0-	5	1	44	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	9	1	70	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	26	1	169	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

05	429	N	429	-0-	-0-	-0-	43 6	1 9	380	3	N	5	15	1	1	8	6
06	415	N	415	-0-	-0-	-0-	37 11	1 9	367	3	N	10					16
07	431	N	431	-0-	-0-	-0-	50 8	1 9	373	3	N	7					23
08	427	N	427	-0-	-0-	-0-	49	1	378	3	N	-0-	16	1			7
09	402	N	402	-0-	-0-	-0-	44 9	1 9	349	3	N	8					15
10	414	N	414	-0-	-0-	-0-	41 9	1 9	364	3	N	8	16	1			7

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

05	198	N	198	-0-	-0-	-0-	20	1	178	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	21	1	159	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	23	1	182	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	19	1	174	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

05	217	N	207	-0-	-10	-0-	29	1	178	3	Y	-0-					18
06	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					18
07	217	N	216	-0-	-1	-0-	25	1	191	3	Y	-0-	1	1			17
08	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					17
09	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					17
10	217	N	130	-0-	-87	-0-	15	1	115	3	Y	-0-					17

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

05	217	N	183	-0-	-34	-0-	14	1	169	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	20	1	143	3	Y	-0-					-0-
07	217	N	168	-0-	-49	-0-	19	1	149	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	17	1	139	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
10	155	N	78	-0-	-77	-0-	8	1	70	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	10	1	78	3	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	14	1	127	3	Y	-0-			-0-
06	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-			-0-
07	131	N	131	-0-	-0-	-0-	15	1	116	3	Y	-0-			-0-
08	163	N	163	-0-	-0-	-0-	19	1	144	3	Y	-0-			-0-
09	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-			-0-
10	152	N	152	-0-	-0-	-0-	15	1	137	3	Y	-0-			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-			-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-			-0-
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-			-0-
08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-			-0-
09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-			-0-
10	465	N	425	-0-	-40	-0-	30	1	395	3	Y	-0-			-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

05	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

05	62	N	54	-0-	-8	-0-	8	1	46	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-			-0-
08	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-			-0-
09	66	N	66	-0-	-0-	-0-	11	1	55	3	N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-			-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	7	1	59	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
07	62	N	6	-0-	-56	-0-	1	1	5	3	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	9	1	50	3	Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	13	1	34	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

05	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	27	1	196	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	28	1	190	3	Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	24	1	185	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	25	1	193	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

05	285	N	285	-0-	-0-	-0-	29	1	256	3	N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	39	1	370	3	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	48	1	490	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

05	754	N	754	-0-	-0-	-0-	76	1	678	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	85	1	647	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	71	1	687	3	N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	72	1	673	3	N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	69	1	646	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	65	1	658	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	18	1	136	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	14	1	184	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	14	1	178	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

05	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

05	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	22	1	174	3	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	18	1	169	3	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

05	124	N	123	-0-	-1	-0-	9	1	114	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	9	1	111	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

05	70	N	70	-0-	-0-	-0-	13	1	57	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	14	1	52	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

05	217	N	173	-0-	-44	-0-	11	1	162	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

05	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	28	1	214	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	25	1	232	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	23	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	15	1	84	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	17	1	128	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	19	1	107	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	21	1	102	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	19	1	105	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

05	155	N	143	-0-	-12	-0-	6	1	137	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	5	1	136	3	Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

05	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	5	1	37	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-			-0-
06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-			-0-
07	93	N	92	-0-	-1	-0-	11	1	81	3	Y	-0-			-0-
08	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-			-0-
09	88	N	88	-0-	-0-	-0-	10	1	78	3	Y	-0-			-0-
10	93	N	92	-0-	-1	-0-	11	1	81	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
10	7	N	4	-0-	-3	-0-	4	3			N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6	N	2	-0-	-4	-0-	2	3			Y	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-			-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
10	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	7	1	42	3	N	-0-			-0-
06	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	10	1	50	3	N	-0-			-0-
10	62	N	60	-0-	-2	-0-	9	1	51	3	N	-0-			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

05	372	N	289	-0-	-83	-0-	35	1	254	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	32	1	228	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	45	1	265	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	43	1	266	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
10	310	N	294	-0-	-16	-0-	32	1	262	3	N	-0-					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

05	155	N	135	-0-	-20	-0-	14	1	121	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	17	1	126	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	14	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	108	1	652	3	N	-0-					1
06	1108	N	1108	-0-	-0-	-0-	106	1	1002	3	N	-0-					1
07	568	N	568	-0-	-0-	-0-	56	1	512	3	N	-0-					1
08	381	N	381	-0-	-0-	-0-	37	1	344	3	N	-0-					1
09	294	N	294	-0-	-0-	-0-	27	1	267	3	N	-0-					1
10	279	N	219	-0-	-60	-0-	19	1	200	3	N	-0-					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	3	1	61	3	Y	-0-			-0-
06	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-			-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-			-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-			-0-
10	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-			-0-
06	208	N	208	-0-	-0-	-0-	25	1	183	3	Y	-0-			-0-
07	217	N	214	-0-	-3	-0-	24	1	190	3	Y	-0-			-0-
08	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-			-0-
09	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-			-0-
10	217	N	145	-0-	-72	-0-	14	1	131	3	Y	-0-			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-			-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-			-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-			-0-
08	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-			-0-
09	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-			-0-
10	93	N	87	-0-	-6	-0-	3	1	84	3	Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-			-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-			-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
07	9	N	8	-0-	-1	-0-	8	3			Y	-0-			-0-
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	278	-0-	-32	-0-	13	1	265	3	Y	-0-			-0-
06	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-			-0-
07	279	N	253	-0-	-26	-0-	10	1	243	3	Y	-0-			-0-
08	275	N	275	-0-	-0-	-0-	11	1	264	3	Y	-0-			-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-			-0-
10	272	N	272	-0-	-0-	-0-	11	1	261	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	9	1	93	3	Y	-0-			-0-
06	237	N	237	-0-	-0-	-0-	25	1	212	3	Y	-0-			-0-
07	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-			-0-
08	163	N	163	-0-	-0-	-0-	15	1	148	3	Y	-0-			-0-
09	150	N	150	-0-	-0-	-0-	15	1	135	3	Y	-0-			-0-
10	186	N	157	-0-	-29	-0-	14	1	143	3	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

05	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
06	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
07	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-			-0-
08	361	N	361	-0-	-0-	-0-	35	1	326	3	N	-0-			-0-
09	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	20	1	205	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

05	363	N	363	-0-	-0-	-0-	37	1	326	3	N	-0-			-0-
06	348	N	348	-0-	-0-	-0-	40	1	308	3	N	-0-			-0-
07	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-			-0-
08	333	N	333	-0-	-0-	-0-	32	1	301	3	N	-0-			-0-
09	313	N	313	-0-	-0-	-0-	30	1	283	3	N	-0-			-0-
10	328	N	328	-0-	-0-	-0-	29	1	299	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

05	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-			-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-			-0-
07	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-			-0-
08	67	N	67	-0-	-0-	-0-	10	1	57	3	Y	-0-			-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-			-0-
10	62	N	61	-0-	-1	-0-	8	1	53	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

05	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-			-0-
06	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-			-0-
07	170	N	170	-0-	-0-	-0-	20	1	150	3	Y	-0-			-0-
08	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-			-0-
09	164	N	164	-0-	-0-	-0-	18	1	146	3	Y	-0-			-0-
10	163	N	163	-0-	-0-	-0-	16	1	147	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

05	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-			-0-
06	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-			-0-
07	142	N	142	-0-	-0-	-0-	20	1	122	3	Y	-0-			-0-
08	160	N	160	-0-	-0-	-0-	24	1	136	3	Y	-0-			-0-
09	151	N	151	-0-	-0-	-0-	20	1	131	3	Y	-0-			-0-
10	155	N	98	-0-	-57	-0-	27	1	71	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*09	14B2	EXT	2	1 -0-	-1	-0-	1	3			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

05	629	N	629	-0-	-0-	-0-	63	1	562	3	N	4	2	1			5
							4	9									
06	601	N	601	-0-	-0-	-0-	69	1	531	3	N	1					6
							1	9									
07	623	N	623	-0-	-0-	-0-	58	1	562	3	N	3	2	1			7
							3	9									
08	615	N	615	-0-	-0-	-0-	59	1	552	3	N	4	6	1			5
							4	9									
09	595	N	595	-0-	-0-	-0-	57	1	536	3	N	2					7
							2	9									
10	620	N	611	-0-	-9	-0-	54	1	551	3	N	5	6	1			6
							6	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	168	-0-	-80	-0-	18	1	150	3	Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	23	1	156	3	Y	-0-					-0-
07	186	N	16	-0-	-170	-0-	2	1	14	3	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	22	1	128	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	37	1	243	3	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	34	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

05	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

05	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	17	1	81	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	17	1	81	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
10	93	N	54	-0-	-39	-0-	8	1	46	3	N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	3	1	83	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	3	1	82	3	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	3	1	103	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	3	1	96	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	201	-0-	201	201	6	1	195	3	Y	-0-					-0-
06		14B2 EXT	95	-0-	95	296	3	1	92	3	Y	-0-					-0-
07		14B2 EXT	108	-0-	108	404	3	1	105	3	Y	-0-					-0-
08		14B2 EXT	54	-0-	54	458	54	3			Y	-0-					-0-
09	492	X	34	-0-	-458	-0-	34	3			Y	-0-					-0-
10	49	X	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					1
06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					1
07	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					1
08	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
09	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					1
10	31	N	23	-0-	-8	-0-	3	1	19	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

05	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	5	1	24	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	13	1	68	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

05	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

05	235	N	235	-0-	-0-	-0-	24	1	211	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	29	1	218	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	25	1	204	3	N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	22	1	193	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

05	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	43	1	386	3	N	-0-			-0-
06	409	N	409	-0-	-0-	-0-	47	1	362	3	N	-0-			-0-
07	414	N	414	-0-	-0-	-0-	39	1	375	3	N	-0-			-0-
08	426	N	426	-0-	-0-	-0-	41	1	385	3	N	-0-			-0-
09	417	N	417	-0-	-0-	-0-	40	1	377	3	N	-0-			-0-
10	428	N	428	-0-	-0-	-0-	38	1	390	3	N	-0-			-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

05	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

05	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-			-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-			-0-
07	93	N	89	-0-	-4	-0-	3	1	86	3	Y	-0-			-0-
08	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-			-0-
09	84	N	84	-0-	-0-	-0-	3	1	81	3	Y	-0-			-0-
10	93	N	88	-0-	-5	-0-	3	1	85	3	Y	-0-			-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-			-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-			-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

05	217	N	207	-0-	-10	-0-	9	1	198	3	Y	-0-			-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-			-0-
07	217	N	210	-0-	-7	-0-	8	1	202	3	Y	-0-			-0-
08	212	N	212	-0-	-0-	-0-	8	1	204	3	Y	-0-			-0-
09	203	N	203	-0-	-0-	-0-	8	1	195	3	Y	-0-			-0-
10	217	N	208	-0-	-9	-0-	8	1	200	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	6	1	216	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	2	1	218	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	9	1	180	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	7	1	165	3	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	7	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-			-0-
06	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-			-0-
07	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-			-0-
08	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-			-0-
09	166	N	166	-0-	-0-	-0-	16	1	150	3	Y	-0-			-0-
10	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

05	372	N	356	-0-	-16	-0-	23	1	333	3	N	-0-			-0-
06	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-			-0-
07	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-			-0-
08	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-			-0-
09	383	N	383	-0-	-0-	-0-	21	1	362	3	N	-0-			-0-
10	403	N	398	-0-	-5	-0-	22	1	376	3	N	-0-			-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

05	14B2 EXT		35	-0-	35	111	1	1	34	3	Y	-0-			-0-
06	14B2 EXT		25	-0-	25	136	1	1	24	3	Y	-0-			-0-
07	168	X	32	-0-	-136	-0-	1	1	31	3	Y	-0-			-0-
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			-0-
09	26	N	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

05	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-			-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-			-0-
07	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-			-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-			-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-			-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-			-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-			-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			-0-
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-			-0-
10	279	N	208	-0-	-71	-0-	208	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-			-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-			-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-			-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-			-0-
09	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-			-0-
10	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	8	1	65	3	Y	-0-			-0-
06	71	N	71	-0-	-0-	-0-	10	1	61	3	Y	-0-			-0-
07	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-			-0-
08	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-			-0-
09	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-			-0-
10	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-			-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-			-0-
06	105	N	105	-0-	-0-	-0-	105	3			Y	-0-			-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-			-0-
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-			-0-
06	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-			-0-
07	124	N	119	-0-	-5	-0-	17	1	102	3	Y	-0-			-0-
08	122	N	122	-0-	-0-	-0-	17	1	105	3	Y	-0-			-0-
09	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-			-0-
10	124	N	96	-0-	-28	-0-	9	1	87	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
06	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-			-0-
07	62	N	60	-0-	-2	-0-	7	1	53	3	Y	-0-			-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-			-0-
09	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-			-0-
10	62	N	30	-0-	-32	-0-	3	1	27	3	Y	-0-			-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	10	1	201	3	Y	-0-			-0-
06	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-			-0-
07	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-			-0-
08	210	N	210	-0-	-0-	-0-	8	1	202	3	Y	-0-			-0-
09	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-			-0-
10	217	N	206	-0-	-11	-0-	8	1	198	3	Y	-0-			-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-			-0-
08	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-			-0-
09	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-			-0-
10	124	N	123	-0-	-1	-0-	13	1	110	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2025

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

05	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

05	491	N	491	-0-	-0-	-0-	60	1	431	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	55	1	473	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	51	1	425	3	N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	95	1	814	3	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	48	1	406	3	N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	50	1	424	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

05	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

05	146	N	146	-0-	-0-	-0-	28	1	118	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	23	1	124	2	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	20	1	88	2	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	24	1	110	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	27	1	113	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3690	X	3690	-0-	-0-	-0-	699	1	2989	2	Y	2	2	8			-0-
							2	9									
06	3578	X	3578	-0-	-0-	-0-	589	1	2988	2	Y	1	1	8			-0-
							1	9									
07	3693	X	3693	-0-	-0-	-0-	583	1	3109	2	Y	1	1	8			-0-
							1	9									
08	3689	X	3624	-0-	-65	-0-	672	1	2952	2	Y	-0-					-0-
09	3570	X	3516	-0-	-54	-0-	636	1	2880	2	Y	-0-					-0-
10	3689	X	3512	-0-	-177	-0-	684	1	2828	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	13	1	295	3	Y	7	7	8			-0-
							8	9									
06	308	N	308	-0-	-0-	-0-	13	1	294	3	Y	1	1	8			-0-
							1	9									
07	312	N	312	-0-	-0-	-0-	14	1	296	3	Y	2	2	8			-0-
							2	9									
08	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	14	1	291	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	14	1	300	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	26	1	113	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	22	1	113	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	27	1	120	2	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	26	1	116	2	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	28	1	117	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	11	1	58	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

05	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	24	1	251	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

05	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	13	1	292	3	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	16	1	393	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	16	1	387	3	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	13	1	320	3	Y	-0-					-0-
10	403	N	252	-0-	-151	-0-	10	1	242	3	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

05	279	N	227	-0-	-52	-0-	20	1	207	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	29	1	182	3	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-					-0-
10	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	38	1	179	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	37	1	173	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	36	1	179	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	52	1	164	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	47	1	164	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	28	1	190	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	19	1	173	3	Y	1					4
							1	9									
06	170	N	170	-0-	-0-	-0-	18	1	152	3	Y	-0-					4
07	186	N	160	-0-	-26	-0-	19	1	140	3	Y	1					5
							1	9									
08	152	N	152	-0-	-0-	-0-	19	1	132	3	Y	1	3	1			3
							1	9									
09	142	N	142	-0-	-0-	-0-	16	1	125	3	Y	1					4
							1	9									
10	155	N	144	-0-	-11	-0-	17	1	127	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	9	1	44	3	N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-			-0-
07	55	N	55	-0-	-0-	-0-	9	1	46	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	8	1	26	3	N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

05	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
07	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
08	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-			-0-
09	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
10	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

05	14	N	14	-0-	-0-	-0-	3	1	11	2	Y	-0-			-0-
06	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-			-0-
07	18	N	18	-0-	-0-	-0-	3	1	15	2	Y	-0-			-0-
08	15	N	15	-0-	-0-	-0-	3	1	12	2	Y	-0-			-0-
09	15	N	15	-0-	-0-	-0-	3	1	12	2	Y	-0-			-0-
10	31	N	11	-0-	-20	-0-	2	1	9	2	Y	-0-			-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
06	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-			-0-
09	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-			-0-
10	139	N	139	-0-	-0-	-0-	5	1	134	3	N	-0-			-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

05	279	N	249	-0-	-30	-0-	16	1	233	3	N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-			-0-
07	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-			-0-
08	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-			-0-
10	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

05	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	153	N	153	-0-	-0-	-0-	24	1	129	2	Y	-0-			-0-
08	91	N	91	-0-	-0-	-0-	17	1	74	2	Y	-0-			-0-
09	79	N	79	-0-	-0-	-0-	14	1	65	2	Y	-0-			-0-
10	155	N	83	-0-	-72	-0-	16	1	67	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	324	-0-	-48	-0-	324	3			Y	-0-					13
06	360	X	312	-0-	-48	-0-	312	3			Y	-0-					13
07	372	N	327	-0-	-45	-0-	327	3			Y	-0-					13
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					13
09	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					13
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					13

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

05	93	N	69	-0-	-24	-0-	11	1	58	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	8	1	56	2	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	8	1	53	2	Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

05	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

05	434	N	424	-0-	-10	-0-	38	1	386	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	34	1	365	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	65	1	349	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	37	1	382	3	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	34	1	360	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	35	1	364	3	N	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

05	146	N	146	-0-	-0-	-0-	25	1	121	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	24	1	113	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	23	1	113	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	33	1	103	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	29	1	102	3	N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-			-0-
06	172	N	172	-0-	-0-	-0-	7	1	165	3	Y	-0-			-0-
07	186	N	179	-0-	-7	-0-	7	1	172	3	Y	-0-			-0-
08	176	N	176	-0-	-0-	-0-	7	1	169	3	Y	-0-			-0-
09	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-			-0-
10	186	N	168	-0-	-18	-0-	7	1	161	3	Y	-0-			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

05	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-			-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-			-0-
07	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-			-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-			-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-			-0-
10	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-			-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

05	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
07	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
10	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-			-0-
08	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-			-0-
09	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

05	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-			-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-			-0-
07	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-			-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-			-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-			-0-
10	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-			-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

05	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-			-0-
06	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
07	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
09	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	76	1	327	2	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	64	1	324	2	Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	66	1	354	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	77	1	339	2	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	73	1	332	2	Y	-0-					-0-
10	442	N	442	-0-	-0-	-0-	86	1	356	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	20	1	97	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	38	1	179	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	22	1	110	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	13	1	42	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	22	1	77	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	22	1	137	3	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	12	1	152	3	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	10	1	232	3	Y	3	3	8			-0-
							3	9									
06	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	10	1	205	3	Y	2	2	8			-0-
							2	9									
08	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	10	1	212	3	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	9	1	206	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

05	155	N	97	-0-	-58	-0-	97	3			Y	-0-					1
06	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
09	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
10	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

05	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	14	1	341	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	13	1	320	3	N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	14	1	345	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

05	155	N	114	-0-	-41	-0-	10	1	104	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
10	124	N	33	-0-	-91	-0-	3	1	30	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	7	1	42	3	Y	-0-			-0-
06	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-			-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-			-0-
08	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-			-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-			-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	69	1	415	3	Y	-0-			-0-
06	299	N	299	-0-	-0-	-0-	38	1	261	3	Y	-0-			-0-
07	238	N	238	-0-	-0-	-0-	27	1	211	3	Y	-0-			-0-
08	211	N	211	-0-	-0-	-0-	27	1	184	3	Y	-0-			-0-
09	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-			-0-
10	248	N	195	-0-	-53	-0-	23	1	172	3	Y	-0-			-0-

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-			-0-
07	279	N	227	-0-	-52	-0-	227	3			Y	-0-			-0-
08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-
09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-			-0-
10	217	N	198	-0-	-19	-0-	14	1	184	3	Y	-0-			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-			-0-
06	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-			-0-
07	93	N	81	-0-	-12	-0-	10	1	71	3	Y	-0-			-0-
08	77	N	77	-0-	-0-	-0-	10	1	67	3	Y	-0-			-0-
09	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-			-0-
10	93	N	76	-0-	-17	-0-	9	1	67	3	Y	-0-			-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	105	-0-	-50	-0-	15	1	90	3	Y	-0-			-0-
06	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-			-0-
07	155	N	35	-0-	-120	-0-	4	1	31	3	Y	-0-			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
09	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-			-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-			-0-
06	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			-0-
07	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-			-0-
08	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-			-0-
09	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-			-0-
10	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	8	-0-	-4	-0-	1	1	7	3	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	466	-0-	-30	-0-	36	1	430	3	Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	52	1	382	3	Y	-0-					-0-
07	496	N	449	-0-	-47	-0-	51	1	398	3	Y	-0-					-0-
08	462	N	462	-0-	-0-	-0-	51	1	411	3	Y	-0-					-0-
09	423	N	423	-0-	-0-	-0-	57	1	366	3	Y	-0-					-0-
10	434	N	247	-0-	-187	-0-	25	1	222	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	7	1	30	2	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					1
06	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-	1	1			-0-
07	155	N	79	-0-	-76	-0-	3	1	76	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	17	1	401	3	N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	17 2	1 9	132	3	Y	2	2	8			-0-
06	151	N	151	-0-	-0-	-0-	21	1	130	3	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	25	1	156	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	28	1	181	3	Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	15	1	146	3	Y	-0-					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	26	1	234	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	29	1	222	3	N	-0-					-0-
07	248	N	198	-0-	-50	-0-	19	1	179	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	32	1	282	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	35	1	265	3	N	1					1
							1	9									
07	313	N	313	-0-	-0-	-0-	29	1	284	3	N	-0-					1
08	324	N	324	-0-	-0-	-0-	31	1	293	3	N	-0-	1	1			-0-
09	311	N	311	-0-	-0-	-0-	30	1	280	3	N	1					1
							1	9									
10	332	N	332	-0-	-0-	-0-	30	1	301	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

05	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

05	248	N	248	-0-	-0-	-0-	30	1	218	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	34	1	204	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	33	1	204	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	29	1	200	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	26	1	210	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

05	273	N	273	-0-	-0-	-0-	52	1	221	2	Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	44	1	223	2	Y	-0-					-0-
07	279	N	271	-0-	-8	-0-	43	1	228	2	Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	53	1	233	2	Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	45	1	203	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	56	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			Y	-0-					-0-

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

05	74	N	74	-0-	-0-	-0-	13	1	61	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	13	1	59	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	14	1	57	3	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	14	1	56	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	11	1	55	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	11	1	58	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

05	186	N	178	-0-	-8	-0-	22	1	156	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	21	1	151	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	26	1	153	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
10	186	N	45	-0-	-141	-0-	5	1	40	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

05	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	37	1	391	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	23	1	213	3	Y	-0-					-0-
07	589	N	177	-0-	-412	-0-	19	1	158	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	21	1	224	3	Y	-0-					-0-
10	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	156	-0-	-61	-0-	14	1	142	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	17	1	145	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	15	1	146	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	7	1	88	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	16	1	124	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-					-0-
10	155	N	40	-0-	-115	-0-	4	1	36	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	10	1	203	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	10	1	225	3	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	10	1	240	3	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	10	1	250	3	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	11	1	254	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	10	1	245	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

05	744	N	738	-0-	-6	-0-	80	1	658	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	87	1	676	3	N	-0-					-0-
07	775	N	755	-0-	-20	-0-	98	1	657	3	N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	113	1	727	3	N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	95	1	680	3	N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	92	1	717	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

05	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

05	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	4	1	30	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

05	718	N	718	-0-	-0-	-0-	78	1	640	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	84	1	652	3	N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	104	1	702	3	N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	110	1	707	3	N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	93	1	669	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	88	1	688	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	91	1	747	3	N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	96	1	744	3	N	-0-					-0-
07	806	N	781	-0-	-25	-0-	101	1	680	3	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	107	1	691	3	N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	90	1	649	3	N	-0-					-0-
10	775	N	734	-0-	-41	-0-	83	1	651	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
07	465	N	401	-0-	-64	-0-	15	1	386	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	18	1	434	3	N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	19	1	460	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	14	1	95	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	13	1	96	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	14	1	98	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	14	1	97	3	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	14	1	90	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	14	1	86	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	17	1	437	3	Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	18	1	444	3	Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	25	1	598	3	Y	-0-					-0-
08	601	N	601	-0-	-0-	-0-	20	1	581	3	Y	-0-					-0-
09	999	N	999	-0-	-0-	-0-	44	1	955	3	Y	-0-					-0-
10	929	N	929	-0-	-0-	-0-	46	1	883	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	10	1	260	3	N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					-0-
10	279	N	256	-0-	-23	-0-	10	1	246	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	28	1	254	3	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	29	1	241	3	Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	26	1	191	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	29	1	196	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	32	1	249	3	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	27	1	204	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	67	1	548	3	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	79	1	609	3	N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	85	1	576	3	N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	91	1	587	3	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	81	1	584	3	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	73	1	572	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

05	371	N	371	-0-	-0-	-0-	40	1	331	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	50	1	388	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	51	1	344	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	43	1	277	3	N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	50	1	360	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	49	1	387	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

05	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

05	155	N	148	-0-	-7	-0-	13	1	135	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
10	155	N	112	-0-	-43	-0-	9	1	103	3	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

05	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

05	1227	N	1227	-0-	-0-	-0-	95	1	1132	3	Y	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	141	1	1028	3	Y	-0-					-0-
07	1240	N	1197	-0-	-43	-0-	136	1	1061	3	Y	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	130	1	1056	3	Y	-0-					-0-
09	1129	N	1129	-0-	-0-	-0-	153	1	976	3	Y	-0-					-0-
10	1209	N	594	-0-	-615	-0-	59	1	535	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	24	1	210	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	25	1	194	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	21	1	207	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	22	1	202	3	N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	20	1	189	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	57	1	506	3	N	1	1	1			1
							1	9									
06	519	N	519	-0-	-0-	-0-	60	1	459	3	N	-0-					1
07	576	N	576	-0-	-0-	-0-	54	1	520	3	N	2	1	1			2
							2	9									
08	601	N	601	-0-	-0-	-0-	58	1	541	3	N	2	2	1			2
							2	9									
09	587	N	587	-0-	-0-	-0-	56	1	531	3	N	-0-					2
10	614	N	614	-0-	-0-	-0-	55	1	559	3	N	-0-	1	1			1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	279	N	27	-0-	-252	-0-	1	1	26	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	43	1	382	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	50	1	380	3	N	1					1
							1	9									
07	434	N	413	-0-	-21	-0-	39	1	374	3	N	-0-					1
08	390	N	390	-0-	-0-	-0-	38	1	352	3	N	-0-	1	1			-0-
09	375	N	375	-0-	-0-	-0-	36	1	338	3	N	1					1
							1	9									
10	403	N	332	-0-	-71	-0-	30	1	302	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

05	1395	N	1336	-0-	-59	-0-	135	1	1198	3	N	3	2	1			3
							3	9									
06	1275	N	1275	-0-	-0-	-0-	147	1	1127	3	N	1					4
							1	9									
07	1364	N	1316	-0-	-48	-0-	123	1	1191	3	N	2	1	1			5
							2	9									
08	1299	N	1299	-0-	-0-	-0-	125	1	1172	3	N	2	4	1			3
							2	9									
09	1224	N	1224	-0-	-0-	-0-	118	1	1105	3	N	1					4
							1	9									
10	1302	N	1175	-0-	-127	-0-	105	1	1068	3	N	2	3	1			3
							2	9									

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

05	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	61	1	540	3	N	1	1	1			1
							1	9									
06	514	N	514	-0-	-0-	-0-	59	1	454	3	N	1					2
							1	9									
07	589	N	550	-0-	-39	-0-	51	1	498	3	N	1	1	1			2
							1	9									
08	615	N	615	-0-	-0-	-0-	59	1	555	3	N	1	2	1			1
							1	9									
09	575	N	575	-0-	-0-	-0-	55	1	519	3	N	1					2
							1	9									
10	605	N	605	-0-	-0-	-0-	54	1	549	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	18	1	177	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	20	1	185	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

05	341	N	309	-0-	-32	-0-	27	1	282	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	29	1	271	3	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	39	1	333	3	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-
10	372	N	273	-0-	-99	-0-	22	1	251	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	22	1	116	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

05	248	N	169	-0-	-79	-0-	8	1	161	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	11	1	272	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
10	279	N	221	-0-	-58	-0-	9	1	212	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

05	186	N	135	-0-	-51	-0-	14	1	121	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	26	1	201	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	21	1	207	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	21	1	194	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

05	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

05	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	5	1	118	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

05	184	N	184	-0-	-0-	-0-	16	1	168	3	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	17	1	161	3	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	22	1	183	3	Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	14	1	150	3	Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	14	1	155	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	15	1	100	3	N	1					13
							1	9									
06	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-	10	1			3
07	124	N	119	-0-	-5	-0-	15	1	102	3	N	2					5
							2	9									
08	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					5
09	115	N	115	-0-	-0-	-0-	15	1	98	3	N	2					7
							2	9									
10	124	N	115	-0-	-9	-0-	16	1	98	3	N	1					8
							1	9									

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

05	1232	N	1232	-0-	-0-	-0-	86	1	1133	3	Y	12					35
							13	9									
06	1178	N	1178	-0-	-0-	-0-	84	1	1071	3	Y	21					56
							23	9									
07	1219	N	1219	-0-	-0-	-0-	91	1	1119	3	Y	8					64
							9	9									
08	1169	N	1169	-0-	-0-	-0-	77	1	1086	3	Y	5					69
							6	9									
09	1161	N	1161	-0-	-0-	-0-	80	1	1068	3	Y	12					81
							13	9									
10	1209	N	1183	-0-	-26	-0-	98	1	1075	3	Y	9	64	1			26
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	28	1	232	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	30	1	235	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	33	1	225	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	33	1	239	3	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	32	1	251	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

05	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	22	1	158	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	21	1	156	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	22	1	160	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	23	1	162	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

05	434	N	421	-0-	-13	-0-	46	1	375	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	54	1	418	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	63	1	427	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	69	1	444	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	58	1	416	3	N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	60	1	473	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

05	124	N	108	-0-	-16	-0-	16	1	92	3	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	17	1	115	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	20	1	111	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	19	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

05	217	N	206	-0-	-11	-0-	1	1	205	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	38	1	160	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	22	1	183	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	15	1	180	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

05	62	N	39	-0-	-23	-0-	5	1	34	3	N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					27
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					27
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					27
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					27

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

05	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

05	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

05	1137	N	1137	-0-	-0-	-0-	85	1	1052	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	73	1	869	3	N	-0-					-0-
07	1085	N	930	-0-	-155	-0-	74	1	854	3	N	2	2	8			-0-
							2	9									
08	859	N	859	-0-	-0-	-0-	68	1	791	3	N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	94	1	996	3	N	-0-					-0-
10	930	N	629	-0-	-301	-0-	51	1	578	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
10	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	19	1	108	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	28	1	204	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	23	1	161	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	27	1	151	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	27	1	133	3	N	-0-					-0-
10	186	N	156	-0-	-30	-0-	24	1	132	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	5	1	21	3	Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	4	1	20	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	5	1	20	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	5	1	19	3	Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	4	1	19	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	4	1	20	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	5	1	193	3	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	6	1	171	3	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	6	1	173	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	6	1	164	3	Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	4	1	167	3	Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	697	-0-	-605	-0-	696	3	1	9	Y	1	1	8			81
06	1260	X	693	-0-	-567	-0-	693	3			Y	-0-					81
07	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					81
08	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					81
09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					81
10	744	N	592	-0-	-152	-0-	592	3			Y	-0-					81

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
10	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
07	248	N	181	-0-	-67	-0-	7	1	174	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	186	N	6	-0-	-180	-0-	6	3			Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	44	1	322	3	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	50	1	390	3	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	50	1	317	3	Y	-0-					-0-
10	434	N	233	-0-	-201	-0-	23	1	210	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	22	1	232	3	N	-0-			-0-
06	245	N	245	-0-	-0-	-0-	24	1	221	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	27	1	226	3	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-			-0-
09	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-			-0-
10	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

05	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-			-0-
07	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-			-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
10	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

05	302	N	302	-0-	-0-	-0-	302	3			N	-0-			-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-			-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-			-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

05	279	N	248	-0-	-31	-0-	16	1	232	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
07	310	N	135	-0-	-175	-0-	7	1	128	3	N	-0-			-0-
08	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-			-0-
09	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-			-0-
10	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	3	1	80	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

05	280	N	280	-0-	-0-	-0-	49	1	228	3	Y	3					3
							3	9									
06	270	N	270	-0-	-0-	-0-	47	1	223	3	Y	-0-					3
07	279	N	248	-0-	-31	-0-	49	1	199	3	Y	-0-	1	1			2
08	244	N	244	-0-	-0-	-0-	47	1	193	3	Y	4	1	8			5
							4	9									
09	227	N	227	-0-	-0-	-0-	38	1	189	3	Y	-0-					5
10	248	N	236	-0-	-12	-0-	38	1	198	3	Y	-0-					5

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

05	226	N	226	-0-	-0-	-0-	41	1	185	3	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	38	1	140	3	Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	21	1	193	3	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	24	1	209	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	20	1	131	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	18	1	184	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-			-0-
06	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-			-0-
08	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-			-0-
10	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	14	1	65	3	Y	-0-			-0-
06	77	N	77	-0-	-0-	-0-	14	1	63	3	Y	-0-			-0-
07	93	N	74	-0-	-19	-0-	15	1	59	3	Y	-0-			-0-
08	76	N	76	-0-	-0-	-0-	15	1	61	3	Y	-0-			-0-
09	72	N	72	-0-	-0-	-0-	12	1	60	3	Y	-0-			-0-
10	70	N	70	-0-	-0-	-0-	11	1	59	3	Y	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-			-0-
07	155	N	126	-0-	-29	-0-	10	1	116	3	N	-0-			-0-
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-			-0-
10	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-			-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	29	1	209	3	N	-0-			-0-
06	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-			-0-
07	248	N	244	-0-	-4	-0-	26	1	218	3	N	-0-			-0-
08	224	N	224	-0-	-0-	-0-	23	1	201	3	N	-0-			-0-
09	231	N	231	-0-	-0-	-0-	24	1	207	3	N	-0-			-0-
10	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-			-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	12	1	70	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

05	407	N	407	-0-	-0-	-0-	58	1	348	3	Y	1					2
							1	9									
06	383	N	383	-0-	-0-	-0-	65	1	318	3	Y	-0-					2
07	410	N	410	-0-	-0-	-0-	47	1	363	3	Y	-0-					2
08	375	N	375	-0-	-0-	-0-	42	1	332	3	Y	1	1	1			2
							1	9									
09	379	N	379	-0-	-0-	-0-	42	1	337	3	Y	-0-					2
10	403	N	394	-0-	-9	-0-	39	1	355	3	Y	-0-	1	1			1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

05	589	N	521	-0-	-68	-0-	53	1	467	3	N	1	1	1			1
							1	9									
06	466	N	466	-0-	-0-	-0-	54	1	411	3	N	1					2
							1	9									
07	527	N	458	-0-	-69	-0-	43	1	414	3	N	1	1	1			2
							1	9									
08	450	N	450	-0-	-0-	-0-	43	1	407	3	N	-0-	1	1			1
09	437	N	437	-0-	-0-	-0-	42	1	394	3	N	1					2
							1	9									
10	466	N	466	-0-	-0-	-0-	42	1	424	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

05	145	N	145	-0-	-0-	-0-	15	1	130	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	17	1	163	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
10	527	N	511	-0-	-16	-0-	511	3			Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	4	1	38	3	Y	-0-					12
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					12
07	62	N	-0-	-0-	-62	-0-					Y	-0-					12
08	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					12
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					12
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	33	1	295	3	Y	-0-					5
06	276	N	276	-0-	-0-	-0-	28	1	248	3	Y	-0-					5
07	403	N	255	-0-	-148	-0-	25	1	230	3	Y	-0-					5
08	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-					5
09	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-					5
10	321	N	321	-0-	-0-	-0-	42	1	279	3	Y	-0-					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	650	-0-	-156	-0-	118	1	532	3	Y	-0-					-0-
06	740	N	740	-0-	-0-	-0-	159	1	581	3	Y	-0-					-0-
07	825	N	825	-0-	-0-	-0-	80	1	745	3	Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	82	1	725	3	Y	-0-					-0-
09	620	N	620	-0-	-0-	-0-	84	1	536	3	Y	-0-					-0-
10	837	N	696	-0-	-141	-0-	63	1	633	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	7	1	234	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	7	1	200	3	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	7	1	229	3	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	1	1	231	3	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	63	1	283	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	48	1	174	3	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	23	1	146	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	15	1	155	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45	-0-	8	1	71	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	9	1	65	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

05	1240	N	507	-0-	-733	-0-	507	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	744	N	338	-0-	-406	-0-	338	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

05	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

05	248	N	231	-0-	-17	-0-	18	1	213	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	26	1	193	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	27	1	208	3	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	25	1	203	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	29	1	185	3	Y	-0-					-0-
10	248	N	127	-0-	-121	-0-	13	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1	-0-	1	12	1	3			N	-0-					-0-
06	14B2 EXT		15	-0-	15	27	15	3			N	-0-					-0-
07	29	X	2	-0-	-27	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	34	1	205	3	Y	-0-					2
06	212	N	212	-0-	-0-	-0-	36	1	176	3	Y	-0-					2
07	248	N	226	-0-	-22	-0-	26	1	200	3	Y	-0-					2
08	218	N	218	-0-	-0-	-0-	25	1	193	3	Y	-0-					2
09	243	N	243	-0-	-0-	-0-	27	1	216	3	Y	-0-					2
10	253	N	253	-0-	-0-	-0-	25	1	228	3	Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	11	1	131	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	19	1	139	3	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	20	1	155	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	17	1	139	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	17	1	111	3	Y	-0-					-0-
10	186	N	63	-0-	-123	-0-	6	1	57	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	5	1	136	3	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	5	1	125	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	20	1	124	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	24	1	117	3	Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	17	1	133	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	16	1	129	3	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					-0-
07	217	N	179	-0-	-38	-0-	7	1	172	3	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	7	1	178	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	5	1	130	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	7	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	2	1	8	3	Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
10	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	42	1	253	3	Y	-0-					1
06	237	N	237	-0-	-0-	-0-	40	1	197	3	Y	-0-					1
07	315	N	315	-0-	-0-	-0-	36	1	279	3	Y	-0-					1
08	270	N	270	-0-	-0-	-0-	30	1	239	3	Y	1	1	1			1
							1	9									
09	265	N	265	-0-	-0-	-0-	29	1	236	3	Y	-0-					1
10	310	N	277	-0-	-33	-0-	28	1	248	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					6
06	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					6
07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					6
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					6
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					6
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	3	1	42	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	37	1	420	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
07	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	7	1	241	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	7	1	209	3	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	7	1	235	3	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	1	1	211	3	Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	3			Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	3	1	94	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	3	1	110	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	18	1	98	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	22	1	109	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	24	1	114	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	19	1	113	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-					-0-
10	124	N	67	-0-	-57	-0-	10	1	57	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	6	1	36	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	7	1	32	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	9	1	47	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	270	-0-	-40	-0-	22	1	248	3	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	14	1	246	3	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	62	-0-	-62	-0-	4	1	58	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	5	1	58	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	243	-0-	-67	-0-	30	1	213	3	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	35	1	227	3	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	41	1	258	3	Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	42	1	261	3	Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	42	1	247	3	Y	-0-					-0-
10	310	N	300	-0-	-10	-0-	46	1	254	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

05	571	N	571	-0-	-0-	-0-	62	1	509	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	65	1	502	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	72	1	488	3	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	84	1	542	3	N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	74	1	535	3	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	67	1	525	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

05	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	10	1	62	3	Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	16	1	73	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	18	1	65	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

05	462	N	462	-0-	-0-	-0-	74	1	388	2	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	42	1	405	2	Y	-0-					-0-
07	744	N	430	-0-	-314	-0-	54	1	376	2	Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	75	1	489	2	Y	-0-					-0-
09	840	N	840	-0-	-0-	-0-	160	1	680	2	Y	-0-					-0-
10	434	N	216	-0-	-218	-0-	27	1	189	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

05	217	N	206	-0-	-11	-0-	21	1	185	3	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	23	1	209	3	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	21	1	197	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	32	1	191	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	21	1	193	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

05	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	105	1	710	3	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	108	1	695	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					2
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					2
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					2
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					2
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					2
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-	2	1			-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

05	327	N	327	-0-	-0-	-0-	33	1	294	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	34	1	303	3	Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	31	1	294	3	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	46	1	276	3	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	30	1	278	3	Y	-0-					-0-
10	310	N	305	-0-	-5	-0-	40	1	265	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

05	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					1
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					1
07	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					1
09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					1
10	434	N	387	-0-	-47	-0-	27	1	360	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

05	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	24	1	132	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	15	1	155	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

05	214	N	214	-0-	-0-	-0-	22	1	192	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	25	1	190	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	19	1	192	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

05	248	N	37	-0-	-211	-0-	6	1	31	2	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	28	1	269	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	47	1	323	2	Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	55	1	359	2	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	71	1	301	2	Y	-0-					-0-
10	392	N	392	-0-	-0-	-0-	49	1	343	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

05	713	N	682	-0-	-31	-0-	161	1	521	3	Y	-0-	7	1			9
06	710	N	710	-0-	-0-	-0-	158	1	552	3	Y	-0-					9
07	687	N	687	-0-	-0-	-0-	160	1	527	3	Y	-0-					9
08	653	N	653	-0-	-0-	-0-	154	1	499	3	Y	-0-					9
09	630	N	630	-0-	-0-	-0-	148	1	482	3	Y	-0-	4	1			5
10	682	N	421	-0-	-261	-0-	89	1	332	3	Y	-0-					5

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

05	372	N	342	-0-	-30	-0-	28	1	314	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	31	1	302	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	34	1	307	3	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	23	1	309	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

05	279	N	256	-0-	-23	-0-	25 1	1 9	230	3	Y	1					6
06	234	N	234	-0-	-0-	-0-	25 1	1 9	208	3	Y	1					7
07	279	N	230	-0-	-49	-0-	28 1	1 9	201	3	Y	1					8
08	223	N	223	-0-	-0-	-0-	28	1	195	3	Y	-0-	4	1			4
09	228	N	228	-0-	-0-	-0-	26 1	1 9	201	3	Y	1					5
10	227	N	227	-0-	-0-	-0-	26	1	201	3	Y	-0-					5

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	15	1	130	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

05	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

05	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	8	1	56	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

05	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	16	1	84	3	N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

05	434	N	270	-0-	-164	-0-	27	1	243	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	32	1	244	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	31	1	301	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	34	1	317	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	32	1	302	3	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	30	1	305	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	8	1	43	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	6	1	138	3	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	7	1	147	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
07	124	N	84	-0-	-40	-0-	3	1	81	3	N	-0-			-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
10	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	43	1	378	3	N	-0-			-0-
06	439	N	439	-0-	-0-	-0-	51	1	388	3	N	-0-			-0-
07	450	N	450	-0-	-0-	-0-	42	1	408	3	N	-0-			-0-
08	443	N	443	-0-	-0-	-0-	43	1	400	3	N	-0-			-0-
09	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-			-0-
10	437	N	437	-0-	-0-	-0-	39	1	398	3	N	-0-			-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-			-0-
06	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-			-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	1	1	36	3	Y	-0-			-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-
07	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-			-0-
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-			-0-
09	25	N	25	-0-	-0-	-0-	25	3			Y	-0-			-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	32	1	136	2	Y	-0-			-0-
06	162	N	162	-0-	-0-	-0-	27	1	135	2	Y	-0-			-0-
07	169	N	169	-0-	-0-	-0-	27	1	142	2	Y	-0-			-0-
08	167	N	167	-0-	-0-	-0-	31	1	136	2	Y	-0-			-0-
09	147	N	147	-0-	-0-	-0-	27	1	120	2	Y	-0-			-0-
10	155	N	153	-0-	-2	-0-	30	1	123	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	470	-0-	-57	-0-	21	1	449	3	N	-0-			-0-
06	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-			-0-
07	527	N	514	-0-	-13	-0-	20	1	494	3	N	-0-			-0-
08	514	N	514	-0-	-0-	-0-	20	1	494	3	N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-			-0-
10	527	N	505	-0-	-22	-0-	20	1	485	3	N	-0-			-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
10	90	N	90	-0-	-0-	-0-	90	3			Y	-0-			-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-			-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-			-0-
10	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-			1
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			1
07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			1
08	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-			1
09	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			1
10	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

05	155	N	148	-0-	-7	-0-	28	1	120	2	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	23	1	118	2	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	25	1	133	2	Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	32	1	141	2	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	32	1	143	2	Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	33	1	136	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

05	341	N	327	-0-	-14	-0-	327	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
10	310	N	259	-0-	-51	-0-	18	1	241	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

05	542	N	542	-0-	-0-	-0-	83	1	459	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	42	1	207	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	21	1	100	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
10	124	N	30	-0-	-94	-0-	4	1	26	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
09	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-			-0-
08	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	78	1	373	3	N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	77	1	357	3	N	-0-			-0-
07	465	N	424	-0-	-41	-0-	71	1	353	3	N	-0-			-0-
08	406	N	406	-0-	-0-	-0-	97	1	309	3	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	48	1	166	3	N	-0-			-0-
10	528	N	528	-0-	-0-	-0-	68	1	460	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	12	1	57	3	N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	9	1	46	3	N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	12	1	38	3	N	-0-			-0-
09	59	N	59	-0-	-0-	-0-	13	1	46	3	N	-0-			-0-
10	62	N	30	-0-	-32	-0-	4	1	26	3	N	-0-			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-			-0-
06	181	N	181	-0-	-0-	-0-	22	1	159	3	Y	-0-			-0-
07	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-			-0-
08	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-			-0-
09	177	N	177	-0-	-0-	-0-	24	1	153	3	Y	-0-			-0-
10	186	N	104	-0-	-82	-0-	10	1	94	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

05	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
07	124	N	107	-0-	-17	-0-	10	1	97	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	2	1	9	2	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	3	1	12	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

05	254	N	254	-0-	-0-	-0-	41	1	213	2	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	23	1	224	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	36	1	250	2	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	34	1	220	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	47	1	198	2	Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	31	1	220	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

05	217	N	35	-0-	-182	-0-	35	3			Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

05	93	N	89	-0-	-4	-0-	6	1	82	3	N	1	1	1			3
							1	9									
06	82	N	82	-0-	-0-	-0-	4	1	77	3	N	1					4
							1	9									
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-	1	1			3
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-	1	1			2
09	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					2
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

05	125	N	125	-0-	-0-	-0-	15	1	110	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	15	1	105	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	18	1	104	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	17	1	104	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	13	1	104	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

05	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

05	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

05	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
10	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

05	1227	N	1227	-0-	-0-	-0-	223	1	1004	3	Y	-0-					1
06	1640	N	1640	-0-	-0-	-0-	353	1	1287	3	Y	-0-					1
07	155	N	32	-0-	-123	-0-	3	1	29	3	Y	-0-					1
08	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					1
09	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					1
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	488	-0-	-39	-0-	48	1	432	3	N	7	20	1			8
							8	9									
06	462	N	462	-0-	-0-	-0-	41	1	408	3	N	12					20
							13	9									
07	496	N	449	-0-	-47	-0-	52	1	389	3	N	7					27
							8	9									
08	465	N	465	-0-	-0-	-0-	53	1	412	3	N	-0-	19	1			8
09	446	N	446	-0-	-0-	-0-	48	1	387	3	N	10					18
							11	9									
10	439	N	439	-0-	-0-	-0-	43	1	385	3	N	10	20	1			8
							11	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	16	1	114	3	N	1	1	8			-0-
							1	9									
06	122	N	122	-0-	-0-	-0-	15	1	107	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	18	1	108	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	18	1	109	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	14	1	109	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	14	1	292	3	N	4	1	8			18
							4	9									
06	339	N	339	-0-	-0-	-0-	14	1	321	3	N	4	13	1			9
							4	9									
07	333	N	333	-0-	-0-	-0-	13	1	314	3	N	5	1	8			13
							6	9									
08	345	N	345	-0-	-0-	-0-	13	1	326	3	N	5					18
							6	9									
09	340	N	340	-0-	-0-	-0-	13	1	321	3	N	5					23
							6	9									
10	341	N	329	-0-	-12	-0-	13	1	312	3	N	4	14	1			13
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	26	1	149	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	29	1	216	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	25	1	169	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	49	1	270	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	26	1	127	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	154	-0-	-63	-0-	19	1	135	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	21	1	125	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	14	1	110	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	15	1	218	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	14	1	246	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-			-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-
09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-			-0-
08	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-			-0-
10	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	14	1	99	3	N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	17	1	100	3	N	-0-			-0-
08	118	N	118	-0-	-0-	-0-	16	1	102	3	N	-0-			-0-
09	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-			-0-
10	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-			-0-
09	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	15	1	69	3	N	-0-			-0-
06	83	N	83	-0-	-0-	-0-	15	1	68	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	14	1	70	3	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	20	1	65	3	N	-0-			-0-
09	80	N	80	-0-	-0-	-0-	18	1	62	3	N	-0-			-0-
10	93	N	80	-0-	-13	-0-	10	1	70	3	N	-0-			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

05	62	N	61	-0-	-1	-0-	9	1	52	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

05	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
07	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

05	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	3	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	26	1	186	3	Y	-0-	2	1			3
06	203	N	203	-0-	-0-	-0-	27	1	176	3	Y	-0-	1	1			2
07	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					2
08	202	N	202	-0-	-0-	-0-	28	1	173	3	Y	1	1	1			2
							1	9									
09	165	N	165	-0-	-0-	-0-	24	1	141	3	Y	-0-					2
10	217	N	192	-0-	-25	-0-	29	1	163	3	Y	-0-	1	1			1

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

05	332	N	332	-0-	-0-	-0-	33	1	295	3	N	4	12	1			5
							4	9									
06	354	N	354	-0-	-0-	-0-	31	1	315	3	N	7					12
							8	9									
07	445	N	445	-0-	-0-	-0-	51	1	385	3	N	8					20
							9	9									
08	337	N	337	-0-	-0-	-0-	38	1	299	3	N	-0-	14	1			6
09	302	N	302	-0-	-0-	-0-	33	1	262	3	N	6					12
							7	9									
10	324	N	324	-0-	-0-	-0-	32	1	283	3	N	8	14	1			6
							9	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

05	279	N	279	-0-	-0-	-0-	34	1	245	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	29	1	245	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	29	1	242	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	26	1	223	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	25	1	215	3	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	8	1	182	3	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	8	1	173	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	6	1	64	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	11	1	189	3	Y	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	426	-0-	-70	-0-	35	1	391	3	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	23	1	387	3	Y	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	40	1	448	3	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	27	1	458	3	Y	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	3			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

05	1269	N	1269	-0-	-0-	-0-	240	1	1026	2	Y	3	3	8			-0-
							3	9									
06	1189	N	1189	-0-	-0-	-0-	196	1	992	2	Y	1	1	8			-0-
							1	9									
07	1395	N	1066	-0-	-329	-0-	168	1	895	2	Y	3	3	8			-0-
							3	9									
08	1276	N	1276	-0-	-0-	-0-	237	1	1039	2	Y	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	217	1	984	2	Y	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	220	1	910	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

05	372	N	287	-0-	-85	-0-	23	1	264	3	Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	18	1	308	3	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

05	496	N	491	-0-	-5	-0-	50	1	441	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	54	1	415	3	N	-0-					-0-
07	496	N	483	-0-	-13	-0-	45	1	438	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	46	1	428	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	44	1	414	3	N	-0-					-0-
10	496	N	469	-0-	-27	-0-	42	1	427	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

05	13	N	6	-0-	-7	-0-	1	1	5	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	22	1	96	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	19	1	95	2	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	19	1	102	2	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	24	1	107	2	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	18	1	82	2	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	21	1	88	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

05	73	N	73	-0-	-0-	-0-	14	1	59	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	13	1	66	2	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	25	1	135	2	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	14	1	61	2	Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	10	1	46	2	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	18	1	73	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

05	308	N	308	-0-	-0-	-0-	38	1	270	3	Y	-0-			-0-
06	280	N	280	-0-	-0-	-0-	38	1	242	3	Y	-0-			-0-
07	310	N	268	-0-	-42	-0-	37	1	231	3	Y	-0-			-0-
08	231	N	231	-0-	-0-	-0-	32	1	199	3	Y	-0-			-0-
09	177	N	177	-0-	-0-	-0-	26	1	151	3	Y	-0-			-0-
10	279	N	150	-0-	-129	-0-	23	1	127	3	Y	-0-			-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

05	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-			-0-
06	185	N	185	-0-	-0-	-0-	22	1	163	3	Y	-0-			-0-
07	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-			-0-
08	190	N	190	-0-	-0-	-0-	21	1	169	3	Y	-0-			-0-
09	182	N	182	-0-	-0-	-0-	25	1	157	3	Y	-0-			-0-
10	186	N	108	-0-	-78	-0-	11	1	97	3	Y	-0-			-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

05	128	N	128	-0-	-0-	-0-	4	1	124	3	Y	-0-			-0-
06	108	N	108	-0-	-0-	-0-	3	1	105	3	Y	-0-			-0-
07	124	N	122	-0-	-2	-0-	3	1	119	3	Y	-0-			-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-			-0-
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-			-0-
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-			-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	26	1	115	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	29	1	107	3	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	22	1	99	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	26	1	93	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	16	1	100	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	11	1	107	3	Y	-0-					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	4	1	140	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	4	1	138	3	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	26	1	134	2	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	27	1	263	2	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	48	1	333	2	Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	55	1	357	2	Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	70	1	298	2	Y	-0-					-0-
10	372	N	199	-0-	-173	-0-	25	1	174	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	32	1	168	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	18	1	175	2	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	25	1	173	2	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	27	1	172	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	37	1	156	2	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	25	1	173	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	14	1	81	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	15	1	85	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	26	1	198	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	26	1	185	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	25	1	183	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	28	1	193	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	26	1	187	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	27	1	184	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	247	-0-	-63	-0-	20	1	227	3	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	350	-0-	-53	-0-	23	1	327	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	20	1	363	3	N	1	1	8			-0-
							1	9									
07	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	7	1	39	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	11	1	159	3	N	2	2	1			5
							2	9									
06	171	N	171	-0-	-0-	-0-	9	1	160	3	N	2					7
							2	9									
07	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-	2	1			5
08	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-	2	1			3
09	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					3
10	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					3

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	49	3	N	3	3	8			-0-
							3	9									
06	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	16	1	232	3	N	3	3	1			8
							3	9									
06	244	N	244	-0-	-0-	-0-	13	1	229	3	N	2					10
							2	9									
07	310	N	243	-0-	-67	-0-	13	1	230	3	N	-0-	3	1			7
08	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-	2	1			5
09	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-	1	1			4
10	248	N	233	-0-	-15	-0-	13	1	220	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	52	1	240	3	Y	2					2
							2	9									
06	237	N	237	-0-	-0-	-0-	42	1	195	3	Y	-0-					2
07	248	N	172	-0-	-76	-0-	34	1	138	3	Y	-0-					2
08	323	N	323	-0-	-0-	-0-	62	1	254	3	Y	6					8
							7	9									
09	318	N	318	-0-	-0-	-0-	53	1	265	3	Y	-0-					8
10	299	N	299	-0-	-0-	-0-	48	1	251	3	Y	-0-					8

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	23	1	203	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	25	1	187	3	N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	24	1	187	3	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	18	1	165	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	48	-0-	-76	-0-	48	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	59	1	282	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	59	1	276	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	57	1	285	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	82	1	261	3	N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	73	1	253	3	N	-0-					-0-
10	341	N	330	-0-	-11	-0-	42	1	288	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	6	1	35	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	493	-0-	-3	-0-	90	1	403	3	Y	-0-					-0-
06	468	N	468	-0-	-0-	-0-	101	1	367	3	Y	-0-					-0-
07	527	N	483	-0-	-44	-0-	47	1	436	3	Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	48	1	426	3	Y	-0-					-0-
09	451	N	451	-0-	-0-	-0-	61	1	390	3	Y	-0-					-0-
10	496	N	468	-0-	-28	-0-	42	1	426	3	Y	-0-					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	82	1	390	3	N	3					41
							3	9									
06	450	N	450	-0-	-0-	-0-	80	1	370	3	N	-0-	22	1			19
07	470	N	470	-0-	-0-	-0-	78	1	388	3	N	4					23
							4	9									
08	467	N	467	-0-	-0-	-0-	112	1	354	3	N	1					24
							1	9									
09	456	N	456	-0-	-0-	-0-	101	1	352	3	N	3					27
							3	9									
10	472	N	472	-0-	-0-	-0-	60	1	410	3	N	2					29
							2	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	8	1	46	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	393	-0-	-320	-0-	68	1	323	3	N	2					53
							2	9									
06	466	N	466	-0-	-0-	-0-	82	1	384	3	N	-0-	28	1			25
07	565	N	565	-0-	-0-	-0-	94	1	467	3	N	4					29
							4	9									
08	527	N	527	-0-	-0-	-0-	126	1	399	3	N	2					31
							2	9									
09	407	N	407	-0-	-0-	-0-	90	1	314	3	N	3					34
							3	9									
10	558	N	392	-0-	-166	-0-	50	1	340	3	N	2					36
							2	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	15	1	129	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	13	1	133	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	63	1	299	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	62	1	290	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	61	1	302	3	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	87	1	276	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	77	1	270	3	N	-0-					-0-
10	372	N	354	-0-	-18	-0-	45	1	309	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	73	1	347	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	69	1	322	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	63	1	310	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	78	1	249	3	N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	78	1	271	3	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	54	1	365	3	N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	315	-0-	-57	-0-	20	1	295	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
07	372	N	344	-0-	-28	-0-	19	1	325	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	28	1	133	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	28	1	128	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	27	1	133	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	38	1	122	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	34	1	120	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	7	1	103	3	N	1	1	1			3
							1	9									
06	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					3
07	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-	1	1			2
08	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-	1	1			1
09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
10	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					1

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	15	1	70	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	14	1	67	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	14	1	71	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	20	1	63	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	18	1	64	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	12	1	135	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
10	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	16	1	77	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	13	1	66	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	18	1	58	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	17	1	58	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	21	1	97	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	20	1	94	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	20	1	98	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	28	1	88	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	23	1	81	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	14	1	93	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	261	-0-	-80	-0-	17	1	242	3	N	2	3	1			7
							2	9									
06	217	N	217	-0-	-0-	-0-	11	1	204	3	N	2					9
							2	9									
07	341	N	230	-0-	-111	-0-	13	1	217	3	N	-0-	3	1			6
08	181	N	181	-0-	-0-	-0-	10	1	170	3	N	1	3	1			4
							1	9									
09	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					4
10	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					4

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	21	1	150	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	16	1	135	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	16	1	137	3	N	1	1	8			-0-
							1	9									
08	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	15	1	128	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	363	-0-	-102	-0-	24	1	339	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	26	1	448	3	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	24	1	430	3	N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	26	1	450	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

05	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
10	310	N	282	-0-	-28	-0-	16	1	266	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

05	155	N	148	-0-	-7	-0-	18	1	130	3	N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	18	1	126	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	21	1	126	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	20	1	124	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	16	1	129	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

05	527	N	368	-0-	-159	-0-	53	1	305	3	N	9					54
							10	9									
06	532	N	532	-0-	-0-	-0-	62	1	458	3	N	11					65
							12	9									
07	500	N	500	-0-	-0-	-0-	62	1	428	3	N	9	24	1			50
							10	9									
08	491	N	491	-0-	-0-	-0-	74	1	406	3	N	10					60
							11	9									
09	471	N	471	-0-	-0-	-0-	80	1	391	3	N	-0-					60
10	496	N	486	-0-	-10	-0-	72	1	403	3	N	10	26	1			44
							11	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

05	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	8	1	162	3	Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	15	1	219	3	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	46	1	552	3	Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	70	1	507	3	Y	-0-					-0-
07	620	N	597	-0-	-23	-0-	68	1	529	3	Y	-0-					-0-
08	586	N	586	-0-	-0-	-0-	64	1	522	3	Y	-0-					-0-
09	551	N	551	-0-	-0-	-0-	75	1	476	3	Y	-0-					-0-
10	589	N	288	-0-	-301	-0-	29	1	259	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	788	-0-	-80	-0-	83 18	1 9	687	3	Y	16	84	1			9
06	745	N	745	-0-	-0-	-0-	93 10	1 9	642	3	Y	9					18
07	775	N	713	-0-	-62	-0-	92 45	1 9	576	3	Y	41					59
08	704	N	704	-0-	-0-	-0-	103 9	1 9	592	3	Y	8					67
09	756	N	756	-0-	-0-	-0-	97 18	1 9	641	3	Y	16					83
10	713	N	450	-0-	-263	-0-	124 6	1 9	320	3	Y	5	85	1			3

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	115	1	732	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	14	1	104	3	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	16	1	103	3	Y	-0-					-0-
10	124	N	68	-0-	-56	-0-	7	1	61	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	21	1	153	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	19	1	158	3	Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-
10	186	N	102	-0-	-84	-0-	10	1	92	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	18	1	134	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	20	1	163	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
10	186	N	51	-0-	-135	-0-	5	1	46	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	417	-0-	-110	-0-	16	1	401	3	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	21	1	539	3	Y	-0-					-0-
07	403	N	229	-0-	-174	-0-	9	1	220	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	7	1	208	3	Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	18	1	390	3	Y	-0-					-0-
10	541	N	541	-0-	-0-	-0-	27	1	514	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	6	1	148	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	6	1	152	3	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	18	1	150	3	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	22	1	151	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	24	1	151	3	Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	26	1	147	3	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	22	1	144	3	Y	-0-					-0-
10	186	N	114	-0-	-72	-0-	32	1	82	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	9	1	41	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	8	1	39	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	9	1	36	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	8	1	33	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	20	1	98	3	Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	12	1	151	3	Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	18	1	137	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	14	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	16	1	135	3	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	27	1	172	3	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	29	1	169	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-
10	186	N	143	-0-	-43	-0-	40	1	103	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	33	1	254	3	N	-0-					1
06	274	N	274	-0-	-0-	-0-	34	1	240	3	N	-0-					1
07	279	N	268	-0-	-11	-0-	32	1	236	3	N	-0-					1
08	284	N	284	-0-	-0-	-0-	35	1	249	3	N	-0-					1
09	275	N	275	-0-	-0-	-0-	34	1	241	3	N	-0-					1
10	280	N	280	-0-	-0-	-0-	35	1	245	3	N	-0-					1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	11	1	77	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
10	93	N	65	-0-	-28	-0-	8	1	57	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	22	1	139	3	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	23	1	143	3	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	23	1	146	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	23	1	138	3	Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	26	1	143	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1340	-0-	-55	-0-	145	1	1195	3	Y	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	166	1	1144	3	Y	-0-					-0-
07	1395	N	1339	-0-	-56	-0-	184	1	1155	3	Y	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	197	1	1134	3	Y	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	169	1	1113	3	Y	-0-					-0-
10	1333	N	1014	-0-	-319	-0-	283	1	731	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	12	1	134	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	34	1	146	2	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	29	1	149	2	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	29	1	156	2	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	38	1	169	2	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	39	1	175	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	41	1	170	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	198	-0-	-50	-0-	14	1	184	3	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	13	1	164	3	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	17	1	80	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	18	1	84	3	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	14	1	56	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	14	1	57	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	12	1	59	3	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	13	1	66	3	Y	-0-					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	39	1	179	3	Y	1					1
							1	9									
06	206	N	206	-0-	-0-	-0-	36	1	170	3	Y	-0-					1
07	217	N	206	-0-	-11	-0-	41	1	164	3	Y	1					2
							1	9									
08	213	N	213	-0-	-0-	-0-	42	1	170	3	Y	1					3
							1	9									
09	188	N	188	-0-	-0-	-0-	31	1	157	3	Y	-0-					3
10	217	N	159	-0-	-58	-0-	26	1	133	3	Y	-0-					3

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	4	1	15	3	Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	273	-0-	-68	-0-	12	1	261	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	9	1	231	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	9	1	229	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	8	1	193	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
07	248	N	150	-0-	-98	-0-	7	1	143	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

05	472	N	472	-0-	-0-	-0-	37	1	435	3	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	53	1	384	3	Y	-0-					-0-
07	496	N	440	-0-	-56	-0-	50	1	390	3	Y	-0-					-0-
08	415	N	415	-0-	-0-	-0-	45	1	370	3	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	56	1	356	3	Y	-0-					-0-
10	434	N	250	-0-	-184	-0-	25	1	225	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	4	1	20	3	Y	-0-			-0-
06	23	N	23	-0-	-0-	-0-	4	1	19	3	Y	-0-			-0-
07	31	N	24	-0-	-7	-0-	5	1	19	3	Y	-0-			-0-
08	24	N	24	-0-	-0-	-0-	5	1	19	3	Y	-0-			-0-
09	22	N	22	-0-	-0-	-0-	4	1	18	3	Y	-0-			-0-
10	31	N	23	-0-	-8	-0-	4	1	19	3	Y	-0-			-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	60	1	278	3	Y	-0-			-0-
06	319	N	319	-0-	-0-	-0-	56	1	263	3	Y	-0-			-0-
07	372	N	297	-0-	-75	-0-	59	1	238	3	Y	-0-			-0-
08	289	N	289	-0-	-0-	-0-	57	1	232	3	Y	-0-			-0-
09	278	N	278	-0-	-0-	-0-	46	1	232	3	Y	-0-			-0-
10	310	N	273	-0-	-37	-0-	44	1	229	3	Y	-0-			-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	20	1	91	3	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	23	1	84	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	11	1	100	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	10	1	67	3	Y	-0-					-0-
10	124	N	115	-0-	-9	-0-	10	1	105	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	21	1	222	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	32	1	274	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	19	1	196	3	N	-0-					-0-
10	310	N	248	-0-	-62	-0-	20	1	228	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	23	1	204	3	Y	-0-					-0-
07	341	N	205	-0-	-136	-0-	20	1	185	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	41	1	243	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	27	1	257	3	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	28	1	515	3	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	13	1	78	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-	1	1			46
06	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					46
07	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-					46
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-	39	1			7
09	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					7
10	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	2	1	77	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	2	1	73	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	8	1	272	3	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	8	1	230	3	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	8	1	266	3	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	1	1	277	3	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	20	1	139	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	22	1	139	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	21	1	135	3	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	19	1	117	3	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	20	1	116	3	Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	21	1	114	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	8	1	54	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
07	124	N	86	-0-	-38	-0-	12	1	74	3	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	12	1	66	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	9 1	1 9	63	3	N	1					9
06	72	N	72	-0-	-0-	-0-	9 1	1 9	62	3	N	1	7	1			3
07	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					3
08	72	N	72	-0-	-0-	-0-	9 1	1 9	62	3	N	1					4
09	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					4
10	70	N	70	-0-	-0-	-0-	10 1	1 9	59	3	N	1					5

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3	N	-0-	-0-
06	19	N	19	-0-	-0-	-0-	19	3	N	-0-	-0-
07	62	N	21	-0-	-41	-0-	21	3	N	-0-	-0-
08	24	N	24	-0-	-0-	-0-	24	3	N	-0-	-0-
09	46	N	46	-0-	-0-	-0-	46	3	N	-0-	-0-
10	31	N	3	-0-	-28	-0-	3	3	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	22	1	99	3	Y	-0-			-0-
06	118	N	118	-0-	-0-	-0-	25	1	93	3	Y	-0-			-0-
07	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-			-0-
08	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-			-0-
09	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			2

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

05	465	N	431	-0-	-34	-0-	431	3			N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-			-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-			-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-			-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-			-0-
10	434	N	424	-0-	-10	-0-	424	3			N	-0-			-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

05	1530	N	1530	-0-	-0-	-0-	136	1	1394	3	Y	-0-			-0-
06	2236	N	2236	-0-	-0-	-0-	172	1	2064	3	Y	-0-			-0-
07	3386	X	3386	-0-	-0-	-0-	469	1	2917	3	Y	-0-			-0-
08	2477	X	2477	-0-	-0-	-0-	179	1	2298	3	Y	-0-			-0-
09	2660	X	2660	-0-	-0-	-0-	202	1	2458	3	Y	-0-			-0-
10	3379	X	471	-0-	-2908	-0-	39	1	432	3	Y	-0-			-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	1	1	38	3	Y	-0-			-0-
06	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-			-0-
07	62	N	36	-0-	-26	-0-	1	1	35	3	Y	-0-			-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-			-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	3			N	-0-			-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-			-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-			-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-			-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	18	1	123	3	Y	-0-			-0-
06	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-			-0-
07	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-			-0-
08	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-			-0-
09	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-			-0-
10	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-			-0-

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	18	-0-	-199	-0-	3	1	15	3	Y	-0-			-0-
06	211	N	211	-0-	-0-	-0-	37	1	174	3	Y	-0-			-0-
07	207	N	207	-0-	-0-	-0-	41	1	166	3	Y	-0-			-0-
08	189	N	189	-0-	-0-	-0-	37	1	152	3	Y	-0-			-0-
09	176	N	176	-0-	-0-	-0-	29	1	147	3	Y	-0-			-0-
10	217	N	179	-0-	-38	-0-	29	1	150	3	Y	-0-			-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	251	-0-	-59	-0-	251	3			Y	-0-			-0-
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-			-0-
07	248	N	138	-0-	-110	-0-	138	3			Y	-0-			-0-
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-			-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-			-0-
10	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-			-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-			-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-			-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

05	44 N	44	-0-	-0-	-0-	8	1	36	3	Y	-0-					-0-
06	11 N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
07	35 N	35	-0-	-0-	-0-	7	1	28	3	Y	-0-					-0-
08	35 N	35	-0-	-0-	-0-	7	1	28	3	Y	-0-					-0-
09	46 N	46	-0-	-0-	-0-	8	1	38	3	Y	-0-					-0-
10	32 N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

05	81 N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
06	69 N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	93 N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
08	60 N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
09	60 N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	62 N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					76
06	0	N	-0-	-0-	-0-	-0-					N	-0-					76
07	0	N	-0-	-0-	-0-	-0-					N	-0-					76
08	0	N	-0-	-0-	-0-	-0-					N	-0-					76
09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	29	1	259	3	N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	17	1	137	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	199	1	923	3	Y	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	189	1	888	3	Y	-0-					-0-
07	1116	N	1086	-0-	-30	-0-	215	1	871	3	Y	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	209	1	852	3	Y	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	170	1	857	3	Y	-0-					-0-
10	1085	N	1048	-0-	-37	-0-	169	1	879	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	14	1	128	3	Y	-0-					3
06	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					3
07	155	N	127	-0-	-28	-0-	12	1	115	3	Y	-0-					3
08	126	N	126	-0-	-0-	-0-	18	1	108	3	Y	-0-					3
09	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					3
10	124	N	123	-0-	-1	-0-	16	1	107	3	Y	-0-					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	29	1	297	3	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	23	1	273	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	42	1	264	3	Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	22	1	281	3	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	22	1	266	3	Y	-0-					-0-
10	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	14	1	128	3	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	14	1	130	3	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	15	1	135	3	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	13	1	133	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	495	-0-	-156	-0-	63	1	432	3	Y	-0-					-0-
06	468	N	468	-0-	-0-	-0-	49	1	419	3	Y	-0-					-0-
07	527	N	446	-0-	-81	-0-	47	1	399	3	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	46	1	396	3	Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	43	1	353	3	Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	43	1	362	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	61	1	419	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	58	1	334	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	41	1	314	3	N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	29	1	249	3	N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	26	1	237	3	N	-0-					-0-
10	341	N	179	-0-	-162	-0-	20	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	13	1	75	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	6	1	153	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
07	186	N	151	-0-	-35	-0-	6	1	145	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	773	-0-	-2	-0-	99	1	674	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	113	1	653	3	N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	93	1	716	3	N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	83	1	713	3	N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	72	1	647	3	N	-0-					-0-
10	806	N	473	-0-	-333	-0-	53	1	420	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	39	1	174	3	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	44	1	161	3	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	22	1	192	3	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	27	1	176	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	19	1	191	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	32	1	143	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	14	1	52	3	Y	-0-					-0-
07	217	N	3	-0-	-214	-0-	3	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	8	1	50	3	Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	4	1	32	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	7	1	83	3	Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
10	93	N	59	-0-	-34	-0-	6	1	53	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-			-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-			-0-
07	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-			-0-
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
10	62	N	41	-0-	-21	-0-	41	3			Y	-0-			-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

05	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-			-0-
06	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-			-0-
07	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-			-0-
08	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-			-0-
10	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-			-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-			-0-
06	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-			-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-			-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-			-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-			-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

05	186	N	180	-0-	-6	-0-	15	1	165	3	N	-0-			-0-
06	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-			-0-
07	187	N	187	-0-	-0-	-0-	15	1	172	3	N	-0-			-0-
08	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-			-0-
10	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-			-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

05	248	N	207	-0-	-41	-0-	18	1	189	3	Y	-0-			-0-
06	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-			-0-
07	238	N	238	-0-	-0-	-0-	33	1	205	3	Y	-0-			-0-
08	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-			-0-
09	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-			-0-
10	316	N	316	-0-	-0-	-0-	26	1	290	3	Y	-0-			-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	4	1	155	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	5	1	149	3	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	5	1	152	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	5	1	150	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	3	1	150	3	Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	6	1	36	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	8	1	46	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	43	-0-	-81	-0-	43	3			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	124	N	58	-0-	-66	-0-	58	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	9	1	49	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	14	1	75	3	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	14	1	70	3	N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	17	1	103	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	15	1	101	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	14	1	106	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	14	1	107	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	10	1	316	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	9	1	271	3	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	9	1	324	3	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	1	1	335	3	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	8	1	41	3	N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

05	200 N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
06	191 N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
07	201 N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
08	197 N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
09	192 N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
10	200 N	200	-0-	-0-	-0-	200	3			N	-0-			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

05	109 N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-			-0-
06	97 N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-			-0-
07	155 N	88	-0-	-67	-0-	9	1	79	3	Y	-0-			-0-
08	122 N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-			-0-
09	95 N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-			-0-
10	97 N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

05	124 N	107	-0-	-17	-0-	5	1	102	3	Y	-0-			-0-
06	104 N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-			-0-
07	109 N	109	-0-	-0-	-0-	4	1	105	3	Y	-0-			-0-
08	109 N	109	-0-	-0-	-0-	4	1	105	3	Y	-0-			-0-
09	104 N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-			-0-
10	124 N	107	-0-	-17	-0-	4	1	103	3	Y	-0-			-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

05	121 N	121	-0-	-0-	-0-	12	1	109	3	N	-0-			-0-
06	111 N	111	-0-	-0-	-0-	10	1	101	3	N	-0-			-0-
07	128 N	128	-0-	-0-	-0-	15	1	113	3	N	-0-			-0-
08	162 N	162	-0-	-0-	-0-	18	1	144	3	N	-0-			-0-
09	133 N	133	-0-	-0-	-0-	15	1	118	3	N	-0-			-0-
10	143 N	143	-0-	-0-	-0-	14	1	129	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	36	1	248	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	25	1	143	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	14	1	109	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-
10	124	N	79	-0-	-45	-0-	9	1	70	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	403	-0-	-248	-0-	26	1	375	3	N	2	5	1			13
							2	9									
06	336	N	336	-0-	-0-	-0-	18	1	317	3	N	1					14
							1	9									
07	651	N	424	-0-	-227	-0-	23	1	401	3	N	-0-	4	1			10
08	454	N	454	-0-	-0-	-0-	25	1	429	3	N	-0-	6	1			4
09	471	N	471	-0-	-0-	-0-	25	1	444	3	N	2					6
							2	9									
10	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					6

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	8	1	61	3	Y	1	1	8			-0-
							1	9									
08	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	12	1	90	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

05	980	N	980	-0-	-0-	-0-	169	1	805	3	N	5					76
							6	9									
06	954	N	954	-0-	-0-	-0-	169	1	785	3	N	-0-	40	1			36
07	1090	N	1090	-0-	-0-	-0-	181	1	899	3	N	9					45
							10	9									
08	980	N	980	-0-	-0-	-0-	234	1	743	3	N	3					48
							3	9									
09	1028	N	1028	-0-	-0-	-0-	228	1	797	3	N	3					51
							3	9									
10	1113	N	1113	-0-	-0-	-0-	142	1	969	3	N	2					53
							2	9									

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

05	111	N	111	-0-	-0-	-0-	19	1	92	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	19	1	90	3	N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	19	1	94	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	26	1	82	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	22	1	77	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

05	227	N	227	-0-	-0-	-0-	1	1	226	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	42	1	177	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	21	1	204	3	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	19	1	199	3	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

05	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
07	1023	N	988	-0-	-35	-0-	988	3			Y	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
09	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
10	992	N	931	-0-	-61	-0-	931	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

05	251	N	251	-0-	-0-	-0-	46	1	205	3	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	53	1	193	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	25	1	235	3	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	26	1	231	3	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	36	1	229	3	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	25	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

05	465	N	448	-0-	-17	-0-	45	1	403	3	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	59	1	454	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	45	1	438	3	N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	45	1	419	3	N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	43	1	404	3	N	-0-					-0-
10	496	N	451	-0-	-45	-0-	40	1	411	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	607	2	1	9	N	1	1	8			-0-
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	589	N	218	-0-	-371	-0-	218	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	6	1	35	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	8	1	46	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	34 14	1 9	345	3	N	13	20	1			19
06	354	N	354	-0-	-0-	-0-	29 12	1 9	313	3	N	11					30
07	372	N	353	-0-	-19	-0-	54 9	1 9	290	3	N	8	21	1			17
08	369	N	369	-0-	-0-	-0-	32 10	1 9	327	3	N	9					26
09	358	N	358	-0-	-0-	-0-	30 13	1 9	315	3	N	12	20	1			18
10	363	N	363	-0-	-0-	-0-	31 13	1 9	319	3	N	12					30

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	111	1	989	3	N	4	1	1			3
							4	9									
06	961	N	961	-0-	-0-	-0-	111	1	848	3	N	2					5
							2	9									
07	961	N	961	-0-	-0-	-0-	90	1	868	3	N	3	2	1			6
							3	9									
08	956	N	956	-0-	-0-	-0-	92	1	862	3	N	2	5	1			3
							2	9									
09	724	N	724	-0-	-0-	-0-	69	1	653	3	N	2					5
							2	9									
10	961	N	86	-0-	-875	-0-	8	1	78	3	N	-0-	3	1			2

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	11	1	280	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	12	1	283	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	19	1	91	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	19	1	89	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	12	1	59	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	11	1	36	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	37	1	127	3	N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	33	1	695	3	N	9					38
							10	9									
06	711	N	711	-0-	-0-	-0-	29	1	672	3	N	9	27	1			20
							10	9									
07	706	N	706	-0-	-0-	-0-	27	1	671	3	N	7					27
							8	9									
08	629	N	629	-0-	-0-	-0-	25	1	598	3	N	5					32
							6	9									
09	651	N	651	-0-	-0-	-0-	26	1	615	3	N	9					41
							10	9									
10	699	N	699	-0-	-0-	-0-	27	1	659	3	N	12	25	1			28
							13	9									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	701	-0-	-198	-0-	133	1	568	2	Y	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	188	1	952	2	Y	-0-					-0-
07	927	N	927	-0-	-0-	-0-	146	1	781	2	Y	-0-					-0-
08	900	N	900	-0-	-0-	-0-	167	1	733	2	Y	-0-					-0-
09	825	N	825	-0-	-0-	-0-	149	1	676	2	Y	-0-					-0-
10	964	N	964	-0-	-0-	-0-	188	1	776	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	63	1	364	3	N	2	2	8			-0-
							2	9									
06	871	N	871	-0-	-0-	-0-	104	1	766	3	N	1	1	8			-0-
							1	9									
07	711	N	711	-0-	-0-	-0-	90	1	620	3	N	1	1	8			-0-
							1	9									
08	727	N	727	-0-	-0-	-0-	112	1	615	3	N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	116	1	566	3	N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	105	1	588	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	22	1	221	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	20	1	211	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	35	1	191	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	20	1	211	3	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	14	1	100	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	27	1	146	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	15	1	155	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	121	1	1074	3	N	3	2	1			3
							3	9									
06	858	N	858	-0-	-0-	-0-	99	1	759	3	N	-0-					3
07	1302	N	1284	-0-	-18	-0-	120	1	1161	3	N	3	1	1			5
							3	9									
08	1180	N	1180	-0-	-0-	-0-	114	1	1063	3	N	3	4	1	1	8	3
							3	9									
09	1039	N	1039	-0-	-0-	-0-	100	1	938	3	N	1					4
							1	9									
10	1271	N	988	-0-	-283	-0-	88	1	899	3	N	1	2	1			3
							1	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	52	1	274	2	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	29	1	286	2	Y	-0-					-0-
07	341	N	323	-0-	-18	-0-	41	1	282	2	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	43	1	282	2	Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	60	1	254	2	Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	40	1	284	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	22	1	119	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	13	1	131	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	114	-0-	-103	-0-	12	1	102	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	14	1	134	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	27	1	249	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	21	1	218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	8	1	49	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	8	1	50	3	Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	9	1	49	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
10	310	N	257	-0-	-53	-0-	18	1	239	3	Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	3			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
10	248	N	221	-0-	-27	-0-	16	1	205	3	Y	-0-					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	32	1	285	3	N	-0-					1
06	299	N	299	-0-	-0-	-0-	35	1	264	3	N	-0-					1
07	310	N	309	-0-	-1	-0-	29	1	280	3	N	-0-					1
08	309	N	309	-0-	-0-	-0-	30	1	278	3	N	1	1	1			1
							1	9									
09	292	N	292	-0-	-0-	-0-	28	1	264	3	N	-0-					1
10	310	N	301	-0-	-9	-0-	27	1	273	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	248	N	184	-0-	-64	-0-	13	1	171	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

05	525	N	525	-0-	-0-	-0-	37	1	488	3	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	36	1	460	3	Y	-0-					-0-
07	527	N	514	-0-	-13	-0-	39	1	475	3	Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	33	1	466	3	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	34	1	453	3	Y	-0-					-0-
10	527	N	518	-0-	-9	-0-	43	1	475	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

05	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
06	58	N	58	-0-	-0-	-0-	58	3			Y	-0-			-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
08	57	N	57	-0-	-0-	-0-	57	3			Y	-0-			-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-			-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

05	711	N	711	-0-	-0-	-0-	711	3			Y	-0-			-0-
06	789	N	789	-0-	-0-	-0-	789	3			Y	-0-			-0-
07	682	N	243	-0-	-439	-0-	243	3			Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
10	248	N	33	-0-	-215	-0-	33	3			Y	-0-			-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-			-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-			-0-
07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-			-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-			-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

05	372	N	357	-0-	-15	-0-	357	3			Y	-0-			-0-
06	356	N	356	-0-	-0-	-0-	356	3			Y	-0-			-0-
07	372	N	359	-0-	-13	-0-	359	3			Y	-0-			-0-
08	358	N	358	-0-	-0-	-0-	358	3			Y	-0-			-0-
09	341	N	341	-0-	-0-	-0-	341	3			Y	-0-			-0-
10	372	N	343	-0-	-29	-0-	343	3			Y	-0-			-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

05	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-			-0-
06	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-			-0-
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			-0-
10	62	N	21	-0-	-41	-0-	21	3			Y	-0-			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

05	204	N	204	-0-	-0-	-0-	25	1	179	3	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	26	1	169	3	Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	28	1	175	3	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	28	1	178	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	29	1	169	3	Y	-0-					-0-
10	217	N	162	-0-	-55	-0-	25	1	137	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

05	325	N	325	-0-	-0-	-0-	10	1	315	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	9	1	267	3	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	9	1	304	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	1	1	315	3	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	18	-0-	18	18	1	1	17	3	Y	-0-					-0-
*07		18	-0-	-0-	-18	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

05	222	N	222	-0-	-0-	-0-	42	1	180	2	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	36	1	183	2	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	36	1	193	2	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	41	1	182	2	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	41	1	183	2	Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	46	1	188	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

05	465	N	454	-0-	-11	-0-	79	1	375	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	79	1	368	3	N	-0-					-0-
07	465	N	453	-0-	-12	-0-	76	1	377	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	107	1	340	3	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	97	1	338	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	55	1	373	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
07	248	N	143	-0-	-105	-0-	143	3			Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	12	N	9	-0-	-3	-0-	9	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	310	N	228	-0-	-82	-0-	228	3			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	73	-0-	73	3513	10	1	63	3	Y	-0-					-0-
06	14B2	EXT	71	-0-	71	3584	9	1	62	3	Y	-0-					-0-
07	3657	X	73	-0-	-3584	-0-	8	1	65	3	Y	-0-					-0-
08	75	X	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
09	77	X	77	-0-	-0-	-0-	10	1	67	3	Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	387	-0-	-326	-0-	68	1	315	3	Y	4					5
							4	9									
06	382	N	382	-0-	-0-	-0-	67	1	315	3	Y	-0-					5
07	372	N	319	-0-	-53	-0-	63	1	256	3	Y	-0-	1	1			4
08	262	N	262	-0-	-0-	-0-	51	1	207	3	Y	4					8
							4	9									
09	177	N	177	-0-	-0-	-0-	29	1	148	3	Y	-0-					8
10	310	N	267	-0-	-43	-0-	43	1	224	3	Y	-0-					8

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

05	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

05	403	N	403	-0-	-0-	-0-	71	1	328	3	Y	4					5
							4	9									
06	391	N	391	-0-	-0-	-0-	69	1	322	3	Y	-0-					5
07	403	N	384	-0-	-19	-0-	76	1	308	3	Y	-0-	1	1			4
08	385	N	385	-0-	-0-	-0-	75	1	308	3	Y	2					6
							2	9									
09	352	N	352	-0-	-0-	-0-	58	1	294	3	Y	-0-					6
10	372	N	369	-0-	-3	-0-	59	1	310	3	Y	-0-					6

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

05	190	N	190	-0-	-0-	-0-	22	1	168	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	23	1	164	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	23	1	161	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	5	1	165	3	Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	6	1	198	3	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	1	1	213	3	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	48	1	1459	3	Y	-0-					-0-
07	341	N	215	-0-	-126	-0-	6	1	209	3	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	1	1	243	3	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
10	217	N	97	-0-	-120	-0-	97	3			Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	535	-0-	-54	-0-	16	1	519	3	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	15	1	444	3	Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	15	1	517	3	Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	2	1	507	3	Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
10	527	N	472	-0-	-55	-0-	472	3			Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	4	1	139	3	Y	-0-	2	1			5
06	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-	1	1			4
07	155	N	133	-0-	-22	-0-	4	1	129	3	Y	-0-					4
08	111	N	111	-0-	-0-	-0-	110	3	1	9	Y	1	1	1			4
09	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					4
10	124	N	105	-0-	-19	-0-	104	3	1	9	Y	1	1	1			4

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	186	N	106	-0-	-80	-0-	106	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	55	1	235	2	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	49	1	247	2	Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	51	1	270	2	Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	62	1	272	2	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	66	1	297	2	Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	72	1	299	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	17	1	120	3	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	24	1	153	3	Y	-0-					-0-
07	269	N	269	-0-	-0-	-0-	37	1	232	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	31	1	192	3	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	28	1	164	3	Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	28	1	155	3	Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	26	1	171	3	Y	-0-					-0-
07	217	N	127	-0-	-90	-0-	17	1	110	3	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	25	1	157	3	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	24	1	142	3	Y	-0-					-0-
10	124	N	84	-0-	-40	-0-	13	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	33	1	231	3	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	33	1	213	3	Y	-0-					-0-
07	279	N	269	-0-	-10	-0-	37	1	232	3	Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	37	1	234	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	37	1	216	3	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	42	1	233	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
07	279	N	213	-0-	-66	-0-	213	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	13	1	95	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	12	1	102	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	17	1	178	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
07	186	N	154	-0-	-32	-0-	21	1	133	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	19	1	210	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	16 7	1 9	165	3	Y	6	6	8			1
06	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					1
07	186	N	158	-0-	-28	-0-	22	1	136	3	Y	-0-					1
08	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-	1	1			-0-
09	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

05	186	N	156	-0-	-30	-0-	5	1	151	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	4	1	131	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

05	460	N	460	-0-	-0-	-0-	14	1	446	3	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	12	1	360	3	Y	-0-					-0-
07	496	N	433	-0-	-63	-0-	12	1	421	3	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	1	1	427	3	Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	3			Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

05	279	N	241	-0-	-38	-0-	42	1	198	3	N	1					24
							1	9									
06	355	N	355	-0-	-0-	-0-	63	1	292	3	N	-0-	13	1			11
07	248	N	234	-0-	-14	-0-	39	1	193	3	N	2					13
							2	9									
08	256	N	256	-0-	-0-	-0-	61	1	193	3	N	2					15
							2	9									
09	221	N	221	-0-	-0-	-0-	49	1	171	3	N	1					16
							1	9									
10	248	N	200	-0-	-48	-0-	26	1	174	3	N	-0-					16

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

05	318	N	318	-0-	-0-	-0-	55	1	261	3	N	2					26
							2	9									
06	305	N	305	-0-	-0-	-0-	54	1	251	3	N	-0-	14	1			12
07	279	N	15	-0-	-264	-0-	3	1	12	3	N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	268	N	268	-0-	-0-	-0-	60	1	208	3	N	-0-					12
10	337	N	337	-0-	-0-	-0-	43	1	294	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

05	187	N	187	-0-	-0-	-0-	23	1	163	3	Y	1	4	1			11
							1	9									
06	185	N	185	-0-	-0-	-0-	24	1	154	3	Y	6	4	1			13
							7	9									
07	186	N	184	-0-	-2	-0-	25	1	159	3	Y	-0-					13
08	188	N	188	-0-	-0-	-0-	26	1	161	3	Y	1	5	1			9
							1	9									
09	178	N	178	-0-	-0-	-0-	26	1	152	3	Y	-0-					9
10	186	N	185	-0-	-1	-0-	28	1	157	3	Y	-0-	2	1			7

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	449	N	449	-0-	-0-	-0-	1	1	448	3	Y	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

05	166	N	166	-0-	-0-	-0-	29	1	137	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	29	1	133	3	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	28	1	141	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	40	1	128	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	38	1	132	3	N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	22	1	149	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

05	465	N	378	-0-	-87	-0-	378	3			Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

05	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
07	75	X	73	-0-	-2	-0-	2	1	71	3	Y	-0-					-0-
08	122	X	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

05	93	N	73	-0-	-20	-0-	6	1	64	3	N	3	4	1			4
							3	9									
06	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					5
							1	9									
07	93	N	8	-0-	-85	-0-	1	1	7	3	N	-0-	3	1			2
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
10	8	N	-0-	-0-	-8	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	13	1	55	2	Y	-0-			-0-
06	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-			-0-
07	110	N	110	-0-	-0-	-0-	17	1	93	2	Y	-0-			-0-
08	79	N	79	-0-	-0-	-0-	15	1	64	2	Y	-0-			-0-
09	126	N	126	-0-	-0-	-0-	23	1	103	2	Y	-0-			-0-
10	202	N	202	-0-	-0-	-0-	39	1	163	2	Y	-0-			-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

05	186	N	180	-0-	-6	-0-	31	1	149	3	N	-0-			-0-
06	174	N	174	-0-	-0-	-0-	31	1	143	3	N	-0-			-0-
07	186	N	178	-0-	-8	-0-	30	1	148	3	N	-0-			-0-
08	179	N	179	-0-	-0-	-0-	43	1	136	3	N	-0-			-0-
09	171	N	171	-0-	-0-	-0-	38	1	133	3	N	-0-			-0-
10	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-			-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

05	341	N	329	-0-	-12	-0-	329	3			Y	-0-			-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-			-0-
07	341	N	325	-0-	-16	-0-	325	3			Y	-0-			-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-			-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-			-0-
10	310	N	287	-0-	-23	-0-	287	3			Y	-0-			-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

05	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
09	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

05	785	N	785	-0-	-0-	-0-	33	1	752	3	Y	-0-			-0-
06	798	N	798	-0-	-0-	-0-	33	1	765	3	Y	-0-			-0-
07	837	N	788	-0-	-49	-0-	37	1	751	3	Y	-0-			-0-
08	847	N	847	-0-	-0-	-0-	46	1	801	3	Y	-0-			-0-
09	779	N	779	-0-	-0-	-0-	36	1	743	3	Y	-0-			-0-
10	813	N	813	-0-	-0-	-0-	36	1	777	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

05	167	N	167	-0-	-0-	-0-	15	1	152	3	N	-0-			-0-
06	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-			-0-
07	155	N	139	-0-	-16	-0-	22	1	117	3	N	-0-			-0-
08	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-			-0-
09	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	57	1 9	242	2	Y	1	1	8			-0-
06	295	N	295	-0-	-0-	-0-	48	1 9	246	2	Y	1	1	8			-0-
07	310	N	260	-0-	-50	-0-	41	1 9	218	2	Y	1	1	8			-0-
08	292	N	292	-0-	-0-	-0-	54	1	238	2	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	48	1	217	2	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	53	1	220	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	82	1	387	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	81	1	376	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	78	1	387	3	N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	111	1	353	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	98	1	342	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	57	1	391	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	17	1	92	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2442	-0-	-596	-0-	463	1	1979	2	Y	-0-					-0-
06	2760	X	2358	-0-	-402	-0-	388	1	1970	2	Y	-0-					-0-
07	2511	X	2395	-0-	-116	-0-	378	1	2017	2	Y	-0-					-0-
08	2349	N	2349	-0-	-0-	-0-	436	1	1913	2	Y	-0-					-0-
09	2414	N	2414	-0-	-0-	-0-	437	1	1977	2	Y	-0-					-0-
10	2436	N	2436	-0-	-0-	-0-	475	1	1961	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-			-0-
06	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
07	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
09	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
06	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
08	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-			-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
07	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-			-0-
08	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
09	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	23	1	110	3	N	-0-			-0-
06	109	N	109	-0-	-0-	-0-	19	1	90	3	N	-0-			-0-
07	155	N	93	-0-	-62	-0-	16	1	77	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	15	1	47	3	N	-0-			-0-
09	50	N	50	-0-	-0-	-0-	11	1	39	3	N	-0-			-0-
10	93	N	40	-0-	-53	-0-	5	1	35	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	32	1	150	3	N	-0-			-0-
06	174	N	174	-0-	-0-	-0-	31	1	143	3	N	-0-			-0-
07	186	N	160	-0-	-26	-0-	27	1	133	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	35	1	111	3	N	-0-			-0-
09	130	N	130	-0-	-0-	-0-	29	1	101	3	N	-0-			-0-
10	155	N	140	-0-	-15	-0-	18	1	122	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

05	261	N	261	-0-	-0-	-0-	45	1	214	3	N	2					23
							2	9									
06	251	N	251	-0-	-0-	-0-	44	1	207	3	N	-0-	12	1			11
07	248	N	221	-0-	-27	-0-	37	1	183	3	N	1					12
							1	9									
08	263	N	263	-0-	-0-	-0-	63	1	199	3	N	1					13
							1	9									
09	253	N	253	-0-	-0-	-0-	56	1	195	3	N	2					15
							2	9									
10	262	N	262	-0-	-0-	-0-	33	1	228	3	N	1					16
							1	9									

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

05	124	N	106	-0-	-18	-0-	18	1	88	3	N	-0-					10
06	103	N	103	-0-	-0-	-0-	18	1	85	3	N	-0-	5	1			5
07	124	N	107	-0-	-17	-0-	18	1	88	3	N	1					6
							1	9									
08	102	N	102	-0-	-0-	-0-	24	1	78	3	N	-0-					6
09	99	N	99	-0-	-0-	-0-	22	1	76	3	N	1					7
							1	9									
10	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					7

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	X	372	-0-	-0-	-0-	9	1	363	3	Y	-0-			-0-
06	360	X	342	-0-	-18	-0-	11	1	331	3	Y	-0-			-0-
07	372	N	315	-0-	-57	-0-	10	1	305	3	Y	-0-			-0-
08	332	N	332	-0-	-0-	-0-	12	1	320	3	Y	-0-			-0-
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-			-0-
10	329	N	329	-0-	-0-	-0-	7	1	322	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	8	1	115	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-
08	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-			-0-
09	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-			-0-
06	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-			-0-
07	217	N	193	-0-	-24	-0-	22	1	171	3	Y	-0-			-0-
08	192	N	192	-0-	-0-	-0-	21	1	171	3	Y	-0-			-0-
09	183	N	183	-0-	-0-	-0-	25	1	158	3	Y	-0-			-0-
10	186	N	137	-0-	-49	-0-	14	1	123	3	Y	-0-			-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-			-0-
07	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-			-0-
08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-			-0-
09	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-			-0-
10	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	14	1	67	3	Y	-0-			-0-
06	86	N	86	-0-	-0-	-0-	15	1	71	3	Y	-0-			-0-
07	99	N	99	-0-	-0-	-0-	20	1	79	3	Y	-0-			-0-
08	117	N	117	-0-	-0-	-0-	23	1	94	3	Y	-0-			-0-
09	79	N	79	-0-	-0-	-0-	13	1	66	3	Y	-0-			-0-
10	107	N	107	-0-	-0-	-0-	17	1	90	3	Y	-0-			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	31	-0-	-62	-0-	1	1	30	3	Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
07	124	N	67	-0-	-57	-0-	2	1	65	3	Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	9	1	278	3	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	8	1	240	3	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	7	1	257	3	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	3			Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	5	1	162	3	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	5	1	139	3	Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	4	1	153	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	18	1	198	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	34	1	184	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	20	1	204	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	4	1	107	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
07	434	N	399	-0-	-35	-0-	15	1	384	3	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	15	1	365	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	14	1	334	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	27	1	276	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	44	1	239	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	24	1	247	3	N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	24	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

05	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	7	1	37	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

05	248	N	205	-0-	-43	-0-	29	1	176	3	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	32	1	157	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	22	1	174	3	Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	20	1	159	3	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	20	1	183	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
10	93	N	75	-0-	-18	-0-	5	1	70	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

05	121	N	121	-0-	-0-	-0-	4	1	117	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	3	1	96	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

05	351	N	351	-0-	-0-	-0-	31	1	320	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	32	1	298	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	37	1	315	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	32	1	317	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					-0-
10	341	N	340	-0-	-1	-0-	27	1	313	3	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

05	452	N	452	-0-	-0-	-0-	46	1	406	3	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	51	1	393	3	N	1					1
							1	9									
07	456	N	456	-0-	-0-	-0-	43	1	413	3	N	-0-					1
08	454	N	454	-0-	-0-	-0-	44	1	410	3	N	-0-	1	1			-0-
09	435	N	435	-0-	-0-	-0-	42	1	392	3	N	1					1
							1	9									
10	435	N	435	-0-	-0-	-0-	39	1	395	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
07	155	N	113	-0-	-42	-0-	6	1	107	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3	-0-	53	1	470	3	N	1					1
							1	9									
06	522	N	522	-0-	-0-	-0-	60	1	462	3	N	-0-					1
07	540	N	540	-0-	-0-	-0-	51	1	489	3	N	-0-					1
08	546	N	546	-0-	-0-	-0-	53	1	492	3	N	1	1	1			1
							1	9									
09	524	N	524	-0-	-0-	-0-	50	1	474	3	N	-0-					1
10	534	N	534	-0-	-0-	-0-	48	1	485	3	N	1	1	1			1
							1	9									

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	17	1	79	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	17	1	77	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	16	1	79	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	23	1	74	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	20	1	70	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	893	-0-	-37	-0-	155	1	734	3	N	4					78
							4	9									
06	855	N	855	-0-	-0-	-0-	151	1	704	3	N	-0-	41	1			37
07	902	N	902	-0-	-0-	-0-	150	1	745	3	N	6					43
							7	9									
08	897	N	897	-0-	-0-	-0-	214	1	680	3	N	3					46
							3	9									
09	886	N	886	-0-	-0-	-0-	196	1	683	3	N	6					52
							7	9									
10	928	N	928	-0-	-0-	-0-	118	1	806	3	N	4					56
							4	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	22	1	106	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	23	1	105	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	21	1	104	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	30	1	95	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	27	1	93	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	15	1	104	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	725	-0-	-112	-0-	126	1	599	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	126	1	584	3	N	-0-					-0-
07	775	N	623	-0-	-152	-0-	105	1	518	3	N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	174	1	552	3	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	154	1	538	3	N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	97	1	659	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	17	1	79	3	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	16	1	76	3	N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	16	1	81	3	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	22	1	70	3	N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	21	1	74	3	N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-			-0-
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-			-0-
09	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-			-0-
10	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-			-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			-0-
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
08	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-			-0-
06	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-			-0-
07	279	N	260	-0-	-19	-0-	10	1	250	3	N	-0-			-0-
08	247	N	247	-0-	-0-	-0-	10	1	237	3	N	-0-			-0-
09	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
10	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-			-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	67	1	316	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	66	1	305	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	64	1	316	3	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	92	1	292	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	80	1	277	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	48	1	327	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	16	1	372	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	16	1	384	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	90	1	427	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	85	1	394	3	N	-0-					-0-
07	496	N	489	-0-	-7	-0-	82	1	407	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	121	1	384	3	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	104	1	361	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	62	1	424	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-		-22	-0-	4	1	35	3	N	1	2	1			2
								1	9									
06	33	N	33	-0-		-0-	-0-	3	1	29	3	N	1					3
								1	9									
07	32	N	32	-0-		-0-	-0-	5	1	26	3	N	1	2	1			2
								1	9									
08	28	N	28	-0-		-0-	-0-	2	1	26	3	N	-0-					2
09	27	N	27	-0-		-0-	-0-	2	1	24	3	N	1	2	1			1
								1	9									
10	31	N	24	-0-		-7	-0-	2	1	21	3	N	1					2
								1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-		-28	-0-	20	1	293	3	N	-0-					-0-
06	302	N	302	-0-		-0-	-0-	16	1	286	3	N	-0-					-0-
07	341	N	308	-0-		-33	-0-	17	1	291	3	N	-0-					-0-
08	303	N	303	-0-		-0-	-0-	16	1	287	3	N	-0-					-0-
09	295	N	295	-0-		-0-	-0-	16	1	279	3	N	-0-					-0-
10	310	N	304	-0-		-6	-0-	17	1	287	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-		-0-	-0-	4	1	43	3	N	-0-					-0-
06	49	N	49	-0-		-0-	-0-	4	1	45	3	N	-0-					-0-
07	40	N	40	-0-		-0-	-0-	6	1	34	3	N	-0-					-0-
08	20	N	20	-0-		-0-	-0-	2	1	18	3	N	-0-					-0-
09	20	N	20	-0-		-0-	-0-	2	1	18	3	N	-0-					-0-
10	31	N	20	-0-		-11	-0-	2	1	18	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-		-0-	-0-	3	1	38	3	N	-0-					-0-
06	41	N	41	-0-		-0-	-0-	2	1	39	3	N	-0-					-0-
07	42	N	42	-0-		-0-	-0-	2	1	40	3	N	-0-					-0-
08	42	N	42	-0-		-0-	-0-	2	1	40	3	N	-0-					-0-
09	40	N	40	-0-		-0-	-0-	2	1	38	3	N	-0-					-0-
10	42	N	42	-0-		-0-	-0-	2	1	40	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
06	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
07	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
08	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
09	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-			-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-		-13	-0-	8	1	165	3	N	-0-					-0-
06	165	N	165	-0-		-0-	-0-	7	1	158	3	N	-0-					-0-
07	186	N	171	-0-		-15	-0-	7	1	164	3	N	-0-					-0-
08	168	N	168	-0-		-0-	-0-	7	1	161	3	N	-0-					-0-
09	160	N	160	-0-		-0-	-0-	6	1	154	3	N	-0-					-0-
10	186	N	166	-0-		-20	-0-	7	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	93	N	32	-0-	-61	-0-	5	1	27	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	31	1	176	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	29	1	215	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	26	1	144	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	30	1	145	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	33	1	184	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	6	1	87	3	N	2	2	8			-0-
							2	9									
06	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	11	1	155	3	N	1	1	1			4
							1	9									
06	174	N	174	-0-	-0-	-0-	9	1	163	3	N	2					6
							2	9									
07	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-	2	1			4
08	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-	1	1			3
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-	1	1			2
10	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					2

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	11	1	194	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	16	1	109	3	Y	1	3	1			7
							1	9									
06	124	N	124	-0-	-0-	-0-	16	1	106	3	Y	2	2	1			7
							2	9									
07	152	N	152	-0-	-0-	-0-	21	1	131	3	Y	-0-					7
08	183	N	183	-0-	-0-	-0-	23	1	146	3	Y	13	2	1			18
							14	9									
09	166	N	166	-0-	-0-	-0-	24	1	142	3	Y	-0-					18
10	161	N	161	-0-	-0-	-0-	23	1	127	3	Y	10	6	1			22
							11	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	7	1	40	3	N	2					8
							2	9									
06	72	N	72	-0-	-0-	-0-	8	1	62	3	N	2					10
							2	9									
07	62	N	62	-0-	-0-	-0-	8	1	53	3	N	1	4	1			7
							1	9									
08	60	N	60	-0-	-0-	-0-	9	1	50	3	N	1					8
							1	9									
09	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-					8
10	62	N	59	-0-	-3	-0-	9	1	49	3	N	1	3	1			6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	17	1	292	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	10	1	73	3	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	11	1	70	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	11	1	67	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	13	1	70	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	43	1	300	3	Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	44	1	285	3	Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	47	1	295	3	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	48	1	303	3	Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	49	1	287	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	53	1	295	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	7	1	43	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	7	1	40	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	29	1	206	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	29	1	185	3	Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	29	1	185	3	Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	33	1	208	3	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	33	1	194	3	Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	36	1	201	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	12	1	70	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	25	1	176	3	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	31	1	202	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	31	1	196	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	31	1	195	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	31	1	183	3	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	34	1	190	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	18	1	161	3	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	20	1	151	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	17	1	161	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	17	1	155	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					-0-
10	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	76	-0-	-327	-0-	8	1	68	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	45	1	347	3	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	66	1	643	3	N	1					1
							1	9									
08	572	N	572	-0-	-0-	-0-	55	1	516	3	N	1	1	1			1
							1	9									
09	531	N	531	-0-	-0-	-0-	51	1	479	3	N	1					2
							1	9									
10	558	N	479	-0-	-79	-0-	43	1	436	3	N	-0-	1	1			1

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	10	1	78	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	11	1	80	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	14	1	100	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	22	1	117	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	13	1	122	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	18	1	123	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	19	1	121	2	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	26	1	108	2	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	17	1	120	2	Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	24	1	114	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	23	1	108	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	21	1	106	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	27	1	87	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	29	1	100	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	13	1	185	3	N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	15	1	106	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
10	93	N	59	-0-	-34	-0-	6	1	53	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

05	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

05	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

05	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	40	1	189	3	N	2					20
							2	9									
06	221	N	221	-0-	-0-	-0-	39	1	182	3	N	-0-	11	1			9
07	226	N	226	-0-	-0-	-0-	38	1	187	3	N	1					10
							1	9									
08	219	N	219	-0-	-0-	-0-	52	1	166	3	N	1					11
							1	9									
09	218	N	218	-0-	-0-	-0-	48	1	167	3	N	3					14
							3	9									
10	222	N	222	-0-	-0-	-0-	28	1	192	3	N	2					16
							2	9									

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

05	596	N	596	-0-	-0-	-0-	104	1	492	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	102	1	477	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	100	1	496	3	N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	144	1	456	3	N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	124	1	433	3	N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	78	1	530	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

05	217	N	163	-0-	-54	-0-	7	1	154	3	Y	2	2	8			-0-
							2	9									
06	166	N	166	-0-	-0-	-0-	7	1	158	3	Y	1	1	8			-0-
							1	9									
07	186	N	182	-0-	-4	-0-	8	1	173	3	Y	1	1	8			-0-
							1	9									
08	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	8	1	167	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

05	847	N	847	-0-	-0-	-0-	77	1	770	3	N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	94	1	1014	3	N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	174	1	938	3	N	2	2	8			-0-
							2	9									
08	879	N	879	-0-	-0-	-0-	78	1	801	3	N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	68	1	720	3	N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	69	1	717	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

05	77	N	77	-0-	-0-	-0-	13	1	64	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	14	1	63	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	13	1	65	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	19	1	61	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	18	1	64	3	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	19	1	189	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	30	1	164	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	11	1	34	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	22	1	77	3	N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	63	1	633	3	N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	51	1	548	3	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	96	1	518	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	54	1	556	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	49	1	524	3	N	-0-					-0-
10	620	N	578	-0-	-42	-0-	51	1	527	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	24	1	236	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	39	1	213	3	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	21	1	226	3	N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

05	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	25	1	133	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

05	155	N	138	-0-	-17	-0-	20	1	114	3	N	4					19
							4	9									
06	147	N	147	-0-	-0-	-0-	17	1	126	3	N	4					23
							4	9									
07	161	N	161	-0-	-0-	-0-	20	1	139	3	N	2	8	1			17
							2	9									
08	148	N	148	-0-	-0-	-0-	22	1	123	3	N	3					20
							3	9									
09	138	N	138	-0-	-0-	-0-	23	1	115	3	N	-0-					20
10	155	N	151	-0-	-4	-0-	22	1	125	3	N	4	9	1			15
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

05	713	N	460	-0-	-253	-0-	68	1	392	3	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	84	1	623	3	N	1	1	8			-0-
							1	9									
07	733	N	733	-0-	-0-	-0-	93	1	640	3	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	112	1	615	3	N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	116	1	569	3	N	-0-					-0-
10	744	N	706	-0-	-38	-0-	107	1	599	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

05	186	N	181	-0-	-5	-0-	16	1	165	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	28	1	150	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	14	1	153	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	479	-0-	-172	-0-	71	1	408	3	N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	99	1	728	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	89	1	613	3	N	-0-					-0-
08	649	N	649	-0-	-0-	-0-	100	1	549	3	N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	107	1	522	3	N	-0-					-0-
10	651	N	650	-0-	-1	-0-	99	1	551	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	25	-0-	-161	-0-	2	1	23	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	40	1	216	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	21	1	215	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	20	1	207	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	12	1	65	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

05	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	11	1	267	3	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	11	1	263	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

05	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	13	1	323	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	13	1	318	3	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	13	1	319	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

05	186	N	177	-0-	-9	-0-	16	1	161	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	23	1	125	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	19	3	N	2	2	8			-0-
							2	9									
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	4	1	38	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	62	N	40	-0-	-22	-0-	6	1	34	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	48	1	693	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	37	1	653	3	N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	35	1	597	3	N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	31	1	532	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	113	-0-	-73	-0-	7	1	105	3	N	1	2	1			4
							1	9									
06	194	N	194	-0-	-0-	-0-	10	1	183	3	N	1					5
							1	9									
07	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-	2	1			3
08	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-	1	1			2
09	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					2
10	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-					2

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	11	1	61	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	15	1	75	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

05	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	14	1	76	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

05	155	N	30	-0-	-125	-0-	3	1	27	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
07	155	N	49	-0-	-106	-0-	8	1	41	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

05	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	11	1	258	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

05	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	24	1	131	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	497	-0-	-247	-0-	74	1	423	3	N	-0-			-0-
06	906	N	906	-0-	-0-	-0-	108	1	798	3	N	-0-			-0-
07	775	N	767	-0-	-8	-0-	97	1	670	3	N	-0-			-0-
08	423	N	423	-0-	-0-	-0-	65	1	358	3	N	-0-			-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			-0-
10	1028	N	1028	-0-	-0-	-0-	156	1	872	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-			-0-
06	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-			-0-
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-			-0-
09	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

05	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-			-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-			-0-
07	62	N	46	-0-	-16	-0-	7	1	39	3	N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

05	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	7	1	182	3	N	-0-			-0-
08	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-			-0-
09	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-			-0-
10	189	N	189	-0-	-0-	-0-	7	1	182	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

05	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-			-0-
06	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-			-0-
07	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-			-0-
08	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-			-0-
10	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

05	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-			-0-
06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-
10	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

05	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	22	1	121	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	18	1	190	3	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	19	1	110	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	22	1	161	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	23	1	112	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	16	1	88	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	7	1	39	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	37	1	326	3	N	4	13	1			5
							4	9									
06	360	N	360	-0-	-0-	-0-	32	1	318	3	N	9					14
							10	9									
07	372	N	364	-0-	-8	-0-	42	1	315	3	N	6					20
							7	9									
08	346	N	346	-0-	-0-	-0-	39	1	307	3	N	-0-	14	1			6
09	328	N	328	-0-	-0-	-0-	36	1	285	3	N	6					12
							7	9									
10	372	N	336	-0-	-36	-0-	33	1	295	3	N	7	14	1			5
							8	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	20	1	137	3	N	-0-					5
06	167	N	167	-0-	-0-	-0-	25	1	142	3	N	-0-					5
07	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					5
08	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					5
09	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-					5
10	124	N	88	-0-	-36	-0-	10	1	78	3	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	21	1	154	3	N	-0-					3
06	173	N	173	-0-	-0-	-0-	18	1	155	3	N	-0-					3
07	186	N	178	-0-	-8	-0-	19	1	159	3	N	-0-					3
08	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-					3
09	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					3
10	186	N	173	-0-	-13	-0-	18	1	155	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	23	1	200	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	22	1	166	3	N	-0-					-0-
07	248	N	197	-0-	-51	-0-	18	1	179	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	63	1	454	3	N	2	2	8			-0-
							2	9									
06	506	N	506	-0-	-0-	-0-	53	1	452	3	N	1	1	8			-0-
							1	9									
07	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	47	1	401	3	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	48	1	408	3	N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	58	1	488	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	50	1	444	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	58	1	433	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	53	1	414	3	N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	46	1	370	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	44	1	393	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	38	1	341	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	42	1	322	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	34	1	334	3	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	35	1	331	3	N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	34	1	319	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	32	1	327	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	20	1	192	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	19	1	195	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-
07	217	N	144	-0-	-73	-0-	4	1	140	3	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	36	1	319	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	40	1	303	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	33	1	321	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	33	1	307	3	N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	31	1	320	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	53	1	469	3	N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	58	1	445	3	N	1					1
							1	9									
07	521	N	521	-0-	-0-	-0-	49	1	472	3	N	-0-					1
08	527	N	527	-0-	-0-	-0-	51	1	476	3	N	-0-	1	1			-0-
09	513	N	513	-0-	-0-	-0-	49	1	463	3	N	1					1
							1	9									
10	526	N	526	-0-	-0-	-0-	47	1	478	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	30	1	265	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	18	1	134	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	35	1	341	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	34	1	314	3	N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	33	1	306	3	N	-0-					-0-
10	372	N	292	-0-	-80	-0-	26	1	266	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	50	1	302	3	Y	-0-					1
06	305	N	305	-0-	-0-	-0-	52	1	253	3	Y	-0-					1
07	406	N	406	-0-	-0-	-0-	46	1	360	3	Y	-0-					1
08	334	N	334	-0-	-0-	-0-	38	1	295	3	Y	1	1	1			1
							1	9									
09	320	N	320	-0-	-0-	-0-	35	1	285	3	Y	-0-					1
10	403	N	339	-0-	-64	-0-	34	1	304	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	51	1	309	3	Y	-0-					1
06	352	N	352	-0-	-0-	-0-	60	1	292	3	Y	-0-					1
07	360	N	360	-0-	-0-	-0-	41	1	318	3	Y	1					2
							1	9									
08	352	N	352	-0-	-0-	-0-	40	1	312	3	Y	-0-	1	1			1
09	324	N	324	-0-	-0-	-0-	36	1	288	3	Y	-0-					1
10	372	N	332	-0-	-40	-0-	33	1	298	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	19	1	165	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	21	1	160	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	29	1	131	3	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	42	1	153	3	Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	18	1	171	3	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	20	1	130	3	Y	-0-					-0-
10	186	N	153	-0-	-33	-0-	14	1	139	3	Y	-0-					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	62	1	547	3	N	1					1
							1	9									
06	601	N	601	-0-	-0-	-0-	69	1	532	3	N	-0-					1
07	620	N	596	-0-	-24	-0-	56	1	540	3	N	-0-					1
08	621	N	621	-0-	-0-	-0-	60	1	560	3	N	1	1	1			1
							1	9									
09	580	N	580	-0-	-0-	-0-	56	1	524	3	N	-0-					1
10	607	N	607	-0-	-0-	-0-	54	1	552	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	43	1	381	3	N	1					1
							1	9									
06	407	N	407	-0-	-0-	-0-	47	1	360	3	N	-0-					1
07	434	N	419	-0-	-15	-0-	39	1	380	3	N	-0-					1
08	422	N	422	-0-	-0-	-0-	41	1	380	3	N	1	1	1			1
							1	9									
09	404	N	404	-0-	-0-	-0-	39	1	365	3	N	-0-					1
10	434	N	416	-0-	-18	-0-	37	1	378	3	N	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	24	1	170	3	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	25	1	160	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	26	1	166	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	27	1	167	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	27	1	159	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	29	1	164	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-			-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
07	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

05	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-			-0-
06	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	23	1	126	3	N	-0-			-0-
08	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-			-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

05	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-			-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-			-0-
07	78	N	78	-0-	-0-	-0-	2	1	76	3	Y	-0-			-0-
08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-			-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
10	93	N	49	-0-	-44	-0-	49	3			Y	-0-			-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
09	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-			-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-			-0-
07	217	N	179	-0-	-38	-0-	179	3			Y	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	21	1	148	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	23	1	144	3	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	23	1	146	3	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	24	1	139	3	Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	26	1	144	3	Y	-0-					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
07	93	N	61	-0-	-32	-0-	7	1	54	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	5	1	39	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	25	1	149	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	18	1	87	3	Y	-0-					-0-
07	186	N	112	-0-	-74	-0-	13	1	99	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	11	1	98	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	277	-0-	-281	-0-	18 1	1 9	258	3	N	1	4	1			10
06	676	N	676	-0-	-0-	-0-	36 2	1 9	638	3	N	2					12
07	634	N	634	-0-	-0-	-0-	35 1	1 9	598	3	N	1	4	1			9
08	593	N	593	-0-	-0-	-0-	32	1	561	3	N	-0-	5	1			4
09	552	N	552	-0-	-0-	-0-	30 1	1 9	521	3	N	1					5
10	620	N	549	-0-	-71	-0-	30	1	519	3	N	-0-					5

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	23	1	105	3	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	26	1	122	3	Y	-0-					-0-
07	155	N	76	-0-	-79	-0-	15	1	61	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	28	1	113	3	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	21	1	108	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	21	1	108	3	Y	-0-					-0-

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	11	1	75	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	12	1	74	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	12	1	75	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	12	1	71	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	13	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	26	1	320	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	22	1	315	3	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	24	1	318	3	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	21	1	163	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	25	1	156	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	26	1	159	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	26	1	161	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	24	1	156	3	Y	-0-					-0-
10	186	N	183	-0-	-3	-0-	17	1	166	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	7	1	231	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	6	1	180	3	Y	-0-					-0-
07	279	N	203	-0-	-76	-0-	6	1	197	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	1	1	180	3	Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		11	-0-	11	11	11	3			Y	-0-					-0-
09	14B2 EXT		13	-0-	13	24	13	3			Y	-0-					-0-
10	14B2 EXT		2	-0-	2	26	2	3			Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	8	1	252	3	Y	1	7	1			19
							1	9									
06	231	N	231	-0-	-0-	-0-	7	1	220	3	Y	4	6	1			17
							4	9									
07	279	N	260	-0-	-19	-0-	7	1	253	3	Y	-0-					17
08	278	N	278	-0-	-0-	-0-	1	1	265	3	Y	11	6	1			22
							12	9									
09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					22
10	248	N	233	-0-	-15	-0-	220	3	13	9	Y	12	8	1			26

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/14/2025

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	18	1	232	3	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	19	1	242	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	18	1	222	3	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	20	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	17	1	152	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	21	1	196	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					-0-
10	186	N	161	-0-	-25	-0-	14	1	147	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					-0-
09	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	56	1	500	3	N	-0-					1
06	529	N	529	-0-	-0-	-0-	61	1	468	3	N	-0-					1
07	558	N	545	-0-	-13	-0-	51	1	494	3	N	-0-					1
08	548	N	548	-0-	-0-	-0-	53	1	494	3	N	1	1	1			1
							1	9									
09	531	N	531	-0-	-0-	-0-	51	1	480	3	N	-0-					1
10	558	N	543	-0-	-15	-0-	48	1	494	3	N	1	1	1			1
							1	9									

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	47	1	285	3	Y	-0-					1
06	291	N	291	-0-	-0-	-0-	49	1	242	3	Y	-0-					1
07	341	N	330	-0-	-11	-0-	38	1	291	3	Y	1					2
							1	9									
08	293	N	293	-0-	-0-	-0-	33	1	260	3	Y	-0-	1	1			1
09	308	N	308	-0-	-0-	-0-	34	1	274	3	Y	-0-					1
10	341	N	320	-0-	-21	-0-	32	1	287	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	16	1	78	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	18	1	142	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	27	1	215	3	Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	384	-0-	-19	-0-	39	1	345	3	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	41	1	317	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	37	1	354	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	44	1	413	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-					-0-
10	403	N	349	-0-	-54	-0-	31	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

05	516	N	516	-0-	-0-	-0-	90	1	418	3	Y	7					8
							8	9									
06	495	N	495	-0-	-0-	-0-	87	1	408	3	Y	-0-					8
07	527	N	491	-0-	-36	-0-	97	1	394	3	Y	-0-	2	1			6
08	489	N	489	-0-	-0-	-0-	94	1	385	3	Y	9					15
							10	9									
09	460	N	460	-0-	-0-	-0-	76	1	384	3	Y	-0-					15
10	496	N	475	-0-	-21	-0-	76	1	399	3	Y	-0-					15

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	24	1	214	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	23	1	176	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	22	1	201	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	19	1	177	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	19	1	192	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	34	1	238	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	29	1	186	3	Y	-0-					-0-
07	279	N	210	-0-	-69	-0-	29	1	181	3	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	29	1	180	3	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	29	1	170	3	Y	-0-					-0-
10	217	N	133	-0-	-84	-0-	20	1	113	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	10	1	61	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	10	1	57	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	277	-0-	-126	-0-	21	1	256	3	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	29	1	210	3	Y	-0-					-0-
07	310	N	121	-0-	-189	-0-	14	1	107	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	27	1	220	3	Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	10	1	94	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
10	93	N	23	-0-	-70	-0-	2	1	21	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	372	N	153	-0-	-219	-0-	153	3			Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	155	N	75	-0-	-80	-0-	75	3			Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	33	1	347	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	35	1	327	3	Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	41	1	349	3	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	33	1	329	3	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
10	403	N	295	-0-	-108	-0-	24	1	271	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	86	1	585	3	N	2	2	8			10
							2	9									
06	712	N	712	-0-	-0-	-0-	105	1	606	3	N	1	1	8			10
							1	9									
07	568	N	568	-0-	-0-	-0-	65	1	503	3	N	-0-					10
08	564	N	564	-0-	-0-	-0-	58	1	497	3	N	8	8	8			10
							9	9									
09	373	N	373	-0-	-0-	-0-	37	1	336	3	N	-0-					10
10	558	N	321	-0-	-237	-0-	36	1	285	3	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	19	1	135	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	16	1	138	3	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	6	1	187	3	Y	-0-			-0-
06	168	N	168	-0-	-0-	-0-	5	1	163	3	Y	-0-			-0-
07	186	N	186	-0-	-0-	-0-	5	1	181	3	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	1	1	185	3	Y	-0-			-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-			-0-
10	2130	N	2130	-0-	-0-	-0-	2130	3			Y	-0-			-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	20	1	510	3	Y	-0-			-0-
06	489	N	489	-0-	-0-	-0-	19	1	470	3	Y	-0-			-0-
07	651	N	517	-0-	-134	-0-	21	1	496	3	Y	-0-			-0-
08	541	N	541	-0-	-0-	-0-	18	1	523	3	Y	-0-			-0-
09	489	N	489	-0-	-0-	-0-	22	1	467	3	Y	-0-			-0-
10	527	N	481	-0-	-46	-0-	24	1	457	3	Y	-0-			-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	7	1	216	3	Y	-0-			-0-
06	193	N	193	-0-	-0-	-0-	6	1	187	3	Y	-0-			-0-
07	248	N	201	-0-	-47	-0-	6	1	195	3	Y	-0-			-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-			-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			-0-
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-			-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-			-0-
06	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-			-0-
07	100	N	100	-0-	-0-	-0-	14	1	86	3	Y	-0-			-0-
08	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-			-0-
09	86	N	86	-0-	-0-	-0-	12	1	74	3	Y	-0-			-0-
10	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-			-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	181	-0-	-67	-0-	27	1	154	3	N	-0-			-0-
06	301	N	301	-0-	-0-	-0-	36	1	265	3	N	-0-			-0-
07	248	N	247	-0-	-1	-0-	31	1	216	3	N	-0-			-0-
08	590	N	590	-0-	-0-	-0-	91	1	499	3	N	-0-			-0-
09	1216	N	1216	-0-	-0-	-0-	206	1	1010	3	N	-0-			-0-
10	1469	N	1469	-0-	-0-	-0-	223	1	1246	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	42	1	371	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	46	1	349	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	38	1	369	3	N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	39	1	362	3	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	36	1	364	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	25	1	224	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	28	1	211	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	23	1	219	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	24	1	220	3	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	21	1	214	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	29	1	261	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	32	1	242	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	26	1	255	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	27	1	251	3	N	19	19	8			-0-
							21	9									
09	268	N	268	-0-	-0-	-0-	26	1	242	3	N	-0-					-0-
10	279	N	276	-0-	-3	-0-	25	1	251	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	34	1	304	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	35	1	265	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	28	1	275	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	29	1	273	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	29	1	277	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	26	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	28	1	169	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	40	1	197	3	Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	21	1	162	3	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	19	1	156	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	18	1	163	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	46	1	409	3	N	1					1
							1	9									
06	404	N	404	-0-	-0-	-0-	47	1	357	3	N	-0-					1
07	427	N	427	-0-	-0-	-0-	40	1	387	3	N	-0-					1
08	419	N	419	-0-	-0-	-0-	40	1	378	3	N	1	1	1			1
							1	9									
09	414	N	414	-0-	-0-	-0-	40	1	374	3	N	-0-					1
10	436	N	436	-0-	-0-	-0-	39	1	396	3	N	1	1	1			1
							1	9									

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	301	-0-	-102	-0-	30	1	271	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	39	1	302	3	N	-0-					-0-
07	403	N	333	-0-	-70	-0-	31	1	302	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	38	1	356	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	34	1	342	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	35	1	313	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	39	1	297	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	33	1	318	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	34	1	314	3	N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	34	1	316	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	31	1	316	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	15	1	112	3	Y	-0-					-0-
07	155	N	133	-0-	-22	-0-	15	1	118	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
10	124	N	96	-0-	-28	-0-	10	1	86	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	11	1	77	3	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
07	363	N	363	-0-	-0-	-0-	50	1	313	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	18	1	114	3	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	16	1	95	3	Y	-0-					-0-
10	186	N	114	-0-	-72	-0-	17	1	97	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	26	1	232	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	27	1	210	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	25	1	230	3	N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	21	1	218	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	32	1	190	3	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	29	1	143	3	Y	-0-					-0-
07	217	N	186	-0-	-31	-0-	21	1	165	3	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	16	1	128	3	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
10	62	N	32	-0-	-30	-0-	3	1	29	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	22	1	130	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	24	1	117	3	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	17	1	131	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	16	1	129	3	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	14	1	124	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	42	1	304	3	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	43	1	334	3	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	52	1	425	3	Y	-0-					-0-
09	442	N	442	-0-	-0-	-0-	60	1	382	3	Y	-0-					-0-
10	372	N	320	-0-	-52	-0-	32	1	288	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	26	1	126	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	28	1	133	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	25	1	135	3	N	-0-					-0-
10	155	N	107	-0-	-48	-0-	16	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	4	1	114	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	3	1	108	3	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	5	1	150	3	Y	-0-	5	1			15
06	133	N	133	-0-	-0-	-0-	4	1	127	3	Y	2	4	1			13
							2	9									
07	155	N	148	-0-	-7	-0-	4	1	144	3	Y	-0-					13
08	159	N	159	-0-	-0-	-0-	149	3	10	9	Y	9	4	1			18
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					18
10	155	N	143	-0-	-12	-0-	133	3	10	9	Y	9	6	1			21

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	95 3	1 9	955	3	N	3	3	8			-0-
06	982	N	982	-0-	-0-	-0-	83	1	899	3	N	-0-					-0-
07	1023	N	678	-0-	-345	-0-	106	1	572	3	N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	100	1	1024	3	N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	92	1	978	3	N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	92	1	959	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	19 2	1 9	187	3	N	2	2	8			-0-
06	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-					-0-
07	310	N	218	-0-	-92	-0-	34	1	184	3	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	39	1	396	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	21	1	226	3	N	-0-					-0-
10	217	N	188	-0-	-29	-0-	16	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	29	1	207	3	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	29	1	188	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	31	1	198	3	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	29	1	180	3	Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	33	1	197	3	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	36	1	202	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					1
06	230	N	230	-0-	-0-	-0-	39	1	191	3	N	-0-					1
07	248	N	242	-0-	-6	-0-	42	1	200	3	N	-0-					1
08	235	N	235	-0-	-0-	-0-	33	1	202	3	N	-0-					1
09	237	N	237	-0-	-0-	-0-	37	1	200	3	N	-0-					1
10	248	N	190	-0-	-58	-0-	28	1	162	3	N	-0-					1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	14	1	133	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	32	1	363	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	30	1	290	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	29	1	265	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
10	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

05	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					1
06	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					1
07	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					1
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	31	N	-0-	-0-	-31	-0-					N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

05	248	N	236	-0-	-12	-0-	20	1	215	3	Y	1	1	8			14
							1	9									
06	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					14
07	248	N	1	-0-	-247	-0-	1	3			Y	-0-					14
08	337	N	337	-0-	-0-	-0-	32	1	305	3	Y	-0-					14
09	397	N	397	-0-	-0-	-0-	39	1	358	3	Y	-0-					14
10	367	N	367	-0-	-0-	-0-	33	1	334	3	Y	-0-					14

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

05	248	N	246	-0-	-2	-0-	21	1	225	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	27	1	226	3	Y	-0-					-0-
07	279	N	245	-0-	-34	-0-	28	1	217	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
10	248	N	88	-0-	-160	-0-	8	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1826	-0-	-3	-0-	234	1	1592	3	N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	262	1	1518	3	N	-0-					-0-
07	1901	N	1901	-0-	-0-	-0-	218	1	1683	3	N	-0-					-0-
08	1837	N	1837	-0-	-0-	-0-	191	1	1646	3	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	168	1	1507	3	N	-0-					-0-
10	1829	N	1059	-0-	-770	-0-	119	1	940	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	15	-0-	-140	-0-	1	1	14	3	N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	372	N	251	-0-	-121	-0-	251	3			Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	26	1	373	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	23	1	405	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	24	1	414	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	23	1	397	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

05	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	14	1	164	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	17	1	155	3	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

05	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	21	1	161	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	17	1	167	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	18	1	165	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

05	177	N	177	-0-	-0-	-0-	27	1	150	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	33	1	161	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	36	1	174	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	28	1	167	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	32	1	173	3	N	-0-					-0-
10	217	N	135	-0-	-82	-0-	20	1	115	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

05	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	37	1	221	3	Y	-0-					1
06	243	N	243	-0-	-0-	-0-	41	1	202	3	Y	-0-					1
07	255	N	255	-0-	-0-	-0-	29	1	226	3	Y	-0-					1
08	245	N	245	-0-	-0-	-0-	28	1	217	3	Y	-0-					1
09	235	N	235	-0-	-0-	-0-	26	1	209	3	Y	-0-					1
10	248	N	241	-0-	-7	-0-	24	1	217	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	54	1	325	3	Y	-0-					1
06	349	N	349	-0-	-0-	-0-	59	1	290	3	Y	-0-					1
07	372	N	346	-0-	-26	-0-	39	1	306	3	Y	1					2
							1	9									
08	320	N	320	-0-	-0-	-0-	36	1	284	3	Y	-0-	1	1			1
09	345	N	345	-0-	-0-	-0-	38	1	307	3	Y	-0-					1
10	376	N	376	-0-	-0-	-0-	37	1	338	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	140	-0-	-46	-0-	20	1	120	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	36	1	178	3	Y	-0-					-0-
07	279	N	211	-0-	-68	-0-	24	1	187	3	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	17	1	133	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					-0-
10	217	N	190	-0-	-27	-0-	19	1	171	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					-0-
07	310	N	250	-0-	-60	-0-	28	1	222	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
10	248	N	144	-0-	-104	-0-	14	1	130	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	14	1	167	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	21	1	155	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	21	1	162	3	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	19	1	158	3	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	23	1	145	3	Y	-0-					-0-
10	186	N	86	-0-	-100	-0-	9	1	77	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	8	1	43	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	15	1	106	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	8	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		202	-0-	202	202	202	3			Y	-0-					-0-
08	14B2 EXT		59	-0-	59	261	59	3			Y	-0-					-0-
09	14B2 EXT		59	-0-	59	320	59	3			Y	-0-					-0-
10	14B2 EXT		37	-0-	37	357	37	3			Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	25	1	123	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	27	1	128	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	21	1	127	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	24	1	130	3	N	-0-					-0-
10	155	N	96	-0-	-59	-0-	14	1	82	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	42	1	292	3	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	42	1	269	3	Y	-0-					-0-
07	341	N	323	-0-	-18	-0-	44	1	279	3	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	44	1	279	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	45	1	264	3	Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	49	1	276	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	15	-0-	-47	-0-	15	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	66	-0-	-120	-0-	8	1	58	3	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	39	1	248	3	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	28	1	177	3	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	26	1	155	3	Y	-0-					-0-
10	217	N	186	-0-	-31	-0-	28	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-			-0-
06	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	9	1	41	3	N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-			-0-
09	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-			-0-
10	62	N	42	-0-	-20	-0-	6	1	36	3	N	-0-			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

05	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-			-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-			-0-
07	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

05	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-			-0-
07	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-
09	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-			-0-
10	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-			-0-
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			-0-
09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-			-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	-0-	24	1	284	3	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	40	1	293	3	Y	-0-					-0-
07	367	N	367	-0-	-0-	-0-	42	1	325	3	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	34	1	276	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	37	1	237	3	Y	-0-					-0-
10	372	N	134	-0-	-238	-0-	13	1	121	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	759	-0-	-109	-0-	59	1	700	3	Y	-0-					-0-
06	786	N	786	-0-	-0-	-0-	95	1	691	3	Y	-0-					-0-
07	899	N	760	-0-	-139	-0-	86	1	674	3	Y	-0-					-0-
08	773	N	773	-0-	-0-	-0-	85	1	688	3	Y	-0-					-0-
09	724	N	724	-0-	-0-	-0-	98	1	626	3	Y	-0-					-0-
10	775	N	330	-0-	-445	-0-	33	1	297	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-
09	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-			-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	618	-0-	-188	-0-	94	1	524	3	N	-0-			-0-
06	854	N	854	-0-	-0-	-0-	145	1	709	3	N	-0-			-0-
07	933	N	933	-0-	-0-	-0-	161	1	772	3	N	-0-			-0-
08	894	N	894	-0-	-0-	-0-	127	1	767	3	N	-0-			-0-
09	982	N	982	-0-	-0-	-0-	154	1	828	3	N	-0-			-0-
10	930	N	443	-0-	-487	-0-	65	1	378	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	20	1	109	3	N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	24	1	116	3	N	-0-			-0-
07	149	N	149	-0-	-0-	-0-	26	1	123	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	21	1	125	3	N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	24	1	128	3	N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	18	1	102	3	N	-0-			-0-
06	117	N	117	-0-	-0-	-0-	20	1	97	3	N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	22	1	108	3	N	-0-			-0-
08	127	N	127	-0-	-0-	-0-	18	1	109	3	N	-0-			-0-
09	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-			-0-
10	124	N	112	-0-	-12	-0-	16	1	96	3	N	-0-			-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	30	1	331	3	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	32	1	307	3	N	-0-			-0-
07	372	N	351	-0-	-21	-0-	28	1	323	3	N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	35	1	313	3	N	-0-			-0-
09	332	N	332	-0-	-0-	-0-	23	1	309	3	N	-0-			-0-
10	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-			-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-	N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	344	-0-	-90	-0-	40	1	304	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	34	1	238	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	37	1	269	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	47	1	329	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	36	1	262	3	N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	42	1	292	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	28	1	167	3	Y	1					1
							1	9									
06	178	N	178	-0-	-0-	-0-	30	1	148	3	Y	-0-					1
07	225	N	225	-0-	-0-	-0-	26	1	199	3	Y	-0-					1
08	193	N	193	-0-	-0-	-0-	22	1	171	3	Y	-0-	1	1			-0-
09	189	N	189	-0-	-0-	-0-	21	1	167	3	Y	1					1
							1	9									
10	217	N	195	-0-	-22	-0-	19	1	176	3	Y	-0-	1	1			-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	13	1	74	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	16	1	78	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	17	1	83	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	15	1	83	3	N	-0-					-0-
10	93	N	63	-0-	-30	-0-	9	1	54	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	21	1	237	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	22	1	216	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	21	1	248	3	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	25	1	231	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-					-0-
10	279	N	252	-0-	-27	-0-	17	1	235	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	4	1	20	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2025

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	52	1	234	3	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	61	1	223	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	29	1	269	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	30	1	263	3	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	37	1	241	3	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	27	1	269	3	Y	-0-					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	19	1	223	3	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	28	1	203	3	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	27	1	210	3	Y	-0-					-0-
08	237	N	237	-0-	-0-	-0-	26	1	211	3	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	31	1	196	3	Y	-0-					-0-
10	248	N	158	-0-	-90	-0-	16	1	142	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1090	N	1090	-0-	-0-	-0-	139	1	950	3	N	1	1	8			9
							1	9									
06	1161	N	1161	-0-	-0-	-0-	171	1	990	3	N	-0-					9
07	1101	N	1101	-0-	-0-	-0-	126	1	975	3	N	-0-					9
08	915	N	915	-0-	-0-	-0-	95	1	820	3	N	-0-					9
09	949	N	949	-0-	-0-	-0-	95	1	854	3	N	-0-					9
10	1054	N	629	-0-	-425	-0-	71	1	558	3	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	18	1	100	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	24	1	116	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	26	1	123	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	20	1	119	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	24	1	128	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	12	1	71	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					2
06	106	N	106	-0-	-0-	-0-	18	1	88	3	N	-0-					2
07	114	N	114	-0-	-0-	-0-	20	1	94	3	N	-0-					2
08	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					2
09	114	N	114	-0-	-0-	-0-	18	1	96	3	N	-0-					2
10	102	N	102	-0-	-0-	-0-	15	1	87	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	7	1	47	3	N	1	1	8			-0-
							1	9									
08	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	16	1	195	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	24	1	176	3	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	23	1	183	3	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	22	1	183	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	26	1	169	3	Y	-0-					-0-
10	217	N	150	-0-	-67	-0-	15	1	135	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	8	1	63	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	16	1	100	3	Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	19	1	128	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
10	155	N	110	-0-	-45	-0-	12	1	98	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	3	1	23	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
07	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-	1	1			3
06	112	N	112	-0-	-0-	-0-	6	1	105	3	N	1					4
							1	9									
07	155	N	113	-0-	-42	-0-	6	1	107	3	N	-0-	1	1			3
08	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-	2	1			1
09	110	N	110	-0-	-0-	-0-	6	1	103	3	N	1					2
							1	9									
10	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					2

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	13	1	74	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	15	1	74	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	16	1	77	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	13	1	79	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
10	93	N	88	-0-	-5	-0-	13	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	17	1	92	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	17	1	83	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	18	1	87	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	17	1	90	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	11	1	64	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	13	1	62	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	18	1	96	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	8	1	198	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	8	1	195	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	16	1	191	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	22	1	171	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					-0-
10	186	N	96	-0-	-90	-0-	10	1	86	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	11	1	99	3	Y	-0-					2
06	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-					2
07	124	N	108	-0-	-16	-0-	10	1	98	3	Y	-0-					2
08	118	N	118	-0-	-0-	-0-	17	1	101	3	Y	-0-					2
09	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					2
10	93	N	-0-	-0-	-93	-0-					Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	16	1	90	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	19	1	95	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	21	1	102	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	17	1	102	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	20	1	105	3	N	-0-					-0-
10	124	N	87	-0-	-37	-0-	13	1	74	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	19	1	137	3	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	18	1	143	3	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
10	155	N	113	-0-	-42	-0-	11	1	102	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	26	1	191	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	16	1	125	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	16	1	147	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	18	1	106	3	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	18	1	119	3	Y	-0-					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	11	1	78	3	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	8	1	53	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	22	1	158	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	29	1	207	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	22	1	156	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	30	1	207	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	11	1	75	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	14	1	99	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	15	1	106	3	N	-0-					-0-
10	124	N	87	-0-	-37	-0-	11	1	76	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	14	1	63	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	18	1	64	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	12	N	7	-0-	-5	-0-	1	1	6	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	17	1	163	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	14	1	169	3	N	4	4	8			-0-
							4	9									
08	177	N	177	-0-	-0-	-0-	18	1	159	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	24	1	212	3	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	29	1	261	3	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	27	1	248	3	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	37	1	219	3	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	23	1	215	3	Y	-0-					-0-
10	279	N	228	-0-	-51	-0-	30	1	198	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	17	1	110	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-					-0-
10	93	N	62	-0-	-31	-0-	6	1	56	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
10	93	N	22	-0-	-71	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	30	1	269	3	Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	27	1	240	3	Y	-0-					-0-
07	310	N	278	-0-	-32	-0-	27	1	251	3	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	28	1	246	3	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	28	1	260	3	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
10	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	22	1	224	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	20	1	215	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	37	1	200	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	21	1	215	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	24	1	183	3	N	2	2	8			1
							2	9									
06	173	N	173	-0-	-0-	-0-	21	1	152	3	N	-0-					1
07	189	N	189	-0-	-0-	-0-	23	1	165	3	N	1	1	8			1
							1	9									
08	206	N	206	-0-	-0-	-0-	26	1	180	3	N	-0-					1
09	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					1
10	207	N	207	-0-	-0-	-0-	26	1	181	3	N	-0-					1

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	8	1	203	3	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	8	1	207	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	546	-0-	-12	-0-	25	1	521	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-
07	558	N	539	-0-	-19	-0-	21	1	518	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	22	1	528	3	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	21	1	504	3	N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	21	1	518	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	6	1	59	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	3	1	23	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	10	1	77	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
10	93	N	58	-0-	-35	-0-	6	1	52	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	10	-0-	-1	-0-	2	1	8	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
07	13	N	9	-0-	-4	-0-	2	1	7	3	Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	35	1	266	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	26	1	185	3	N	-0-					-0-
07	310	N	223	-0-	-87	-0-	27	1	196	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	31	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	133	-0-	-53	-0-	6	1	127	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	14	1	292	3	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-					-0-
07	279	N	188	-0-	-91	-0-	7	1	181	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	12	1	284	3	Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	14	1	350	3	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	21	1	447	3	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	19	1	427	3	Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	18	1	455	3	Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	19	1	454	3	Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	18	1	435	3	Y	-0-					-0-
10	465	N	461	-0-	-4	-0-	18	1	443	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					2
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					2
07	93	N	89	-0-	-4	-0-	14	1	75	3	Y	-0-					2
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					2
09	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					2
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	16	1	86	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	9	1	39	3	Y	-0-					1
06	42	N	42	-0-	-0-	-0-	9	1	33	3	Y	-0-					1
07	62	N	38	-0-	-24	-0-	4	1	34	3	Y	-0-					1
08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					1
09	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					1
10	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	28	1	254	3	Y	-0-					4
06	260	N	260	-0-	-0-	-0-	26	1	234	3	Y	-0-					4
07	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-					4
08	257	N	257	-0-	-0-	-0-	37	1	220	3	Y	-0-					4
09	235	N	235	-0-	-0-	-0-	23	1	212	3	Y	-0-					4
10	391	N	391	-0-	-0-	-0-	51	1	340	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

05	961	N	959	-0-	-2	-0-	96	1	863	3	Y	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	106	1	946	3	Y	-0-					-0-
07	1023	N	863	-0-	-160	-0-	83	1	780	3	Y	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	149	1	891	3	Y	-0-					-0-
09	964	N	964	-0-	-0-	-0-	93	1	871	3	Y	-0-					-0-
10	975	N	975	-0-	-0-	-0-	128	1	847	3	Y	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

05	279	N	271	-0-	-8	-0-	23	1	248	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	28	1	238	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	31	1	242	3	Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	27	1	245	3	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	26	1	265	3	Y	-0-					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

05	310	N	302	-0-	-8	-0-	14	1	288	3	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	12	1	280	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	12	1	294	3	Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	12	1	294	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-					-0-
10	310	N	229	-0-	-81	-0-	9	1	220	3	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

05	248	N	238	-0-	-10	-0-	11	1	227	3	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	9	1	200	3	Y	-0-					-0-
07	248	N	240	-0-	-8	-0-	9	1	231	3	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	9	1	230	3	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	9	1	218	3	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	10	1	246	3	Y	-0-					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

05	341	N	341	-0-	-0-	-0-	15	1	326	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	13	1	328	3	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	13	1	319	3	Y	-0-					-0-
09	324	N	324	-0-	-0-	-0-	13	1	311	3	Y	-0-					-0-
10	341	N	332	-0-	-9	-0-	13	1	319	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	27	1	124	3	Y	2	1	8			3
							2	9									
06	142	N	142	-0-	-0-	-0-	25	1	117	3	Y	-0-					3
07	163	N	163	-0-	-0-	-0-	32	1	130	3	Y	1	1	8			3
							1	9									
08	147	N	147	-0-	-0-	-0-	27	1	111	3	Y	8	6	8			5
							9	9									
09	125	N	125	-0-	-0-	-0-	21	1	104	3	Y	-0-					5
10	155	N	123	-0-	-32	-0-	20	1	103	3	Y	-0-					5

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

05	107	N	107	-0-	-0-	-0-	19	1	88	3	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	20	1	92	3	Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	15	1	62	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	24	1	99	3	Y	59	59	8			-0-
							65	9									
09	1327	N	1327	-0-	-0-	-0-	220	1	1107	3	Y	-0-					-0-
10	1665	N	1665	-0-	-0-	-0-	268	1	1397	3	Y	-0-					-0-

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

05	38	N	38	-0-	-0-	-0-	7	1	31	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	5	1	20	3	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	6	1	24	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

05	31	N	19	-0-	-12	-0-	3	1	16	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-					-0-
07	8	N	5	-0-	-3	-0-	1	1	4	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

05	465	N	245	-0-	-220	-0-	11	1	234	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
07	341	N	178	-0-	-163	-0-	7	1	171	3	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
10	186	N	138	-0-	-48	-0-	5	1	133	3	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

05	204	N	204	-0-	-0-	-0-	9	1	195	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	8	1	206	3	Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	10	1	232	3	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	13	1	318	3	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

05	589	N	268	-0-	-321	-0-	27	1	241	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	28	1	250	3	Y	-0-					-0-
07	496	N	463	-0-	-33	-0-	45	1	418	3	Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	46	1	409	3	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	38	1	353	3	Y	-0-					-0-
10	465	N	341	-0-	-124	-0-	31	1	310	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

05	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	10	1	253	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

05	310	N	300	-0-	-10	-0-	14	1	286	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	12	1	288	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	12	1	287	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	11	1	276	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	12	1	294	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	8	1	200	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	29	1	665	3	N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	29	1	724	3	N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	27	1	659	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	27	1	641	3	N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	27	1	666	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	12	1	293	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
10	310	N	263	-0-	-47	-0-	10	1	253	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	8	1	210	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	8	1	206	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	16	1	409	3	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	17	1	407	3	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					-0-
10	434	N	393	-0-	-41	-0-	15	1	378	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	23	1	486	3	N	2	2	8			-0-
							2	9									
06	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	20	1	489	3	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	20	1	491	3	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-					-0-
10	496	N	400	-0-	-96	-0-	16	1	384	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	34	1	401	3	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	49	1	359	3	Y	-0-					-0-
07	434	N	403	-0-	-31	-0-	46	1	357	3	Y	-0-					-0-
08	401	N	401	-0-	-0-	-0-	44	1	357	3	Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	51	1	323	3	Y	-0-					-0-
10	403	N	232	-0-	-171	-0-	23	1	209	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	21	1	114	3	N	-0-					8
06	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-					8
07	186	N	181	-0-	-5	-0-	31	1	150	3	N	-0-					8
08	169	N	169	-0-	-0-	-0-	24	1	145	3	N	-0-					8
09	189	N	189	-0-	-0-	-0-	30	1	159	3	N	-0-					8
10	186	N	104	-0-	-82	-0-	15	1	89	3	N	-0-					8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	29	1	195	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	30	1	213	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	34	1	235	3	N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	34	1	236	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	34	1	221	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	31	1	195	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	44	1	399	3	Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	42	1	376	3	Y	-0-					-0-
07	465	N	420	-0-	-45	-0-	41	1	379	3	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	61	1	362	3	Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	40	1	375	3	Y	-0-					-0-
10	434	N	418	-0-	-16	-0-	55	1	363	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

05	196	N	196	-0-	-0-	-0-	20	1	176	3	Y	-0-					1
06	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					1
07	215	N	215	-0-	-0-	-0-	21	1	194	3	Y	-0-					1
08	180	N	180	-0-	-0-	-0-	26	1	154	3	Y	-0-					1
09	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					1
10	217	N	187	-0-	-30	-0-	25	1	162	3	Y	-0-					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

05	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	16	1	119	3	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	16	1	122	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
10	124	N	60	-0-	-64	-0-	6	1	54	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

05	279	N	267	-0-	-12	-0-	12	1	255	3	Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	10	1	232	3	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	11	1	279	3	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	11	1	265	3	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	11	1	261	3	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	11	1	262	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

05	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

05	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	16	1	400	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	16	1	386	3	N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

05	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	13	1	314	3	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	13	1	317	3	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

05	252	N	252	-0-	-0-	-0-	11	1	238	3	N	3					14
							3	9									
06	242	N	242	-0-	-0-	-0-	10	1	229	3	N	3	10	1			7
							3	9									
07	248	N	246	-0-	-2	-0-	9	1	234	3	N	3					10
							3	9									
08	254	N	254	-0-	-0-	-0-	10	1	242	3	N	2					12
							2	9									
09	246	N	246	-0-	-0-	-0-	10	1	233	3	N	3					15
							3	9									
10	253	N	253	-0-	-0-	-0-	10	1	239	3	N	4	9	1			10
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	19	1	197	3	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	34	1	319	3	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	34	1	286	3	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	54	1	535	3	Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	26	1	269	3	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	23	1	267	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	-0-	317	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	282	-0-	-59	-0-	28	1	254	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	33	1	297	3	Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	48	1	453	3	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	64	1	382	3	Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	60	1	561	3	Y	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	171	1	1128	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	92	1	413	3	Y	-0-					2
06	504	N	504	-0-	-0-	-0-	108	1	396	3	Y	-0-					2
07	527	N	517	-0-	-10	-0-	50	1	467	3	Y	-0-					2
08	515	N	515	-0-	-0-	-0-	52	1	463	3	Y	-0-					2
09	480	N	480	-0-	-0-	-0-	65	1	415	3	Y	-0-					2
10	527	N	507	-0-	-20	-0-	46	1	461	3	Y	-0-					2

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	16	1	374	3	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	16	1	386	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	16	1	340	3	N	5					20
							6	9									
06	354	N	354	-0-	-0-	-0-	15	1	335	3	N	4	14	1			10
							4	9									
07	363	N	363	-0-	-0-	-0-	14	1	345	3	N	4					14
							4	9									
08	363	N	363	-0-	-0-	-0-	14	1	346	3	N	3					17
							3	9									
09	348	N	348	-0-	-0-	-0-	14	1	328	3	N	5					22
							6	9									
10	361	N	361	-0-	-0-	-0-	14	1	339	3	N	7	14	1			15
							8	9									

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	12	1	75	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	26	1	187	3	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	25	1	195	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	24	1	195	3	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	29	1	182	3	Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	18	1	163	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	7	1	178	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	11	1	284	3	N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	13	1	312	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	12	1	294	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

05	558	N	551	-0-	-7	-0-	25	1	526	3	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	22	1	511	3	Y	-0-					-0-
07	558	N	554	-0-	-4	-0-	21	1	533	3	Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	22	1	532	3	Y	-0-					-0-
09	528	N	528	-0-	-0-	-0-	21	1	507	3	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	21	1	521	3	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

05	310	N	200	-0-	-110	-0-	30	1	170	3	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	39	1	289	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	41	1	282	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	50	1	274	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	52	1	255	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	47	1	264	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

05	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	23	1	579	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	25	1	615	3	N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	23	1	546	3	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	25	1	600	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

05	406	N	406	-0-	-0-	-0-	18	1	388	3	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	17	1	394	3	Y	-0-					-0-
07	434	N	421	-0-	-13	-0-	16	1	405	3	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	16	1	391	3	Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	15	1	358	3	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	16	1	386	3	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

05	310	N	301	-0-	-9	-0-	23	1	278	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	34	1	249	3	Y	-0-					-0-
07	310	N	286	-0-	-24	-0-	32	1	254	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	31	1	253	3	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	37	1	233	3	Y	-0-					-0-
10	279	N	177	-0-	-102	-0-	18	1	159	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

05	682	N	558	-0-	-124	-0-	558	2			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	682	N	620	-0-	-62	-0-	620	2			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	620	N	410	-0-	-210	-0-	410	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

05	651	N	549	-0-	-102	-0-	549	2			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

05	310	N	310	-0-	-0-	-0-	14	1	296	3	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	13	1	296	3	Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	12	1	310	3	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	12	1	293	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	12	1	302	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

05	899	N	870	-0-	-29	-0-	39	1	831	3	Y	-0-					13
06	855	N	855	-0-	-0-	-0-	36	1	817	3	Y	2					15
							2	9									
07	894	N	894	-0-	-0-	-0-	34	1	859	3	Y	1	1	8			15
							1	9									
08	902	N	902	-0-	-0-	-0-	36	1	866	3	Y	-0-					15
09	859	N	859	-0-	-0-	-0-	34	1	825	3	Y	-0-					15
10	899	N	886	-0-	-13	-0-	35	1	851	3	Y	-0-					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

05	310	N	197	-0-	-113	-0-	29	1	168	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	41	1	306	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	35	1	240	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	44	1	239	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	41	1	201	3	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	42	1	233	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

05	124	N	108	-0-	-16	-0-	8	1	100	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
07	124	N	7	-0-	-117	-0-	1	1	6	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	20	1	125	3	Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

05	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-					-0-
10	124	N	62	-0-	-62	-0-	6	1	56	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	14	1	304	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	13	1	297	3	Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	13	1	312	3	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	13	1	312	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	12	1	297	3	Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	20	1	140	3	N	2	2	8			-0-
							2	9									
08	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	20	1	132	3	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	21	1	129	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	209	-0-	-70	-0-	18	1	191	3	Y	-0-					2
06	194	N	194	-0-	-0-	-0-	20	1	174	3	Y	-0-					2
07	217	N	201	-0-	-16	-0-	23	1	178	3	Y	-0-					2
08	204	N	204	-0-	-0-	-0-	19	1	185	3	Y	-0-					2
09	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					2
10	205	N	205	-0-	-0-	-0-	18	1	187	3	Y	-0-					2

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	6	1	153	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	6	1	148	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	12	1	103	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-					1
06	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-	1	1			-0-
07	140	N	140	-0-	-0-	-0-	5	1	135	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					-0-
07	155	N	82	-0-	-73	-0-	9	1	73	3	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
10	93	N	30	-0-	-63	-0-	3	1	27	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-			-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-			-0-
08	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-			-0-
09	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-			-0-
10	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-			6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			6

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-			-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-			-0-
09	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-			-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-			-0-
06	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-			-0-
07	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-			-0-
08	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-			-0-
09	88	N	88	-0-	-0-	-0-	9	1	79	3	Y	-0-			-0-
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-			-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	8	1	206	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	7	1	179	3	N	-0-					-0-
10	217	N	144	-0-	-73	-0-	6	1	138	3	N	-0-					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	10	1	80	3	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	29	1	222	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	13	1	335	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	14	1	337	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	232	-0-	-78	-0-	34	1	198	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	45	1	335	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	41	1	284	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	41	1	223	3	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	57	1	279	3	N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	54	1	300	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	10	1	119	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	14	1	109	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	12	1	99	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	14	1	89	3	Y	-0-					-0-
10	124	N	62	-0-	-62	-0-	6	1	56	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	13	1	72	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	17	1	84	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	19	1	89	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	17	1	90	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	49	1	220	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	57	1	207	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	27	1	249	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	28	1	244	3	N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	35	1	225	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	27	1	271	3	N	-0-					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	18	1	131	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	18	1	138	3	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	17	1	135	3	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	20	1	129	3	Y	-0-					-0-
10	155	N	120	-0-	-35	-0-	12	1	108	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	36	1	264	3	Y	-0-					-0-
07	310	N	309	-0-	-1	-0-	35	1	274	3	Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	34	1	275	3	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	39	1	249	3	Y	-0-					-0-
10	310	N	149	-0-	-161	-0-	15	1	134	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	15	1	175	3	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	33	1	239	3	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	29	1	226	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	32	1	261	3	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	36	1	229	3	Y	-0-					-0-
10	248	N	208	-0-	-40	-0-	21	1	187	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

05	364	N	364	-0-	-0-	-0-	33	1	331	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	55	1	299	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	32	1	328	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	30	1	315	3	N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	31	1	325	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

05	345	N	345	-0-	-0-	-0-	30	1	315	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	33	1	304	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	35	1	298	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	30	1	298	3	N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	28	1	290	3	N	-0-					-0-
10	341	N	320	-0-	-21	-0-	26	1	294	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

05	616	N	616	-0-	-0-	-0-	94	1	522	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	113	1	554	3	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	125	1	599	3	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	97	1	584	3	N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	118	1	631	3	N	-0-					-0-
10	713	N	509	-0-	-204	-0-	74	1	435	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	15	1	315	3	Y	-0-					3
06	304	N	304	-0-	-0-	-0-	13	1	290	3	Y	1					4
							1	9									
07	313	N	313	-0-	-0-	-0-	12	1	301	3	Y	-0-					4
08	308	N	308	-0-	-0-	-0-	12	1	296	3	Y	-0-					4
09	291	N	291	-0-	-0-	-0-	12	1	279	3	Y	-0-					4
10	310	N	300	-0-	-10	-0-	12	1	288	3	Y	-0-					4

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	11	1	229	3	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	9	1	237	3	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	10	1	236	3	Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	9	1	226	3	Y	-0-					-0-
10	248	N	242	-0-	-6	-0-	10	1	232	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	11	1	285	3	N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	11	1	269	3	N	-0-					-0-
10	310	N	287	-0-	-23	-0-	11	1	276	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	20	1	139	3	N	2					19
							2	9									
06	156	N	156	-0-	-0-	-0-	19	1	136	3	N	1	15	1			5
							1	9									
07	159	N	159	-0-	-0-	-0-	20	1	137	3	N	2					7
							2	9									
08	142	N	142	-0-	-0-	-0-	18	1	122	3	N	2	1	8			8
							2	9									
09	155	N	155	-0-	-0-	-0-	21	1	133	3	N	1					9
							1	9									
10	155	N	151	-0-	-4	-0-	21	1	128	3	N	2					11
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	22	1	107	3	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	17	1	98	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	51	1	344	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	50	1	352	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	53	1	363	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	53	1	363	3	N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	56	1	359	3	N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	59	1	363	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	170	-0-	-78	-0-	14	1	156	3	N	-0-					23
06	181	N	181	-0-	-0-	-0-	15	1	143	3	N	21					44
							23	9									
07	196	N	196	-0-	-0-	-0-	12	1	137	3	N	43					87
							47	9									
08	169	N	169	-0-	-0-	-0-	15	1	133	3	N	19					106
							21	9									
09	171	N	171	-0-	-0-	-0-	10	1	140	3	N	19					125
							21	9									
10	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					125

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

05	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

05	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					1
06	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					1
07	372	N	355	-0-	-17	-0-	14	1	341	3	N	-0-					1
08	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					1
09	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
10	346	N	346	-0-	-0-	-0-	14	1	332	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	500	-0-	-27	-0-	23	1	477	3	N	-0-					1
06	479	N	479	-0-	-0-	-0-	20	1	459	3	N	-0-					1
07	496	N	492	-0-	-4	-0-	19	1	473	3	N	-0-					1
08	504	N	504	-0-	-0-	-0-	20	1	484	3	N	-0-					1
09	468	N	468	-0-	-0-	-0-	30	1	437	3	N	1					2
							1	9									
10	505	N	505	-0-	-0-	-0-	20	1	485	3	N	-0-	2	1			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	7	1	153	3	N	1	1	8			1
							1	9									
06	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					1
07	153	N	153	-0-	-0-	-0-	6	1	146	3	N	1	1	8			1
							1	9									
08	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					1
09	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
10	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-	1	1			-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	47	1	991	3	N	-0-					5
06	991	N	991	-0-	-0-	-0-	42	1	949	3	N	-0-					5
07	1054	N	1030	-0-	-24	-0-	40	1	990	3	N	-0-					5
08	1023	N	1023	-0-	-0-	-0-	41	1	982	3	N	-0-					5
09	948	N	948	-0-	-0-	-0-	60	1	888	3	N	-0-					5
10	1023	N	1015	-0-	-8	-0-	40	1	975	3	N	-0-	4	1			1

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	2	1	59	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	34	1	710	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	30	1	683	3	N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	29	1	716	3	N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	30	1	722	3	N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	28	1	682	3	N	-0-					-0-
10	744	N	739	-0-	-5	-0-	29	1	710	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	21	1	516	3	N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	21	1	513	3	N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	20	1	492	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	21	1	511	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	14	1	343	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	13	1	316	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	5	1	135	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	28	1	199	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	23	1	200	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	22	1	186	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	23	1	192	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	8	1	202	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	8	1	200	3	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	8	1	196	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	8	1	199	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
07	434	N	380	-0-	-54	-0-	15	1	364	3	N	1	1	8			-0-
							1	9									
08	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	18	1	425	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	18	1	436	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	35	1	390	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	39	1	381	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	34	1	400	3	N	1	1	8			-0-
							1	9									
08	403	N	403	-0-	-0-	-0-	40	1	363	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	23	1	311	3	N	-0-					-0-
10	341	N	236	-0-	-105	-0-	16	1	220	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	11	1	80	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	63	1	490	3	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	65	1	415	3	Y	-0-					-0-
07	495	N	495	-0-	-0-	-0-	69	1	424	3	Y	2	2	8			-0-
							2	9									
08	488	N	488	-0-	-0-	-0-	67	1	421	3	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	64	1	416	3	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	45	1	431	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

05	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	9	1	55	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

05	434	N	371	-0-	-63	-0-	17	1	354	3	N	-0-					4
06	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					4
07	410	N	410	-0-	-0-	-0-	16	1	394	3	N	-0-					4
08	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					4
09	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					4
10	403	N	289	-0-	-114	-0-	11	1	278	3	N	-0-	3	1			1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
08	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	80	-0-	-106	-0-	12	1	68	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	16	1	76	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	13	1	65	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	32	1	169	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	23	1	135	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					3
06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					3
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					3
08	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					3
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					3
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					3

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	-0-	3	1	64	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	4	1	107	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

05	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	17	1	84	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	18	1	87	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	12	1	71	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

05	248	N	226	-0-	-22	-0-	10	1	216	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	9	1	229	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	10	1	245	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	21	1	117	3	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	29	1	145	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	31	1	147	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	23	1	138	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	28	1	150	3	N	-0-					-0-
10	186	N	110	-0-	-76	-0-	16	1	94	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	5	1	6	3	Y	35					225
							39	9									
06	31	N	31	-0-	-0-	-0-	4	1	5	3	Y	20	167	1			78
							22	9									
07	62	N	22	-0-	-40	-0-	1	1	2	3	Y	17					95
							19	9									
08	57	N	57	-0-	-0-	-0-	9	1	26	3	Y	20					115
							22	9									
09	78	N	78	-0-	-0-	-0-	11	1	44	3	Y	21					136
							23	9									
10	87	N	87	-0-	-0-	-0-	10	1	47	3	Y	27					163
							30	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	45	-0-	-48	-0-	3	1	42	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	45	1	366	3	Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	32	1	201	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	118	-0-	-130	-0-	9	1	109	3	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	35	1	252	3	Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	34	1	266	3	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	27	1	170	3	Y	-0-					-0-
10	310	N	39	-0-	-271	-0-	4	1	35	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
09	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

05	403	N	173	-0-	-230	-0-	173	3			Y	-0-			-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-			-0-
07	310	N	117	-0-	-193	-0-	117	3			Y	-0-			-0-
08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-			-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-			-0-
10	124	N	104	-0-	-20	-0-	104	3			Y	-0-			-0-

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

05	31	N	11	-0-	-20	-0-	11	3			Y	-0-			-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
07	155	N	5	-0-	-150	-0-	5	3			Y	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-			-0-
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-			-0-
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-			-0-
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-			-0-
09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-			-0-
10	303	N	303	-0-	-0-	-0-	303	3			Y	-0-			-0-

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

05	350	N	350	-0-	-0-	-0-	350	3			Y	-0-			-0-
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-			-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-			-0-
08	375	N	375	-0-	-0-	-0-	375	3			Y	-0-			-0-
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-			-0-
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	193	-0-	-55	-0-	193	3			Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	35	1	314	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	39	1	299	3	N	1					1
							1	9									
07	343	N	343	-0-	-0-	-0-	32	1	311	3	N	-0-					1
08	339	N	339	-0-	-0-	-0-	33	1	306	3	N	-0-	1	1			-0-
09	367	N	367	-0-	-0-	-0-	35	1	331	3	N	1					1
							1	9									
10	383	N	383	-0-	-0-	-0-	34	1	348	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	454	-0-	-42	-0-	46	1	408	3	N	-0-					1
06	473	N	473	-0-	-0-	-0-	55	1	418	3	N	-0-					1
07	558	N	522	-0-	-36	-0-	49	1	473	3	N	-0-					1
08	580	N	580	-0-	-0-	-0-	56	1	523	3	N	1	1	1			1
							1	9									
09	541	N	541	-0-	-0-	-0-	52	1	489	3	N	-0-					1
10	527	N	495	-0-	-32	-0-	44	1	450	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	42	1	372	3	N	1					1
							1	9									
06	395	N	395	-0-	-0-	-0-	46	1	349	3	N	-0-					1
07	413	N	413	-0-	-0-	-0-	39	1	374	3	N	-0-					1
08	412	N	412	-0-	-0-	-0-	40	1	372	3	N	-0-	1	1			-0-
09	396	N	396	-0-	-0-	-0-	38	1	357	3	N	1					1
							1	9									
10	410	N	410	-0-	-0-	-0-	37	1	372	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	730	-0-	-107	-0-	74	1	655	3	N	1	1	1			1
							1	9									
06	858	N	858	-0-	-0-	-0-	99	1	758	3	N	1					2
							1	9									
07	878	N	878	-0-	-0-	-0-	82	1	794	3	N	2	1	1			3
							2	9									
08	801	N	801	-0-	-0-	-0-	77	1	723	3	N	1	2	1			2
							1	9									
09	812	N	812	-0-	-0-	-0-	78	1	733	3	N	1					3
							1	9									
10	868	N	804	-0-	-64	-0-	72	1	730	3	N	2	3	1			2
							2	9									

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	724	-0-	-51	-0-	73	1	649	3	N	2	1	1			2
							2	9									
06	546	N	546	-0-	-0-	-0-	63	1	483	3	N	-0-					2
07	806	N	768	-0-	-38	-0-	72	1	694	3	N	2	1	1			3
							2	9									
08	1002	N	1002	-0-	-0-	-0-	97	1	904	3	N	1	2	1			2
							1	9									
09	843	N	843	-0-	-0-	-0-	81	1	760	3	N	2					4
							2	9									
10	886	N	886	-0-	-0-	-0-	79	1	805	3	N	2	3	1			3
							2	9									

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					6
06	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					6
07	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					6
08	83	N	83	-0-	-0-	-0-	12	1	71	3	Y	-0-					6
09	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					6
10	93	N	92	-0-	-1	-0-	12	1	80	3	Y	-0-					6

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
10	155	N	130	-0-	-25	-0-	9	1	121	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	79	1	702	3	N	1	1	1			1
							1	9									
06	664	N	664	-0-	-0-	-0-	77	1	586	3	N	1					2
							1	9									
07	790	N	790	-0-	-0-	-0-	74	1	715	3	N	1	1	1			2
							1	9									
08	783	N	783	-0-	-0-	-0-	76	1	707	3	N	-0-	1	1			1
09	758	N	758	-0-	-0-	-0-	73	1	684	3	N	1					2
							1	9									
10	775	N	772	-0-	-3	-0-	69	1	701	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	506	-0-	-83	-0-	51	1	454	3	N	1					1
							1	9									
06	458	N	458	-0-	-0-	-0-	53	1	405	3	N	-0-					1
07	558	N	483	-0-	-75	-0-	45	1	438	3	N	-0-					1
08	410	N	410	-0-	-0-	-0-	40	1	370	3	N	-0-	1	1			-0-
09	420	N	420	-0-	-0-	-0-	40	1	379	3	N	1					1
							1	9									
10	496	N	435	-0-	-61	-0-	39	1	396	3	N	-0-	1	1			-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					1
06	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					1
07	155	N	135	-0-	-20	-0-	5	1	130	3	N	-0-					1
08	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					1
09	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					1
10	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-	1	1			-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	4	1	104	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	4	1	102	3	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					2
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					2
07	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					2
08	336	N	336	-0-	-0-	-0-	13	1	323	3	N	-0-					2
09	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					2
10	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-	1	1			1

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					1
06	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-					1
07	279	N	276	-0-	-3	-0-	11	1	265	3	N	-0-					1
08	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					1
09	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					1
10	279	N	271	-0-	-8	-0-	11	1	260	3	N	-0-	1	1			-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	9	1	47	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	131	1	163	3	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	108	1	146	3	Y	-0-					-0-
07	310	N	269	-0-	-41	-0-	103	1	166	3	Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	76	1	215	3	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	59	1	238	3	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	60	1	274	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	14	1	128	3	N	8	8	8			-0-
							9	9									
09	175	N	175	-0-	-0-	-0-	17	1	158	3	N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	669	-0-	-478	-0-	55	1	614	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	43	1	418	3	N	-0-					-0-
07	1178	N	243	-0-	-935	-0-	19	1	221	3	N	3	3	8			-0-
							3	9									
08	952	N	952	-0-	-0-	-0-	95	1	857	3	N	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	82	1	1102	3	N	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	88	1	1240	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	15	1	326	3	N	4					19
							4	9									
06	342	N	342	-0-	-0-	-0-	14	1	322	3	N	5	14	1			10
							6	9									
07	341	N	326	-0-	-15	-0-	12	1	311	3	N	3					13
							3	9									
08	193	N	193	-0-	-0-	-0-	8	1	183	3	N	2					15
							2	9									
09	308	N	308	-0-	-0-	-0-	12	1	292	3	N	4					19
							4	9									
10	389	N	389	-0-	-0-	-0-	15	1	367	3	N	6	12	1			13
							7	9									

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	32	1	287	3	Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
07	341	N	309	-0-	-32	-0-	30	1	279	3	Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	44	1	261	3	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	29	1	268	3	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	39	1	259	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	19	1	134	3	N	-0-					2
06	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					2
07	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					2
08	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					2
09	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					2
10	155	N	102	-0-	-53	-0-	11	1	91	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

05	343	N	343	-0-	-0-	-0-	34	1	308	3	Y	1					5
							1	9									
06	317	N	317	-0-	-0-	-0-	34	1	281	3	Y	2					7
							2	9									
07	323	N	323	-0-	-0-	-0-	39	1	283	3	Y	1					8
							1	9									
08	312	N	312	-0-	-0-	-0-	40	1	272	3	Y	-0-	4	1			4
09	284	N	284	-0-	-0-	-0-	32	1	250	3	Y	2					6
							2	9									
10	298	N	298	-0-	-0-	-0-	34	1	262	3	Y	2					8
							2	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

05	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

05	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	10	1	259	3	N	2	2	8			-0-
							2	9									
08	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-					-0-
10	279	N	239	-0-	-40	-0-	9	1	230	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

05	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	7	1	172	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

05	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	3	-0-		-90	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-		-6	-0-	1	3			N	-0-					-0-
08	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-		-9	-0-	15 4	1 9	313	3	N	4					18
06	319	N	319	-0-		-0-	-0-	13 4	1 9	302	3	N	4	13	1			9
07	341	N	334	-0-		-7	-0-	13 3	1 9	318	3	N	3					12
08	326	N	326	-0-		-0-	-0-	13 3	1 9	310	3	N	3					15
09	321	N	321	-0-		-0-	-0-	13 6	1 9	302	3	N	5					20
10	341	N	339	-0-		-2	-0-	13 7	1 9	319	3	N	6	12	1			14

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-		-0-	-0-	12	1	247	3	N	-0-					-0-
06	252	N	252	-0-		-0-	-0-	11	1	241	3	N	-0-					-0-
07	255	N	255	-0-		-0-	-0-	10	1	245	3	N	-0-					-0-
08	255	N	255	-0-		-0-	-0-	10	1	245	3	N	-0-					-0-
09	244	N	244	-0-		-0-	-0-	10	1	234	3	N	-0-					-0-
10	253	N	253	-0-		-0-	-0-	10	1	243	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-		-7	-0-	7	1	141	3	N	-0-					-0-
06	144	N	144	-0-		-0-	-0-	6	1	138	3	N	-0-					-0-
07	155	N	147	-0-		-8	-0-	6	1	141	3	N	-0-					-0-
08	151	N	151	-0-		-0-	-0-	6	1	145	3	N	-0-					-0-
09	144	N	144	-0-		-0-	-0-	6	1	138	3	N	-0-					-0-
10	155	N	149	-0-		-6	-0-	6	1	143	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-		-0-	-0-	8	1	164	3	N	-0-					-0-
06	168	N	168	-0-		-0-	-0-	7	1	161	3	N	-0-					-0-
07	186	N	171	-0-		-15	-0-	7	1	164	3	N	-0-					-0-
08	170	N	170	-0-		-0-	-0-	7	1	163	3	N	-0-					-0-
09	166	N	166	-0-		-0-	-0-	7	1	159	3	N	-0-					-0-
10	186	N	167	-0-		-19	-0-	7	1	160	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
06	13	N	13	-0-		-0-	-0-	1	1	12	3	N	-0-					-0-
07	47	N	47	-0-		-0-	-0-	2	1	45	3	N	-0-					-0-
08	44	N	44	-0-		-0-	-0-	2	1	42	3	N	-0-					-0-
09	31	N	31	-0-		-0-	-0-	1	1	30	3	N	-0-					-0-
10	31	N	31	-0-		-0-	-0-	1	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	21	1	235	3	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	20	1	236	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	36	1	424	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	60	1	437	3	Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	53	1	414	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	41	1	336	3	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	64	1	409	3	Y	-0-					-0-
10	465	N	333	-0-	-132	-0-	33	1	300	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	22	1	156	3	Y	1	4	1			13
							1	9									
06	184	N	184	-0-	-0-	-0-	24	1	153	3	Y	6	5	1			14
							7	9									
07	186	N	182	-0-	-4	-0-	25	1	157	3	Y	-0-					14
08	183	N	183	-0-	-0-	-0-	25	1	157	3	Y	1	5	1			10
							1	9									
09	179	N	179	-0-	-0-	-0-	26	1	153	3	Y	-0-					10
10	186	N	186	-0-	-0-	-0-	28	1	158	3	Y	-0-	3	1			7

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
07	279	N	237	-0-	-42	-0-	18	1	219	3	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
10	248	N	187	-0-	-61	-0-	16	1	171	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	40	1	362	3	Y	1					8
							1	9									
06	387	N	387	-0-	-0-	-0-	42	1	344	3	Y	1					9
							1	9									
07	404	N	404	-0-	-0-	-0-	49	1	353	3	Y	2					11
							2	9									
08	399	N	399	-0-	-0-	-0-	51	1	348	3	Y	-0-	5	1			6
09	382	N	382	-0-	-0-	-0-	43	1	337	3	Y	2					8
							2	9									
10	403	N	400	-0-	-3	-0-	46	1	350	3	Y	4					12
							4	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	83	1	750	3	Y	2					16
							2	9									
06	792	N	792	-0-	-0-	-0-	85	1	703	3	Y	4					20
							4	9									
07	858	N	858	-0-	-0-	-0-	103	1	752	3	Y	3					23
							3	9									
08	820	N	820	-0-	-0-	-0-	104	1	715	3	Y	1	11	1			13
							1	9									
09	867	N	867	-0-	-0-	-0-	98	1	769	3	Y	-0-					13
10	981	N	981	-0-	-0-	-0-	114	1	867	3	Y	-0-					13

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	16	1	159	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	15	1	161	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	27	1	147	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	15	1	161	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	16	1	165	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

05	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-			-0-
06	130	N	130	-0-	-0-	-0-	16	1	114	3	Y	-0-			-0-
07	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-			-0-
08	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-			-0-
09	116	N	116	-0-	-0-	-0-	16	1	100	3	Y	-0-			-0-
10	124	N	94	-0-	-30	-0-	9	1	85	3	Y	-0-			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

05	217	N	183	-0-	-34	-0-	8	1	175	3	Y	-0-			-0-
06	175	N	175	-0-	-0-	-0-	7	1	168	3	Y	-0-			-0-
07	186	N	184	-0-	-2	-0-	7	1	177	3	Y	-0-			-0-
08	183	N	183	-0-	-0-	-0-	7	1	176	3	Y	-0-			-0-
09	181	N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-			-0-
10	186	N	177	-0-	-9	-0-	7	1	170	3	Y	-0-			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

05	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-			-0-
06	53	N	53	-0-	-0-	-0-	9	1	44	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-			-0-
08	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-			-0-
09	56	N	56	-0-	-0-	-0-	9	1	47	3	N	-0-			-0-
10	62	N	39	-0-	-23	-0-	6	1	33	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	26	1	287	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	28	1	271	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	24	1	285	3	N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	27	1	279	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	32	1	273	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	28	1	274	3	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	24	1	269	3	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	16	1	332	3	Y	-0-					-0-
06	356	N	356	-0-	-0-	-0-	15	1	341	3	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	16	1	387	3	Y	-0-					-0-
08	419	N	419	-0-	-0-	-0-	17	1	402	3	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	14	1	346	3	Y	-0-					-0-
10	403	N	365	-0-	-38	-0-	14	1	351	3	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	10	1	78	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-
10	93	N	60	-0-	-33	-0-	6	1	54	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	46	1	338	3	Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	45	1	350	3	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	43	1	350	3	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	51	1	326	3	Y	-0-					-0-
10	403	N	313	-0-	-90	-0-	31	1	282	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	32	1	354	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	37	1	358	3	N	1	1	8			-0-
							1	9									
07	325	N	325	-0-	-0-	-0-	26	1	299	3	N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	36	1	323	3	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	23	1	308	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
07	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	5	1	48	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	9	1	97	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

05	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

05	248	N	210	-0-	-38	-0-	209	3	1	9	N	1	1	8			-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1	1	8			-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	22	1	176	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	26	1	167	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	25	1	162	3	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					7
06	267	N	267	-0-	-0-	-0-	11	1	256	3	N	-0-					7
07	279	N	271	-0-	-8	-0-	10	1	261	3	N	-0-					7
08	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					7
09	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					7
10	279	N	263	-0-	-16	-0-	10	1	253	3	N	-0-	5	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					1
06	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					1
07	248	N	227	-0-	-21	-0-	9	1	218	3	N	-0-					1
08	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					1
09	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					1
10	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-	1	1			-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					1
06	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					1
07	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					1
08	268	N	268	-0-	-0-	-0-	11	1	257	3	N	-0-					1
09	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					1
10	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-	1	1			-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	46	1	357	3	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	58	1	369	3	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	66	1	404	3	Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	71	1	446	3	Y	-0-					-0-
09	444	N	444	-0-	-0-	-0-	59	1	385	3	Y	-0-					-0-
10	465	N	406	-0-	-59	-0-	38	1	368	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	385	-0-	-142	-0-	44	1	341	3	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	66	1	417	3	Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	77	1	469	3	Y	1	1	8			-0-
							1	9									
08	534	N	534	-0-	-0-	-0-	73	1	461	3	Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	67	1	436	3	Y	-0-					-0-
10	558	N	491	-0-	-67	-0-	46	1	445	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	18	1	140	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	21	1	136	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	23	1	140	3	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	23	1	143	3	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	14	1	139	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	19	1	128	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	17	1	120	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	19	1	119	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					2
06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					2
07	116	N	116	-0-	-0-	-0-	4	1	112	3	N	-0-					2
08	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					2
09	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					2
10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-	1	1			1

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	50	1	527	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	59	1	552	3	N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	113	1	963	3	N	-0-					-0-
08	1659	N	1659	-0-	-0-	-0-	153	1	1506	3	N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	158	1	1658	3	N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	83	1	947	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	69	1	501	3	N	1	22	1			13
							1	9									
06	504	N	504	-0-	-0-	-0-	63	1	439	3	N	2					15
							2	9									
07	444	N	444	-0-	-0-	-0-	64	1	380	3	N	-0-					15
08	506	N	506	-0-	-0-	-0-	67	1	418	3	N	19					34
							21	9									
09	447	N	447	-0-	-0-	-0-	55	1	382	3	N	9					43
							10	9									
10	444	N	444	-0-	-0-	-0-	48	1	388	3	N	7	25	1			25
							8	9									

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					2
06	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					2
07	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					2
08	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					2
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					2
10	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	27	1	240	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	30	1	232	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	27	1	258	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	28	1	286	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

05	248	N	233	-0-	-15	-0-	24	1	209	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	26	1	202	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	22	1	209	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	22	1	209	3	N	7	7	8			-0-
							8	9									
09	227	N	227	-0-	-0-	-0-	22	1	205	3	N	-0-					-0-
10	217	N	126	-0-	-91	-0-	11	1	115	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

05	757	N	757	-0-	-0-	-0-	76	1	673	3	N	7	6	8			1
							8	9									
06	683	N	683	-0-	-0-	-0-	79	1	601	3	N	3	3	8			1
							3	9									
07	851	N	851	-0-	-0-	-0-	79	1	762	3	N	9	8	8			2
							10	9									
08	806	N	806	-0-	-0-	-0-	78	1	728	3	N	-0-	1	1			1
09	766	N	766	-0-	-0-	-0-	74	1	691	3	N	1					2
							1	9									
10	775	N	775	-0-	-0-	-0-	69	1	706	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

05	434	N	150	-0-	-284	-0-	15	1	135	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
07	124	N	13	-0-	-111	-0-	1	1	12	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	28	1	264	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	31	1	349	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	34	1	327	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	28	1	332	3	N	1	1	8			-0-
							1	9									
08	360	N	360	-0-	-0-	-0-	36	1	324	3	N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	24	1	325	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

05	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	18	1	129	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	18	1	128	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	15	1	108	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

05	441	N	441	-0-	-0-	-0-	51	1	390	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	51	1	365	3	N	-0-					-0-
07	465	N	388	-0-	-77	-0-	47	1	341	3	N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	42	1	297	3	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	44	1	309	3	N	-0-					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

05	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	23	1	490	3	Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	20	1	456	3	Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	16	1	397	3	Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	19	1	471	3	Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	19	1	446	3	Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	19	1	454	3	Y	-0-					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	13	1	282	3	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	12	1	280	3	Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	12	1	294	3	Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					-0-
09	291	N	291	-0-	-0-	-0-	12	1	279	3	Y	-0-					-0-
10	310	N	289	-0-	-21	-0-	11	1	278	3	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	19	1	157	3	Y	4	23	1			2
							4	9									
06	184	N	184	-0-	-0-	-0-	23	1	158	3	Y	3					5
							3	9									
07	194	N	194	-0-	-0-	-0-	25	1	158	3	Y	10					15
							11	9									
08	187	N	187	-0-	-0-	-0-	27	1	157	3	Y	3					18
							3	9									
09	184	N	184	-0-	-0-	-0-	23	1	155	3	Y	5					23
							6	9									
10	186	N	113	-0-	-73	-0-	31	1	80	3	Y	2	24	1			1
							2	9									

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	21	1	141	3	N	2					19
							2	9									
06	148	N	148	-0-	-0-	-0-	18	1	129	3	N	1	15	1			5
							1	9									
07	237	N	237	-0-	-0-	-0-	30	1	205	3	N	2					7
							2	9									
08	231	N	231	-0-	-0-	-0-	29	1	200	3	N	2					9
							2	9									
09	198	N	198	-0-	-0-	-0-	26	1	169	3	N	3					12
							3	9									
10	177	N	177	-0-	-0-	-0-	24	1	151	3	N	2					14
							2	9									

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-			-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-
07	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-			-0-
09	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-			-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-			-0-
06	26	N	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-			-0-
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-			-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	3			Y	-0-			-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-			-0-
07	310	N	148	-0-	-162	-0-	148	3			Y	-0-			-0-
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-			-0-
09	284	N	284	-0-	-0-	-0-	284	3			Y	-0-			-0-
10	269	N	269	-0-	-0-	-0-	19	1	250	3	Y	-0-			-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-			-0-
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-			-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-			-0-
10	13	N	9	-0-	-4	-0-	1	1	8	3	Y	-0-			-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	28	1	285	3	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-
07	310	N	299	-0-	-11	-0-	41	1	258	3	Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	21	1	276	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
10	310	N	61	-0-	-249	-0-	5	1	56	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	18	1	181	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	25	1	157	3	Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	28	1	284	3	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	22	1	259	3	Y	-0-					-0-
07	310	N	286	-0-	-24	-0-	40	1	246	3	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	21	1	250	3	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	29	1	328	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		26	-0-	26	26	2	1	24	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	891	-0-	-39	-0-	96	1	795	3	Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	109	1	754	3	Y	-0-					-0-
07	930	N	892	-0-	-38	-0-	123	1	769	3	Y	-0-					-0-
08	888	N	888	-0-	-0-	-0-	132	1	756	3	Y	-0-					-0-
09	857	N	857	-0-	-0-	-0-	113	1	744	3	Y	-0-					-0-
10	899	N	669	-0-	-230	-0-	187	1	482	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	497	-0-	-30	-0-	52	1	433	3	Y	11	71	1			7
							12	9									
06	501	N	501	-0-	-0-	-0-	62	1	430	3	Y	8					15
							9	9									
07	535	N	535	-0-	-0-	-0-	70	1	437	3	Y	25					40
							28	9									
08	521	N	521	-0-	-0-	-0-	75	1	432	3	Y	13	8	8			45
							14	9									
09	510	N	510	-0-	-0-	-0-	64	1	425	3	Y	19					64
							21	9									
10	527	N	309	-0-	-218	-0-	84	1	218	3	Y	6	67	1			3
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

05	217	N	198	-0-	-19	-0-	9	1	189	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	8	1	204	3	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	8	1	198	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	8	1	194	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	8	1	196	3	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	3	1	77	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	3	1	78	3	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

05	527	N	458	-0-	-69	-0-	32	1	426	3	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	31	1	396	3	Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	33	1	405	3	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	27	1	380	3	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
10	434	N	398	-0-	-36	-0-	33	1	365	3	Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	74	1	654	3	N	2	1	1			2
							2	9									
06	701	N	701	-0-	-0-	-0-	81	1	619	3	N	1					3
							1	9									
07	723	N	723	-0-	-0-	-0-	68	1	654	3	N	1	1	1			3
							1	9									
08	725	N	725	-0-	-0-	-0-	70	1	653	3	N	2	3	1			2
							2	9									
09	699	N	699	-0-	-0-	-0-	67	1	631	3	N	1					3
							1	9									
10	722	N	722	-0-	-0-	-0-	64	1	655	3	N	3	3	1			3
							3	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

05	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

05	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

05	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					2
06	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					2
07	161	N	161	-0-	-0-	-0-	6	1	155	3	N	-0-					2
08	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					2
09	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					2
10	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-	2	1			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
10	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-	1	1			-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	236	-0-	-74	-0-	27	1	209	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	32	1	204	3	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	33	1	204	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	31	1	196	3	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	29	1	189	3	Y	-0-					-0-
10	248	N	204	-0-	-44	-0-	19	1	185	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	90	-0-	-251	-0-	11	1	79	3	N	-0-					8
06	303	N	303	-0-	-0-	-0-	32	1	271	3	N	-0-					8
07	428	N	428	-0-	-0-	-0-	46	1	382	3	N	-0-					8
08	409	N	409	-0-	-0-	-0-	43	1	366	3	N	-0-					8
09	380	N	380	-0-	-0-	-0-	40	1	340	3	N	-0-					8
10	434	N	378	-0-	-56	-0-	40	1	338	3	N	-0-					8

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	54	1	364	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	49	1	345	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	50	1	346	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	50	1	343	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	50	1	322	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	51	1	314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	29	1	207	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	29	1	213	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	30	1	213	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	30	1	216	3	N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	31	1	215	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	18	1	131	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	19	1	133	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	4	1	22	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11	-0-	79	1	617	3	Y	5	5	8			-0-
							6	9									
06	707	N	707	-0-	-0-	-0-	96	1	611	3	Y	-0-					-0-
07	718	N	718	-0-	-0-	-0-	101	1	615	3	Y	2	2	8			-0-
							2	9									
08	716	N	716	-0-	-0-	-0-	98	1	618	3	Y	-0-					-0-
09	673	N	673	-0-	-0-	-0-	89	1	584	3	Y	-0-					-0-
10	713	N	651	-0-	-62	-0-	61	1	590	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
10	1147	N	720	-0-	-427	-0-	720	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
10	651	N	372	-0-	-279	-0-	372	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	21	1	187	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	18	1	177	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	23	1	169	3	N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	37	1	325	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	35	1	265	3	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	34	1	331	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	34	1	317	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	29	1	276	3	N	-0-					-0-
10	372	N	324	-0-	-48	-0-	29	1	295	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	605	-0-	-139	-0-	61	1	543	3	N	1	1	1			1
							1	9									
06	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					1
07	744	N	375	-0-	-369	-0-	35	1	340	3	N	-0-					1
08	502	N	502	-0-	-0-	-0-	48	1	453	3	N	1	1	1			1
							1	9									
09	512	N	512	-0-	-0-	-0-	49	1	463	3	N	-0-					1
10	554	N	554	-0-	-0-	-0-	49	1	504	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	61	1	541	3	N	1	2	1			1
							1	9									
06	579	N	579	-0-	-0-	-0-	67	1	510	3	N	2					3
							2	9									
07	589	N	587	-0-	-2	-0-	55	1	531	3	N	1	2	1			2
							1	9									
08	582	N	582	-0-	-0-	-0-	56	1	526	3	N	-0-	1	1			1
09	583	N	583	-0-	-0-	-0-	56	1	526	3	N	1					2
							1	9									
10	604	N	604	-0-	-0-	-0-	54	1	550	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	346	-0-	-57	-0-	35	1	311	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	33	1	253	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	32	1	312	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	43	1	402	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	38	1	355	3	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	30	1	309	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	30	1	237	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	36	1	229	3	Y	1	1	8			-0-
							1	9									
07	279	N	270	-0-	-9	-0-	38	1	232	3	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	34	1	214	3	Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	35	1	226	3	Y	-0-					-0-
10	279	N	246	-0-	-33	-0-	23	1	223	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	26	1	168	3	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	28	1	172	3	Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	28	1	173	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	203	-0-	-107	-0-	23	1	180	3	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	12	1	74	3	Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	43	1	262	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	25	1	156	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	25	1	162	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	23	1	218	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	12	1	72	3	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	75	1	338	3	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	85	1	311	3	Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	40	1	376	3	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	41	1	366	3	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	52	1	336	3	Y	-0-					-0-
10	403	N	399	-0-	-4	-0-	36	1	363	3	Y	-0-					-0-

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	296	-0-	-45	-0-	54	1	242	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	61	1	224	3	Y	-0-					-0-
07	310	N	287	-0-	-23	-0-	28	1	259	3	Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	40	1	257	3	Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	25	1	114	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	27	1	100	3	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	50	1	226	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	60	1	220	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	24	1	226	3	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	28	1	246	3	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	35	1	227	3	Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	34	1	348	3	Y	-0-					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	167	-0-	-81	-0-	19	1	148	3	N	-0-					1
06	136	N	136	-0-	-0-	-0-	17	1	119	3	N	-0-					1
07	1154	N	1154	-0-	-0-	-0-	139	1	1015	3	N	-0-					1
08	335	N	335	-0-	-0-	-0-	42	1	293	3	N	-0-					1
09	326	N	326	-0-	-0-	-0-	40	1	286	3	N	-0-					1
10	325	N	325	-0-	-0-	-0-	41	1	284	3	N	-0-					1

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	27 3	1 9	184	3	N	3					25
06	205	N	205	-0-	-0-	-0-	25 1	1 9	179	3	N	1	20	1			6
07	217	N	216	-0-	-1	-0-	27 3	1 9	186	3	N	3					9
08	212	N	212	-0-	-0-	-0-	27 1	1 9	184	3	N	1					10
09	201	N	201	-0-	-0-	-0-	27 2	1 9	172	3	N	2					12
10	217	N	127	-0-	-90	-0-	18	1	109	3	N	-0-					12

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-			-0-
07	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-			-0-
09	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-			-0-
10	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-			-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	266	-0-	-168	-0-	27	1	239	3	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-			-0-
07	217	N	206	-0-	-11	-0-	24	1	182	3	N	-0-			-0-
08	196	N	196	-0-	-0-	-0-	22	1	174	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	21	1	170	3	N	-0-			-0-
10	217	N	211	-0-	-6	-0-	21	1	190	3	N	-0-			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-			-0-
06	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-			-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-			-0-
08	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-			-0-
09	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-			-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-			-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	17	1	190	3	N	-0-			-0-
06	179	N	179	-0-	-0-	-0-	17	1	162	3	N	-0-			-0-
07	217	N	175	-0-	-42	-0-	14	1	161	3	N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	19	1	176	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-			-0-
10	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-			-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	56	1	632	3	N	-0-			-0-
06	686	N	686	-0-	-0-	-0-	64	1	622	3	N	-0-			-0-
07	750	N	750	-0-	-0-	-0-	59	1	691	3	N	-0-			-0-
08	717	N	717	-0-	-0-	-0-	71	1	646	3	N	-0-			-0-
09	692	N	692	-0-	-0-	-0-	48	1	644	3	N	-0-			-0-
10	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

05	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	19	1	176	3	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

05	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

05	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	22	1	261	3	N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	28	1	250	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

05	234	N	234	-0-	-0-	-0-	19	1	215	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	21	1	207	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	23	1	210	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	20	1	266	3	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

05	186	N	161	-0-	-25	-0-	16 2	1 9	143	3	Y	2	2	8			20
06	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					20
07	217	N	167	-0-	-50	-0-	16	1	151	3	Y	-0-					20
08	187	N	187	-0-	-0-	-0-	27	1	160	3	Y	-0-					20
09	277	N	277	-0-	-0-	-0-	27	1	250	3	Y	-0-					20
10	337	N	337	-0-	-0-	-0-	44	1	293	3	Y	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-			-5	-0-	6	1	50	3	Y	1	3	1			1
									1	9									
06	56	N	56	-0-			-0-	-0-	5	1	48	3	Y	3					4
									3	9									
07	62	N	57	-0-			-5	-0-	7	1	49	3	Y	1					5
									1	9									
08	58	N	58	-0-			-0-	-0-	7	1	51	3	Y	-0-	4	1			1
09	55	N	55	-0-			-0-	-0-	6	1	47	3	Y	2					3
									2	9									
10	62	N	57	-0-			-5	-0-	6	1	49	3	Y	2	4	1			1
									2	9									

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-			-0-	-0-	25	1	283	3	N	-0-					-0-
06	296	N	296	-0-			-0-	-0-	28	1	268	3	N	-0-					-0-
07	249	N	249	-0-			-0-	-0-	20	1	229	3	N	-0-					-0-
08	258	N	258	-0-			-0-	-0-	26	1	232	3	N	-0-					-0-
09	257	N	257	-0-			-0-	-0-	18	1	239	3	N	-0-					-0-
10	327	N	327	-0-			-0-	-0-	22	1	305	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-			-14	-0-	20	1	183	3	Y	-0-					7
06	201	N	201	-0-			-0-	-0-	20	1	181	3	Y	-0-					7
07	217	N	186	-0-			-31	-0-	18	1	168	3	Y	-0-					7
08	193	N	193	-0-			-0-	-0-	28	1	165	3	Y	-0-					7
09	186	N	186	-0-			-0-	-0-	18	1	168	3	Y	-0-					7
10	186	N	181	-0-			-5	-0-	24	1	157	3	Y	-0-					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-			-0-	-0-	102	1	911	3	Y	-0-					-0-
06	927	N	927	-0-			-0-	-0-	93	1	834	3	Y	-0-					-0-
07	1147	N	773	-0-			-374	-0-	75	1	698	3	Y	-0-					-0-
08	541	N	541	-0-			-0-	-0-	78	1	463	3	Y	-0-					-0-
09	723	N	723	-0-			-0-	-0-	70	1	653	3	Y	-0-					-0-
10	775	N	646	-0-			-129	-0-	85	1	561	3	Y	-0-					-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-			-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-			-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-			-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-			-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-			-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-			-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-			-0-	-0-	3	1	40	3	Y	-0-					-0-
06	40	N	40	-0-			-0-	-0-	3	1	37	3	Y	-0-					-0-
07	41	N	41	-0-			-0-	-0-	3	1	38	3	Y	-0-					-0-
08	41	N	41	-0-			-0-	-0-	3	1	38	3	Y	-0-					-0-
09	39	N	39	-0-			-0-	-0-	3	1	36	3	Y	-0-					-0-
10	41	N	41	-0-			-0-	-0-	3	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	10	1	61	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	7	1	39	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	8	1	43	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	30	1	231	3	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	33	1	211	3	Y	1	1	8			-0-
							1	9									
07	279	N	244	-0-	-35	-0-	34	1	210	3	Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	32	1	200	3	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	29	1	190	3	Y	-0-					-0-
10	248	N	212	-0-	-36	-0-	20	1	192	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	8	1	55	3	Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	8	1	53	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	9	1	51	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	9	1	50	3	Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	7	1	40	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	7	1	39	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	40	1	354	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	43	1	327	3	N	1					1
							1	9									
07	408	N	408	-0-	-0-	-0-	38	1	370	3	N	-0-					1
08	405	N	405	-0-	-0-	-0-	39	1	366	3	N	-0-	1	1			-0-
09	372	N	372	-0-	-0-	-0-	36	1	335	3	N	1					1
							1	9									
10	396	N	396	-0-	-0-	-0-	35	1	361	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	39	1	346	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	42	1	324	3	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	36	1	338	3	N	30	30	8			-0-
							33	9									
09	362	N	362	-0-	-0-	-0-	35	1	327	3	N	-0-					-0-
10	372	N	369	-0-	-3	-0-	33	1	336	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	4	1	78	3	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	2	1	57	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	4	1	87	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	3	1	84	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	3	1	81	3	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	12	1	281	3	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	10	1	252	3	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	10	1	236	3	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	9	1	218	3	Y	-0-					-0-
10	248	N	224	-0-	-24	-0-	9	1	215	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	10	1	47	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	12	1	42	3	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	51	1	330	3	Y	-0-					-0-
10	911	N	911	-0-	-0-	-0-	82	1	829	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	8	1	102	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	18	1	384	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	16	1	374	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	16	1	391	3	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	Y	-0-					-0-
10	403	N	402	-0-	-1	-0-	16	1	386	3	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	810	-0-	-27	-0-	37	1	773	3	Y	-0-					8
06	798	N	798	-0-	-0-	-0-	33	1	763	3	Y	2	1	8			9
							2	9									
07	837	N	837	-0-	-0-	-0-	32	1	805	3	Y	-0-					9
08	807	N	807	-0-	-0-	-0-	32	1	775	3	Y	-0-					9
09	800	N	800	-0-	-0-	-0-	32	1	768	3	Y	-0-					9
10	837	N	804	-0-	-33	-0-	32	1	772	3	Y	-0-					9

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	11	1	75	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

05	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

05	514	N	514	-0-	-0-	-0-	59	1	455	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	58	1	413	3	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	56	1	406	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	59	1	415	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	59	1	421	3	N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	57	1	395	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

05	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	3	1	85	3	Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	3	1	79	3	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

05	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

05	456	N	456	-0-	-0-	-0-	46	1	410	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	38	1	383	3	N	-0-					-0-
07	465	N	427	-0-	-38	-0-	50	1	377	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	54	1	420	3	N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	49	1	395	3	N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	46	1	415	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	9	1	222	3	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	9	1	219	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	9	1	195	3	Y	-0-					2
06	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					2
07	217	N	201	-0-	-16	-0-	8	1	193	3	Y	-0-					2
08	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					2
09	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					2
10	186	N	179	-0-	-7	-0-	7	1	172	3	Y	-0-					2

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	7	1	166	3	Y	-0-					-0-
07	217	N	120	-0-	-97	-0-	5	1	115	3	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	7	1	179	3	Y	-0-					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	2	-0-	-649	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	27	1	182	3	N	2					22
							2	9									
06	207	N	207	-0-	-0-	-0-	25	1	180	3	N	2	18	1			6
							2	9									
07	217	N	214	-0-	-3	-0-	27	1	185	3	N	2					8
							2	9									
08	212	N	212	-0-	-0-	-0-	27	1	183	3	N	2					10
							2	9									
09	207	N	207	-0-	-0-	-0-	27	1	178	3	N	2					12
							2	9									
10	217	N	203	-0-	-14	-0-	28	1	173	3	N	2					14
							2	9									

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

05	66	N	66	-0-	-0-	-0-	12	1	54	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	10	1	35	3	Y	-0-					-0-
07	93	N	24	-0-	-69	-0-	2	1	22	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

05	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

05	155	X	134	-0-	-21	-0-	6	1	128	3	Y	-0-					-0-
06	150	X	129	-0-	-21	-0-	5	1	124	3	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	5	1	131	3	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	5	1	128	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	5	1	125	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	5	1	126	3	Y	-0-					-0-

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

05	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

05	403	N	388	-0-	-15	-0-	39	1	348	3	Y	1					9
							1	9									
06	314	N	314	-0-	-0-	-0-	34	1	278	3	Y	2					11
							2	9									
07	403	N	346	-0-	-57	-0-	42	1	303	3	Y	1					12
							1	9									
08	308	N	308	-0-	-0-	-0-	39	1	268	3	Y	1	6	1			7
							1	9									
09	303	N	303	-0-	-0-	-0-	34	1	268	3	Y	1					8
							1	9									
10	341	N	299	-0-	-42	-0-	34	1	261	3	Y	4					12
							4	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

05	124	N	16	-0-	-108	-0-	2	1	14	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	31	1	269	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	33	1	276	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	25	1	209	3	N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	22	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
10	248	N	198	-0-	-50	-0-	14	1	184	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	248	N	3	-0-	-245	-0-	3	3			Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	310	N	14	-0-	-296	-0-	14	3			Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

05	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

05	310	N	276	-0-	-34	-0-	24	1	252	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	19	1	232	3	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	36	1	221	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	18	1	222	3	Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	26	1	291	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
10	403	N	340	-0-	-63	-0-	24	1	316	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	66	3			Y	-0-					1
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
07	93	N	36	-0-	-57	-0-	36	3			Y	-0-					1
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					1
09	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
10	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	61	1	398	3	Y	-0-	6	1			6
06	449	N	449	-0-	-0-	-0-	57	1	392	3	Y	-0-					6
07	465	N	442	-0-	-23	-0-	59	1	383	3	Y	-0-					6
08	432	N	432	-0-	-0-	-0-	57	1	375	3	Y	-0-					6
09	420	N	420	-0-	-0-	-0-	56	1	364	3	Y	-0-	3	1			3
10	434	N	201	-0-	-233	-0-	23	1	178	3	Y	-0-					3

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	726	-0-	-18	-0-	90	1	588	3	Y	44	108	1			176
							48	9									
06	720	X	481	-0-	-239	-0-	57	1	392	3	Y	29					205
							32	9									
07	837	N	819	-0-	-18	-0-	106	1	694	3	Y	17					222
							19	9									
08	788	N	788	-0-	-0-	-0-	97	1	638	3	Y	48					270
							53	9									
09	850	N	850	-0-	-0-	-0-	107	1	698	3	Y	41	146	1			165
							45	9									
10	806	N	501	-0-	-305	-0-	50	1	381	3	Y	64					229
							70	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

05	341	N	311	-0-	-30	-0-	41	1	270	3	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	44	1	303	3	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	28	1	186	3	Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	60	1	395	3	Y	-0-					-0-
09	528	N	528	-0-	-0-	-0-	70	1	458	3	Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	51	1	390	3	Y	-0-					-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

05	744	N	729	-0-	-15	-0-	97	1	632	3	Y	-0-					-0-
06	665	N	665	-0-	-0-	-0-	85	1	580	3	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	87	1	570	3	Y	-0-					-0-
08	667	N	667	-0-	-0-	-0-	88	1	579	3	Y	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	178	1	1164	3	Y	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	161	1	1240	3	Y	-0-					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

05	323	N	323	-0-	-0-	-0-	43	1	280	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	39	1	270	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	41	1	267	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	26	1	174	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	24	1	154	3	N	-0-					-0-
10	310	N	194	-0-	-116	-0-	22	1	172	3	N	-0-					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
07	62	N	20	-0-	-42	-0-	20	3			Y	-0-					2
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					2
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					2
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	42	-0-	-82	-0-	3	1	39	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	90	-0-	-65	-0-	9	1	81	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	13	1	107	3	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	14	1	102	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	14	1	99	3	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
10	124	N	28	-0-	-96	-0-	3	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					1
06	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1
07	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					1
08	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					1
09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
10	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-	1	1			-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
06	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					1
07	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					1
08	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					1
09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					1
10	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-	1	1			-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	788	-0-	-49	-0-	36	1	752	3	N	-0-					2
06	763	N	763	-0-	-0-	-0-	32	1	731	3	N	-0-					2
07	806	N	773	-0-	-33	-0-	30	1	743	3	N	-0-					2
08	724	N	724	-0-	-0-	-0-	29	1	695	3	N	-0-					2
09	718	N	718	-0-	-0-	-0-	46	1	672	3	N	-0-					2
10	775	N	746	-0-	-29	-0-	29	1	716	3	N	1	2	1			1
							1	9									

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					1
06	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					1
07	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					1
08	607	N	607	-0-	-0-	-0-	24	1	583	3	N	-0-					1
09	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					1
10	405	N	405	-0-	-0-	-0-	16	1	389	3	N	-0-	1	1			-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	20	1	153	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	20	1	142	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	20	1	145	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	20	1	140	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	20	1	145	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	168	-0-	-49	-0-	21	1	147	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	26	1	168	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	24	1	149	3	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	27	1	171	3	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	25	1	147	3	Y	-0-					-0-
10	186	N	123	-0-	-63	-0-	19	1	104	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					1
06	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					1
07	403	N	396	-0-	-7	-0-	15	1	381	3	N	-0-					1
08	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					1
09	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					1
10	479	N	479	-0-	-0-	-0-	19	1	460	3	N	-0-	1	1			-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	53	2	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	2	1	58	2	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	1	1	55	2	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	1	1	56	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	34	1	692	2	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	33	1	671	2	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	19	1	714	2	N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	19	1	742	2	N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	18	1	704	2	N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	18	1	703	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
10	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	116	1	375	3	Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	113	1	396	3	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	115	1	379	3	Y	-0-					-0-
08	476	N	476	-0-	-0-	-0-	112	1	364	3	Y	-0-					-0-
09	452	N	452	-0-	-0-	-0-	106	1	346	3	Y	-0-					-0-
10	496	N	309	-0-	-187	-0-	65	1	244	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	100	1	325	3	Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	97	1	337	3	Y	-0-					-0-
07	434	N	415	-0-	-19	-0-	97	1	318	3	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	94	1	305	3	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	89	1	291	3	Y	-0-					-0-
10	403	N	224	-0-	-179	-0-	47	1	177	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

05	124	N	112	-0-	-12	-0-	13	1	99	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	10	1	69	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	15	1	107	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
10	124	N	64	-0-	-60	-0-	8	1	56	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

05	138	N	138	-0-	-0-	-0-	25	1	113	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	31	1	112	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	19	1	119	3	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

05	412	N	412	-0-	-0-	-0-	42	1	370	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	45	1	343	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	42	1	407	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	48	1	450	3	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	50	1	466	3	N	1					1
							1	9									
10	526	N	526	-0-	-0-	-0-	47	1	478	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

05	515	N	515	-0-	-0-	-0-	52	1	463	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	51	1	391	3	N	1					1
							1	9									
07	564	N	564	-0-	-0-	-0-	53	1	511	3	N	-0-					1
08	536	N	536	-0-	-0-	-0-	52	1	484	3	N	-0-	1	1			-0-
09	537	N	537	-0-	-0-	-0-	52	1	484	3	N	1					1
							1	9									
10	558	N	494	-0-	-64	-0-	44	1	449	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

05	310	N	198	-0-	-112	-0-	20	1	178	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	37	1	357	3	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	31	1	288	3	N	-0-					-0-
10	403	N	266	-0-	-137	-0-	24	1	242	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	44	1	391	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	48	1	367	3	N	1					1
							1	9									
07	434	N	426	-0-	-8	-0-	40	1	386	3	N	-0-					1
08	370	N	370	-0-	-0-	-0-	36	1	334	3	N	-0-	1	1			-0-
09	461	N	461	-0-	-0-	-0-	44	1	416	3	N	1					1
							1	9									
10	435	N	435	-0-	-0-	-0-	39	1	396	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

05	310	N	309	-0-	-1	-0-	31	1	278	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	29	1	224	3	N	-0-					-0-
07	310	N	68	-0-	-242	-0-	6	1	62	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

05	403	N	393	-0-	-10	-0-	40	1	353	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	41	1	313	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	35	1	336	3	N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	34	1	323	3	N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	34	1	318	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	32	1	323	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

05	279	N	266	-0-	-13	-0-	46	1	220	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	14	1	43	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	16	1	57	3	N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	43	1	295	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					137
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					137
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					137
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					137
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					137
10	6	N	4	-0-	-2	-0-	4	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	20	1	92	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	20	1	75	3	Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	15	1	134	3	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	21	1	136	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
07	93	N	62	-0-	-31	-0-	5	1	57	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	23	1	165	3	N	1	4	1			13
							1	9									
06	251	N	251	-0-	-0-	-0-	32	1	207	3	N	11	6	1			18
							12	9									
07	320	N	320	-0-	-0-	-0-	44	1	276	3	N	-0-					18
08	311	N	311	-0-	-0-	-0-	43	1	268	3	N	-0-	6	1			12
09	309	N	309	-0-	-0-	-0-	45	1	264	3	N	-0-					12
10	298	N	298	-0-	-0-	-0-	45	1	253	3	N	-0-	3	1			9

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	4	1	138	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	4	1	130	3	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	4	1	154	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	220	-0-	-245	-0-	220	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	16	1	76	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	14	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

05	155	N	87	-0-	-68	-0-	10	1	77	3	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	16	1	101	3	Y	-0-					-0-
07	155	N	97	-0-	-58	-0-	14	1	83	3	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	13	1	82	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	10	1	67	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

05	403	N	357	-0-	-46	-0-	32	1	325	3	Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					-0-
07	372	N	309	-0-	-63	-0-	43	1	266	3	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	31	1	342	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	9	-0-	-115	-0-	1	1	8	3	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

05	284	N	284	-0-	-0-	-0-	33	1	251	3	N	-0-					1
06	277	N	277	-0-	-0-	-0-	34	1	242	3	N	1	1	8			1
							1	9									
07	293	N	293	-0-	-0-	-0-	35	1	258	3	N	-0-					1
08	300	N	300	-0-	-0-	-0-	37	1	263	3	N	-0-					1
09	293	N	293	-0-	-0-	-0-	36	1	257	3	N	-0-					1
10	290	N	290	-0-	-0-	-0-	36	1	254	3	N	-0-					1

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

05	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
10	93	N	49	-0-	-44	-0-	6	1	43	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

05	527	N	519	-0-	-8	-0-	59	1	458	3	Y	2	2	8			-0-
							2	9									
06	512	N	512	-0-	-0-	-0-	70	1	442	3	Y	-0-					-0-
07	527	N	518	-0-	-9	-0-	73	1	445	3	Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	71	1	448	3	Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	67	1	435	3	Y	-0-					-0-
10	527	N	495	-0-	-32	-0-	47	1	448	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	30	1	232	3	Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	37	1	223	3	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	36	1	228	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	33	1	218	3	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

05	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					2
06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					2
07	62	N	19	-0-	-43	-0-	2	1	17	3	N	-0-					2
08	134	N	134	-0-	-0-	-0-	17	1	117	3	N	-0-					2
09	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					2
10	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					2

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

05	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

05	346	N	346	-0-	-0-	-0-	40	1	306	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	37	1	264	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	36	1	265	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	40	1	279	3	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	40	1	285	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	43	1	298	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	33	1	255	3	N	-0-					1
06	269	N	269	-0-	-0-	-0-	33	1	236	3	N	-0-					1
07	279	N	265	-0-	-14	-0-	32	1	233	3	N	-0-					1
08	299	N	299	-0-	-0-	-0-	35	1	245	3	N	17	17	8			1
							19	9									
09	272	N	272	-0-	-0-	-0-	33	1	239	3	N	-0-					1
10	279	N	275	-0-	-4	-0-	35	1	240	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	5	1	134	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	11	1	240	3	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	10	1	244	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	10	1	244	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	10	1	247	3	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	527	-0-	-155	-0-	24	1	503	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-					-0-
07	651	N	21	-0-	-630	-0-	1	1	20	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	19	1	409	3	Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	17	1	396	3	Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	17	1	418	3	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	17	1	416	3	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	16	1	396	3	Y	-0-					-0-
10	434	N	427	-0-	-7	-0-	17	1	410	3	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	514	-0-	-13	-0-	23	1	491	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	21	1	476	3	Y	-0-					-0-
07	527	N	521	-0-	-6	-0-	20	1	501	3	Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	21	1	498	3	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	20	1	473	3	Y	-0-					-0-
10	527	N	508	-0-	-19	-0-	20	1	488	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	28	1	302	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					-0-
07	279	N	139	-0-	-140	-0-	16	1	122	3	Y	1	1	8			-0-
							1	9									
08	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
10	124	N	49	-0-	-75	-0-	4	1	45	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	16	1	124	3	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	13	1	129	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	7	1	72	3	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	9	1	69	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	9	1	181	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	7	1	185	3	Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	7	1	175	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	7	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	4	1	106	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	4	1	106	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	4	1	105	3	Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	5	1	114	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	4	1	110	3	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	14	1	288	3	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	12	1	282	3	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	12	1	299	3	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	12	1	287	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	29	1	176	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
07	279	N	189	-0-	-90	-0-	22	1	167	3	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	24	1	161	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	21	1	160	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	9	1	52	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
10	14	N	6	-0-	-8	-0-	1	1	5	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	397	-0-	-68	-0-	397	3			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
07	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	14	N	10	-0-	-4	-0-	10	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					-0-
07	248	N	197	-0-	-51	-0-	23	1	174	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	13	1	99	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	11	1	100	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	4	1	32	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-			-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
10	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-			5
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			5
07	62	N	59	-0-	-3	-0-	9	1	50	3	Y	-0-			5
08	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-			5
09	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-			5
10	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-			5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	431	-0-	-65	-0-	431	2			N	-0-			-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-			-0-
07	527	N	493	-0-	-34	-0-	493	2			N	-0-			-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-			-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
10	496	N	393	-0-	-103	-0-	393	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	856	-0-	-74	-0-	856	2			N	-0-			-0-
06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-			-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-			-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-			-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
10	961	N	719	-0-	-242	-0-	719	2			N	-0-			-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
10	14	N	11	-0-	-3	-0-	11	3			N	-0-			-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	9	1	185	3	Y	-0-			-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-			-0-
07	196	N	196	-0-	-0-	-0-	8	1	188	3	Y	-0-			-0-
08	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-			-0-
09	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-			-0-
10	190	N	190	-0-	-0-	-0-	7	1	183	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	11	1	237	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	10	1	239	3	Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	10	1	255	3	Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	10	1	253	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	10	1	244	3	Y	-0-					-0-
10	279	N	263	-0-	-16	-0-	10	1	253	3	Y	-0-					-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

05	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	8	1	203	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	8	1	200	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	8	1	206	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
07	403	N	397	-0-	-6	-0-	15	1	382	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	15	1	368	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
10	403	N	364	-0-	-39	-0-	14	1	350	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

05	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-
07	589	N	511	-0-	-78	-0-	20	1	491	3	N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	23	1	568	3	N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	22	1	540	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	22	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
	BEE COUNTY SCHOOL LAND				WELL #: 15		RRCID -> 193674		COMPL. DATE 07/19/2002			TOTAL DEPTH 8356			PERF. 6440 - 7947		
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
	FIELDS 53				WELL #: 8		RRCID -> 193676		COMPL. DATE 06/12/2002			TOTAL DEPTH 6275			PERF. 5382 - 6006		
05	229	N	229	-0-	-0-	-0-	26 2	1 9	201	3	N	2	2	8			1
06	202	N	202	-0-	-0-	-0-	25 1	1 9	176	3	N	1	1	8			1
07	230	N	230	-0-	-0-	-0-	27 6	1 9	197	3	N	5	5	8			1
08	220	N	220	-0-	-0-	-0-	27 1	1 9	192	3	N	1	1	8			1
09	213	N	213	-0-	-0-	-0-	26	1	187	3	N	-0-					1
10	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-					1
	SHURLEY 95				WELL #: 15		RRCID -> 193682		COMPL. DATE 08/03/2002			TOTAL DEPTH 6250			PERF. 5346 - 5992		
05	170	N	170	-0-	-0-	-0-	14	1	156	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
	SHURLEY 95				WELL #: 17		RRCID -> 193684		COMPL. DATE 09/05/2002			TOTAL DEPTH 6325			PERF. 5184 - 6084		
05	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	16 2	1 9	183	3	N	2	2	8			-0-
08	198	N	198	-0-	-0-	-0-	20	1	178	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
	SHURLEY 95				WELL #: 16		RRCID -> 193685		COMPL. DATE 09/29/2002			TOTAL DEPTH 6403			PERF. 5606 - 6208		
05	203	N	203	-0-	-0-	-0-	17	1	186	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	14	1	133	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	18	1	161	3	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	35	1	318	3	N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	23	1	303	3	N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	18	1	377	3	N	-0-					1
06	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-					1
07	403	N	389	-0-	-14	-0-	15	1	374	3	N	-0-					1
08	401	N	401	-0-	-0-	-0-	16	1	385	3	N	-0-					1
09	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					1
10	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-	1	1			-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		7	-0-	7	7	7	3			Y	-0-					-0-
10	14B2 EXT		3	-0-	3	10	3	3			Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					1
06	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					1
07	372	N	369	-0-	-3	-0-	14	1	355	3	N	-0-					1
08	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					1
09	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					1
10	372	N	363	-0-	-9	-0-	14	1	349	3	N	-0-	1	1			-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	645	-0-	-37	-0-	29	1	616	3	N	-0-					1
06	618	N	618	-0-	-0-	-0-	26	1	592	3	N	-0-					1
07	651	N	634	-0-	-17	-0-	24	1	610	3	N	-0-					1
08	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					1
09	549	N	549	-0-	-0-	-0-	35	1	513	3	N	1					2
							1	9									
10	620	N	618	-0-	-2	-0-	24	1	594	3	N	-0-	2	1			-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	15	1	311	2	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	9	1	332	2	N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	8	1	317	2	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	8	1	297	2	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	7	1	299	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	19	1	404	3	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	17	1	391	3	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	17	1	417	3	Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	17	1	415	3	Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	16	1	395	3	Y	-0-					-0-
10	434	N	417	-0-	-17	-0-	16	1	401	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					5
06	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					5
07	192	N	192	-0-	-0-	-0-	7	1	185	3	N	-0-					5
08	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					5
09	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					5
10	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-	4	1			1

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					1
06	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					1
07	148	N	148	-0-	-0-	-0-	18	1	130	3	N	-0-					1
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
09	226	N	226	-0-	-0-	-0-	28	1	198	3	N	-0-					1
10	155	N	58	-0-	-97	-0-	7	1	51	3	N	-0-					1

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	8	1	243	3	Y	1	5	1			14
							1	9									
06	182	N	182	-0-	-0-	-0-	6	1	170	3	Y	5	5	1			14
							6	9									
07	186	N	182	-0-	-4	-0-	5	1	177	3	Y	-0-					14
08	137	N	137	-0-	-0-	-0-	129	3	8	9	Y	7	5	1			16
09	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					16
10	186	N	167	-0-	-19	-0-	156	3	11	9	Y	10	6	1			20

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	549	-0-	-102	-0-	25	1	524	3	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	28	1	639	3	Y	-0-					-0-
07	669	N	669	-0-	-0-	-0-	26	1	643	3	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	24	1	576	3	Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	24	1	566	3	Y	-0-					-0-
10	682	N	600	-0-	-82	-0-	24	1	576	3	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	682	-0-	-217	-0-	682	3			Y	-0-					-0-
06	870	X	658	-0-	-212	-0-	658	3			Y	-0-					-0-
07	775	N	653	-0-	-122	-0-	653	3			Y	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	3			Y	-0-					-0-

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	23	1	175	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	23	1	160	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	25	1	176	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	17	1	83	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	15	1	71	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	15	1	76	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	20	1	63	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	18	1	63	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	700	-0-	-44	-0-	32	1	668	3	N	-0-					2
06	665	N	665	-0-	-0-	-0-	28	1	637	3	N	-0-					2
07	713	N	682	-0-	-31	-0-	26	1	656	3	N	-0-					2
08	674	N	674	-0-	-0-	-0-	27	1	647	3	N	-0-					2
09	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					2
10	682	N	667	-0-	-15	-0-	26	1	641	3	N	-0-	1	1			1

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	653	-0-	-29	-0-	30	1	623	3	N	-0-					2
06	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					2
07	651	N	644	-0-	-7	-0-	25	1	619	3	N	-0-					2
08	634	N	634	-0-	-0-	-0-	25	1	609	3	N	-0-					2
09	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					2
10	686	N	686	-0-	-0-	-0-	27	1	658	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

05	227	N	227	-0-	-0-	-0-	20	1	207	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
07	248	N	133	-0-	-115	-0-	18	1	115	3	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	24	1	292	3	Y	-0-					-0-
10	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

05	155	N	139	-0-	-16	-0-	6	1	133	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	5	1	119	3	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	13	1	317	3	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

05	248	N	215	-0-	-33	-0-	10	1	205	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	8	1	205	3	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	8	1	200	3	Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	8	1	192	3	Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	8	1	190	3	Y	-0-					-0-

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
10	279	N	229	-0-	-50	-0-	16	1	213	3	Y	-0-					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

05	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	19	1	187	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	20	1	180	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

05	62	N	5	-0-	-57	-0-	5	3			Y	-0-					1
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	1	1	45	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	1	1	42	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	24	1	214	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	28	1	211	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	23	1	203	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	14	1	320	3	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	14	1	343	3	Y	-0-					-0-
08	364	N	364	-0-	-0-	-0-	14	1	350	3	Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	14	1	337	3	Y	-0-					-0-
10	372	N	363	-0-	-9	-0-	14	1	349	3	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	12	1	250	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-					-0-
07	248	N	208	-0-	-40	-0-	8	1	200	3	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
10	217	N	95	-0-	-122	-0-	4	1	91	3	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	21	1	439	3	Y	-0-					1
06	445	N	445	-0-	-0-	-0-	19	1	426	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	18	1	447	3	Y	-0-					1
08	463	N	463	-0-	-0-	-0-	18	1	445	3	Y	-0-					1
09	435	N	435	-0-	-0-	-0-	17	1	418	3	Y	-0-					1
10	465	N	449	-0-	-16	-0-	18	1	431	3	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	17	1	152	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	17	1	128	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	39	1	176	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	46	1	166	3	Y	-0-					-0-
07	248	N	63	-0-	-185	-0-	6	1	57	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
10	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	108	1	485	3	Y	2	67	1			51
							2	9									
06	592	N	592	-0-	-0-	-0-	124	1	454	3	Y	13					64
							14	9									
07	713	N	587	-0-	-126	-0-	57	1	530	3	Y	-0-					64
08	657	N	657	-0-	-0-	-0-	60	1	528	3	Y	63	63	1			64
							69	9									
09	483	N	483	-0-	-0-	-0-	64	1	412	3	Y	6					70
							7	9									
10	596	N	596	-0-	-0-	-0-	53	1	531	3	Y	11					81
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	4	1	112	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	5	1	118	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	5	1	113	3	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	6	1	148	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	6	1	157	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	6	1	155	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	6	1	148	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	6	1	152	3	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	19	1	410	3	Y	-0-					-0-
06	416	N	416	-0-	-0-	-0-	17	1	399	3	Y	-0-					-0-
07	434	N	426	-0-	-8	-0-	16	1	410	3	Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	17	1	409	3	Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	17	1	398	3	Y	-0-					-0-
10	434	N	420	-0-	-14	-0-	17	1	403	3	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	9	1	190	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	8	1	186	3	Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	8	1	195	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	8	1	195	3	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	8	1	199	3	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	723	-0-	-52	-0-	33	1	690	3	Y	-0-					1
06	694	N	694	-0-	-0-	-0-	29	1	665	3	Y	-0-					1
07	747	N	747	-0-	-0-	-0-	29	1	718	3	Y	-0-					1
08	741	N	741	-0-	-0-	-0-	29	1	712	3	Y	-0-					1
09	708	N	708	-0-	-0-	-0-	28	1	680	3	Y	-0-					1
10	744	N	731	-0-	-13	-0-	29	1	702	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	62	1	648	3	N	6	6	8			-0-
							7	9									
06	658	N	658	-0-	-0-	-0-	63	1	594	3	N	1	1	8			-0-
							1	9									
07	713	N	684	-0-	-29	-0-	72	1	608	3	N	4	4	8			-0-
							4	9									
08	647	N	647	-0-	-0-	-0-	60	1	587	3	N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	71	1	740	3	N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	70	1	800	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	32	1	339	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	37	1	314	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	34	1	333	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	43	1	446	3	N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	42	1	481	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-
07	124	N	37	-0-	-87	-0-	4	1	33	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	10	1	77	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-			-0-
06	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-			-0-
10	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-			-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	87	1	285	3	Y	-0-			-0-
06	320	N	320	-0-	-0-	-0-	74	1	246	3	Y	-0-			-0-
07	439	N	439	-0-	-0-	-0-	104	1	335	3	Y	-0-			-0-
08	321	N	321	-0-	-0-	-0-	75	1	246	3	Y	-0-			-0-
09	323	N	323	-0-	-0-	-0-	76	1	247	3	Y	-0-			-0-
10	434	N	136	-0-	-298	-0-	28	1	108	3	Y	-0-			-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	5	1	18	3	Y	-0-			-0-
06	23	N	23	-0-	-0-	-0-	5	1	18	3	Y	-0-			-0-
07	31	N	22	-0-	-9	-0-	5	1	17	3	Y	-0-			-0-
08	22	N	22	-0-	-0-	-0-	5	1	17	3	Y	-0-			-0-
09	21	N	21	-0-	-0-	-0-	5	1	16	3	Y	-0-			-0-
10	31	N	14	-0-	-17	-0-	3	1	11	3	Y	-0-			-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	27	-0-	-66	-0-	6	1	21	3	Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	7	1	24	3	Y	-0-			-0-
07	62	N	32	-0-	-30	-0-	7	1	25	3	Y	-0-			-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	42	1	250	3	Y	-0-					1
06	366	N	366	-0-	-0-	-0-	62	1	304	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	53	1	412	3	Y	-0-					1
08	592	N	592	-0-	-0-	-0-	67	1	525	3	Y	-0-					1
09	458	N	458	-0-	-0-	-0-	50	1	408	3	Y	-0-					1
10	434	N	434	-0-	-0-	-0-	43	1	390	3	Y	1	1	1			1
							1	9									

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	24	1	219	3	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	25	1	203	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	27	1	199	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	29	1	198	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	25	1	192	3	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	24	1	185	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	34	1	309	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	36	1	298	3	Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	42	1	303	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	43	1	294	3	Y	-0-					-0-
09	324	N	324	-0-	-0-	-0-	37	1	287	3	Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	37	1	284	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	12	1	112	3	Y	1					3
							1	9									
06	123	N	123	-0-	-0-	-0-	13	1	109	3	Y	1					4
							1	9									
07	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					4
08	111	N	111	-0-	-0-	-0-	14	1	97	3	Y	-0-	2	1			2
09	120	N	120	-0-	-0-	-0-	13	1	106	3	Y	1					3
							1	9									
10	124	N	118	-0-	-6	-0-	14	1	104	3	Y	-0-					3

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	18	1	164	3	Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	19	1	156	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	22	1	158	3	Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	22	1	153	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	20	1	153	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	17	1	156	3	Y	1					4
							1	9									
06	169	N	169	-0-	-0-	-0-	18	1	150	3	Y	1					5
							1	9									
07	186	N	172	-0-	-14	-0-	21	1	150	3	Y	1					6
							1	9									
08	170	N	170	-0-	-0-	-0-	22	1	148	3	Y	-0-	3	1			3
09	163	N	163	-0-	-0-	-0-	18	1	144	3	Y	1					4
							1	9									
10	186	N	165	-0-	-21	-0-	19	1	145	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	17	1	154	3	Y	1					4
							1	9									
06	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					4
07	168	N	168	-0-	-0-	-0-	20	1	147	3	Y	1					5
							1	9									
08	163	N	163	-0-	-0-	-0-	21	1	142	3	Y	-0-	2	1			3
09	158	N	158	-0-	-0-	-0-	18	1	140	3	Y	-0-					3
10	158	N	158	-0-	-0-	-0-	18	1	140	3	Y	-0-					3

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	10	1	205	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	9	1	217	3	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	9	1	215	3	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	8	1	159	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	6	1	159	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	6	1	156	3	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	29	1	261	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	24	1	246	3	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	34	1	252	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	32	1	252	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	28	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	15	1	131	3	N	3	7	1			3
							3	9									
06	146	N	146	-0-	-0-	-0-	13	1	127	3	N	5					8
							6	9									
07	155	N	145	-0-	-10	-0-	17	1	126	3	N	2					10
							2	9									
08	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-	7	1			3
09	145	N	145	-0-	-0-	-0-	16	1	126	3	N	3					6
							3	9									
10	155	N	127	-0-	-28	-0-	12	1	111	3	N	4	7	1			3
							4	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

05	834	N	834	-0-	-0-	-0-	38	1	796	3	Y	-0-					-0-
06	889	N	889	-0-	-0-	-0-	37	1	852	3	Y	-0-					-0-
07	919	N	919	-0-	-0-	-0-	35	1	884	3	Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	36	1	877	3	Y	-0-					-0-
09	929	N	929	-0-	-0-	-0-	37	1	892	3	Y	-0-					-0-
10	930	N	900	-0-	-30	-0-	35	1	865	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

05	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					2
06	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					2
07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					2
08	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					2
09	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					2
10	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					2

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	426	3	1	9	N	1	1	8			-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

05	14B2	EXT	36	-0-	36	203	36	3			N	-0-					-0-
06	14B2	EXT	29	-0-	29	232	29	3			N	-0-					-0-
07	246	X	14	-0-	-232	-0-	14	3			N	-0-					-0-
08	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

05	280	N	280	-0-	-0-	-0-	13	1	267	3	Y	-0-					10
06	273	N	273	-0-	-0-	-0-	11	1	262	3	Y	-0-					10
07	288	N	288	-0-	-0-	-0-	11	1	277	3	Y	-0-					10
08	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-					10
09	271	N	271	-0-	-0-	-0-	11	1	260	3	Y	-0-					10
10	281	N	281	-0-	-0-	-0-	11	1	270	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	15	1	326	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	14	1	316	3	Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	14	1	331	3	Y	-0-					-0-
09	328	N	328	-0-	-0-	-0-	13	1	315	3	Y	-0-					-0-
10	341	N	341	-0-	-0-	-0-	13	1	328	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	30	1	134	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	17	1	61	3	Y	-0-					-0-
07	186	N	100	-0-	-86	-0-	10	1	90	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1001	-0-	-53	-0-	45	1	956	3	N	-0-					2
06	974	N	974	-0-	-0-	-0-	41	1	933	3	N	-0-					2
07	1023	N	998	-0-	-25	-0-	38	1	960	3	N	-0-					2
08	945	N	945	-0-	-0-	-0-	37	1	908	3	N	-0-					2
09	878	N	878	-0-	-0-	-0-	56	1	821	3	N	1					3
							1	9									
10	992	N	975	-0-	-17	-0-	38	1	937	3	N	-0-	2	1			1

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	77	1	809	3	N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	80	1	751	3	N	-0-					-0-
07	868	N	847	-0-	-21	-0-	89	1	758	3	N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	80	1	788	3	N	42					42
							46	9									
09	874	N	874	-0-	-0-	-0-	73	1	771	3	N	27					69
							30	9									
10	868	N	868	-0-	-0-	-0-	70	1	798	3	N	-0-					69

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	9	1	193	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	8	1	201	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	8	1	198	3	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	13	1	273	3	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	12	1	265	3	Y	-0-					-0-
07	289	X	289	-0-	-0-	-0-	11	1	278	3	Y	-0-					-0-
08	287	X	287	-0-	-0-	-0-	11	1	276	3	Y	-0-					-0-
09	273	X	273	-0-	-0-	-0-	11	1	262	3	Y	-0-					-0-
10	281	X	281	-0-	-0-	-0-	11	1	270	3	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	12	1	245	3	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	11	1	261	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	12	1	292	3	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
10	338	N	338	-0-	-0-	-0-	13	1	325	3	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		6	-0-	6	42	6	3			N	-0-					-0-
06	14B2 EXT		7	-0-	7	49	7	3			N	-0-					-0-
07	56	X	7	-0-	-49	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	249	3	3	9	N	3	3	8			-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	91	1	476	2	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	50	1	492	2	Y	-0-					-0-
07	589	N	542	-0-	-47	-0-	69	1	473	2	Y	-0-					-0-
08	661	N	661	-0-	-0-	-0-	88	1	573	2	Y	-0-					-0-
09	799	N	799	-0-	-0-	-0-	152	1	647	2	Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	87	1	614	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

05	85	N	85	-0-	-0-	-0-	14	1	71	2	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	13	1	87	2	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	12	1	80	2	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	16	1	69	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	12	1	84	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

05	378	N	378	-0-	-0-	-0-	54	1	324	3	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	50	1	246	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	26	1	199	3	Y	1					1
							1	9									
08	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-	1	1			-0-
09	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	21	1	193	3	Y	1	1	1			-0-
							1	9									

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

05	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					2
06	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					2
07	155	N	127	-0-	-28	-0-	5	1	122	3	N	-0-					2
08	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					2
09	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					2
10	133	N	133	-0-	-0-	-0-	5	1	127	3	N	1	2	1			1
							1	9									

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

05	414	N	414	-0-	-0-	-0-	59	1	355	3	Y	-0-					1
06	165	N	165	-0-	-0-	-0-	28	1	136	3	Y	1					2
							1	9									
07	310	N	172	-0-	-138	-0-	20	1	152	3	Y	-0-					2
08	220	N	220	-0-	-0-	-0-	25	1	195	3	Y	-0-	1	1			1
09	445	N	445	-0-	-0-	-0-	49	1	396	3	Y	-0-					1
10	389	N	389	-0-	-0-	-0-	39	1	349	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					1
06	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					1
07	248	N	228	-0-	-20	-0-	9	1	219	3	N	-0-					1
08	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-					1
09	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					1
10	303	N	303	-0-	-0-	-0-	12	1	291	3	N	-0-	1	1			-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	21	1	190	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	22	1	185	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	24	1	177	3	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	26	1	176	3	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	23	1	181	3	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	29	1	262	3	Y	-0-					6
06	278	N	278	-0-	-0-	-0-	30	1	247	3	Y	1					7
							1	9									
07	310	N	281	-0-	-29	-0-	34	1	246	3	Y	1					8
							1	9									
08	276	N	276	-0-	-0-	-0-	35	1	240	3	Y	1	4	1			5
							1	9									
09	255	N	255	-0-	-0-	-0-	29	1	226	3	Y	-0-					5
10	279	N	261	-0-	-18	-0-	30	1	231	3	Y	-0-					5

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	6	1	125	3	Y	-0-					1
06	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					1
07	155	N	22	-0-	-133	-0-	1	1	21	3	Y	-0-					1
08	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					1
09	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					1
10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	19	1	112	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	13	1	93	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	14	1	84	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	793	-0-	-13	-0-	79	1	704	3	N	9	28	1			12
							10	9									
06	726	N	726	-0-	-0-	-0-	64	1	644	3	N	16	1	8			27
							18	9									
07	806	N	631	-0-	-175	-0-	73	1	545	3	N	12	1	8			38
							13	9									
08	713	N	713	-0-	-0-	-0-	81	1	632	3	N	-0-	27	1			11
09	590	N	590	-0-	-0-	-0-	64	1	513	3	N	12					23
							13	9									
10	620	N	613	-0-	-7	-0-	60	1	540	3	N	12	25	1			10
							13	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	7	1	147	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	6	1	136	3	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	7	1	139	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	6	1	137	3	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	6	1	138	3	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	6	1	138	3	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	18	1	164	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	17	1	162	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	15	1	156	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	558	-0-	-93	-0-	56	1	501	3	N	1					1
							1	9									
06	611	N	611	-0-	-0-	-0-	71	1	540	3	N	-0-					1
07	669	N	669	-0-	-0-	-0-	63	1	606	3	N	-0-					1
08	716	N	716	-0-	-0-	-0-	68	1	638	3	N	9	1	1	8	8	1
							10	9									
09	673	N	673	-0-	-0-	-0-	65	1	608	3	N	-0-					1
10	682	N	669	-0-	-13	-0-	60	1	608	3	N	1	1	1			1
							1	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	56	1	496	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	73	1	558	3	N	1					1
							1	9									
07	624	N	624	-0-	-0-	-0-	58	1	566	3	N	-0-					1
08	622	N	622	-0-	-0-	-0-	60	1	561	3	N	1	1	1			1
							1	9									
09	594	N	594	-0-	-0-	-0-	57	1	537	3	N	-0-					1
10	594	N	594	-0-	-0-	-0-	53	1	540	3	N	1	1	1			1
							1	9									

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	35	1	312	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	35	1	267	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	30	1	282	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	29	1	269	3	N	-0-					-0-
10	341	N	245	-0-	-96	-0-	22	1	223	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	46	1	410	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	33	1	251	3	N	-0-					-0-
07	434	N	403	-0-	-31	-0-	38	1	364	3	N	1					1
							1	9									
08	405	N	405	-0-	-0-	-0-	39	1	366	3	N	-0-	1	1			-0-
09	417	N	417	-0-	-0-	-0-	40	1	376	3	N	1					1
							1	9									
10	421	N	421	-0-	-0-	-0-	38	1	383	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81	-0-	33	1	289	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	22	1	171	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	43	1	414	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	22	1	202	3	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	37	1	344	3	N	-0-					-0-
10	403	N	262	-0-	-141	-0-	23	1	239	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	44	1	393	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	48	1	365	3	N	-0-					-0-
07	434	N	427	-0-	-7	-0-	40	1	387	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	40	1	378	3	N	1	1	8			-0-
							1	9									
09	404	N	404	-0-	-0-	-0-	39	1	365	3	N	-0-					-0-
10	434	N	415	-0-	-19	-0-	37	1	378	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	25	1	219	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	27	1	205	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	22	1	216	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	22	1	205	3	N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	21	1	212	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	24	1	211	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	23	1	176	3	N	-0-					-0-
07	248	N	40	-0-	-208	-0-	4	1	36	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	32	1	286	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	35	1	269	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	30	1	286	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	30	1	282	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	29	1	273	3	N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	27	1	280	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	55	1	487	3	N	1					1
							1	9									
06	475	N	475	-0-	-0-	-0-	55	1	420	3	N	-0-					1
07	618	N	618	-0-	-0-	-0-	58	1	560	3	N	-0-					1
08	560	N	560	-0-	-0-	-0-	54	1	504	3	N	2	1	1	1	8	1
							2	9									
09	543	N	543	-0-	-0-	-0-	52	1	491	3	N	-0-					1
10	620	N	559	-0-	-61	-0-	50	1	508	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

05	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	12	1	57	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

05	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					1
06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					1
07	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					1
08	83	N	83	-0-	-0-	-0-	13	1	70	3	N	-0-					1
09	81	N	81	-0-	-0-	-0-	14	1	67	3	N	-0-					1
10	83	N	83	-0-	-0-	-0-	13	1	70	3	N	-0-					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

05	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	128	1	1139	3	Y	15	44	1			18
							17	9									
06	1218	N	1218	-0-	-0-	-0-	108	1	1080	3	Y	27					45
							30	9									
07	1271	N	1173	-0-	-98	-0-	136	1	1015	3	Y	20					65
							22	9									
08	1447	N	1447	-0-	-0-	-0-	165	1	1282	3	Y	-0-	46	1			19
09	1282	N	1282	-0-	-0-	-0-	139	1	1113	3	Y	27					46
							30	9									
10	1301	N	1301	-0-	-0-	-0-	128	1	1147	3	Y	24	50	1			20
							26	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	11	1	102	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
07	124	N	66	-0-	-58	-0-	8	1	58	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	15	1	94	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

05	0	N	-0-	-0-	-0-	-0-					N	-0-					76
06	0	N	-0-	-0-	-0-	-0-					N	-0-					76
07	0	N	-0-	-0-	-0-	-0-					N	-0-					76
08	0	N	-0-	-0-	-0-	-0-					N	-0-					76
09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

05	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					1
06	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					1
07	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					1
08	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					1
09	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					1
10	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					1

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	8	8	8			8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

05	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

05	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

05	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

05	558	N	538	-0-	-20	-0-	48	1	490	3	Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	38	1	457	3	Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	70	1	438	3	Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	34	1	438	3	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	38	1	467	3	Y	-0-					-0-
10	645	N	645	-0-	-0-	-0-	53	1	592	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	29	1	228	3	Y	3					18
							3	9									
06	258	N	258	-0-	-0-	-0-	34	1	217	3	Y	6					24
							7	9									
07	260	N	260	-0-	-0-	-0-	36	1	221	3	Y	3	20	1			7
							3	9									
08	266	N	266	-0-	-0-	-0-	36	1	224	3	Y	5					12
							6	9									
09	256	N	256	-0-	-0-	-0-	33	1	214	3	Y	8					20
							9	9									
10	262	N	262	-0-	-0-	-0-	24	1	229	3	Y	8	17	1			11
							9	9									

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

05	217	N	211	-0-	-6	-0-	24	1	187	3	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	31	1	195	3	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	31	1	188	3	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	30	1	186	3	Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	20	1	190	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

05	372	N	367	-0-	-5	-0-	42	1	325	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	52	1	327	3	Y	-0-					-0-
07	399	N	399	-0-	-0-	-0-	56	1	343	3	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	54	1	339	3	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	51	1	332	3	Y	-0-					-0-
10	403	N	381	-0-	-22	-0-	36	1	345	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	39	1	346	3	N	5	15	1			6
							6	9									
06	382	N	382	-0-	-0-	-0-	34	1	337	3	N	10					16
							11	9									
07	403	N	379	-0-	-24	-0-	44	1	328	3	N	6					22
							7	9									
08	390	N	390	-0-	-0-	-0-	44	1	346	3	N	-0-	16	1			6
09	379	N	379	-0-	-0-	-0-	41	1	328	3	N	9					15
							10	9									
10	388	N	388	-0-	-0-	-0-	38	1	342	3	N	7	16	1			6
							8	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

05	218	N	218	-0-	-0-	-0-	27	1	191	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	26	1	185	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	31	1	185	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	30	1	185	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	26	1	180	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	23	1	187	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

05	323	N	323	-0-	-0-	-0-	15	1	308	3	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	13	1	320	3	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	14	1	328	3	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	13	1	320	3	Y	-0-					-0-
10	342	N	342	-0-	-0-	-0-	13	1	329	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	50	1	389	3	Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	61	1	387	3	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	73	1	447	3	Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	70	1	438	3	Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	58	1	381	3	Y	-0-					-0-
10	527	N	426	-0-	-101	-0-	40	1	386	3	Y	-0-					-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	39	1	304	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	45	1	289	3	Y	-0-					-0-
07	372	N	336	-0-	-36	-0-	47	1	289	3	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	46	1	290	3	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	43	1	280	3	Y	-0-					-0-
10	341	N	317	-0-	-24	-0-	30	1	287	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					2
06	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					2
07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					2
08	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					2
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					2
10	62	N	25	-0-	-37	-0-	4	1	21	3	N	-0-					2

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1336	-0-	-462	-0-	198	1	1138	3	N	-0-					6
06	2598	N	2598	-0-	-0-	-0-	310	1	2288	3	N	-0-					6
07	2001	N	2001	-0-	-0-	-0-	253	1	1748	3	N	-0-					6
08	1970	N	1970	-0-	-0-	-0-	303	1	1667	3	N	-0-					6
09	1643	N	1643	-0-	-0-	-0-	279	1	1364	3	N	-0-					6
10	1953	N	1946	-0-	-7	-0-	295	1	1651	3	N	-0-					6

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	5	1	35	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
10	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	8	1	168	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	7	1	172	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	7	1	168	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	7	1	175	3	Y	-0-					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	675	-0-	-38	-0-	31	1	644	3	Y	-0-					6
06	650	N	650	-0-	-0-	-0-	27	1	623	3	Y	-0-					6
07	689	N	689	-0-	-0-	-0-	27	1	662	3	Y	-0-					6
08	684	N	684	-0-	-0-	-0-	27	1	657	3	Y	-0-					6
09	654	N	654	-0-	-0-	-0-	26	1	628	3	Y	-0-					6
10	682	N	677	-0-	-5	-0-	27	1	650	3	Y	-0-					6

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

05	14B2 EXT		1	-0-	1	4	1	3			N	-0-					-0-
06	14B2 EXT		1	-0-	1	5	1	3			N	-0-					-0-
07	6	X	1	-0-	-5	-0-	1	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

05	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
08	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

05	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	465	N	322	-0-	-143	-0-	322	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	23	1	202	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	27	1	200	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
10	279	N	176	-0-	-103	-0-	176	3			Y	-0-					-0-

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	19	1	195	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	20	1	185	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	22	1	186	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	18	1	182	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	22	1	228	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	835	-0-	-95	-0-	73	1	762	3	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	75	1	704	3	N	-0-					-0-
07	868	N	797	-0-	-71	-0-	84	1	713	3	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	70	1	686	3	N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	65	1	678	3	N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	66	1	757	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	15	1	123	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	40	1	423	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	39	1	367	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	47	1	401	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	39	1	386	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	47	1	491	3	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	46	1	525	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	24	1	220	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	28	1	237	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	5	1	50	3	N	1					1
							1	9									
10	217	N	119	-0-	-98	-0-	10	1	109	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	16	1	408	3	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					-0-
10	434	N	426	-0-	-8	-0-	17	1	409	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
07	310	N	306	-0-	-4	-0-	12	1	294	3	N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	12	1	293	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	12	1	296	3	N	1	1	8			-0-
							1	9									
08	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	12	1	291	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	209	-0-	-70	-0-	9	1	200	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
07	248	N	146	-0-	-102	-0-	6	1	140	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	13	1	79	3	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	21	1	165	3	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	28	1	181	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	30	1	181	3	Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	29	1	182	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	26	1	172	3	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	19	1	181	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	43	1	392	3	Y	3					10
							3	9									
06	403	N	403	-0-	-0-	-0-	43	1	357	3	Y	3					13
							3	9									
07	423	N	423	-0-	-0-	-0-	51	1	372	3	Y	-0-					13
08	417	N	417	-0-	-0-	-0-	53	1	363	3	Y	1	7	1			7
							1	9									
09	391	N	391	-0-	-0-	-0-	44	1	345	3	Y	2					9
							2	9									
10	409	N	409	-0-	-0-	-0-	47	1	362	3	Y	-0-					9

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	28	1	255	3	Y	1					6
							1	9									
06	274	N	274	-0-	-0-	-0-	29	1	244	3	Y	1					7
							1	9									
07	280	N	280	-0-	-0-	-0-	34	1	245	3	Y	1					8
							1	9									
08	276	N	276	-0-	-0-	-0-	35	1	240	3	Y	1	4	1			5
							1	9									
09	265	N	265	-0-	-0-	-0-	30	1	234	3	Y	1					6
							1	9									
10	279	N	269	-0-	-10	-0-	31	1	238	3	Y	-0-					6

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	29	1	263	3	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	36	1	261	3	Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	38	1	259	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	32	1	252	3	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	34	1	261	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	20	1	262	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	37	1	390	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	38	1	360	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	44	1	371	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	38	1	375	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	44	1	464	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	44	1	497	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	31	1	327	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-					-0-
07	372	N	355	-0-	-17	-0-	37	1	318	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	32	1	315	3	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	38	1	397	3	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	37	1	422	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	15	1	155	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		264	-0-	264	264	20	1	244	3	Y	-0-					-0-
07	14B2 EXT		163	-0-	163	427	23	1	140	3	Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	427					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	427					Y	-0-					-0-
10	427	X	-0-	-0-	-427	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

05	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	16	1	119	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

05	124	N	108	-0-	-16	-0-	20	1	88	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	9	1	32	3	Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	51	1	274	3	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	59	1	247	3	Y	-0-					-0-
07	341	N	298	-0-	-43	-0-	69	1	229	3	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	60	1	247	3	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	54	1	233	3	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	62	1	234	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	44	1	237	3	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	54	1	223	3	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	66	1	219	3	Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	55	1	225	3	Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	51	1	218	3	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	57	1	218	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	44	1	239	3	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	60	1	251	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	76	1	252	3	Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	91	1	375	3	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	75	1	322	3	Y	-0-					-0-
10	401	N	401	-0-	-0-	-0-	84	1	317	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	49	1	220	3	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	56	1	206	3	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	27	1	249	3	Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	35	1	225	3	Y	-0-					-0-
10	279	N	272	-0-	-7	-0-	25	1	247	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	11	1	61	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	13	1	54	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	16	1	53	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	14	1	58	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	12	1	53	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	14	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	332	3			N	-0-			-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-			-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-			-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-			-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	31	1	139	3	Y	-0-			-0-
06	163	N	163	-0-	-0-	-0-	35	1	128	3	Y	-0-			-0-
07	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-			-0-
08	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-			-0-
09	128	N	128	-0-	-0-	-0-	17	1	111	3	Y	-0-			-0-
10	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-			-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	45	1	202	3	Y	-0-			-0-
06	255	N	255	-0-	-0-	-0-	55	1	200	3	Y	-0-			-0-
07	362	N	362	-0-	-0-	-0-	35	1	327	3	Y	-0-			-0-
08	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-			-0-
09	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-			-0-
10	248	N	145	-0-	-103	-0-	13	1	132	3	Y	-0-			-0-

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	36	1	164	3	Y	-0-			-0-
06	484	N	484	-0-	-0-	-0-	104	1	380	3	Y	-0-			-0-
07	682	X	370	-0-	-312	-0-	36	1	334	3	Y	-0-			-0-
08	682	X	215	-0-	-467	-0-	22	1	193	3	Y	-0-			-0-
09	252	X	252	-0-	-0-	-0-	34	1	218	3	Y	-0-			-0-
10	496	X	163	-0-	-333	-0-	15	1	148	3	Y	-0-			-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	9	1	228	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	9	1	220	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	22	1	73	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	18	1	61	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	21	1	68	3	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	21	1	67	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	20	1	64	3	Y	-0-					-0-
10	93	N	47	-0-	-46	-0-	10	1	37	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	63	1	205	3	Y	-0-	3	1			4
06	279	N	279	-0-	-0-	-0-	62	1	217	3	Y	-0-					4
07	279	N	271	-0-	-8	-0-	63	1	208	3	Y	-0-					4
08	263	N	263	-0-	-0-	-0-	62	1	201	3	Y	-0-					4
09	252	N	252	-0-	-0-	-0-	59	1	193	3	Y	-0-	2	1			2
10	279	N	158	-0-	-121	-0-	33	1	125	3	Y	-0-					2

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	17	1	535	3	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	14	1	432	3	Y	-0-					-0-
07	651	N	442	-0-	-209	-0-	12	1	430	3	Y	-0-					-0-
08	520	N	520	-0-	-0-	-0-	2	1	518	3	Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					1
06	462	N	462	-0-	-0-	-0-	19	1	443	3	N	-0-					1
07	476	N	476	-0-	-0-	-0-	18	1	458	3	N	-0-					1
08	465	N	465	-0-	-0-	-0-	18	1	447	3	N	-0-					1
09	436	N	436	-0-	-0-	-0-	28	1	408	3	N	-0-					1
10	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-	1	1			-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	10	1	62	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	11	1	68	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	11	1	67	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	12	1	71	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	14	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	891	-0-	-39	-0-	110	1	774	3	Y	6	19	1			53
							7	9									
06	876	N	876	-0-	-0-	-0-	114	1	731	3	Y	28	20	1			61
							31	9									
07	899	N	880	-0-	-19	-0-	120	1	760	3	Y	-0-					61
08	891	N	891	-0-	-0-	-0-	122	1	766	3	Y	3	21	1	2	8	41
							3	9									
09	858	N	858	-0-	-0-	-0-	124	1	734	3	Y	-0-					41
10	882	N	882	-0-	-0-	-0-	134	1	748	3	Y	-0-	11	1			30

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	82	1	270	3	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	69	1	228	3	Y	-0-					-0-
07	341	N	301	-0-	-40	-0-	71	1	230	3	Y	-0-					-0-
08	275	N	275	-0-	-0-	-0-	65	1	210	3	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	72	1	233	3	Y	-0-					-0-
10	310	N	162	-0-	-148	-0-	33	1	129	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	46	1	247	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	55	1	228	3	Y	-0-					-0-
07	279	N	272	-0-	-7	-0-	63	1	209	3	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	54	1	224	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	52	1	225	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	60	1	227	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	93	N	56	-0-	-37	-0-	4	1	52	3	Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36	-0-	8	1	49	3	N	-0-					1
06	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					1
07	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					1
08	83	N	83	-0-	-0-	-0-	13	1	70	3	N	-0-					1
09	79	N	79	-0-	-0-	-0-	13	1	66	3	N	-0-					1
10	93	N	87	-0-	-6	-0-	13	1	74	3	N	-0-					1

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	23	1	161	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	24	1	160	3	Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	24	1	155	3	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	22	1	146	3	Y	-0-					-0-
10	186	N	113	-0-	-73	-0-	13	1	100	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	266	-0-	-137	-0-	48	1	218	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	48	1	174	3	Y	-0-					-0-
07	496	N	236	-0-	-260	-0-	23	1	213	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	21	1	212	3	Y	-0-					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					1
06	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					1
07	403	N	388	-0-	-15	-0-	15	1	373	3	N	-0-					1
08	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					1
09	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					1
10	403	N	378	-0-	-25	-0-	15	1	363	3	N	-0-	1	1			-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	7	1	147	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	6	1	150	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	6	1	149	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	21	1	494	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	21	1	511	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	397	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	434	N	397	-0-	-37	-0-	397	3			Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	37	1	159	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	31	1	163	2	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	33	1	148	2	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	34	1	140	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	19	1	277	3	N	2	2	1			5
							2	9									
06	251	N	251	-0-	-0-	-0-	13	1	236	3	N	2					7
							2	9									
07	279	N	243	-0-	-36	-0-	13	1	230	3	N	-0-	2	1			5
08	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-	2	1			3
09	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					3
10	248	N	174	-0-	-74	-0-	10	1	164	3	N	-0-					3

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	252	-0-	-58	-0-	29	1	223	3	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	42	1	267	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	40	1	243	3	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	34	1	216	3	Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	35	1	229	3	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	26	1	249	3	Y	-0-					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	97	1	758	3	Y	-0-					-0-
06	738	N	738	-0-	-0-	-0-	100	1	638	3	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	106	1	648	3	Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	71	1	444	3	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	50	1	325	3	Y	-0-					-0-
10	821	N	821	-0-	-0-	-0-	77	1	744	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

05	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	3	1	87	3	Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	3	1	79	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

05	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
10	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	39	1	166	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	10	1	52	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	32	1	173	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	51	1	225	2	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	43	1	195	2	Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	46	1	189	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	982	-0-	-10	-0-	186	1	796	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	157	1	794	2	Y	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	161	1	860	2	Y	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	200	1	876	2	Y	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	199	1	901	2	Y	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	212	1	877	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	143	1	609	2	Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	135	1	683	2	Y	-0-					-0-
07	744	N	723	-0-	-21	-0-	114	1	609	2	Y	-0-					-0-
08	967	N	967	-0-	-0-	-0-	179	1	788	2	Y	-0-					-0-
09	912	N	912	-0-	-0-	-0-	165	1	747	2	Y	-0-					-0-
10	861	N	861	-0-	-0-	-0-	168	1	693	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	67	1	288	2	Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	57	1	288	2	Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	55	1	295	2	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	65	1	287	2	Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	61	1	274	2	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	68	1	283	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	71	1	303	2	Y	-0-					-0-
06	356	N	356	-0-	-0-	-0-	59	1	297	2	Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	77	1	409	2	Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	91	1	400	2	Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	80	1	360	2	Y	-0-					-0-
10	496	N	400	-0-	-96	-0-	78	1	322	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

05	622	N	622	-0-	-0-	-0-	63	1	558	3	N	1					1
							1	9									
06	594	N	594	-0-	-0-	-0-	69	1	525	3	N	-0-					1
07	612	N	612	-0-	-0-	-0-	57	1	555	3	N	-0-					1
08	601	N	601	-0-	-0-	-0-	58	1	542	3	N	1	1	1			1
							1	9									
09	576	N	576	-0-	-0-	-0-	55	1	521	3	N	-0-					1
10	595	N	595	-0-	-0-	-0-	53	1	541	3	N	1	1	1			1
							1	9									

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

05	1878	N	1878	-0-	-0-	-0-	189	1	1676	3	N	12	7	1			14
							13	9									
06	1638	N	1638	-0-	-0-	-0-	189	1	1445	3	N	4					18
							4	9									
07	1798	N	1765	-0-	-33	-0-	164	1	1592	3	N	8	7	1			19
							9	9									
08	1774	N	1774	-0-	-0-	-0-	170	1	1595	3	N	8	15	1			12
							9	9									
09	1808	N	1808	-0-	-0-	-0-	173	1	1625	3	N	9					21
							10	9									
10	1876	N	1876	-0-	-0-	-0-	167	1	1696	3	N	12	16	1			17
							13	9									

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

05	287	N	287	-0-	-0-	-0-	29	1	258	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	32	1	243	3	N	-0-					-0-
07	310	N	289	-0-	-21	-0-	27	1	262	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	25	1	258	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

05	992	N	972	-0-	-20	-0-	98	1	872	3	N	2	1	1			3
							2	9									
06	931	N	931	-0-	-0-	-0-	107	1	823	3	N	1					4
							1	9									
07	961	N	938	-0-	-23	-0-	88	1	849	3	N	1	1	1			4
							1	9									
08	905	N	905	-0-	-0-	-0-	87	1	816	3	N	2	3	1			3
							2	9									
09	877	N	877	-0-	-0-	-0-	84	1	792	3	N	1					4
							1	9									
10	930	N	876	-0-	-54	-0-	78	1	796	3	N	2	3	1			3
							2	9									

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

05	1268	N	1268	-0-	-0-	-0-	128	1	1134	3	N	5	1	1			4
							6	9									
06	965	N	965	-0-	-0-	-0-	111	1	852	3	N	2					6
							2	9									
07	934	N	934	-0-	-0-	-0-	87	1	844	3	N	3	3	1			6
							3	9									
08	918	N	918	-0-	-0-	-0-	88	1	827	3	N	3	5	1			4
							3	9									
09	876	N	876	-0-	-0-	-0-	84	1	791	3	N	1					5
							1	9									
10	930	N	891	-0-	-39	-0-	79	1	809	3	N	3	4	1			4
							3	9									

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

05	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	926	-0-		-4		-0-		94	1	831	3	N	1	1	1			2
										1	9									
06	892	N	892	-0-		-0-		-0-		103	1	787	3	N	2					4
										2	9									
07	966	N	966	-0-		-0-		-0-		90	1	875	3	N	1	1	1			4
										1	9									
08	962	N	962	-0-		-0-		-0-		93	1	867	3	N	2	3	1			3
										2	9									
09	988	N	988	-0-		-0-		-0-		95	1	891	3	N	2					5
										2	9									
10	1028	N	1028	-0-		-0-		-0-		92	1	933	3	N	3	4	1			4
										3	9									

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-		-0-		-0-		78	1	690	3	N	2	1	1			2
										2	9									
06	734	N	734	-0-		-0-		-0-		85	1	649	3	N	-0-					2
07	775	N	765	-0-		-10		-0-		71	1	691	3	N	3	1	1	1	8	3
										3	9									
08	735	N	735	-0-		-0-		-0-		71	1	663	3	N	1	2	1			2
										1	9									
09	729	N	729	-0-		-0-		-0-		70	1	658	3	N	1					3
										1	9									
10	775	N	743	-0-		-32		-0-		66	1	676	3	N	1	2	1			2
										1	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-		-1		-0-		25	1	222	3	N	-0-					-0-
06	232	N	232	-0-		-0-		-0-		27	1	205	3	N	-0-					-0-
07	292	N	292	-0-		-0-		-0-		27	1	265	3	N	-0-					-0-
08	276	N	276	-0-		-0-		-0-		27	1	249	3	N	-0-					-0-
09	259	N	259	-0-		-0-		-0-		25	1	234	3	N	-0-					-0-
10	279	N	258	-0-		-21		-0-		23	1	235	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-		-0-		-0-		93	1	825	3	N	2	1	1			2
										2	9									
06	832	N	832	-0-		-0-		-0-		96	1	735	3	N	1					3
										1	9									
07	837	N	656	-0-		-181		-0-		61	1	593	3	N	2	1	1	2	8	2
										2	9									
08	944	N	944	-0-		-0-		-0-		91	1	850	3	N	3	2	1	1	8	2
										3	9									
09	729	N	729	-0-		-0-		-0-		70	1	658	3	N	1					3
										1	9									
10	835	N	835	-0-		-0-		-0-		75	1	759	3	N	1	2	1			2
										1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	95	1	847	3	N	2	1	1			2
							2	9									
06	906	N	906	-0-	-0-	-0-	105	1	800	3	N	1					3
							1	9									
07	961	N	924	-0-	-37	-0-	86	1	837	3	N	1	1	1			3
							1	9									
08	922	N	922	-0-	-0-	-0-	89	1	831	3	N	2	3	1			2
							2	9									
09	898	N	898	-0-	-0-	-0-	86	1	811	3	N	1					3
							1	9									
10	930	N	915	-0-	-15	-0-	82	1	830	3	N	3	3	1			3
							3	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

05	531	N	531	-0-	-0-	-0-	54	1	476	3	N	1					1
							1	9									
06	514	N	514	-0-	-0-	-0-	59	1	455	3	N	-0-					1
07	527	N	139	-0-	-388	-0-	13	1	126	3	N	-0-					1
08	713	N	713	-0-	-0-	-0-	69	1	643	3	N	1	1	1			1
							1	9									
09	247	N	247	-0-	-0-	-0-	24	1	223	3	N	-0-					1
10	604	N	604	-0-	-0-	-0-	54	1	549	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

05	341	N	82	-0-	-259	-0-	8	1	74	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	50	1	465	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	39	1	365	3	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	30	1	307	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

05	930	N	775	-0-	-155	-0-	78	1	695	3	N	2	1	1			2
							2	9									
06	827	N	827	-0-	-0-	-0-	95	1	731	3	N	1					3
							1	9									
07	868	N	826	-0-	-42	-0-	77	1	748	3	N	1	1	1			3
							1	9									
08	805	N	805	-0-	-0-	-0-	78	1	726	3	N	1	2	1			2
							1	9									
09	769	N	769	-0-	-0-	-0-	74	1	694	3	N	1					3
							1	9									
10	837	N	715	-0-	-122	-0-	64	1	650	3	N	1	2	1			2
							1	9									

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

05	320	N	320	-0-	-0-	-0-	32	1	288	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	35	1	266	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	29	1	280	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	28	1	267	3	N	-0-					-0-
10	310	N	304	-0-	-6	-0-	27	1	277	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1632	N	1632	-0-	-0-	-0-	165	1	1465	3	N	2	2	1			3
							2	9									
06	1471	N	1471	-0-	-0-	-0-	170	1	1299	3	N	2					5
							2	9									
07	928	N	928	-0-	-0-	-0-	87	1	840	3	N	1	2	1			4
							1	9									
08	1786	N	1786	-0-	-0-	-0-	172	1	1611	3	N	3	3	1			4
							3	9									
09	1600	N	1600	-0-	-0-	-0-	154	1	1444	3	N	2					6
							2	9									
10	1479	N	1479	-0-	-0-	-0-	132	1	1345	3	N	2	4	1			4
							2	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

05	381	N	381	-0-	-0-	-0-	39	1	342	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	42	1	322	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	35	1	342	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	36	1	338	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	35	1	326	3	N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	17	1	83	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
10	155	N	136	-0-	-19	-0-	10	1	126	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	33	1	241	3	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	34	1	235	3	N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	40	1	236	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	38	1	238	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	33	1	231	3	N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

05	248	N	198	-0-	-50	-0-	20	1	178	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	21	1	163	3	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	18	1	170	3	N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	18	1	167	3	N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

05	248	N	241	-0-	-7	-0-	24	1	217	3	N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	23	1	223	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					-0-
10	248	N	242	-0-	-6	-0-	22	1	220	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-					1
06	391	N	391	-0-	-0-	-0-	16	1	375	3	N	-0-					1
07	423	N	423	-0-	-0-	-0-	16	1	407	3	N	-0-					1
08	408	N	408	-0-	-0-	-0-	16	1	392	3	N	-0-					1
09	379	N	379	-0-	-0-	-0-	24	1	354	3	N	1					2
							1	9									
10	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-	2	1			-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	27	1	568	3	N	-0-					2
06	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					2
07	589	N	581	-0-	-8	-0-	22	1	559	3	N	-0-					2
08	602	N	602	-0-	-0-	-0-	24	1	578	3	N	-0-					2
09	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-					2
10	775	N	775	-0-	-0-	-0-	30	1	744	3	N	1	2	1			1
							1	9									

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	190	1	995	2	Y	2	2	8			-0-
							2	9									
06	1154	N	1154	-0-	-0-	-0-	107	1	1047	2	Y	-0-					-0-
07	1209	N	1177	-0-	-32	-0-	149	1	1028	2	Y	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	157	1	1023	2	Y	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	215	1	913	2	Y	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	148	1	1042	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	580	-0-	-195	-0-	86	1	494	3	N	-0-					-0-
06	897	N	897	-0-	-0-	-0-	107	1	790	3	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	100	1	690	3	N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	104	1	573	3	N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	116	1	569	3	N	-0-					-0-
10	775	N	713	-0-	-62	-0-	108	1	605	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	7	1	91	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	55	1	535	3	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1435	-0-	-177	-0-	65	1	1369	3	N	1	1	8			-0-
							1	9									
06	1574	N	1574	-0-	-0-	-0-	66	1	1508	3	N	-0-					-0-
07	1581	N	1545	-0-	-36	-0-	60	1	1484	3	N	1	1	8			-0-
							1	9									
08	1529	N	1529	-0-	-0-	-0-	61	1	1468	3	N	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	59	1	1408	3	N	-0-					-0-
10	1550	N	1504	-0-	-46	-0-	59	1	1445	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	360	-0-	-43	-0-	23	1	334	3	N	3	3	1			9
							3	9									
06	422	N	422	-0-	-0-	-0-	22	1	397	3	N	3					12
							3	9									
07	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-	4	1			8
08	408	N	408	-0-	-0-	-0-	22	1	386	3	N	-0-	3	1			5
09	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					5
10	434	N	323	-0-	-111	-0-	18	1	305	3	N	-0-					5

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	37	1	333	3	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	38	1	316	3	Y	-0-					-0-
07	363	N	363	-0-	-0-	-0-	44	1	319	3	Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	47	1	322	3	Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	38	1	301	3	Y	-0-					-0-
10	372	N	295	-0-	-77	-0-	34	1	261	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	X	503	-0-	-0-	-0-	119	1	384	3	Y	-0-					-0-
06	502	X	502	-0-	-0-	-0-	112	1	390	3	Y	-0-					-0-
07	961	X	484	-0-	-477	-0-	113	1	371	3	Y	-0-					-0-
08	961	X	462	-0-	-499	-0-	109	1	353	3	Y	-0-					-0-
09	540	X	439	-0-	-101	-0-	103	1	336	3	Y	-0-					-0-
10	687	X	687	-0-	-0-	-0-	145	1	542	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	364	-0-	-101	-0-	65	1	293	3	Y	5	34	1			24
							6	9									
06	438	N	438	-0-	-0-	-0-	90	1	327	3	Y	19					43
							21	9									
07	527	N	503	-0-	-24	-0-	49	1	454	3	Y	-0-					43
08	517	N	517	-0-	-0-	-0-	50	1	438	3	Y	26	37	1			32
							29	9									
09	482	N	482	-0-	-0-	-0-	61	1	395	3	Y	24					56
							26	9									
10	496	N	284	-0-	-212	-0-	25	1	248	3	Y	10					66
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	259	-0-	-113	-0-	47	1	212	3	Y	-0-			-0-
06	373	N	373	-0-	-0-	-0-	80	1	293	3	Y	-0-			-0-
07	341	N	154	-0-	-187	-0-	15	1	139	3	Y	-0-			-0-
08	248	N	248	-0-	-0-	-0-	25	1	223	3	Y	-0-			-0-
09	181	N	181	-0-	-0-	-0-	24	1	157	3	Y	-0-			-0-
10	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-			-0-

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

05	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

05	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
06	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
07	186	N	159	-0-	-27	-0-	6	1	153	3	N	-0-			-0-
08	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
09	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	22	1	158	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	22	1	153	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	26	1	154	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	25	1	154	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	22	1	150	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	19	1	157	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	8	1	171	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	7	1	169	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	17	1	355	3	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	15	1	346	3	Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	15	1	386	3	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	15	1	368	3	Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	15	1	364	3	Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	16	1	388	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	349	-0-	-85	-0-	16	1	333	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
07	403	N	361	-0-	-42	-0-	14	1	347	3	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	14	1	347	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	14	1	337	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	6	1	136	3	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	6	1	140	3	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	6	1	141	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	24	1	166	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	28	1	166	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	27	1	165	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	23	1	157	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	20	1	162	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

05	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	8	1	50	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	8	1	49	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

05	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
07	496	N	412	-0-	-84	-0-	412	3			Y	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	27	1	240	3	Y	-0-					1
06	285	N	285	-0-	-0-	-0-	29	1	256	3	Y	-0-					1
07	249	N	249	-0-	-0-	-0-	24	1	225	3	Y	-0-					1
08	277	N	277	-0-	-0-	-0-	40	1	237	3	Y	-0-					1
09	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-					1
10	248	N	197	-0-	-51	-0-	26	1	171	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	80	1	482	3	N	-0-					9
06	828	N	828	-0-	-0-	-0-	79	1	749	3	N	-0-					9
07	575	N	575	-0-	-0-	-0-	57	1	518	3	N	-0-					9
08	707	N	707	-0-	-0-	-0-	69	1	638	3	N	-0-					9
09	752	N	752	-0-	-0-	-0-	70	1	682	3	N	-0-					9
10	674	N	674	-0-	-0-	-0-	58	1	616	3	N	-0-					9

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					3
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					3
07	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					3
08	78	N	78	-0-	-0-	-0-	12	1	66	3	N	-0-					3
09	66	N	66	-0-	-0-	-0-	11	1	55	3	N	-0-					3
10	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-					3

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					1
06	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					1
07	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					1
08	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					1
09	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					1
10	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	501	-0-	-119	-0-	74	1	427	3	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	94	1	692	3	N	-0-					-0-
07	713	N	694	-0-	-19	-0-	88	1	606	3	N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	105	1	579	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	110	1	536	3	N	-0-					-0-
10	682	N	619	-0-	-63	-0-	94	1	525	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	37	1	325	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	40	1	309	3	N	1					1
							1	9									
07	372	N	352	-0-	-20	-0-	33	1	319	3	N	-0-					1
08	344	N	344	-0-	-0-	-0-	33	1	311	3	N	-0-	1	1			-0-
09	329	N	329	-0-	-0-	-0-	32	1	296	3	N	1					1
							1	9									
10	341	N	336	-0-	-5	-0-	30	1	306	3	N	-0-	1	1			-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	26	1	199	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	22	1	208	3	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	22	1	197	3	Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	140	-0-	-46	-0-	6	1	134	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	5	1	125	3	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	5	1	132	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	5	1	124	3	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	5	1	124	3	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	586	-0-	-34	-0-	27	1	559	3	Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	24	1	542	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	23	1	571	3	Y	-0-					-0-
08	588	N	588	-0-	-0-	-0-	23	1	565	3	Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	23	1	541	3	Y	-0-					-0-
10	589	N	579	-0-	-10	-0-	23	1	556	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	372	-0-	-155	-0-	55	1	317	3	N	-0-					2
06	536	N	536	-0-	-0-	-0-	64	1	472	3	N	-0-					2
07	527	N	455	-0-	-72	-0-	57	1	397	3	N	1	1	8			2
							1	9									
08	456	N	456	-0-	-0-	-0-	70	1	386	3	N	-0-					2
09	447	N	447	-0-	-0-	-0-	76	1	371	3	N	-0-					2
10	465	N	461	-0-	-4	-0-	70	1	391	3	N	-0-					2

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	124	1	454	3	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	20	1	127	3	Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	13	1	136	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	5	1	132	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	5	1	131	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	95	1	686	3	N	1	40	1			25
							1	9									
06	674	N	674	-0-	-0-	-0-	83	1	584	3	N	6					31
							7	9									
07	899	N	767	-0-	-132	-0-	111	1	656	3	N	-0-					31
08	660	N	660	-0-	-0-	-0-	89	1	554	3	N	15					46
							17	9									
09	690	N	690	-0-	-0-	-0-	84	1	581	3	N	23					69
							25	9									
10	891	N	891	-0-	-0-	-0-	96	1	774	3	N	19	41	1			47
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	29	1	270	3	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	65	1	549	3	N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	55	1	544	3	N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	57	1	600	3	N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	54	1	612	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	28	1	288	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	36	1	334	3	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	40	1	335	3	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	31	1	306	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	36	1	376	3	N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	35	1	396	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	56	1	590	3	N	3	3	8			-0-
							3	9									
06	496	N	496	-0-	-0-	-0-	48	1	447	3	N	1	1	8			-0-
							1	9									
07	663	N	663	-0-	-0-	-0-	70	1	592	3	N	1	1	8			-0-
							1	9									
08	628	N	628	-0-	-0-	-0-	58	1	570	3	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	53	1	554	3	N	-0-					-0-
10	651	N	624	-0-	-27	-0-	50	1	574	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	35	1	368	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	37	1	344	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	43	1	362	3	N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	33	1	351	3	N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	17	1	89	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	20	1	83	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	24	1	80	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	20	1	84	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	19	1	81	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	21	1	80	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	8	1	49	3	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	8	1	49	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	15	1	108	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	15	1	107	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	18	1	105	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	17	1	105	3	N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-					-0-
10	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	20	1	147	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-					-0-
07	155	N	74	-0-	-81	-0-	11	1	63	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	38	1	203	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	40	1	167	3	Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	50	1	165	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	42	1	173	3	Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	39	1	167	3	Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	44	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	19	1	103	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	20	1	83	3	Y	-0-					-0-
07	124	N	4	-0-	-120	-0-	1	1	3	3	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	43	1	179	3	Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	28	1	120	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	29	1	109	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	30	1	268	3	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	34	1	305	3	Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	39	1	361	3	Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	57	1	338	3	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	37	1	348	3	Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	51	1	336	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	37	1	383	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-					-0-
07	403	N	315	-0-	-88	-0-	33	1	282	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	28	1	277	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	33	1	343	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	33	1	372	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	47	1	268	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	48	1	357	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	42	1	292	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	50	1	274	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	58	1	286	3	N	-0-					-0-
10	341	N	290	-0-	-51	-0-	44	1	246	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	28	1	154	3	Y	-0-			-0-
06	178	N	178	-0-	-0-	-0-	35	1	143	3	Y	-0-			-0-
07	186	N	180	-0-	-6	-0-	42	1	138	3	Y	-0-			-0-
08	139	N	139	-0-	-0-	-0-	27	1	112	3	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	186	N	78	-0-	-108	-0-	16	1	62	3	Y	-0-			-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

05	140	N	140	-0-	-0-	-0-	20	1	120	3	Y	-0-			-0-
06	138	N	138	-0-	-0-	-0-	23	1	115	3	Y	-0-			-0-
07	140	N	140	-0-	-0-	-0-	16	1	124	3	Y	-0-			-0-
08	132	N	132	-0-	-0-	-0-	15	1	117	3	Y	-0-			-0-
09	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-			-0-
10	155	N	133	-0-	-22	-0-	13	1	120	3	Y	-0-			-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

05	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-			-0-
06	75	N	75	-0-	-0-	-0-	13	1	62	3	Y	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-			-0-
10	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-			-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

05	341	N	341	-0-	-0-	-0-	48	1	292	3	Y	1			1
							1	9							
06	205	N	205	-0-	-0-	-0-	35	1	170	3	Y	-0-			1
07	220	N	220	-0-	-0-	-0-	25	1	195	3	Y	-0-			1
08	174	N	174	-0-	-0-	-0-	20	1	154	3	Y	-0-			1
09	179	N	179	-0-	-0-	-0-	20	1	159	3	Y	-0-			1
10	223	N	223	-0-	-0-	-0-	22	1	201	3	Y	-0-	1	1	-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

05	503	N	503	-0-	-0-	-0-	51	1	452	3	N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	48	1	371	3	N	1			1
							1	9							
07	527	N	517	-0-	-10	-0-	48	1	469	3	N	-0-			1
08	589	N	589	-0-	-0-	-0-	57	1	531	3	N	1	1	1	1
							1	9							
09	550	N	550	-0-	-0-	-0-	53	1	497	3	N	-0-			1
10	527	N	150	-0-	-377	-0-	13	1	137	3	N	-0-	1	1	-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	11	1	94	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	11	1	102	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2	-0-	2	5	2	3			N	-0-					-0-
06	14B2 EXT		1	-0-	1	6	1	3			N	-0-					-0-
07	14B2 EXT		1	-0-	1	7	1	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
10	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	28	1	154	3	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	36	1	149	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	45	1	150	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	37	1	153	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	35	1	149	3	Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	39	1	149	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	18	-0-	-75	-0-	3	1	15	3	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	24	1	498	3	N	7					24
							8	9									
06	486	N	486	-0-	-0-	-0-	20	1	459	3	N	6	17	1			13
							7	9									
07	502	N	502	-0-	-0-	-0-	19	1	477	3	N	5					18
							6	9									
08	416	N	416	-0-	-0-	-0-	16	1	397	3	N	3					21
							3	9									
09	570	N	570	-0-	-0-	-0-	22	1	539	3	N	8					29
							9	9									
10	448	N	448	-0-	-0-	-0-	17	1	422	3	N	8	18	1			19
							9	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

05	310	N	209	-0-	-101	-0-	38	1	171	3	Y	-0-					3
06	208	N	208	-0-	-0-	-0-	45	1	163	3	Y	-0-					3
07	217	N	210	-0-	-7	-0-	20	1	188	3	Y	2	2	8			3
							2	9									
08	242	N	242	-0-	-0-	-0-	25	1	217	3	Y	-0-					3
09	239	N	239	-0-	-0-	-0-	32	1	207	3	Y	-0-					3
10	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					3

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

05	103	N	103	-0-	-0-	-0-	19	1	84	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	21	1	78	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	13	1	81	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

05	470	N	470	-0-	-0-	-0-	21	1	446	3	N	3	3	8			-0-
							3	9									
06	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	18	1	456	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	19	1	452	3	N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	18	1	431	3	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	18	1	446	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

05	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-					-0-
07	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	11	1	266	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	11	1	264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

05	372	N	351	-0-	-21	-0-	16	1	335	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	13	1	314	3	N	1	1	8			-0-
							1	9									
08	376	N	376	-0-	-0-	-0-	15	1	361	3	N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	15	1	375	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	9	1	222	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

05	14B2 EXT		1	-0-	1	14	1	3			N	-0-					-0-
06	14B2 EXT		1	-0-	1	15	1	3			N	-0-					-0-
07	17	X	2	-0-	-15	-0-	2	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

05	341	N	235	-0-	-106	-0-	34	1	193	3	N	7					38
							8	9									
06	350	N	350	-0-	-0-	-0-	41	1	301	3	N	7					45
							8	9									
07	310	N	298	-0-	-12	-0-	37	1	257	3	N	4	16	1			33
							4	9									
08	301	N	301	-0-	-0-	-0-	45	1	249	3	N	6					39
							7	9									
09	284	N	284	-0-	-0-	-0-	48	1	236	3	N	-0-					39
10	310	N	306	-0-	-4	-0-	45	1	253	3	N	7	17	1			29
							8	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

05	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

05	651	N	651	-0-	-0-	-0-	66	1	584	3	N	1	1	1			1
							1	9									
06	619	N	619	-0-	-0-	-0-	71	1	547	3	N	1					2
							1	9									
07	651	N	643	-0-	-8	-0-	60	1	582	3	N	1	1	1			2
							1	9									
08	646	N	646	-0-	-0-	-0-	62	1	583	3	N	1	2	1			1
							1	9									
09	627	N	627	-0-	-0-	-0-	60	1	566	3	N	1					2
							1	9									
10	651	N	644	-0-	-7	-0-	57	1	585	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

05	547	N	547	-0-	-0-	-0-	55	1	492	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	60	1	457	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	50	1	482	3	N	1					1
							1	9									
08	530	N	530	-0-	-0-	-0-	51	1	479	3	N	-0-	1	1			-0-
09	510	N	510	-0-	-0-	-0-	49	1	460	3	N	1					1
							1	9									
10	527	N	518	-0-	-9	-0-	46	1	472	3	N	-0-	1	1			-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

05	558	N	558	-0-	-0-	-0-	130	1	428	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	115	1	382	3	Y	-0-					-0-
07	558	N	500	-0-	-58	-0-	118	1	382	3	Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	118	1	385	3	Y	-0-					-0-
09	467	N	467	-0-	-0-	-0-	110	1	357	3	Y	-0-					-0-
10	496	N	345	-0-	-151	-0-	71	1	274	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	43	1	388	3	Y	2	2	8			-0-
							2	9									
06	448	N	448	-0-	-0-	-0-	45	1	403	3	Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	42	1	396	3	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	45	1	398	3	Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-					-0-
10	434	N	433	-0-	-1	-0-	39	1	394	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					144
06	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					144
07	155	N	99	-0-	-56	-0-	10	1	89	3	N	-0-					144
08	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					144
09	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					144
10	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	10	1	59	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	11	1	75	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	13	1	73	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	44	1	286	3	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	45	1	309	3	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	44	1	287	3	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	40	1	264	3	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	35	1	231	3	Y	-0-					-0-
10	341	N	133	-0-	-208	-0-	15	1	118	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	20	1	182	3	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	16	1	153	3	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	28	1	248	3	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	25	1	232	3	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	265	-0-	-76	-0-	22	1	243	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					-0-
07	369	N	369	-0-	-0-	-0-	42	1	327	3	Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	35	1	334	3	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	39	1	358	3	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	36	1	369	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	29	1	94	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	25	1	84	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	26	1	85	3	Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	26	1	86	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	24	1	79	3	Y	-0-					-0-
10	124	N	84	-0-	-40	-0-	17	1	67	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	10	1	259	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					-0-
10	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					2
06	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					2
07	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					2
08	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					2
09	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					2
10	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	7	1	177	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	7	1	177	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	15 3	1 9	131	3	N	3	7	1			3
06	128	N	128	-0-	-0-	-0-	11 4	1 9	113	3	N	4					7
07	155	N	128	-0-	-27	-0-	15 1	1 9	112	3	N	1					8
08	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-	6	1			2
09	87	N	87	-0-	-0-	-0-	9 3	1 9	75	3	N	3					5
10	124	N	110	-0-	-14	-0-	11 3	1 9	96	3	N	3	6	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	62	1	403	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	28	1	190	3	Y	-0-					-0-
07	845	X	845	-0-	-0-	-0-	112	1	733	3	Y	-0-					-0-
08	440	X	440	-0-	-0-	-0-	58	1	382	3	Y	-0-					-0-
09	822	X	822	-0-	-0-	-0-	109	1	713	3	Y	-0-					-0-
10	837	X	270	-0-	-567	-0-	31	1	239	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	21	1	95	3	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	25	1	93	3	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
10	124	N	91	-0-	-33	-0-	8	1	83	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	7	1	42	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	12	1	67	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	12	1	59	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	11	1	63	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	143	-0-	-43	-0-	21	1	122	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	28	1	205	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	24	1	167	3	N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	28	1	156	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	30	1	145	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	28	1	158	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	27	1	568	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					-0-
07	589	N	508	-0-	-81	-0-	20	1	488	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	19	1	456	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	17	1	402	3	N	-0-					-0-
10	496	N	389	-0-	-107	-0-	15	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	581	-0-	-225	-0-	86	1	495	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	109	1	802	3	N	-0-					-0-
07	868	N	829	-0-	-39	-0-	105	1	724	3	N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	145	1	797	3	N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	138	1	675	3	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	124	1	692	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54	-0-	12	1	120	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
10	1116	N	719	-0-	-397	-0-	719	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	52	-0-	-227	-0-	5	1	47	3	Y	-0-					62
06	227	N	227	-0-	-0-	-0-	23	1	204	3	Y	-0-					62
07	215	N	215	-0-	-0-	-0-	21	1	194	3	Y	-0-					62
08	206	N	206	-0-	-0-	-0-	30	1	176	3	Y	-0-					62
09	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					62
10	217	N	197	-0-	-20	-0-	26	1	171	3	Y	-0-					62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					4
06	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					4
07	415	N	415	-0-	-0-	-0-	16	1	399	3	N	-0-					4
08	404	N	404	-0-	-0-	-0-	16	1	388	3	N	-0-					4
09	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					4
10	388	N	388	-0-	-0-	-0-	15	1	373	3	N	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	16	1	182	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

05	372	N	357	-0-	-15	-0-	31	1	326	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	33	1	310	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	36	1	310	3	N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	31	1	307	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	36	1	376	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

05	217	N	214	-0-	-3	-0-	30	1	184	3	Y	-0-	1	1			-0-
06	205	N	205	-0-	-0-	-0-	26	1	179	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	26	1	197	3	Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	35	1	238	3	Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	43	1	296	3	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	41	1	310	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

05	217	N	208	-0-	-9	-0-	18	1	190	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	19	1	176	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	21	1	179	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	21	1	224	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	21	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	36	1	374	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	37	1	347	3	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	44	1	371	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	36	1	357	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	43	1	446	3	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	42	1	478	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	412	-0-	-208	-0-	36	1	376	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	19	1	222	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	20	1	187	3	N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	22	1	189	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	19	1	187	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					8
06	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					8
07	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					8
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					8
09	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					8
10	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	16	1	133	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	861	-0-	-7	-0-	75	1	786	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	78	1	729	3	N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	92	1	785	3	N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	80	1	791	3	N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	72	1	757	3	N	-0-					-0-
10	868	N	860	-0-	-8	-0-	69	1	791	3	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	29	1	175	3	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	25	1	172	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	23	1	178	3	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	25	1	171	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	27	1	183	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	23	1	177	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	136	-0-	-81	-0-	12	1	124	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
07	217	N	111	-0-	-106	-0-	12	1	99	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	201	-0-	-109	-0-	25	1	176	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	32	1	205	3	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	43	1	268	3	Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	41	1	256	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	40	1	237	3	Y	-0-					-0-
10	299	N	299	-0-	-0-	-0-	45	1	254	3	Y	-0-					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	43	1	303	3	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	45	1	288	3	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	48	1	301	3	Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	48	1	305	3	Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	49	1	290	3	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	54	1	303	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	14	1	352	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	14	1	345	3	N	-0-					-0-
10	372	N	300	-0-	-72	-0-	12	1	288	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	20	1	171	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	14	1	86	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	14	1	89	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	24	1	253	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	28	1	238	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	28	1	295	3	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	28	1	325	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					1
06	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					1
07	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					1
08	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					1
09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					1
10	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-	1	1			-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	249	-0-	-61	-0-	35	1	214	3	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
07	248	N	195	-0-	-53	-0-	22	1	173	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	23	1	160	3	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	24	1	252	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	25	1	236	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	30	1	255	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	25	1	244	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	23	1	238	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	22	1	247	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	17	1	100	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	10	1	92	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	6	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-		-0-	-0-	62	1	548	3	N	2	1	1			2
								2	9									
06	589	N	589	-0-		-0-	-0-	68	1	520	3	N	1					3
								1	9									
07	620	N	434	-0-		-186	-0-	41	1	393	3	N	-0-	1	1			2
08	273	N	273	-0-		-0-	-0-	26	1	246	3	N	1	2	1			1
								1	9									
09	108	N	108	-0-		-0-	-0-	10	1	98	3	N	-0-					1
10	434	N	231	-0-		-203	-0-	21	1	209	3	N	1	1	1			1
								1	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-		-16	-0-	7	1	225	3	Y	-0-					-0-
06	195	N	195	-0-		-0-	-0-	6	1	189	3	Y	-0-					-0-
07	248	N	223	-0-		-25	-0-	6	1	217	3	Y	-0-					-0-
08	225	N	225	-0-		-0-	-0-	1	1	224	3	Y	-0-					-0-
09	214	N	214	-0-		-0-	-0-	214	3			Y	-0-					-0-
10	217	N	201	-0-		-16	-0-	201	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	109	-0-		-170	-0-	10	1	99	3	N	-0-					-0-
06	104	N	104	-0-		-0-	-0-	10	1	94	3	N	-0-					-0-
07	124	N	107	-0-		-17	-0-	11	1	96	3	N	-0-					-0-
08	107	N	107	-0-		-0-	-0-	10	1	97	3	N	-0-					-0-
09	97	N	97	-0-		-0-	-0-	8	1	89	3	N	-0-					-0-
10	104	N	104	-0-		-0-	-0-	8	1	96	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-		-0-	-0-	6	1	181	3	Y	-0-					-0-
06	157	N	157	-0-		-0-	-0-	5	1	152	3	Y	-0-					-0-
07	186	N	175	-0-		-11	-0-	5	1	170	3	Y	-0-					-0-
08	178	N	178	-0-		-0-	-0-	1	1	177	3	Y	-0-					-0-
09	164	N	164	-0-		-0-	-0-	164	3			Y	-0-					-0-
10	186	N	152	-0-		-34	-0-	152	3			Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-		-0-	-0-	12	1	75	3	Y	-0-					-0-
06	83	N	83	-0-		-0-	-0-	11	1	72	3	Y	-0-					-0-
07	93	N	84	-0-		-9	-0-	10	1	74	3	Y	-0-					-0-
08	84	N	84	-0-		-0-	-0-	11	1	73	3	Y	-0-					-0-
09	88	N	88	-0-		-0-	-0-	11	1	77	3	Y	-0-					-0-
10	93	N	87	-0-		-6	-0-	10	1	77	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	6	N	6	-0-		-0-	-0-	1	1	5	3	Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	11	1	68	3	Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	11	1	76	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	11	1	344	3	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	9	1	285	3	Y	-0-					-0-
07	372	N	338	-0-	-34	-0-	10	1	328	3	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	1	1	322	3	Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	14	1	468	3	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	13	1	398	3	Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	13	1	460	3	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	1	1	499	3	Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
10	465	N	444	-0-	-21	-0-	444	3			Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3	-0-	46	1	478	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	47	1	444	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	53	1	452	3	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	48	1	471	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	43	1	454	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	41	1	464	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	45	1	318	3	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	46	1	297	3	Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	49	1	309	3	Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	49	1	310	3	Y	-0-					-0-
09	347	N	347	-0-	-0-	-0-	50	1	297	3	Y	-0-					-0-
10	372	N	363	-0-	-9	-0-	55	1	308	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	31	1	324	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	31	1	291	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	37	1	312	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	32	1	312	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	36	1	414	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	17	1	431	3	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	17	1	422	3	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	20	1	463	3	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	10	1	294	3	Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	22	1	474	3	Y	-0-					-0-
10	496	N	467	-0-	-29	-0-	23	1	444	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	12	1	105	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	13	1	97	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	18	1	443	3	Y	-0-					-0-
06	469	N	469	-0-	-0-	-0-	18	1	451	3	Y	-0-					-0-
07	558	N	447	-0-	-111	-0-	18	1	429	3	Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	13	1	381	3	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	18	1	386	3	Y	-0-					-0-
10	434	N	388	-0-	-46	-0-	19	1	369	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	16	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	29	1	300	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	30	1	280	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	33	1	281	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	28	1	274	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	33	1	343	3	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	32	1	369	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	40	1	414	3	N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	40	1	377	3	N	-0-					-0-
07	465	N	445	-0-	-20	-0-	47	1	398	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	38	1	378	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	42	1	480	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	854	3	6	9	Y	5	5	8			-0-
06	810	N	810	-0-	-0-	-0-	809	3	1	9	Y	1	1	8			-0-
07	1004	N	1004	-0-	-0-	-0-	1001	3	3	9	Y	3	3	8			-0-
08	677	N	677	-0-	-0-	-0-	676	3	1	9	Y	1	1	8			-0-
09	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
10	992	N	822	-0-	-170	-0-	822	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	21	1	181	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	11	1	359	3	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	10	1	301	3	Y	-0-					-0-
07	372	N	352	-0-	-20	-0-	10	1	342	3	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	1	1	343	3	Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	7	1	219	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	4	1	135	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	5	1	189	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	3			Y	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11	-0-	32	1	670	2	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	32	1	655	2	N	-0-					-0-
07	713	N	700	-0-	-13	-0-	18	1	682	2	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	14	1	570	2	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	17	1	652	2	N	-0-					-0-
10	713	N	623	-0-	-90	-0-	15	1	608	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	18	1	102	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	21	1	117	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	23	1	110	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	20	1	113	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	20	1	113	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	28	1	204	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	25	1	170	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	31	1	153	3	N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	28	1	156	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	21	1	246	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	32	1	234	3	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	32	1	247	3	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	29	1	236	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	33	1	209	3	Y	-0-					-0-
10	279	N	146	-0-	-133	-0-	15	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	24	1	250	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	25	1	234	3	N	-0-					-0-
07	279	N	266	-0-	-13	-0-	28	1	238	3	N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	24	1	237	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	28	1	296	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	28	1	315	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	41	1	424	3	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	42	1	395	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	48	1	407	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	41	1	403	3	N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	48	1	504	3	N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	47	1	539	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	43	1	378	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	47	1	362	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	40	1	391	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	39	1	364	3	N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	42	1	395	3	N	1					1
							1	9									
10	502	N	502	-0-	-0-	-0-	45	1	457	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	24	1	214	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	26	1	201	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	22	1	211	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
10	248	N	228	-0-	-20	-0-	20	1	208	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	73	-0-	-51	-0-	7	1	66	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	14	1	112	3	Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	12	1	85	3	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

05	155	N	110	-0-	-45	-0-	16	1	94	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	31	1	231	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	17	1	117	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	21	1	115	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	23	1	115	3	N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

05	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

05	186	N	159	-0-	-27	-0-	14	1	145	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	15	1	96	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-		-9	-0-	30	1	270	3	Y	1					8
								1	9									
06	308	N	308	-0-		-0-	-0-	33	1	272	3	Y	3					11
								3	9									
07	310	N	292	-0-		-18	-0-	35	1	257	3	Y	-0-					11
08	294	N	294	-0-		-0-	-0-	37	1	257	3	Y	-0-	5	1			6
09	285	N	285	-0-		-0-	-0-	32	1	253	3	Y	-0-					6
10	279	N	273	-0-		-6	-0-	32	1	241	3	Y	-0-					6

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

05	837	N	810	-0-		-27	-0-	37	1	773	3	N	-0-					-0-
06	844	N	844	-0-		-0-	-0-	35	1	809	3	N	-0-					-0-
07	862	N	862	-0-		-0-	-0-	33	1	829	3	N	-0-					-0-
08	870	N	870	-0-		-0-	-0-	34	1	836	3	N	-0-					-0-
09	833	N	833	-0-		-0-	-0-	33	1	800	3	N	-0-					-0-
10	868	N	813	-0-		-55	-0-	32	1	781	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

05	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-		-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

05	36	N	36	-0-		-0-	-0-	36	3			N	-0-					-0-
06	26	N	26	-0-		-0-	-0-	26	3			N	-0-					-0-
07	31	N	27	-0-		-4	-0-	27	3			N	-0-					-0-
08	34	N	34	-0-		-0-	-0-	34	3			N	-0-					-0-
09	32	N	32	-0-		-0-	-0-	32	3			N	-0-					-0-
10	32	N	32	-0-		-0-	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	17	1	154	3	N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	20	1	150	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					-0-
10	186	N	163	-0-	-23	-0-	15	1	148	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	20	1	85	2	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	18	1	97	2	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	18	1	79	2	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	18	1	81	2	Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	20	1	81	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	32	1	138	2	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	30	1	152	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	28	1	151	2	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	32	1	138	2	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	30	1	137	2	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	41	1	171	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	615	-0-	-67	-0-	62	1	552	3	N	1	1	1			1
							1	9									
06	647	N	647	-0-	-0-	-0-	75	1	572	3	N	-0-					1
07	651	N	618	-0-	-33	-0-	58	1	559	3	N	1	1	1			1
							1	9									
08	665	N	665	-0-	-0-	-0-	64	1	600	3	N	1	1	1			1
							1	9									
09	602	N	602	-0-	-0-	-0-	58	1	543	3	N	1					2
							1	9									
10	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-	1	1			1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	25	1	224	3	Y	2					6
							2	9									
06	248	N	248	-0-	-0-	-0-	27	1	220	3	Y	1					7
							1	9									
07	254	N	254	-0-	-0-	-0-	31	1	222	3	Y	1					8
							1	9									
08	247	N	247	-0-	-0-	-0-	31	1	216	3	Y	-0-	4	1			4
09	249	N	249	-0-	-0-	-0-	28	1	220	3	Y	1					5
							1	9									
10	248	N	246	-0-	-2	-0-	28	1	216	3	Y	2					7
							2	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	16	1	91	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	21	1	158	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	20	1	107	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	21	1	103	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	17	1	96	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	10	1	216	2	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	4	1	152	2	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	4	1	160	2	N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	4	1	143	2	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	4	1	141	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	33	1	289	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	36	1	274	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	30	1	290	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	30	1	284	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	29	1	276	3	N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	28	1	285	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

05	217	N	173	-0-	-44	-0-	8	1	165	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	6	1	153	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	6	1	150	3	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	10	1	254	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

05	340	N	340	-0-	-0-	-0-	34	1	304	3	Y	2					7
							2	9									
06	316	N	316	-0-	-0-	-0-	34	1	279	3	Y	3					10
							3	9									
07	324	N	324	-0-	-0-	-0-	39	1	284	3	Y	1					11
							1	9									
08	318	N	318	-0-	-0-	-0-	40	1	278	3	Y	-0-	5	1			6
09	302	N	302	-0-	-0-	-0-	34	1	267	3	Y	1					7
							1	9									
10	310	N	310	-0-	-0-	-0-	36	1	274	3	Y	-0-					7

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

05	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	13	1	96	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	21	1	210	3	N	3	3	8			-0-
							3	9									
06	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
07	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	73	1	514	3	Y	3	12	1			35
							3	9									
06	574	N	574	-0-	-0-	-0-	74	1	478	3	Y	20	14	1			41
							22	9									
07	602	N	602	-0-	-0-	-0-	82	1	520	3	Y	-0-					41
08	596	N	596	-0-	-0-	-0-	82	1	514	3	Y	-0-	14	1			27
09	587	N	587	-0-	-0-	-0-	85	1	502	3	Y	-0-					27
10	589	N	585	-0-	-4	-0-	89	1	496	3	Y	-0-	7	1			20

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	29	1	204	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	31	1	198	3	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	37	1	234	3	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	37	1	230	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	40	1	234	3	Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	40	1	222	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	20	1	176	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	24	1	195	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	29	1	211	3	Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					-0-
10	248	N	174	-0-	-74	-0-	20	1	154	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	30	1	230	3	N	-0-					-0-
07	248	N	75	-0-	-173	-0-	7	1	68	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	39	1	400	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	77	1	330	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	65	1	327	2	Y	-0-					-0-
07	403	N	401	-0-	-2	-0-	63	1	338	2	Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	73	1	321	2	Y	-0-					-0-
09	387	N	387	-0-	-0-	-0-	70	1	317	2	Y	-0-					-0-
10	403	N	395	-0-	-8	-0-	77	1	318	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	29	1	169	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	45	1	331	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	35	1	244	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	48	1	264	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	54	1	266	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	48	1	266	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	452	-0-	-44	-0-	86	1	366	2	Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	69	1	349	2	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	93	1	496	2	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	106	1	466	2	Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	99	1	450	2	Y	-0-					-0-
10	589	N	544	-0-	-45	-0-	106	1	438	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	326	-0-	-108	-0-	43	1	283	3	Y	-0-	5	1			5
06	128	N	128	-0-	-0-	-0-	16	1	112	3	Y	-0-					5
07	403	N	104	-0-	-299	-0-	14	1	90	3	Y	-0-					5
08	198	N	198	-0-	-0-	-0-	26	1	172	3	Y	-0-					5
09	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-	2	1			3
10	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	6	1	197	3	Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	6	1	168	3	Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	5	1	177	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
10	186	N	100	-0-	-86	-0-	100	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	17	1	435	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	17	1	419	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-					-0-
10	465	N	442	-0-	-23	-0-	17	1	425	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	93	1	563	3	Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	80	1	545	3	Y	-0-					-0-
07	651	N	603	-0-	-48	-0-	69	1	534	3	Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	48	1	323	3	Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	116	1	381	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	68	1	225	3	Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	134	1	433	3	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	106	1	347	3	Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	104	1	339	3	Y	-0-					-0-
10	558	N	303	-0-	-255	-0-	62	1	241	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	10	-0-	-145	-0-	1	1	9	3	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
07	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	50	1	325	3	Y	-0-	9	1			11
06	361	N	361	-0-	-0-	-0-	46	1	314	3	Y	1	1	8			11
							1	9									
07	372	N	269	-0-	-103	-0-	36	1	233	3	Y	-0-					11
08	257	N	257	-0-	-0-	-0-	34	1	223	3	Y	-0-					11
09	253	N	253	-0-	-0-	-0-	34	1	219	3	Y	-0-	5	1			6
10	279	N	164	-0-	-115	-0-	19	1	145	3	Y	-0-					6

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	134	1	441	3	Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	122	1	403	3	Y	-0-					-0-
07	589	N	540	-0-	-49	-0-	128	1	412	3	Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	130	1	424	3	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	127	1	411	3	Y	-0-					-0-
10	527	N	396	-0-	-131	-0-	81	1	315	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	24	1	107	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	33	1	120	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	48	1	289	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	37	1	349	3	N	-0-					-0-
07	217	N	170	-0-	-47	-0-	17	1	153	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	25	1	228	3	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	29	1	283	3	N	-0-					-0-
10	155	N	119	-0-	-36	-0-	10	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					5
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					5
07	186	N	185	-0-	-1	-0-	7	1	178	3	N	-0-					5
08	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					5
09	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					5
10	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-	4	1			1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	27	1	283	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	32	1	273	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	32	1	339	3	N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	31	1	357	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	17	1	154	3	Y	1					4
							1	9									
06	215	N	215	-0-	-0-	-0-	23	1	190	3	Y	2					6
							2	9									
07	208	N	208	-0-	-0-	-0-	25	1	183	3	Y	-0-					6
08	201	N	201	-0-	-0-	-0-	26	1	175	3	Y	-0-	3	1			3
09	196	N	196	-0-	-0-	-0-	22	1	173	3	Y	1					4
							1	9									
10	217	N	178	-0-	-39	-0-	21	1	157	3	Y	-0-					4

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	39	1	169	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	36	1	182	2	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	30	1	158	2	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	19	1	82	2	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	28	1	125	2	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	53	1	219	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	180	-0-	-99	-0-	16	1	164	3	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	41	1	223	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	15	1	155	3	N	-0-					-0-
10	279	N	224	-0-	-55	-0-	20	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	83	-0-	-320	-0-	11	1	72	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
07	341	N	3	-0-	-338	-0-	3	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	36	1	154	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	31	1	156	2	Y	-0-					-0-
07	248	N	154	-0-	-94	-0-	24	1	130	2	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	41	1	178	2	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	26	1	119	2	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	46	1	192	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	936	-0-	-87	-0-	933	3	3	9	Y	3	3	8			-0-
06	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1	1	8			-0-
07	992	N	884	-0-	-108	-0-	878	3	6	9	Y	5	5	8			-0-
08	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
10	899	N	609	-0-	-290	-0-	609	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	42	1	376	3	Y	1					8
							1	9									
06	403	N	403	-0-	-0-	-0-	43	1	357	3	Y	3					11
							3	9									
07	434	N	434	-0-	-0-	-0-	52	1	381	3	Y	1					12
							1	9									
08	433	N	433	-0-	-0-	-0-	55	1	377	3	Y	1	6	1			7
							1	9									
09	418	N	418	-0-	-0-	-0-	47	1	368	3	Y	3					10
							3	9									
10	444	N	444	-0-	-0-	-0-	50	1	384	3	Y	9					19
							10	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	21	1	188	3	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	21	1	174	3	Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	26	1	190	3	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	26	1	180	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-
10	217	N	158	-0-	-59	-0-	18	1	140	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	22	1	128	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	26	1	194	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	25	1	174	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	32	1	156	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	35	1	193	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	451	-0-	-169	-0-	451	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	3			Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	38	1	271	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	38	1	265	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	45	1	265	3	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	46	1	287	3	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	60	1	413	3	N	-0-					-0-
10	310	N	303	-0-	-7	-0-	33	1	270	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	546	-0-	-74	-0-	546	3			Y	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	581	3	1	9	Y	1	1	8			-0-
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

05	341	N	338	-0-	-3	-0-	41	1	297	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	41	1	286	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	48	1	288	3	N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	46	1	286	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	39	1	267	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	34	1	276	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

05	341	N	327	-0-	-14	-0-	40	1	287	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	39	1	273	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	46	1	276	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	44	1	275	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	37	1	256	3	N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	36	1	290	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

05	527	N	478	-0-	-49	-0-	48	1	429	3	N	1					1
							1	9									
06	488	N	488	-0-	-0-	-0-	56	1	432	3	N	-0-					1
07	527	N	350	-0-	-177	-0-	33	1	317	3	N	-0-					1
08	284	N	284	-0-	-0-	-0-	27	1	257	3	N	-0-	1	1			-0-
09	693	N	693	-0-	-0-	-0-	67	1	625	3	N	1					1
							1	9									
10	571	N	571	-0-	-0-	-0-	51	1	519	3	N	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

05	297	N	297	-0-	-0-	-0-	36	1	261	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	37	1	257	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	44	1	262	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	42	1	261	3	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	37	1	253	3	N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	32	1	262	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

05	188	N	188	-0-	-0-	-0-	19	1	169	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	17	1	158	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	17	1	155	3	N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	16	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	23	1	166	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	25	1	173	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	39	1	234	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	35	1	220	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	36	1	249	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	28	1	223	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	28	1	588	3	N	-0-					2
06	628	N	628	-0-	-0-	-0-	26	1	602	3	N	-0-					2
07	620	N	586	-0-	-34	-0-	23	1	563	3	N	-0-					2
08	485	N	485	-0-	-0-	-0-	19	1	466	3	N	-0-					2
09	517	N	517	-0-	-0-	-0-	33	1	484	3	N	-0-					2
10	589	N	551	-0-	-38	-0-	22	1	529	3	N	-0-	2	1			-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	18	1	109	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	14	1	109	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	15	1	101	3	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	13	1	100	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	30	1	270	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	31	1	239	3	N	-0-					-0-
07	310	N	279	-0-	-31	-0-	26	1	253	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	32	1	297	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	28	1	286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	13	1	130	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	32	1	327	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1729	-0-	-7	-0-	173	1	1536	3	N	18	3	1	12	8	7
							20	9									
06	1261	N	1261	-0-	-0-	-0-	145	1	1112	3	N	4	2	8			9
							4	9									
07	1736	N	1674	-0-	-62	-0-	155	1	1502	3	N	15	3	1	11	8	10
							17	9									
08	1739	N	1739	-0-	-0-	-0-	167	1	1566	3	N	5	8	1			7
							6	9									
09	1646	N	1646	-0-	-0-	-0-	158	1	1484	3	N	4					11
							4	9									
10	1674	N	1654	-0-	-20	-0-	147	1	1500	3	N	6	8	1			9
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	50	1	443	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	51	1	388	3	N	1					1
							1	9									
07	465	N	449	-0-	-16	-0-	42	1	407	3	N	-0-					1
08	474	N	474	-0-	-0-	-0-	46	1	428	3	N	-0-	1	1			-0-
09	456	N	456	-0-	-0-	-0-	44	1	411	3	N	1					1
							1	9									
10	434	N	434	-0-	-0-	-0-	39	1	395	3	N	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	11	1	117	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	11	1	105	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	93	N	23	-0-	-70	-0-	2	1	21	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	52	1	406	3	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	65	1	414	3	Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	66	1	401	3	Y	-0-					-0-
08	460	N	460	-0-	-0-	-0-	63	1	397	3	Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	60	1	389	3	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	43	1	410	3	Y	-0-					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					1
06	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					1
07	442	N	442	-0-	-0-	-0-	17	1	425	3	N	-0-					1
08	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-					1
09	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					1
10	409	N	409	-0-	-0-	-0-	16	1	393	3	N	-0-	1	1			-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	39	1	411	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	43	1	401	3	N	-0-					-0-
07	558	N	484	-0-	-74	-0-	51	1	433	3	N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	42	1	412	3	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	58	1	608	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	54	1	616	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	43	1	304	3	Y	-0-	4	1			12
06	199	N	199	-0-	-0-	-0-	26	1	170	3	Y	3	4	1			11
							3	9									
07	458	N	458	-0-	-0-	-0-	63	1	395	3	Y	-0-					11
08	422	N	422	-0-	-0-	-0-	56	1	351	3	Y	14	4	1			21
							15	9									
09	389	N	389	-0-	-0-	-0-	56	1	333	3	Y	-0-					21
10	465	N	398	-0-	-67	-0-	58	1	323	3	Y	15	8	1			28
							17	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	568	-0-	-300	-0-	50	1	518	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	66	1	615	3	N	-0-					-0-
07	899	N	790	-0-	-109	-0-	83	1	707	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	81	1	800	3	N	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	100	1	1048	3	N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	100	1	1144	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					1
06	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					1
07	217	N	197	-0-	-20	-0-	8	1	189	3	N	-0-					1
08	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					1
09	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					1
10	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	30	1	229	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	26	1	249	3	N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	26	1	244	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	25	1	230	3	N	-0-					-0-
10	279	N	255	-0-	-24	-0-	23	1	232	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	23	1	180	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	28	1	172	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	28	1	175	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	26	1	168	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	16	1	156	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	32	1	284	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	34	1	264	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	29	1	279	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	30	1	278	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	29	1	269	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	27	1	278	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	94	1	308	3	Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	89	1	296	3	Y	-0-					-0-
07	403	N	377	-0-	-26	-0-	89	1	288	3	Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	64	1	207	3	Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	47	1	153	3	Y	-0-					-0-
10	372	N	10	-0-	-362	-0-	2	1	8	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	11	1	36	3	Y	-0-					1
06	77	N	77	-0-	-0-	-0-	18	1	59	3	Y	-0-					1
07	65	N	65	-0-	-0-	-0-	15	1	50	3	Y	-0-					1
08	47	N	47	-0-	-0-	-0-	11	1	36	3	Y	-0-					1
09	33	N	33	-0-	-0-	-0-	8	1	25	3	Y	-0-	1	1			-0-
10	62	N	25	-0-	-37	-0-	5	1	20	3	Y	-0-					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

05	186	N	183	-0-	-3	-0-	16	1	167	3	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	17	1	157	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	19	1	161	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

05	341	N	297	-0-	-44	-0-	42	1	255	3	Y	-0-					1
06	207	N	207	-0-	-0-	-0-	35	1	172	3	Y	-0-					1
07	248	N	206	-0-	-42	-0-	24	1	182	3	Y	-0-					1
08	300	N	300	-0-	-0-	-0-	34	1	265	3	Y	1	1	1			1
							1	9									
09	383	N	383	-0-	-0-	-0-	42	1	341	3	Y	-0-					1
10	374	N	374	-0-	-0-	-0-	37	1	336	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

05	372	N	339	-0-	-33	-0-	48	1	291	3	Y	-0-					1
06	287	N	287	-0-	-0-	-0-	49	1	238	3	Y	-0-					1
07	310	N	279	-0-	-31	-0-	32	1	247	3	Y	-0-					1
08	259	N	259	-0-	-0-	-0-	29	1	229	3	Y	1	1	1			1
							1	9									
09	240	N	240	-0-	-0-	-0-	26	1	214	3	Y	-0-					1
10	279	N	276	-0-	-3	-0-	27	1	248	3	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

05	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	13	1	77	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	5	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	11	1	120	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					1
06	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					1
07	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					1
08	287	N	287	-0-	-0-	-0-	11	1	276	3	N	-0-					1
09	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					1
10	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-	1	1			-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					1
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					1
07	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					1
08	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					1
09	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					1
10	186	N	158	-0-	-28	-0-	6	1	152	3	N	-0-	1	1			-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	52	1	316	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	45	1	304	3	Y	-0-					-0-
07	372	N	361	-0-	-11	-0-	41	1	320	3	Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	46	1	311	3	Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	46	1	316	3	Y	-0-					-0-
10	372	N	357	-0-	-15	-0-	42	1	315	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	78	1	531	3	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	86	1	664	3	Y	-0-					-0-
08	347	N	347	-0-	-0-	-0-	45	1	302	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	23	1	160	3	Y	-0-					-0-
10	744	N	469	-0-	-275	-0-	55	1	414	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	2	1	6	3	Y	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	267	1	885	3	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	195	1	629	3	Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	154	1	503	3	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	127	1	411	3	Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	53	1	205	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	31	1	132	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	26	1	131	2	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	26	1	138	2	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	32	1	140	2	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	28	1	127	2	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	32	1	134	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	73	1	239	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	64	1	214	3	N	-0-					-0-
07	310	N	279	-0-	-31	-0-	66	1	213	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	66	1	215	3	N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	62	1	201	3	N	-0-					-0-
10	279	N	202	-0-	-77	-0-	41	1	161	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	43	1	281	3	Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	41	1	281	3	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	42	1	277	3	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	42	1	277	3	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	40	1	263	3	Y	-0-					-0-
10	310	N	175	-0-	-135	-0-	20	1	155	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					1
06	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1
07	279	N	125	-0-	-154	-0-	5	1	120	3	N	-0-					1
08	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					1
09	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					1
10	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	293	-0-	-79	-0-	39	1	254	3	Y	-0-					-0-
06	394	N	394	-0-	-0-	-0-	50	1	344	3	Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	37	1	244	3	Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	48	1	313	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	40	1	260	3	Y	-0-					-0-
10	279	N	170	-0-	-109	-0-	20	1	150	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	51	1	537	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	55	1	510	3	N	-0-					-0-
07	589	N	582	-0-	-7	-0-	61	1	521	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	52	1	512	3	N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	61	1	635	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	59	1	673	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	23	1	76	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	21	1	69	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	22	1	71	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	22	1	71	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	21	1	68	3	Y	-0-					-0-
10	93	N	57	-0-	-36	-0-	12	1	45	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					1
06	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					1
07	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-					1
08	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					1
09	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					1
10	310	N	282	-0-	-28	-0-	11	1	271	3	N	-0-	1	1			-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	14	1	303	3	N	-0-					1
06	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					1
07	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-					1
08	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					1
09	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					1
10	317	N	317	-0-	-0-	-0-	12	1	305	3	N	-0-	1	1			-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	16	1	168	3	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	19	1	159	3	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	27	1	211	3	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	40	1	390	3	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	25	1	227	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	21	1	218	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	16	1	126	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	19	1	122	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	20	1	124	3	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	20	1	124	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	18	1	117	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	13	1	124	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	93	1	825	3	N	2	1	1			2
							2	9									
06	885	N	885	-0-	-0-	-0-	102	1	782	3	N	1					3
							1	9									
07	916	N	916	-0-	-0-	-0-	86	1	829	3	N	1	1	1			3
							1	9									
08	899	N	899	-0-	-0-	-0-	87	1	811	3	N	1	2	1			2
							1	9									
09	859	N	859	-0-	-0-	-0-	83	1	775	3	N	1					3
							1	9									
10	930	N	877	-0-	-53	-0-	78	1	798	3	N	1	2	1			2
							1	9									

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

05	403	N	398	-0-	-5	-0-	35	1	363	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	23	1	219	3	N	-0-					-0-
07	403	N	247	-0-	-156	-0-	26	1	221	3	N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	41	1	408	3	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	36	1	375	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	19	1	170	3	Y	1					4
							1	9									
06	178	N	178	-0-	-0-	-0-	19	1	159	3	Y	-0-					4
07	186	N	181	-0-	-5	-0-	22	1	157	3	Y	2					6
							2	9									
08	173	N	173	-0-	-0-	-0-	22	1	151	3	Y	-0-	3	1			3
09	162	N	162	-0-	-0-	-0-	18	1	143	3	Y	1					4
							1	9									
10	186	N	158	-0-	-28	-0-	18	1	140	3	Y	-0-					4

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	22	1	464	3	N	5					30
							6	9									
06	370	N	370	-0-	-0-	-0-	15	1	351	3	N	4	20	1			14
							4	9									
07	403	N	384	-0-	-19	-0-	15	1	365	3	N	4					18
							4	9									
08	349	N	349	-0-	-0-	-0-	14	1	329	3	N	5					23
							6	9									
09	244	N	244	-0-	-0-	-0-	10	1	231	3	N	3					26
							3	9									
10	386	N	386	-0-	-0-	-0-	15	1	364	3	N	6	16	1			16
							7	9									

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	9	1	221	3	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	9	1	219	3	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	249	-0-	-92	-0-	11	1	238	3	Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	11	1	241	3	Y	-0-					-0-
07	341	N	259	-0-	-82	-0-	10	1	249	3	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	10	1	239	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	9	1	209	3	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	198	-0-	-732	-0-	197	3	1	9	Y	1					140
06	900	X	436	-0-	-464	-0-	406	3	30	9	Y	27					167
07	961	N	418	-0-	-543	-0-	416	3	2	9	Y	2					169
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					169
09	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					169
10	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					169

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	20	1	235	3	N	1	1	8			-0-
							1	9									
08	254	N	254	-0-	-0-	-0-	25	1	229	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	13	1	334	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	13	1	318	3	N	-0-					-0-
10	341	N	243	-0-	-98	-0-	10	1	233	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	42	1	441	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	45	1	424	3	N	-0-					-0-
07	496	N	478	-0-	-18	-0-	50	1	428	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	43	1	428	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	50	1	529	3	N	-0-					-0-
10	616	N	616	-0-	-0-	-0-	50	1	566	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	33	1	341	3	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	35	1	324	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	38	1	326	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	33	1	329	3	N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	39	1	409	3	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	38	1	433	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	3	1	98	3	Y	-0-			-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-			-0-
07	83	N	83	-0-	-0-	-0-	2	1	81	3	Y	-0-			-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
10	93	N	34	-0-	-59	-0-	34	3			Y	-0-			-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	56	1	393	3	N	-0-	1	1	6
06	288	N	288	-0-	-0-	-0-	36	1	251	3	N	1			7
							1	9							
07	465	N	337	-0-	-128	-0-	43	1	294	3	N	-0-	1	1	6
08	418	N	418	-0-	-0-	-0-	57	1	360	3	N	1	1	1	6
							1	9							
09	418	N	418	-0-	-0-	-0-	58	1	359	3	N	1			7
							1	9							
10	427	N	427	-0-	-0-	-0-	34	1	392	3	N	1	1	1	7
							1	9							

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	47	1	326	3	N	-0-	1	1	8
06	348	N	348	-0-	-0-	-0-	43	1	304	3	N	1			9
							1	9							
07	403	N	350	-0-	-53	-0-	44	1	305	3	N	1	1	1	9
							1	9							
08	322	N	322	-0-	-0-	-0-	44	1	278	3	N	-0-	1	1	8
09	334	N	334	-0-	-0-	-0-	46	1	287	3	N	1			9
							1	9							
10	341	N	328	-0-	-13	-0-	26	1	301	3	N	1	1	1	9
							1	9							

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	25	1	176	3	N	-0-			1
06	187	N	187	-0-	-0-	-0-	23	1	164	3	N	-0-			1
07	186	N	186	-0-	-0-	-0-	24	1	162	3	N	-0-			1
08	191	N	191	-0-	-0-	-0-	26	1	165	3	N	-0-			1
09	189	N	189	-0-	-0-	-0-	26	1	163	3	N	-0-			1
10	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	27	1	187	3	N	-0-					2
06	195	N	195	-0-	-0-	-0-	24	1	171	3	N	-0-					2
07	217	N	187	-0-	-30	-0-	24	1	163	3	N	-0-					2
08	191	N	191	-0-	-0-	-0-	26	1	165	3	N	-0-					2
09	219	N	219	-0-	-0-	-0-	30	1	189	3	N	-0-					2
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					2

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	11	1	65	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					1
06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					1
07	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					1
08	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					1
09	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					1
10	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-	1	1			-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	6	1	92	3	N	3	3	8			-0-
							3	9									
06	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

05	149	N	149	-0-	-0-	-0-	20	1	129	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	28	1	181	3	Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	34	1	222	3	Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	70	1	537	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

05	341	N	337	-0-	-4	-0-	335	3	2	9	N	2	2	8			-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

05	82	N	82	-0-	-0-	-0-	15	1	67	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	20	1	74	3	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	17	1	107	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

05	131	N	131	-0-	-0-	-0-	24	1	107	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	28	1	101	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	13	1	81	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

05	511	N	511	-0-	-0-	-0-	59	1	452	3	N	-0-					1
06	436	N	436	-0-	-0-	-0-	54	1	382	3	N	-0-					1
07	496	N	347	-0-	-149	-0-	42	1	305	3	N	-0-					1
08	552	N	552	-0-	-0-	-0-	69	1	483	3	N	-0-					1
09	492	N	492	-0-	-0-	-0-	60	1	432	3	N	-0-					1
10	507	N	507	-0-	-0-	-0-	64	1	443	3	N	-0-					1

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

05	616	N	616	-0-	-0-	-0-	77	1	538	3	N	1	2	1			9
							1	9									
06	480	N	480	-0-	-0-	-0-	60	1	418	3	N	2					11
							2	9									
07	651	N	410	-0-	-241	-0-	52	1	358	3	N	-0-	2	1			9
08	452	N	452	-0-	-0-	-0-	61	1	390	3	N	1	1	1			9
							1	9									
09	558	N	558	-0-	-0-	-0-	77	1	480	3	N	1					10
							1	9									
10	577	N	577	-0-	-0-	-0-	45	1	529	3	N	3	2	1			11
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	29	1	320	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	33	1	314	3	N	-0-					-0-
07	341	N	212	-0-	-129	-0-	17	1	194	3	N	1	1	8			-0-
							1	9									
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	217	N	35	-0-	-182	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	20	1	214	3	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	24	1	207	3	Y	1	1	8			-0-
							1	9									
07	228	N	228	-0-	-0-	-0-	26	1	202	3	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	17	1	157	3	Y	-0-					-0-
10	217	N	180	-0-	-37	-0-	16	1	164	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	26	1	220	3	N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	29	1	303	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	32	1	370	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1440	N	1440	-0-	-0-	-0-	65	1	1375	3	N	-0-					2
06	1409	N	1409	-0-	-0-	-0-	59	1	1350	3	N	-0-					2
07	1390	N	1390	-0-	-0-	-0-	54	1	1336	3	N	-0-					2
08	1297	N	1297	-0-	-0-	-0-	51	1	1246	3	N	-0-					2
09	913	N	913	-0-	-0-	-0-	58	1	855	3	N	-0-					2
10	835	N	835	-0-	-0-	-0-	33	1	801	3	N	1	2	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	24	1	250	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	25	1	236	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	28	1	235	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	28	1	294	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	5	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	6	1	35	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	104	1	445	2	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	43	1	217	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	45	1	241	2	Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	51	1	223	2	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	54	1	245	2	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	50	1	208	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

05	527	N	514	-0-	-13	-0-	33	1	477	3	N	4	4	1			12
							4	9									
06	526	N	526	-0-	-0-	-0-	28	1	495	3	N	3					15
							3	9									
07	527	N	499	-0-	-28	-0-	27	1	471	3	N	1	4	1	1	8	11
							1	9									
08	506	N	506	-0-	-0-	-0-	27	1	479	3	N	-0-	5	1			6
09	532	N	532	-0-	-0-	-0-	29	1	503	3	N	-0-					6
10	496	N	453	-0-	-43	-0-	25	1	428	3	N	-0-					6

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

05	124	N	113	-0-	-11	-0-	4	1	109	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	5	1	132	3	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	7	1	162	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	4	1	107	3	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

05	248	N	241	-0-	-7	-0-	29	1	212	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	29	1	206	3	N	-0-					-0-
07	248	N	197	-0-	-51	-0-	28	1	169	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	40	1	250	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	33	1	228	3	N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	28	1	224	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

05	496	N	494	-0-	-2	-0-	22	1	472	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	20	1	465	3	N	1	1	8			-0-
							1	9									
07	496	N	407	-0-	-89	-0-	16	1	391	3	N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	20	1	484	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	19	1	465	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	20	1	479	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

05	234	N	234	-0-	-0-	-0-	28	1	206	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	31	1	218	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	36	1	214	3	N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	34	1	211	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	30	1	204	3	N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	27	1	219	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-			-0-
08	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-			-0-
09	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
10	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-			-0-
07	297	N	297	-0-	-0-	-0-	11	1	286	3	N	-0-			-0-
08	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-			-0-
10	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-			-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

05	31	N	12	-0-	-19	-0-	12	3			N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-			-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-			-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

05	91	N	91	-0-	-0-	-0-	17	1	74	2	Y	-0-			-0-
06	89	N	89	-0-	-0-	-0-	15	1	74	2	Y	-0-			-0-
07	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-			-0-
08	104	N	104	-0-	-0-	-0-	19	1	85	2	Y	-0-			-0-
09	107	N	107	-0-	-0-	-0-	19	1	88	2	Y	-0-			-0-
10	93	N	77	-0-	-16	-0-	15	1	62	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-			-0-
06	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-			-0-
07	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-			-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-			-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
10	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-			-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

05	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

05	186	N	163	-0-	-23	-0-	7	1	156	3	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-			-0-
07	162	N	162	-0-	-0-	-0-	6	1	156	3	Y	-0-			-0-
08	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-			-0-
09	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-			-0-
10	155	N	155	-0-	-0-	-0-	6	1	149	3	Y	-0-			-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

05	93	N	93	-0-	-0-	-0-	17	1	76	3	Y	-0-			-0-
06	90	N	90	-0-	-0-	-0-	19	1	71	3	Y	-0-			-0-
07	93	N	61	-0-	-32	-0-	6	1	55	3	Y	-0-			-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-			-0-
09	163	N	163	-0-	-0-	-0-	22	1	141	3	Y	-0-			-0-
10	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

05	558	N	416	-0-	-142	-0-	79	1	337	2	Y	-0-			-0-
06	685	N	685	-0-	-0-	-0-	113	1	572	2	Y	-0-			-0-
07	920	N	920	-0-	-0-	-0-	145	1	775	2	Y	-0-			-0-
08	658	N	658	-0-	-0-	-0-	122	1	536	2	Y	-0-			-0-
09	642	N	642	-0-	-0-	-0-	116	1	526	2	Y	-0-			-0-
10	930	N	616	-0-	-314	-0-	120	1	496	2	Y	-0-			-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

05	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-			-0-
06	88	N	88	-0-	-0-	-0-	9	1	79	3	N	-0-			-0-
07	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-			-0-
08	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-			-0-
09	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-			-0-
10	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

05	342	N	342	-0-	-0-	-0-	30	1	312	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	31	1	289	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	35	1	298	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	30	1	298	3	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	28	1	289	3	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	26	1	299	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

05	124	N	114	-0-	-10	-0-	21	1	93	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	26	1	95	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

05	868	N	843	-0-	-25	-0-	84	1	757	3	Y	2					17
							2	9									
06	798	N	798	-0-	-0-	-0-	86	1	710	3	Y	2					19
							2	9									
07	869	N	869	-0-	-0-	-0-	104	1	759	3	Y	5					24
							6	9									
08	835	N	835	-0-	-0-	-0-	106	1	726	3	Y	3	12	1			15
							3	9									
09	802	N	802	-0-	-0-	-0-	91	1	709	3	Y	2					17
							2	9									
10	868	N	822	-0-	-46	-0-	95	1	724	3	Y	3					20
							3	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

05	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	14	1	332	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	14	1	346	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

05	217	N	212	-0-	-5	-0-	19	1	193	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	25	1	234	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	23	1	224	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	19	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	827	-0-	-72	-0-	82	1	741	3	Y	4					20
							4	9									
06	784	N	784	-0-	-0-	-0-	84	1	693	3	Y	6					26
							7	9									
07	818	N	818	-0-	-0-	-0-	99	1	718	3	Y	1					27
							1	9									
08	786	N	786	-0-	-0-	-0-	100	1	685	3	Y	1	13	1			15
							1	9									
09	755	N	755	-0-	-0-	-0-	85	1	664	3	Y	5					20
							6	9									
10	806	N	631	-0-	-175	-0-	73	1	556	3	Y	2					22
							2	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	37	1	382	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	38	1	359	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	44	1	372	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	38	1	378	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	35	1	363	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	33	1	375	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	43	1	392	3	Y	1					9
							1	9									
06	426	N	426	-0-	-0-	-0-	46	1	377	3	Y	3					12
							3	9									
07	434	N	429	-0-	-5	-0-	52	1	376	3	Y	1					13
							1	9									
08	433	N	433	-0-	-0-	-0-	55	1	378	3	Y	-0-	6	1			7
09	411	N	411	-0-	-0-	-0-	46	1	363	3	Y	2					9
							2	9									
10	434	N	421	-0-	-13	-0-	49	1	372	3	Y	-0-					9

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	17	1	72	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1378	-0-	-79	-0-	62	1	1316	3	Y	-0-					3
06	1349	N	1349	-0-	-0-	-0-	57	1	1292	3	Y	-0-					3
07	1410	N	1410	-0-	-0-	-0-	54	1	1356	3	Y	-0-					3
08	1370	N	1370	-0-	-0-	-0-	54	1	1316	3	Y	-0-					3
09	1337	N	1337	-0-	-0-	-0-	53	1	1284	3	Y	-0-					3
10	1395	N	1382	-0-	-13	-0-	54	1	1328	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	79	-0-	-169	-0-	6	1	73	3	Y	-0-			-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-			-0-
07	93	N	68	-0-	-25	-0-	8	1	60	3	Y	-0-			-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-			-0-
09	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-			-0-
10	62	N	33	-0-	-29	-0-	3	1	30	3	Y	-0-			-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	597	3			N	-0-			1
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-			1
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-			1
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-			1
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-			1
10	620	N	596	-0-	-24	-0-	596	3			N	-0-			1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	13	1	280	3	Y	-0-			-0-
06	289	N	289	-0-	-0-	-0-	12	1	277	3	Y	-0-			-0-
07	310	N	305	-0-	-5	-0-	12	1	293	3	Y	-0-			-0-
08	305	N	305	-0-	-0-	-0-	12	1	293	3	Y	-0-			-0-
09	283	N	283	-0-	-0-	-0-	11	1	272	3	Y	-0-			-0-
10	310	N	295	-0-	-15	-0-	12	1	283	3	Y	-0-			-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-			-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	29	1	302	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	35	1	295	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	28	1	280	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	26	1	272	3	N	-0-					-0-
10	341	N	309	-0-	-32	-0-	25	1	284	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	31	1	647	3	N	-0-					1
06	660	N	660	-0-	-0-	-0-	28	1	632	3	N	-0-					1
07	682	N	681	-0-	-1	-0-	26	1	655	3	N	-0-					1
08	671	N	671	-0-	-0-	-0-	27	1	644	3	N	-0-					1
09	635	N	635	-0-	-0-	-0-	40	1	591	3	N	4					5
							4	9									
10	682	N	682	-0-	-0-	-0-	27	1	652	3	N	3	6	1			2
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	694	-0-	-112	-0-	45	1	643	3	N	5	6	1			18
							6	9									
06	674	N	674	-0-	-0-	-0-	36	1	634	3	N	4					22
							4	9									
07	837	N	684	-0-	-153	-0-	38	1	646	3	N	-0-	6	1			16
08	701	N	701	-0-	-0-	-0-	38	1	663	3	N	-0-	7	1			9
09	673	N	673	-0-	-0-	-0-	36	1	637	3	N	-0-					9
10	698	N	698	-0-	-0-	-0-	39	1	659	3	N	-0-					9

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	18	-0-	-447	-0-	18	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	465	N	5	-0-	-460	-0-	5	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	24	1	349	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	22	1	384	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	23	1	397	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	22	1	394	3	N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	23	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	20	1	143	3	Y	-0-					-0-
07	217	N	166	-0-	-51	-0-	19	1	147	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	12	1	112	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

05	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

05	480	N	480	-0-	-0-	-0-	42	1	438	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	41	1	379	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	47	1	398	3	N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	39	1	389	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	34	1	353	3	N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	30	1	343	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	11	1	70	3	Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	11	1	76	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	11	1	72	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	30	1	208	3	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	24	1	207	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	24	1	205	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	24	1	203	3	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	655	-0-	-27	-0-	57	1	598	3	N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	62	1	583	3	N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	69	1	589	3	N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	60	1	596	3	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	70	1	739	3	N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	68	1	775	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	78	1	542	3	N	2	2	1			13
							2	9									
06	585	N	585	-0-	-0-	-0-	73	1	511	3	N	1					14
							1	9									
07	620	N	580	-0-	-40	-0-	73	1	505	3	N	2	2	1			14
							2	9									
08	602	N	602	-0-	-0-	-0-	82	1	520	3	N	-0-	2	1			12
09	590	N	590	-0-	-0-	-0-	81	1	507	3	N	2					14
							2	9									
10	593	N	593	-0-	-0-	-0-	47	1	543	3	N	3	2	1			15
							3	9									

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	54	1	179	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	50	1	165	3	Y	-0-					-0-
07	248	N	231	-0-	-17	-0-	55	1	176	3	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	53	1	171	3	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	51	1	164	3	Y	-0-					-0-
10	217	N	180	-0-	-37	-0-	37	1	143	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	3	1	11	3	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	21	1	150	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	20	1	143	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	24	1	143	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	312	-0-	-60	-0-	14	1	298	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	13	1	292	3	Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	12	1	309	3	Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	12	1	300	3	Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	12	1	290	3	Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	42	1	274	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	36	1	247	3	Y	-0-					-0-
07	341	N	229	-0-	-112	-0-	30	1	199	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	19	1	126	3	Y	-0-					-0-
10	217	N	133	-0-	-84	-0-	15	1	118	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	25	1	191	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	13	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	586	3			N	-0-					1
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					1
07	589	N	477	-0-	-112	-0-	477	3			N	-0-					1
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					1
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					1
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	8	1	31	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	9	1	29	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	7	1	29	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	8	1	28	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	18	1	98	3	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	22	1	91	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	26	1	88	3	Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	23	1	95	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	22	1	94	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	24	1	93	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	41	1	225	3	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	50	1	207	3	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	58	1	192	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	33	1	134	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	46	1	198	3	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	52	1	197	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	11	1	60	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	13	1	55	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	16	1	54	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	13	1	56	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	12	1	53	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	14	1	53	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

05	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					3
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					3
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					3
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

05	248	N	244	-0-	-4	-0-	31	1	213	3	N	-0-					2
06	222	N	222	-0-	-0-	-0-	28	1	194	3	N	-0-					2
07	248	N	143	-0-	-105	-0-	18	1	125	3	N	-0-					2
08	211	N	211	-0-	-0-	-0-	29	1	182	3	N	-0-	1	1			1
09	197	N	197	-0-	-0-	-0-	27	1	169	3	N	1					2
							1	9									
10	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					2

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

05	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					1
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					1
07	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					1
08	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					1
09	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					1
10	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-	1	1			-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

05	181	N	181	-0-	-0-	-0-	28	1	153	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	26	1	107	3	Y	-0-					-0-
07	186	N	3	-0-	-183	-0-	1	1	2	3	Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	58	1	240	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	32	1	138	3	Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	45	1	169	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

05	1075	N	1075	-0-	-0-	-0-	131	1	943	3	N	1	64	1			39
							1	9									
06	1052	N	1052	-0-	-0-	-0-	130	1	913	3	N	8					47
							9	9									
07	1073	N	1073	-0-	-0-	-0-	155	1	918	3	N	-0-					47
08	1086	N	1086	-0-	-0-	-0-	147	1	910	3	N	26					73
							29	9									
09	1083	N	1083	-0-	-0-	-0-	132	1	914	3	N	34					107
							37	9									
10	1093	N	1093	-0-	-0-	-0-	117	1	951	3	N	23	63	1			67
							25	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

05	167	N	167	-0-	-0-	-0-	26	1	141	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	32	1	131	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	38	1	125	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	11	1	47	3	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	30	1	130	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	34	1	130	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

05	186	N	156	-0-	-30	-0-	19	1	137	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	18	1	124	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	21	1	123	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	19	1	121	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	17	1	118	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	15	1	120	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

05	334	N	334	-0-	-0-	-0-	52	1	282	3	Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	62	1	260	3	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	76	1	250	3	Y	-0-					-0-
08	328	N	328	-0-	-0-	-0-	64	1	264	3	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	59	1	253	3	Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	67	1	254	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	27	1	240	3	N	7	7	8			-0-
							8	9									
06	216	N	216	-0-	-0-	-0-	25	1	190	3	N	1	1	8			-0-
							1	9									
07	97	N	97	-0-	-0-	-0-	9	1	86	3	N	2	2	8			-0-
							2	9									
08	76	N	76	-0-	-0-	-0-	7	1	68	3	N	1	1	8			-0-
							1	9									
09	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	795	-0-	-42	-0-	80	1	713	3	N	2	1	1			2
							2	9									
06	583	N	583	-0-	-0-	-0-	67	1	516	3	N	-0-					2
07	837	N	831	-0-	-6	-0-	78	1	751	3	N	2	1	1			3
							2	9									
08	547	N	547	-0-	-0-	-0-	53	1	494	3	N	-0-	2	1			1
09	509	N	509	-0-	-0-	-0-	49	1	459	3	N	1					2
							1	9									
10	837	N	390	-0-	-447	-0-	35	1	355	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	175	1	948	3	Y	3	66	1			3
							3	9									
06	1083	N	1083	-0-	-0-	-0-	210	1	873	3	Y	-0-					3
07	1209	N	1108	-0-	-101	-0-	257	1	851	3	Y	-0-					3
08	1125	N	1125	-0-	-0-	-0-	220	1	905	3	Y	-0-					3
09	961	N	961	-0-	-0-	-0-	181	1	780	3	Y	-0-					3
10	1116	N	1003	-0-	-113	-0-	209	1	794	3	Y	-0-					3

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	10	1	76	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	12	1	71	3	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	12	1	72	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	9	1	74	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	28	1	292	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	30	1	278	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	34	1	286	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	30	1	292	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	27	1	281	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	25	1	283	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	18	1	137	3	N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-			-0-
08	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-			-0-
10	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-			-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-			-0-
06	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	25	1	148	3	N	-0-			-0-
08	171	N	171	-0-	-0-	-0-	24	1	147	3	N	-0-			-0-
09	166	N	166	-0-	-0-	-0-	21	1	145	3	N	-0-			-0-
10	186	N	167	-0-	-19	-0-	18	1	149	3	N	-0-			-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	13	1	72	3	Y	-0-			-0-
06	118	N	118	-0-	-0-	-0-	23	1	95	3	Y	-0-			-0-
07	124	N	122	-0-	-2	-0-	28	1	94	3	Y	-0-			-0-
08	83	N	83	-0-	-0-	-0-	16	1	67	3	Y	-0-			-0-
09	110	N	110	-0-	-0-	-0-	21	1	89	3	Y	-0-			-0-
10	124	N	91	-0-	-33	-0-	19	1	72	3	Y	-0-			-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	85	1	461	3	Y	-0-			-0-
06	413	N	413	-0-	-0-	-0-	80	1	333	3	Y	-0-			-0-
07	388	N	388	-0-	-0-	-0-	90	1	298	3	Y	-0-			-0-
08	501	N	501	-0-	-0-	-0-	98	1	403	3	Y	-0-			-0-
09	451	N	451	-0-	-0-	-0-	85	1	366	3	Y	-0-			-0-
10	449	N	449	-0-	-0-	-0-	94	1	355	3	Y	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-			-0-
06	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-			-0-
07	186	N	172	-0-	-14	-0-	18	1	154	3	N	-0-			-0-
08	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-			-0-
10	186	N	159	-0-	-27	-0-	13	1	146	3	N	-0-			-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	29	1	212	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	28	1	193	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	35	1	208	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	34	1	212	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	31	1	211	3	N	-0-					-0-
10	248	N	246	-0-	-2	-0-	27	1	219	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	45	1	236	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	36	1	247	2	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	37	1	242	2	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	52	1	222	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	36	1	253	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	31	1	163	2	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	19	1	189	2	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	24	1	166	2	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	33	1	217	2	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	36	1	152	2	Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	20	1	144	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1223	N	1223	-0-	-0-	-0-	123	1	1094	3	N	5	4	1			6
							6	9									
06	724	N	724	-0-	-0-	-0-	83	1	639	3	N	2					8
							2	9									
07	1178	N	1115	-0-	-63	-0-	104	1	1009	3	N	2	2	1			8
							2	9									
08	1121	N	1121	-0-	-0-	-0-	108	1	1009	3	N	4	6	1			6
							4	9									
09	1160	N	1160	-0-	-0-	-0-	111	1	1046	3	N	3					9
							3	9									
10	1170	N	1170	-0-	-0-	-0-	104	1	1060	3	N	5	7	1			7
							6	9									

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

05	997	N	997	-0-	-0-	-0-	101	1	895	3	N	1	1	1			2
							1	9									
06	1022	N	1022	-0-	-0-	-0-	118	1	903	3	N	1					3
							1	9									
07	1006	N	1006	-0-	-0-	-0-	94	1	911	3	N	1	1	1			3
							1	9									
08	1145	N	1145	-0-	-0-	-0-	110	1	1033	3	N	2	3	1			2
							2	9									
09	1054	N	1054	-0-	-0-	-0-	101	1	951	3	N	2					4
							2	9									
10	1124	N	1124	-0-	-0-	-0-	100	1	1022	3	N	2	3	1			3
							2	9									

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

05	381	N	381	-0-	-0-	-0-	39	1	342	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	40	1	309	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	35	1	336	3	N	1					1
							1	9									
08	377	N	377	-0-	-0-	-0-	36	1	341	3	N	-0-	1	1			-0-
09	361	N	361	-0-	-0-	-0-	35	1	325	3	N	1					1
							1	9									
10	371	N	371	-0-	-0-	-0-	33	1	338	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

05	899	N	872	-0-	-27	-0-	88	1	784	3	N	-0-					1
06	834	N	834	-0-	-0-	-0-	96	1	738	3	N	-0-					1
07	868	N	42	-0-	-826	-0-	4	1	37	3	N	1	1	1			1
							1	9									
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	38	1	198	2	Y	-0-			-0-
06	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-			-0-
07	248	N	232	-0-	-16	-0-	29	1	203	2	Y	-0-			-0-
08	233	N	233	-0-	-0-	-0-	31	1	202	2	Y	-0-			-0-
09	221	N	221	-0-	-0-	-0-	42	1	179	2	Y	-0-			-0-
10	223	N	223	-0-	-0-	-0-	28	1	195	2	Y	-0-			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

05	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

05	24	N	24	-0-	-0-	-0-	4	1	20	3	Y	-0-			-0-
06	10	N	10	-0-	-0-	-0-	2	1	8	3	Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

05	589	N	578	-0-	-11	-0-	90	1	488	3	Y	-0-			-0-
06	576	N	576	-0-	-0-	-0-	112	1	464	3	Y	-0-			-0-
07	590	N	590	-0-	-0-	-0-	137	1	453	3	Y	-0-			-0-
08	585	N	585	-0-	-0-	-0-	114	1	471	3	Y	-0-			-0-
09	566	N	566	-0-	-0-	-0-	107	1	459	3	Y	-0-			-0-
10	589	N	586	-0-	-3	-0-	122	1	464	3	Y	-0-			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

05	156	N	156	-0-	-0-	-0-	24	1	132	3	Y	-0-			-0-
06	129	N	129	-0-	-0-	-0-	25	1	104	3	Y	-0-			-0-
07	155	N	142	-0-	-13	-0-	33	1	109	3	Y	-0-			-0-
08	148	N	148	-0-	-0-	-0-	29	1	119	3	Y	-0-			-0-
09	138	N	138	-0-	-0-	-0-	26	1	112	3	Y	-0-			-0-
10	155	N	143	-0-	-12	-0-	30	1	113	3	Y	-0-			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

05	279	N	84	-0-	-195	-0-	13	1	71	3	N	-0-			-0-
06	229	N	229	-0-	-0-	-0-	44	1	185	3	N	-0-			-0-
07	279	N	255	-0-	-24	-0-	59	1	196	3	N	-0-			-0-
08	260	N	260	-0-	-0-	-0-	51	1	209	3	N	-0-			-0-
09	254	N	254	-0-	-0-	-0-	48	1	206	3	N	-0-			-0-
10	267	N	267	-0-	-0-	-0-	56	1	211	3	N	-0-			-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

05	192	N	192	-0-	-0-	-0-	30	1	162	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	36	1	148	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	44	1	147	3	N	-0-			-0-
08	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	27	1	286	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	29	1	271	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	33	1	281	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	29	1	283	3	N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	26	1	273	3	N	-0-					-0-
10	310	N	307	-0-	-3	-0-	25	1	282	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	44	1	240	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	55	1	228	3	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	66	1	218	3	Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	56	1	229	3	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	53	1	226	3	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	59	1	224	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1772	-0-	-57	-0-	216	1	1556	3	N	-0-					-0-
06	1787	N	1787	-0-	-0-	-0-	223	1	1564	3	N	-0-					-0-
07	1824	N	1824	-0-	-0-	-0-	263	1	1561	3	N	-0-					-0-
08	1709	N	1709	-0-	-0-	-0-	237	1	1472	3	N	-0-					-0-
09	1707	N	1707	-0-	-0-	-0-	216	1	1491	3	N	-0-					-0-
10	1829	N	1795	-0-	-34	-0-	197	1	1598	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	56	1	499	3	N	1	1	1			1
							1	9									
06	528	N	528	-0-	-0-	-0-	61	1	466	3	N	1					2
							1	9									
07	558	N	545	-0-	-13	-0-	51	1	493	3	N	1	1	1			2
							1	9									
08	542	N	542	-0-	-0-	-0-	52	1	490	3	N	-0-	1	1			1
09	527	N	527	-0-	-0-	-0-	51	1	475	3	N	1					2
							1	9									
10	558	N	528	-0-	-30	-0-	47	1	481	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1124	-0-		-85	-0-		113	1	1005	3	N	5	2	1			5
									6	9									
06	1089	N	1089	-0-		-0-	-0-		126	1	962	3	N	1					6
									1	9									
07	1239	N	1239	-0-		-0-	-0-		116	1	1119	3	N	4	2	1			8
									4	9									
08	1431	N	1431	-0-		-0-	-0-		138	1	1289	3	N	4	6	1			6
									4	9									
09	1321	N	1321	-0-		-0-	-0-		127	1	1191	3	N	3					9
									3	9									
10	1240	N	975	-0-		-265	-0-		87	1	886	3	N	2	6	1			5
									2	9									

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-		-0-	-0-		43	1	379	3	N	1					1
									1	9									
06	402	N	402	-0-		-0-	-0-		46	1	356	3	N	-0-					1
07	434	N	414	-0-		-20	-0-		39	1	375	3	N	-0-					1
08	415	N	415	-0-		-0-	-0-		40	1	374	3	N	1	1	1			1
									1	9									
09	402	N	402	-0-		-0-	-0-		39	1	363	3	N	-0-					1
10	412	N	412	-0-		-0-	-0-		37	1	374	3	N	1	1	1			1
									1	9									

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	916	-0-		-76	-0-		147	1	769	2	Y	-0-					-0-
06	1018	N	1018	-0-		-0-	-0-		95	1	923	2	Y	-0-					-0-
07	1054	N	1051	-0-		-3	-0-		133	1	918	2	Y	-0-					-0-
08	1136	N	1136	-0-		-0-	-0-		151	1	985	2	Y	-0-					-0-
09	1015	N	1015	-0-		-0-	-0-		193	1	822	2	Y	-0-					-0-
10	1054	N	973	-0-		-81	-0-		121	1	852	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-		-0-	-0-		44	1	306	3	N	1	1	1			3
									1	9									
06	328	N	328	-0-		-0-	-0-		41	1	287	3	N	-0-					3
07	341	N	324	-0-		-17	-0-		41	1	282	3	N	1	1	1			3
									1	9									
08	310	N	310	-0-		-0-	-0-		42	1	267	3	N	1	1	1			3
									1	9									
09	129	N	129	-0-		-0-	-0-		18	1	111	3	N	-0-					3
10	310	N	10	-0-		-300	-0-		1	1	9	3	N	-0-	1	1			2

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-		-0-	-0-		30	1	212	3	N	-0-					3
06	233	N	233	-0-		-0-	-0-		29	1	204	3	N	-0-					3
07	228	N	228	-0-		-0-	-0-		29	1	199	3	N	-0-					3
08	239	N	239	-0-		-0-	-0-		33	1	206	3	N	-0-					3
09	231	N	231	-0-		-0-	-0-		32	1	199	3	N	-0-					3
10	262	N	262	-0-		-0-	-0-		21	1	241	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-			-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-			-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	30	1	220	3	N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	30	1	212	3	N	-0-			-0-
07	248	N	242	-0-	-6	-0-	35	1	207	3	N	-0-			-0-
08	235	N	235	-0-	-0-	-0-	33	1	202	3	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	27	1	187	3	N	-0-			-0-
10	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	191	-0-	-243	-0-	23	1	168	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	29	1	202	3	N	-0-			-0-
07	372	N	360	-0-	-12	-0-	52	1	308	3	N	-0-			-0-
08	272	N	272	-0-	-0-	-0-	38	1	234	3	N	-0-			-0-
09	306	N	306	-0-	-0-	-0-	39	1	267	3	N	-0-			-0-
10	372	N	333	-0-	-39	-0-	37	1	296	3	N	-0-			-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	20	-0-	-73	-0-	2	1	18	3	N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-			-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	15	1	107	3	N	-0-			1
06	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-			1
07	124	N	107	-0-	-17	-0-	14	1	93	3	N	-0-			1
08	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-			1
09	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-			1
10	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-			1

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-			-0-
06	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-			-0-
10	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-			-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-			-0-
06	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-			-0-
07	248	N	192	-0-	-56	-0-	15	1	177	3	N	-0-			-0-
08	167	N	167	-0-	-0-	-0-	17	1	150	3	N	-0-			-0-
09	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-			-0-
10	186	N	149	-0-	-37	-0-	10	1	139	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

05	186	N	15	-0-	-171	-0-	2	1	13	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	29	1	122	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	20	1	66	3	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	16	1	64	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	15	1	62	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	16	1	62	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

05	543	N	543	-0-	-0-	-0-	55	1	488	3	N	-0-					1
06	517	N	517	-0-	-0-	-0-	60	1	457	3	N	-0-					1
07	558	N	430	-0-	-128	-0-	40	1	390	3	N	-0-					1
08	574	N	574	-0-	-0-	-0-	55	1	518	3	N	1	1	1			1
							1	9									
09	529	N	529	-0-	-0-	-0-	51	1	478	3	N	-0-					1
10	535	N	535	-0-	-0-	-0-	48	1	486	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

05	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	12	1	111	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	11	1	106	3	N	-0-					-0-
10	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	64	1	564	3	N	1	1	1			1
							1	9									
06	587	N	587	-0-	-0-	-0-	68	1	518	3	N	1					2
							1	9									
07	589	N	523	-0-	-66	-0-	49	1	474	3	N	-0-	1	1			1
08	599	N	599	-0-	-0-	-0-	58	1	540	3	N	1	1	1			1
							1	9									
09	540	N	540	-0-	-0-	-0-	52	1	487	3	N	1					2
							1	9									
10	527	N	495	-0-	-32	-0-	44	1	451	3	N	-0-	1	1			1

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	330	-0-	-73	-0-	49	1	279	3	N	2	2	8			5
							2	9									
06	486	N	486	-0-	-0-	-0-	58	1	428	3	N	-0-					5
07	453	N	453	-0-	-0-	-0-	57	1	394	3	N	2	2	8			5
							2	9									
08	453	N	453	-0-	-0-	-0-	70	1	383	3	N	-0-					5
09	437	N	437	-0-	-0-	-0-	74	1	363	3	N	-0-					5
10	449	N	449	-0-	-0-	-0-	68	1	381	3	N	-0-					5

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	34	1	299	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	39	1	298	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	27	1	265	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	32	1	298	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	21	1	201	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	24	1	247	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	73	-0-	-144	-0-	9	1	64	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	19	1	135	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	24	1	144	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	24	1	148	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	22	1	154	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	427	-0-	-69	-0-	53	1	373	3	N	1	1	1			7
							1	9									
06	436	N	436	-0-	-0-	-0-	54	1	381	3	N	1					8
							1	9									
07	434	N	412	-0-	-22	-0-	52	1	360	3	N	-0-	1	1			7
08	446	N	446	-0-	-0-	-0-	61	1	384	3	N	1	1	1			7
							1	9									
09	443	N	443	-0-	-0-	-0-	61	1	381	3	N	1					8
							1	9									
10	472	N	472	-0-	-0-	-0-	37	1	434	3	N	1	1	1			8
							1	9									

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

05	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

05	464	N	464	-0-	-0-	-0-	62	1	402	3	Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	55	1	378	3	Y	-0-					-0-
07	527	N	424	-0-	-103	-0-	56	1	368	3	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	54	1	353	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	49	1	323	3	Y	-0-					-0-
10	434	N	254	-0-	-180	-0-	29	1	225	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

05	184	N	184	-0-	-0-	-0-	29	1	155	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	35	1	145	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	42	1	140	3	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	36	1	149	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	33	1	142	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	38	1	144	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

05	1071	N	1071	-0-	-0-	-0-	172	1	899	2	Y	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	97	1	942	2	Y	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	135	1	929	2	Y	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	141	1	920	2	Y	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	194	1	823	2	Y	-0-					-0-
10	1054	N	1037	-0-	-17	-0-	129	1	908	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	77	1	419	3	Y	-0-					-0-
06	484	N	484	-0-	-0-	-0-	94	1	390	3	Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	116	1	385	3	Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	98	1	405	3	Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	92	1	394	3	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	105	1	398	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	13	1	134	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	4	-0-	-4	-0-	1	1	3	3	Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	634	-0-	-17	-0-	55	1	579	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	67	1	624	3	N	-0-					-0-
07	713	N	542	-0-	-171	-0-	57	1	485	3	N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	70	1	685	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	58	1	605	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	44	1	501	3	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	71	1	492	3	N	1	1	1			5
							1	9									
06	495	N	495	-0-	-0-	-0-	62	1	433	3	N	-0-					5
07	527	N	322	-0-	-205	-0-	41	1	281	3	N	-0-	1	1			4
08	567	N	567	-0-	-0-	-0-	77	1	489	3	N	1	1	1			4
							1	9									
09	547	N	547	-0-	-0-	-0-	76	1	470	3	N	1					5
							1	9									
10	560	N	560	-0-	-0-	-0-	44	1	514	3	N	2	1	1			6
							2	9									

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	30	1	206	3	N	-0-	1	1			2
06	223	N	223	-0-	-0-	-0-	28	1	194	3	N	1					3
							1	9									
07	248	N	220	-0-	-28	-0-	28	1	192	3	N	-0-					3
08	227	N	227	-0-	-0-	-0-	31	1	196	3	N	-0-	1	1			2
09	225	N	225	-0-	-0-	-0-	31	1	193	3	N	1					3
							1	9									
10	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-					3

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	17	1	94	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	21	1	87	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	26	1	87	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	22	1	91	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	21	1	91	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	24	1	90	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	27	1	147	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	33	1	137	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	40	1	133	3	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	33	1	138	3	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	31	1	132	3	Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	34	1	130	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	396	-0-	-38	-0-	62	1	334	3	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	56	1	235	3	Y	-0-					-0-
07	682	N	285	-0-	-397	-0-	66	1	219	3	Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	52	1	214	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	48	1	205	3	Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	54	1	205	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	81	-0-	-43	-0-	10	1	71	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	11	1	78	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	12	1	125	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	24	1	246	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	25	1	230	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	28	1	241	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	23	1	236	3	N	-0-					-0-
10	279	N	266	-0-	-13	-0-	21	1	245	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	18	1	133	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	18	1	129	3	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	22	1	129	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	19	1	128	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	32	1	226	3	N	-0-					3
06	202	N	202	-0-	-0-	-0-	25	1	176	3	N	1					4
							1	9									
07	248	N	-0-	-0-	-248	-0-					N	-0-	1	1			3
08	353	N	353	-0-	-0-	-0-	48	1	305	3	N	-0-					3
09	296	N	296	-0-	-0-	-0-	41	1	254	3	N	1					4
							1	9									
10	280	N	280	-0-	-0-	-0-	22	1	257	3	N	1	1	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	60	1	437	3	N	3	3	8			-0-
							3	9									
06	442	N	442	-0-	-0-	-0-	46	1	396	3	N	-0-					-0-
07	558	N	399	-0-	-159	-0-	43	1	356	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	40	1	343	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	43	1	362	3	N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	58	1	490	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

05	775	N	775	-0-	-0-	-0-	68	1	707	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	69	1	643	3	N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	84	1	712	3	N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	70	1	689	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	65	1	685	3	N	-0-					-0-
10	806	N	484	-0-	-322	-0-	39	1	445	3	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

05	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					1
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					1
07	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					1
08	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					1
09	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					1
10	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

05	279	N	275	-0-	-4	-0-	33	1	242	3	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	33	1	234	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	40	1	236	3	N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	38	1	236	3	N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	33	1	230	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	30	1	241	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

05	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	14	1	58	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	17	1	56	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	15	1	61	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	14	1	58	3	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	15	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	110	1	597	3	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	123	1	513	3	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	153	1	507	3	Y	-0-					-0-
08	520	N	520	-0-	-0-	-0-	102	1	418	3	Y	-0-					-0-
09	668	N	668	-0-	-0-	-0-	126	1	542	3	Y	-0-					-0-
10	651	N	619	-0-	-32	-0-	129	1	490	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	9	1	44	3	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	15	1	52	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	17	1	188	3	N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	16	1	188	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	13	1	183	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	57	1	395	3	N	1	2	1			4
							1	9									
06	441	N	441	-0-	-0-	-0-	55	1	385	3	N	1					5
							1	9									
07	434	N	387	-0-	-47	-0-	49	1	338	3	N	-0-	1	1			4
08	432	N	432	-0-	-0-	-0-	59	1	372	3	N	1	1	1			4
							1	9									
09	433	N	433	-0-	-0-	-0-	60	1	372	3	N	1					5
							1	9									
10	436	N	436	-0-	-0-	-0-	34	1	401	3	N	1	1	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

05	806	N	659	-0-	-147	-0-	103	1	556	3	Y	-0-					-0-
06	645	N	645	-0-	-0-	-0-	125	1	520	3	Y	-0-					-0-
07	837	N	778	-0-	-59	-0-	180	1	598	3	Y	-0-					-0-
08	768	N	768	-0-	-0-	-0-	150	1	618	3	Y	-0-					-0-
09	726	N	726	-0-	-0-	-0-	137	1	589	3	Y	-0-					-0-
10	775	N	740	-0-	-35	-0-	154	1	586	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

05	325	N	325	-0-	-0-	-0-	40	1	285	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	38	1	270	3	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	45	1	269	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	43	1	267	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	46	1	315	3	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	36	1	291	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

05	381	N	381	-0-	-0-	-0-	31	1	350	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	31	1	299	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	25	1	294	3	N	1	1	8			-0-
							1	9									
08	383	N	383	-0-	-0-	-0-	38	1	345	3	N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	28	1	375	3	N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	331	-0-	-41	-0-	41 1	1 9	289	3	N	1	1	1			6
06	297	N	297	-0-	-0-	-0-	37	1	260	3	N	-0-					6
07	341	N	286	-0-	-55	-0-	36 1	1 9	249	3	N	1	1	1			6
08	297	N	297	-0-	-0-	-0-	40 1	1 9	256	3	N	1	1	1			6
09	318	N	318	-0-	-0-	-0-	44	1	274	3	N	-0-					6
10	365	N	365	-0-	-0-	-0-	29 2	1 9	334	3	N	2	1	1			7

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	23	1	213	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	25	1	215	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	19	1	217	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	31	1	278	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	34	1	261	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	29	1	280	3	N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	29	1	271	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	27	1	278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	201	-0-	-78	-0-	30	1	171	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	39	1	285	3	N	-0-			-0-
07	277	N	277	-0-	-0-	-0-	35	1	242	3	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	42	1	228	3	N	-0-			-0-
09	254	N	254	-0-	-0-	-0-	43	1	211	3	N	-0-			-0-
10	279	N	262	-0-	-17	-0-	40	1	222	3	N	-0-			-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	19	1	105	3	Y	-0-			-0-
06	122	N	122	-0-	-0-	-0-	24	1	98	3	Y	-0-			-0-
07	124	N	124	-0-	-0-	-0-	29	1	95	3	Y	-0-			-0-
08	124	N	124	-0-	-0-	-0-	24	1	100	3	Y	-0-			-0-
09	120	N	120	-0-	-0-	-0-	23	1	97	3	Y	-0-			-0-
10	124	N	121	-0-	-3	-0-	25	1	96	3	Y	-0-			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	6	1	33	3	N	-0-			-0-
06	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-			-0-
08	77	N	77	-0-	-0-	-0-	12	1	65	3	N	-0-			-0-
09	72	N	72	-0-	-0-	-0-	12	1	60	3	N	-0-			-0-
10	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	26	1	148	3	N	-0-			-0-
06	271	N	271	-0-	-0-	-0-	32	1	239	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	30	1	204	3	N	-0-			-0-
08	229	N	229	-0-	-0-	-0-	35	1	194	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	37	1	183	3	N	-0-			-0-
10	223	N	223	-0-	-0-	-0-	34	1	189	3	N	-0-			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
06	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
07	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
08	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-			-0-
10	186	N	186	-0-	-0-	-0-	7	1	179	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-			5
06	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-			5
07	155	N	61	-0-	-94	-0-	8	1	53	3	N	-0-			5
08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			5
09	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-			5
10	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					1
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					1
07	186	N	60	-0-	-126	-0-	60	3			N	-0-					1
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					1
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					1
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

05	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
07	155	N	103	-0-	-52	-0-	16	1	87	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	456	-0-	-226	-0-	57	1	398	3	N	1	2	1			9
							1	9									
06	538	N	538	-0-	-0-	-0-	67	1	470	3	N	1					10
							1	9									
07	589	N	494	-0-	-95	-0-	63	1	430	3	N	1	2	1			9
							1	9									
08	509	N	509	-0-	-0-	-0-	69	1	438	3	N	2	2	1			9
							2	9									
09	615	N	615	-0-	-0-	-0-	85	1	528	3	N	2					11
							2	9									
10	613	N	613	-0-	-0-	-0-	48	1	562	3	N	3	2	1			12
							3	9									

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	23	1	122	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	12	1	125	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	89	1	926	3	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	89	1	830	3	N	-0-					-0-
07	1023	N	1021	-0-	-2	-0-	108	1	913	3	N	-0-					-0-
08	988	N	988	-0-	-0-	-0-	91	1	897	3	N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	83	1	869	3	N	-0-					-0-
10	1023	N	975	-0-	-48	-0-	79	1	896	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	32	1	223	3	N	-0-					3
06	262	N	262	-0-	-0-	-0-	33	1	228	3	N	1					4
							1	9									
07	279	N	268	-0-	-11	-0-	34	1	234	3	N	-0-					4
08	279	N	279	-0-	-0-	-0-	38	1	241	3	N	-0-	1	1			3
09	281	N	281	-0-	-0-	-0-	39	1	241	3	N	1					4
							1	9									
10	289	N	289	-0-	-0-	-0-	23	1	265	3	N	1	1	1			4
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	24	1	251	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	28	1	240	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	21	1	243	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1103	-0-	-13	-0-	111	1	988	3	N	4	2	1			5
							4	9									
06	1024	N	1024	-0-	-0-	-0-	118	1	904	3	N	2					7
							2	9									
07	1116	N	1056	-0-	-60	-0-	99	1	954	3	N	3	3	1			7
							3	9									
08	1042	N	1042	-0-	-0-	-0-	100	1	938	3	N	4	6	1			5
							4	9									
09	999	N	999	-0-	-0-	-0-	96	1	901	3	N	2					7
							2	9									
10	1054	N	1042	-0-	-12	-0-	93	1	945	3	N	4	5	1			6
							4	9									

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

05	163	N	163	-0-	-0-	-0-	20	1	143	3	N	-0-					1
06	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-					1
07	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-					1
08	154	N	154	-0-	-0-	-0-	21	1	133	3	N	-0-					1
09	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					1
10	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					1

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

05	124	N	12	-0-	-112	-0-	12	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

05	531	N	531	-0-	-0-	-0-	66	1	463	3	N	2	2	1			7
							2	9									
06	447	N	447	-0-	-0-	-0-	56	1	390	3	N	1					8
							1	9									
07	496	N	403	-0-	-93	-0-	51	1	351	3	N	1	2	1			7
							1	9									
08	431	N	431	-0-	-0-	-0-	59	1	372	3	N	-0-	1	1			6
09	442	N	442	-0-	-0-	-0-	61	1	379	3	N	2					8
							2	9									
10	454	N	454	-0-	-0-	-0-	36	1	417	3	N	1	1	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	41	1	361	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	44	1	339	3	N	1					1
							1	9									
07	403	N	396	-0-	-7	-0-	37	1	359	3	N	-0-					1
08	397	N	397	-0-	-0-	-0-	38	1	359	3	N	-0-	1	1			-0-
09	386	N	386	-0-	-0-	-0-	37	1	348	3	N	1					1
							1	9									
10	403	N	393	-0-	-10	-0-	35	1	358	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

05	1010	N	1010	-0-	-0-	-0-	102	1	905	3	N	3	2	1			4
							3	9									
06	842	N	842	-0-	-0-	-0-	97	1	743	3	N	2					6
							2	9									
07	1022	N	1022	-0-	-0-	-0-	95	1	924	3	N	3	2	1			7
							3	9									
08	938	N	938	-0-	-0-	-0-	90	1	846	3	N	2	5	1			4
							2	9									
09	910	N	910	-0-	-0-	-0-	87	1	821	3	N	2					6
							2	9									
10	922	N	922	-0-	-0-	-0-	82	1	837	3	N	3	5	1			4
							3	9									

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

05	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	30	1	189	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	30	1	189	3	N	1					1
							1	9									
10	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					1

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	10	1	71	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	12	1	71	3	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	12	1	72	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	50	1	348	3	N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	61	1	496	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	491	-0-	-67	-0-	43	1	433	3	N	14	28	1			24
							15	9									
06	635	N	635	-0-	-0-	-0-	52	1	565	3	N	16					40
							18	9									
07	664	N	664	-0-	-0-	-0-	100	1	543	3	N	19	30	1	1	8	28
							21	9									
08	666	N	666	-0-	-0-	-0-	58	1	590	3	N	16					44
							18	9									
09	627	N	627	-0-	-0-	-0-	52	1	553	3	N	20	34	1			30
							22	9									
10	651	N	642	-0-	-9	-0-	54	1	565	3	N	21					51
							23	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	767	-0-	-70	-0-	93	1	674	3	N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	89	1	626	3	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	107	1	637	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	102	1	637	3	N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	92	1	636	3	N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	96	1	775	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					2
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
07	14	N	-0-	-0-	-14	-0-					N	-0-					2
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					2
09	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					2
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	129	-0-	-57	-0-	19	1	110	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	28	1	204	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	27	1	149	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	29	1	140	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	27	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	19	1	107	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	33	1	242	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	28	1	194	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	32	1	177	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	33	1	159	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	32	1	220	3	N	-0-					2
06	234	N	234	-0-	-0-	-0-	29	1	205	3	N	-0-					2
07	248	N	234	-0-	-14	-0-	30	1	204	3	N	-0-					2
08	237	N	237	-0-	-0-	-0-	32	1	205	3	N	-0-					2
09	236	N	236	-0-	-0-	-0-	33	1	203	3	N	-0-					2
10	248	N	245	-0-	-3	-0-	19	1	226	3	N	-0-					2

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	41	1	285	3	N	1	1	1			4
							1	9									
06	303	N	303	-0-	-0-	-0-	38	1	265	3	N	-0-					4
07	341	N	307	-0-	-34	-0-	39	1	267	3	N	1	1	1			4
							1	9									
08	310	N	310	-0-	-0-	-0-	42	1	268	3	N	-0-	1	1			3
09	311	N	311	-0-	-0-	-0-	43	1	267	3	N	1					4
							1	9									
10	316	N	316	-0-	-0-	-0-	25	1	290	3	N	1	1	1			4
							1	9									

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	198	-0-	-81	-0-	29	1	169	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	42	1	307	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	33	1	231	3	N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	45	1	248	3	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	45	1	220	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	41	1	227	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	32	1	172	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	39	1	161	3	Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	47	1	157	3	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	40	1	165	3	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	38	1	163	3	Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	42	1	161	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

05	305	N	305	-0-	-0-	-0-	38	1	267	3	N	-0-	1	1			2
06	288	N	288	-0-	-0-	-0-	36	1	251	3	N	1					3
							1	9									
07	286	N	286	-0-	-0-	-0-	36	1	249	3	N	1	1	1			3
							1	9									
08	292	N	292	-0-	-0-	-0-	40	1	252	3	N	-0-	1	1			2
09	291	N	291	-0-	-0-	-0-	40	1	250	3	N	1					3
							1	9									
10	296	N	296	-0-	-0-	-0-	23	1	272	3	N	1	1	1			3
							1	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

05	188	N	188	-0-	-0-	-0-	24	1	164	3	N	-0-					1
06	174	N	174	-0-	-0-	-0-	22	1	152	3	N	-0-					1
07	186	N	172	-0-	-14	-0-	22	1	150	3	N	-0-					1
08	181	N	181	-0-	-0-	-0-	25	1	156	3	N	-0-					1
09	178	N	178	-0-	-0-	-0-	25	1	153	3	N	-0-					1
10	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					1

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

05	186	N	80	-0-	-106	-0-	10	1	70	3	N	-0-					1
06	185	N	185	-0-	-0-	-0-	23	1	162	3	N	-0-					1
07	186	N	152	-0-	-34	-0-	19	1	131	3	N	2	2	8			1
							2	9									
08	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-					1
09	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					1
10	166	N	166	-0-	-0-	-0-	13	1	152	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-			-0-
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-			-0-
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-			-0-
09	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-			-0-
10	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-			-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
07	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-			-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
10	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

05	267	N	267	-0-	-0-	-0-	23	1	244	3	N	-0-			-0-
06	256	N	256	-0-	-0-	-0-	25	1	231	3	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	28	1	239	3	N	-0-			-0-
08	265	N	265	-0-	-0-	-0-	24	1	241	3	N	-0-			-0-
09	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-			-0-
10	279	N	260	-0-	-19	-0-	21	1	239	3	N	-0-			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

05	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	18	1	98	3	N	-0-			-0-
08	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-			-0-
09	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-			-0-
10	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-			-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

05	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-			-0-
06	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-			-0-
07	93	N	57	-0-	-36	-0-	2	1	55	3	Y	-0-			-0-
08	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-			-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-			-0-
10	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-			-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

05	372	N	160	-0-	-212	-0-	20	1	140	3	N	-0-			4
06	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-			4
07	248	N	129	-0-	-119	-0-	16	1	113	3	N	-0-			4
08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-			4
09	0	N	-0-	-0-	-0-	-0-					N	-0-			4
10	124	N	-0-	-0-	-124	-0-					N	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	199	-0-	-111	-0-	17	1	182	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	29	1	269	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	33	1	284	3	N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	33	1	326	3	N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	29	1	300	3	N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	27	1	307	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	31	1	214	3	N	-0-					3
06	240	N	240	-0-	-0-	-0-	30	1	210	3	N	-0-					3
07	248	N	211	-0-	-37	-0-	27	1	184	3	N	-0-					3
08	223	N	223	-0-	-0-	-0-	30	1	193	3	N	-0-	1	1			2
09	219	N	219	-0-	-0-	-0-	30	1	188	3	N	1					3
							1	9									
10	217	N	155	-0-	-62	-0-	12	1	143	3	N	-0-					3

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	30	1	211	3	N	1					1
							1	9									
06	575	N	575	-0-	-0-	-0-	72	1	503	3	N	-0-					1
07	529	N	529	-0-	-0-	-0-	67	1	460	3	N	2	1	1			2
							2	9									
08	524	N	524	-0-	-0-	-0-	71	1	452	3	N	1	2	1			1
							1	9									
09	508	N	508	-0-	-0-	-0-	70	1	437	3	N	1					2
							1	9									
10	541	N	541	-0-	-0-	-0-	42	1	490	3	N	8	2	1			8
							9	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	14	1	81	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	32	1	223	3	N	-0-					3
06	231	N	231	-0-	-0-	-0-	29	1	202	3	N	-0-					3
07	279	N	233	-0-	-46	-0-	30	1	203	3	N	-0-					3
08	235	N	235	-0-	-0-	-0-	32	1	203	3	N	-0-					3
09	236	N	236	-0-	-0-	-0-	33	1	203	3	N	-0-					3
10	248	N	241	-0-	-7	-0-	19	1	222	3	N	-0-					3

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	36	1	248	3	N	-0-					1
06	253	N	253	-0-	-0-	-0-	32	1	221	3	N	-0-					1
07	254	N	254	-0-	-0-	-0-	32	1	222	3	N	-0-					1
08	263	N	263	-0-	-0-	-0-	36	1	227	3	N	-0-					1
09	259	N	259	-0-	-0-	-0-	36	1	223	3	N	-0-					1
10	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-					1

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	37	1	383	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	39	1	361	3	N	-0-					-0-
07	434	N	420	-0-	-14	-0-	44	1	376	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	39	1	381	3	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	35	1	365	3	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	33	1	377	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	445	-0-	-51	-0-	56	1	388	3	N	1	1	1			9
							1	9									
06	428	N	428	-0-	-0-	-0-	53	1	374	3	N	1					10
							1	9									
07	397	N	397	-0-	-0-	-0-	50	1	346	3	N	1	1	1			10
							1	9									
08	447	N	447	-0-	-0-	-0-	61	1	386	3	N	-0-	1	1			9
09	452	N	452	-0-	-0-	-0-	62	1	389	3	N	1					10
							1	9									
10	446	N	446	-0-	-0-	-0-	35	1	409	3	N	2	1	1			11
							2	9									

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	557	-0-	-63	-0-	70	1	485	3	N	2	2	1			10
							2	9									
06	543	N	543	-0-	-0-	-0-	68	1	474	3	N	1					11
							1	9									
07	589	N	543	-0-	-46	-0-	69	1	473	3	N	1	2	1			10
							1	9									
08	585	N	585	-0-	-0-	-0-	80	1	504	3	N	1	2	1			9
							1	9									
09	574	N	574	-0-	-0-	-0-	79	1	493	3	N	2					11
							2	9									
10	584	N	584	-0-	-0-	-0-	46	1	535	3	N	3	2	1			12
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	55	1	576	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	48	1	453	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	51	1	431	3	N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	41	1	408	3	N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	35	1	368	3	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	40	1	280	3	N	1	1	1			4
							1	9									
06	294	N	294	-0-	-0-	-0-	37	1	256	3	N	1					5
							1	9									
07	341	N	295	-0-	-46	-0-	37	1	257	3	N	1	1	1	1	8	4
							1	9									
08	303	N	303	-0-	-0-	-0-	41	1	261	3	N	1	1	1			4
							1	9									
09	310	N	310	-0-	-0-	-0-	43	1	266	3	N	1					5
							1	9									
10	317	N	317	-0-	-0-	-0-	25	1	291	3	N	1	1	1			5
							1	9									

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	4	1	23	2	Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
09	28	N	28	-0-	-0-	-0-	5	1	23	2	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	29	1	202	3	N	-0-					2
06	215	N	215	-0-	-0-	-0-	27	1	188	3	N	-0-					2
07	248	N	215	-0-	-33	-0-	27	1	188	3	N	-0-					2
08	215	N	215	-0-	-0-	-0-	29	1	186	3	N	-0-					2
09	209	N	209	-0-	-0-	-0-	29	1	180	3	N	-0-					2
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					2

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					1
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	611	-0-	-102	-0-	55	1	556	3	N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	61	1	656	3	N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	110	1	596	3	N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	68	1	701	3	N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	62	1	657	3	N	-0-					-0-
10	713	N	619	-0-	-94	-0-	54	1	565	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	26	1	268	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	27	1	255	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	31	1	261	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	28	1	273	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	25	1	257	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	885	-0-	-14	-0-	107	1	776	3	N	2	58	1			36
							2	9									
06	857	N	857	-0-	-0-	-0-	106	1	743	3	N	7					43
							8	9									
07	875	N	875	-0-	-0-	-0-	126	1	749	3	N	-0-					43
08	880	N	880	-0-	-0-	-0-	120	1	745	3	N	14					57
							15	9									
09	913	N	913	-0-	-0-	-0-	110	1	757	3	N	42					99
							46	9									
10	868	N	855	-0-	-13	-0-	92	1	744	3	N	17	56	1			60
							19	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	33	1	235	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	32	1	227	3	N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	38	1	228	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	37	1	229	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	32	1	222	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	28	1	229	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	42	1	290	3	N	1	1	1			4
							1	9									
06	295	N	295	-0-	-0-	-0-	37	1	258	3	N	-0-					4
07	341	N	301	-0-	-40	-0-	38	1	262	3	N	1	1	1			4
							1	9									
08	277	N	277	-0-	-0-	-0-	38	1	238	3	N	1	1	1			4
							1	9									
09	310	N	310	-0-	-0-	-0-	43	1	267	3	N	-0-					4
10	338	N	338	-0-	-0-	-0-	27	1	310	3	N	1	1	1			4
							1	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	36	1	223	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	47	1	552	3	N	3					3
							3	9									

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	121	-0-	-220	-0-	15	1	106	3	N	-0-					11
06	258	N	258	-0-	-0-	-0-	32	1	226	3	N	-0-					11
07	310	N	187	-0-	-123	-0-	24	1	163	3	N	-0-					11
08	301	N	301	-0-	-0-	-0-	41	1	260	3	N	-0-					11
09	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					11
10	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					11

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	31	1	164	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	18	1	171	2	Y	-0-					-0-
07	186	N	54	-0-	-132	-0-	7	1	47	2	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	15	1	99	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	30	1	126	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	21	1	150	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

05	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

05	143	N	143	-0-	-0-	-0-	17	1	126	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	20	1	118	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	21	1	131	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					1
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					1
07	279	N	2	-0-	-277	-0-	2	3			N	-0-					1
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					1
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					1
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	27	1	283	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	29	1	272	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	32	1	272	3	N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	27	1	267	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	32	1	335	3	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	31	1	352	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	295	-0-	-77	-0-	36	1	259	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	35	1	246	3	N	-0-					-0-
07	310	N	275	-0-	-35	-0-	40	1	235	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	38	1	238	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	33	1	228	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	30	1	239	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	14	1	347	3	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	11	1	285	3	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	12	1	288	3	Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	9	1	254	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	14	1	295	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	34	1	183	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	21	1	216	3	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	21	1	222	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	63	-0-	-185	-0-	10	1	53	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	10	1	41	3	Y	-0-					-0-
07	279	N	211	-0-	-68	-0-	49	1	162	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	31	1	129	3	Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	11	1	48	3	Y	-0-					-0-
10	217	N	4	-0-	-213	-0-	1	1	3	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	137	-0-	-49	-0-	22	1	115	2	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	9	1	83	2	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	15	1	105	2	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	16	1	104	2	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	20	1	86	2	Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	13	1	95	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	17	1	130	3	N	-0-					1
06	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					1
07	155	N	138	-0-	-17	-0-	17	1	121	3	N	-0-					1
08	145	N	145	-0-	-0-	-0-	18	1	127	3	N	-0-					1
09	136	N	136	-0-	-0-	-0-	17	1	119	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	17	1	117	3	N	-0-					1

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	31	1	314	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	36	1	387	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	47	1	253	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	38	1	392	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	26	1	278	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	28	1	293	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	17	1	133	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	14	1	105	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	18	1	128	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	17	1	124	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	18	1	124	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	47	1	318	3	N	4					49
							4	9									
06	364	N	364	-0-	-0-	-0-	45	1	316	3	N	3	40	1			12
							3	9									
07	377	N	377	-0-	-0-	-0-	47	1	326	3	N	4					16
							4	9									
08	378	N	378	-0-	-0-	-0-	48	1	327	3	N	3					19
							3	9									
09	363	N	363	-0-	-0-	-0-	48	1	311	3	N	4					23
							4	9									
10	372	N	360	-0-	-12	-0-	50	1	306	3	N	4					27
							4	9									

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

05	326	N	326	-0-	-0-	-0-	38	1	288	3	N	-0-					1
06	316	N	316	-0-	-0-	-0-	39	1	277	3	N	-0-					1
07	341	N	305	-0-	-36	-0-	37	1	268	3	N	-0-					1
08	324	N	324	-0-	-0-	-0-	40	1	284	3	N	-0-					1
09	316	N	316	-0-	-0-	-0-	39	1	277	3	N	-0-					1
10	310	N	308	-0-	-2	-0-	39	1	269	3	N	-0-					1

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

05	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

05	332	N	332	-0-	-0-	-0-	30	1	302	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	26	1	284	3	N	-0-					-0-
07	341	N	312	-0-	-29	-0-	49	1	263	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	32	1	333	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	30	1	317	3	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	32	1	330	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

05	62	N	42	-0-	-20	-0-	6	1	36	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	10	1	49	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	9	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2325	-0-	-0-	-0-	234	1	2079	3	N	11	7	1			13
							12	9									
06	2250	X	2250	-0-	-0-	-0-	259	1	1985	3	N	5					18
							6	9									
07	2285	X	2285	-0-	-0-	-0-	213	1	2062	3	N	9	7	1			20
							10	9									
08	2277	X	2277	-0-	-0-	-0-	219	1	2048	3	N	9	16	1			13
							10	9									
09	2190	X	2189	-0-	-1	-0-	210	1	1971	3	N	7					20
							8	9									
10	2263	X	2230	-0-	-33	-0-	198	1	2021	3	N	10	15	1			15
							11	9									

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

05	155	N	125	-0-	-30	-0-	16	1	109	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	19	1	132	3	N	1					1
							1	9									
08	124	N	124	-0-	-0-	-0-	17	1	107	3	N	-0-	1	1			-0-
09	154	N	154	-0-	-0-	-0-	21	1	132	3	N	1					1
							1	9									
10	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					1

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

05	244	N	244	-0-	-0-	-0-	31	1	213	3	N	-0-					1
06	221	N	221	-0-	-0-	-0-	28	1	193	3	N	-0-					1
07	223	N	223	-0-	-0-	-0-	28	1	195	3	N	-0-					1
08	244	N	244	-0-	-0-	-0-	33	1	211	3	N	-0-					1
09	217	N	217	-0-	-0-	-0-	30	1	187	3	N	-0-					1
10	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					1

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

05	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

05	434	N	266	-0-	-168	-0-	33	1	233	3	N	-0-	1	1			4
06	403	N	403	-0-	-0-	-0-	50	1	353	3	N	-0-					4
07	465	N	381	-0-	-84	-0-	48	1	332	3	N	1	1	1			4
							1	9									
08	346	N	346	-0-	-0-	-0-	47	1	298	3	N	1	1	1			4
							1	9									
09	369	N	369	-0-	-0-	-0-	51	1	317	3	N	1					5
							1	9									
10	417	N	417	-0-	-0-	-0-	33	1	383	3	N	1	1	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-					2
06	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					2
07	186	N	151	-0-	-35	-0-	19	1	132	3	N	-0-					2
08	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					2
09	173	N	173	-0-	-0-	-0-	24	1	149	3	N	-0-					2
10	578	N	578	-0-	-0-	-0-	46	1	530	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	20	1	184	3	N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	27	1	271	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	53	1	381	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	55	1	389	3	N	-0-					-0-
07	434	N	208	-0-	-226	-0-	30	1	178	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	86	1	534	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	56	1	384	3	N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	49	1	397	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	16	1	82	2	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	14	1	95	2	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	19	1	123	2	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	25	1	106	2	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	16	1	112	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	28	1	244	3	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	20	1	150	3	N	1					1
							1	9									
07	345	N	345	-0-	-0-	-0-	32	1	313	3	N	-0-					1
08	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-	1	1			-0-
09	275	N	275	-0-	-0-	-0-	26	1	248	3	N	1					1
							1	9									
10	341	N	279	-0-	-62	-0-	25	1	253	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

05	403	N	403	-0-	-0-	-0-	63	1	340	3	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	73	1	303	3	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	88	1	293	3	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	72	1	298	3	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	65	1	281	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	72	1	274	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

05	279	N	217	-0-	-62	-0-	35	1	182	2	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	31	1	305	2	Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	50	1	348	2	Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	51	1	334	2	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	64	1	274	2	Y	-0-					-0-
10	403	N	158	-0-	-245	-0-	20	1	138	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

05	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	39	1	209	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
10	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					2
06	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					2
07	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					2
08	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					2
09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					2
10	155	N	150	-0-	-5	-0-	6	1	144	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	60	1	360	3	N	-0-					1
06	629	N	629	-0-	-0-	-0-	60	1	569	3	N	-0-					1
07	434	N	434	-0-	-0-	-0-	43	1	391	3	N	-0-					1
08	371	N	371	-0-	-0-	-0-	36	1	335	3	N	-0-					1
09	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					1
10	434	N	218	-0-	-216	-0-	19	1	199	3	N	-0-					1

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	55	1	330	3	N	-0-					3
06	482	N	482	-0-	-0-	-0-	46	1	436	3	N	-0-					3
07	465	N	357	-0-	-108	-0-	35	1	322	3	N	-0-					3
08	551	N	551	-0-	-0-	-0-	54	1	497	3	N	-0-					3
09	852	N	852	-0-	-0-	-0-	79	1	773	3	N	-0-					3
10	537	N	537	-0-	-0-	-0-	46	1	491	3	N	-0-					3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	30	1	313	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	32	1	301	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	36	1	306	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	29	1	288	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	26	1	278	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	20	1	206	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	24	1	201	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	18	1	201	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	16	1	87	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	19	1	81	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	25	1	83	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	21	1	86	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	19	1	83	3	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	22	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	66	1	462	3	N	2	2	1			5
							2	9									
06	495	N	495	-0-	-0-	-0-	62	1	432	3	N	1					6
							1	9									
07	527	N	489	-0-	-38	-0-	62	1	426	3	N	1	2	1			5
							1	9									
08	507	N	507	-0-	-0-	-0-	69	1	437	3	N	1	2	1			4
							1	9									
09	495	N	495	-0-	-0-	-0-	68	1	425	3	N	2					6
							2	9									
10	508	N	508	-0-	-0-	-0-	40	1	466	3	N	2	2	1			6
							2	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

05	372	N	302	-0-	-70	-0-	43	1	259	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	50	1	476	3	N	-0-					-0-
07	465	N	285	-0-	-180	-0-	28	1	257	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	40	1	366	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-
10	279	N	166	-0-	-113	-0-	14	1	152	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	23	1	122	2	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	17	1	120	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	13	1	83	2	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	7	1	29	2	Y	-0-					-0-
10	124	N	33	-0-	-91	-0-	4	1	29	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

05	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

05	403	N	395	-0-	-8	-0-	49	1	345	3	N	1	1	1			5
							1	9									
06	364	N	364	-0-	-0-	-0-	45	1	318	3	N	1					6
							1	9									
07	403	N	328	-0-	-75	-0-	41	1	285	3	N	2	1	1	2	8	5
							2	9									
08	271	N	271	-0-	-0-	-0-	37	1	233	3	N	1	1	1			5
							1	9									
09	226	N	226	-0-	-0-	-0-	31	1	195	3	N	-0-					5
10	382	N	382	-0-	-0-	-0-	30	1	351	3	N	1					6
							1	9									

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

05	62	N	60	-0-	-2	-0-	10	1	50	2	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	2	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	10	1	42	2	Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	4	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	133	1	957	3	N	1	1	8			-0-
							1	9									
06	880	N	880	-0-	-0-	-0-	110	1	770	3	N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	157	1	931	3	N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	132	1	822	3	N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	148	1	1019	3	N	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	122	1	991	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

05	217	N	208	-0-	-9	-0-	19	1	189	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	36	1	193	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	21	1	218	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	20	1	207	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

05	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	14	1	76	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	428	-0-	-68	-0-	30	1	392	3	N	5	1	8			13
							6	9									
06	390	N	390	-0-	-0-	-0-	28	1	356	3	N	5					18
							6	9									
07	434	N	392	-0-	-42	-0-	29	1	359	3	N	4					22
							4	9									
08	363	N	363	-0-	-0-	-0-	24	1	338	3	N	1					23
							1	9									
09	345	N	345	-0-	-0-	-0-	24	1	318	3	N	3					26
							3	9									
10	403	N	376	-0-	-27	-0-	31	1	342	3	N	3	21	1			8
							3	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

05	690	N	690	-0-	-0-	-0-	62	1	626	3	N	2	2	8			-0-
							2	9									
06	649	N	649	-0-	-0-	-0-	55	1	594	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	100	1	540	3	N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	61	1	623	3	N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	55	1	583	3	N	-0-					-0-
10	651	N	641	-0-	-10	-0-	56	1	585	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

05	467	N	467	-0-	-0-	-0-	42	1	425	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	37	1	401	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	69	1	375	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	42	1	427	3	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	39	1	415	3	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	45	1	464	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

05	341	N	330	-0-	-11	-0-	33	1	297	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	36	1	277	3	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	30	1	295	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	32	1	295	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	30	1	285	3	N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	29	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	47	1	325	3	N	1	1	1			17
							1	9									
06	346	N	346	-0-	-0-	-0-	43	1	303	3	N	-0-					17
07	372	N	347	-0-	-25	-0-	44	1	302	3	N	1	1	1			17
							1	9									
08	355	N	355	-0-	-0-	-0-	48	1	307	3	N	-0-	1	1			16
09	350	N	350	-0-	-0-	-0-	48	1	301	3	N	1					17
							1	9									
10	355	N	355	-0-	-0-	-0-	28	1	326	3	N	1	1	1			17
							1	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	560	-0-	-60	-0-	56	1	501	3	N	3	2	1			4
							3	9									
06	605	N	605	-0-	-0-	-0-	70	1	533	3	N	2					6
							2	9									
07	664	N	664	-0-	-0-	-0-	62	1	599	3	N	3	2	1			7
							3	9									
08	677	N	677	-0-	-0-	-0-	65	1	608	3	N	4	6	1			5
							4	9									
09	615	N	615	-0-	-0-	-0-	59	1	553	3	N	3					8
							3	9									
10	681	N	681	-0-	-0-	-0-	60	1	615	3	N	5	7	1			6
							6	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	7	1	39	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	81	1	551	3	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	72	1	512	3	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	72	1	497	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	70	1	478	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	68	1	442	3	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	69	1	427	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	2	1	47	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	26	1	260	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	26	1	283	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	53	1	288	3	N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	30	1	306	3	N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	30	1	315	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	34	1	240	3	N	-0-					3
06	211	N	211	-0-	-0-	-0-	26	1	185	3	N	-0-					3
07	310	N	194	-0-	-116	-0-	25	1	169	3	N	-0-					3
08	242	N	242	-0-	-0-	-0-	33	1	209	3	N	-0-					3
09	242	N	242	-0-	-0-	-0-	33	1	208	3	N	1					4
							1	9									
10	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					4

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	9	1	95	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	16	1	85	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	27	1	563	3	Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	24	1	541	3	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	24	1	607	3	Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	25	1	602	3	Y	-0-					-0-
09	579	N	579	-0-	-0-	-0-	23	1	556	3	Y	-0-					-0-
10	620	N	581	-0-	-39	-0-	23	1	558	3	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	27	1	570	3	Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	24	1	550	3	Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	23	1	577	3	Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	24	1	575	3	Y	-0-					-0-
09	559	N	559	-0-	-0-	-0-	22	1	537	3	Y	-0-					-0-
10	589	N	576	-0-	-13	-0-	23	1	553	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

05	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

05	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-			-0-
06	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-			-0-
07	186	N	172	-0-	-14	-0-	7	1	165	3	Y	-0-			-0-
08	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-			-0-
09	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-			-0-
10	186	N	173	-0-	-13	-0-	7	1	166	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

05	62	N	50	-0-	-12	-0-	50	3			N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	29	1	295	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	52	1	278	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	29	1	301	3	N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	27	1	291	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	29	1	299	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

05	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	15	1	87	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	14	1	86	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

05	817	N	817	-0-	-0-	-0-	74	1	743	3	N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	68	1	735	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	124	1	672	3	N	1	1	8			-0-
							1	9									
08	840	N	840	-0-	-0-	-0-	75	1	765	3	N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	68	1	724	3	N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	71	1	742	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

05	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	56	1	735	3	Y	-0-					-0-
06	733	N	733	-0-	-0-	-0-	53	1	680	3	Y	-0-					-0-
07	806	N	759	-0-	-47	-0-	57	1	700	3	Y	2	2	8			-0-
							2	9									
08	702	N	702	-0-	-0-	-0-	46	1	656	3	Y	-0-					-0-
09	692	N	692	-0-	-0-	-0-	48	1	644	3	Y	-0-					-0-
10	744	N	742	-0-	-2	-0-	62	1	680	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	5	1	26	2	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	4	1	29	2	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	7	1	29	2	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	4	1	26	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	937	N	937	-0-	-0-	-0-	65	1	863	3	Y	8	8	8			-0-
							9	9									
06	868	N	868	-0-	-0-	-0-	63	1	804	3	Y	1	1	8			-0-
							1	9									
07	919	N	919	-0-	-0-	-0-	69	1	844	3	Y	5	5	8			-0-
							6	9									
08	885	N	885	-0-	-0-	-0-	58	1	827	3	Y	-0-					-0-
09	873	N	873	-0-	-0-	-0-	61	1	812	3	Y	-0-					-0-
10	930	N	874	-0-	-56	-0-	73	1	801	3	Y	-0-					-0-

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	150	-0-	-67	-0-	6	1	144	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	6	1	152	3	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	7	1	163	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	3	1	98	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	15	1	312	3	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	13	1	321	3	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	13	1	322	3	Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	13	1	318	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	282	-0-	-121	-0-	42	1	240	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	61	1	450	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	56	1	383	3	N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	67	1	366	3	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	70	1	341	3	N	-0-					-0-
10	434	N	422	-0-	-12	-0-	64	1	358	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	5	1	130	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	5	1	132	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	6	1	145	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	51	1	365	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	51	1	356	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	60	1	355	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	58	1	358	3	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	51	1	349	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	45	1	363	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
10	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	887	-0-	-43	-0-	37	1	850	3	Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	37	1	851	3	Y	-0-					-0-
07	930	N	870	-0-	-60	-0-	41	1	829	3	Y	-0-					-0-
08	762	N	762	-0-	-0-	-0-	41	1	721	3	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
10	868	N	5	-0-	-863	-0-	5	3			Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	45	-0-	-172	-0-	3	1	42	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	14	1	137	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	21	1	115	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	19	1	132	3	N	1					20
							1	9									
06	170	N	170	-0-	-0-	-0-	21	1	148	3	N	1	16	1			5
							1	9									
07	194	N	194	-0-	-0-	-0-	24	1	168	3	N	2					7
							2	9									
08	230	N	230	-0-	-0-	-0-	29	1	199	3	N	2					9
							2	9									
09	220	N	220	-0-	-0-	-0-	29	1	189	3	N	2					11
							2	9									
10	209	N	209	-0-	-0-	-0-	29	1	178	3	N	2					13
							2	9									

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	46	1	318	3	N	1	1	1			5
							1	9									
06	350	N	350	-0-	-0-	-0-	44	1	306	3	N	-0-					5
07	372	N	342	-0-	-30	-0-	43	1	298	3	N	1	1	1			5
							1	9									
08	343	N	343	-0-	-0-	-0-	47	1	295	3	N	1	1	1			5
							1	9									
09	344	N	344	-0-	-0-	-0-	48	1	296	3	N	-0-					5
10	361	N	361	-0-	-0-	-0-	28	1	331	3	N	2	1	1			6
							2	9									

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	754	-0-	-52	-0-	754	3			Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
07	744	N	724	-0-	-20	-0-	724	3			Y	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
10	713	N	632	-0-	-81	-0-	45	1	587	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
07	651	N	403	-0-	-248	-0-	403	3			Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	22	1	457	3	Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	19	1	441	3	Y	-0-					-0-
07	496	N	483	-0-	-13	-0-	19	1	464	3	Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	19	1	463	3	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	18	1	439	3	Y	-0-					-0-
10	496	N	471	-0-	-25	-0-	19	1	452	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	39	1	898	3	Y	12	12	8			-0-
							13	9									
06	908	N	908	-0-	-0-	-0-	38	1	866	3	Y	4	4	8			-0-
							4	9									
07	916	N	916	-0-	-0-	-0-	42	1	866	3	Y	7	7	8			-0-
							8	9									
08	971	N	971	-0-	-0-	-0-	52	1	919	3	Y	-0-					-0-
09	902	N	902	-0-	-0-	-0-	42	1	860	3	Y	-0-					-0-
10	930	N	912	-0-	-18	-0-	40	1	872	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1097	-0-	-19	-0-	96	1	1001	3	Y	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	103	1	965	3	Y	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	120	1	1019	3	Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	43	1	423	3	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	35	1	362	3	Y	-0-					-0-
10	1147	N	667	-0-	-480	-0-	54	1	613	3	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	805	-0-	-94	-0-	70	1	735	3	Y	-0-					-0-
06	765	N	765	-0-	-0-	-0-	74	1	691	3	Y	-0-					-0-
07	882	N	882	-0-	-0-	-0-	93	1	789	3	Y	-0-					-0-
08	840	N	840	-0-	-0-	-0-	77	1	763	3	Y	-0-					-0-
09	685	N	685	-0-	-0-	-0-	60	1	625	3	Y	-0-					-0-
10	868	N	695	-0-	-173	-0-	56	1	639	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-		-11	-0-	6	1	45	3	Y	-0-					-0-
06	51	N	51	-0-		-0-	-0-	7	1	44	3	Y	-0-					-0-
07	62	N	51	-0-		-11	-0-	7	1	44	3	Y	-0-					-0-
08	51	N	51	-0-		-0-	-0-	7	1	44	3	Y	-0-					-0-
09	50	N	50	-0-		-0-	-0-	7	1	43	3	Y	-0-					-0-
10	62	N	49	-0-		-13	-0-	5	1	44	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-		-3	-0-	5	1	54	3	N	-0-					-0-
06	49	N	49	-0-		-0-	-0-	4	1	45	3	N	-0-					-0-
07	62	N	31	-0-		-31	-0-	5	1	26	3	N	-0-					-0-
08	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					-0-
09	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
10	31	N	16	-0-		-15	-0-	1	1	15	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-		-7	-0-	13	1	135	3	N	-0-					-0-
06	135	N	135	-0-		-0-	-0-	11	1	124	3	N	-0-					-0-
07	155	N	135	-0-		-20	-0-	21	1	114	3	N	-0-					-0-
08	137	N	137	-0-		-0-	-0-	12	1	125	3	N	-0-					-0-
09	135	N	135	-0-		-0-	-0-	12	1	123	3	N	-0-					-0-
10	138	N	138	-0-		-0-	-0-	12	1	126	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-		-0-	-0-	18	1	264	3	N	-0-					-0-
06	304	N	304	-0-		-0-	-0-	16	1	288	3	N	-0-					-0-
07	312	N	312	-0-		-0-	-0-	17	1	295	3	N	-0-					-0-
08	307	N	307	-0-		-0-	-0-	17	1	290	3	N	-0-					-0-
09	294	N	294	-0-		-0-	-0-	16	1	278	3	N	-0-					-0-
10	310	N	310	-0-		-0-	-0-	17	1	293	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-		-30	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-		-30	-0-	249	3			Y	-0-					-0-
06	205	N	205	-0-		-0-	-0-	205	3			Y	-0-					-0-
07	248	N	197	-0-		-51	-0-	197	3			Y	-0-					-0-
08	168	N	168	-0-		-0-	-0-	168	3			Y	-0-					-0-
09	159	N	159	-0-		-0-	-0-	159	3			Y	-0-					-0-
10	192	N	192	-0-		-0-	-0-	14	1	178	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-		-14	-0-	31	1	451	3	N	-0-					-0-
06	523	N	523	-0-		-0-	-0-	28	1	495	3	N	-0-					-0-
07	537	N	537	-0-		-0-	-0-	29	1	508	3	N	-0-					-0-
08	535	N	535	-0-		-0-	-0-	29	1	506	3	N	-0-					-0-
09	516	N	516	-0-		-0-	-0-	28	1	488	3	N	-0-					-0-
10	538	N	538	-0-		-0-	-0-	30	1	508	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	20	1	281	3	N	6	2	1	3	8	8
							7	9									
06	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					8
07	310	N	10	-0-	-300	-0-	1	1	9	3	N	-0-	3	1			5
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	2	1			3
09	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					3
10	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					3

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	27	1	232	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	21	1	223	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	49	1	234	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	49	1	230	3	N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	48	1	239	3	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	70	1	221	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	61	1	211	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	35	1	239	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	915	-0-	-77	-0-	41	1	874	3	Y	-0-					1
06	953	N	953	-0-	-0-	-0-	40	1	913	3	Y	-0-					1
07	970	N	970	-0-	-0-	-0-	37	1	933	3	Y	-0-					1
08	936	N	936	-0-	-0-	-0-	37	1	899	3	Y	-0-					1
09	905	N	905	-0-	-0-	-0-	36	1	869	3	Y	-0-					1
10	961	N	938	-0-	-23	-0-	37	1	901	3	Y	-0-					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		22	-0-	22	69	1	1	21	3	Y	-0-					-0-
06	14B2 EXT		20	-0-	20	89	1	1	19	3	Y	-0-					-0-
07	111	X	22	-0-	-89	-0-	1	1	21	3	Y	-0-					-0-
08	21	X	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	22	1	125	3	N	4					20
							4	9									
06	120	N	120	-0-	-0-	-0-	14	1	103	3	N	3					23
							3	9									
07	186	N	105	-0-	-81	-0-	13	1	91	3	N	1	8	1			16
							1	9									
08	171	N	171	-0-	-0-	-0-	25	1	139	3	N	6					22
							7	9									
09	161	N	161	-0-	-0-	-0-	27	1	134	3	N	-0-					22
10	170	N	170	-0-	-0-	-0-	26	1	143	3	N	1	8	1			15
							1	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	844	-0-	-24	-0-	85	1	757	3	N	2	1	1			3
							2	9									
06	785	N	785	-0-	-0-	-0-	91	1	693	3	N	1					4
							1	9									
07	837	N	814	-0-	-23	-0-	76	1	737	3	N	1	1	1			4
							1	9									
08	820	N	820	-0-	-0-	-0-	79	1	739	3	N	2	3	1			3
							2	9									
09	792	N	792	-0-	-0-	-0-	76	1	715	3	N	1					4
							1	9									
10	813	N	813	-0-	-0-	-0-	73	1	738	3	N	2	3	1			3
							2	9									

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	26	1	227	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	28	1	214	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	23	1	219	3	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	22	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	34	1	299	3	N	-0-					1
06	285	N	285	-0-	-0-	-0-	33	1	252	3	N	-0-					1
07	305	N	305	-0-	-0-	-0-	29	1	276	3	N	-0-					1
08	342	N	342	-0-	-0-	-0-	33	1	308	3	N	1	1	1			1
							1	9									
09	266	N	266	-0-	-0-	-0-	26	1	240	3	N	-0-					1
10	352	N	352	-0-	-0-	-0-	31	1	320	3	N	1	1	1			1
							1	9									

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	28	1	193	3	Y	4	4	1	3	8	13
							4	9									
06	211	N	211	-0-	-0-	-0-	27	1	176	3	Y	7	5	1			15
							8	9									
07	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					15
08	212	N	212	-0-	-0-	-0-	29	1	182	3	Y	1	5	1	1	8	10
							1	9									
09	200	N	200	-0-	-0-	-0-	29	1	171	3	Y	-0-					10
10	217	N	202	-0-	-15	-0-	31	1	171	3	Y	-0-	3	1			7

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	7	1	91	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	8	1	44	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	576	-0-	-44	-0-	58	1	517	3	N	1	1	1			1
							1	9									
06	519	N	519	-0-	-0-	-0-	60	1	459	3	N	-0-					1
07	589	N	365	-0-	-224	-0-	34	1	330	3	N	1	1	1			1
							1	9									
08	350	N	350	-0-	-0-	-0-	34	1	315	3	N	1	1	1			1
							1	9									
09	325	N	325	-0-	-0-	-0-	31	1	294	3	N	-0-					1
10	836	N	836	-0-	-0-	-0-	75	1	759	3	N	2	1	1			2
							2	9									

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	111	1	987	3	N	3	2	1			3
							3	9									
06	1047	N	1047	-0-	-0-	-0-	121	1	924	3	N	2					5
							2	9									
07	1074	N	1074	-0-	-0-	-0-	100	1	972	3	N	2	2	1			5
							2	9									
08	1074	N	1074	-0-	-0-	-0-	103	1	968	3	N	3	4	1			4
							3	9									
09	1033	N	1033	-0-	-0-	-0-	99	1	932	3	N	2					6
							2	9									
10	982	N	982	-0-	-0-	-0-	88	1	892	3	N	2	4	1			4
							2	9									

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	46	1	325	3	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	46	1	295	3	Y	-0-					-0-
07	403	N	353	-0-	-50	-0-	48	1	305	3	Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	48	1	305	3	Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	49	1	287	3	Y	-0-					-0-
10	353	N	353	-0-	-0-	-0-	54	1	299	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	537	-0-	-114	-0-	67	1	470	3	Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	69	1	448	3	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	73	1	458	3	Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	73	1	458	3	Y	-0-					-0-
09	504	N	504	-0-	-0-	-0-	73	1	431	3	Y	-0-					-0-
10	527	N	525	-0-	-2	-0-	80	1	445	3	Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	64	1	400	3	Y	-0-					-0-
08	437	N	437	-0-	-0-	-0-	32	1	405	3	Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	31	1	375	3	Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	41	1	461	3	Y	-0-					-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	19	1	152	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	22	1	139	3	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	23	1	139	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	22	1	136	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	20	1	130	3	Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	11	1	106	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	19	1	174	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	20	1	167	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	16	1	169	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	570	-0-	-112	-0-	50	1	520	3	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	54	1	503	3	Y	-0-					-0-
07	605	N	605	-0-	-0-	-0-	64	1	541	3	Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	53	1	527	3	Y	-0-					-0-
09	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					-0-
10	620	N	475	-0-	-145	-0-	38	1	437	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	14	1	354	3	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	7	1	195	3	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					-0-
10	310	N	138	-0-	-172	-0-	7	1	131	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	5	-0-	-212	-0-	1	1	4	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	10	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	13	1	71	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					1
06	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					1
07	496	N	396	-0-	-100	-0-	15	1	381	3	N	-0-					1
08	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					1
09	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					1
10	403	N	386	-0-	-17	-0-	15	1	371	3	N	-0-	1	1			-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	558	-0-	-31	-0-	25	1	533	3	Y	-0-					1
06	554	N	554	-0-	-0-	-0-	23	1	531	3	Y	-0-					1
07	582	N	582	-0-	-0-	-0-	22	1	560	3	Y	-0-					1
08	595	N	595	-0-	-0-	-0-	24	1	571	3	Y	-0-					1
09	568	N	568	-0-	-0-	-0-	23	1	545	3	Y	-0-					1
10	589	N	580	-0-	-9	-0-	23	1	557	3	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	600	-0-	-82	-0-	52	1	548	3	Y	-0-					-0-
06	630	N	630	-0-	-0-	-0-	61	1	569	3	Y	-0-					-0-
07	651	N	646	-0-	-5	-0-	68	1	578	3	Y	-0-					-0-
08	610	N	610	-0-	-0-	-0-	56	1	554	3	Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	43	1	453	3	Y	-0-					-0-
10	651	N	512	-0-	-139	-0-	41	1	471	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	16	1	95	3	N	3					17
							3	9									
06	125	N	125	-0-	-0-	-0-	15	1	108	3	N	2					19
							2	9									
07	124	N	99	-0-	-25	-0-	12	1	84	3	N	3	7	1	1	8	14
							3	9									
08	103	N	103	-0-	-0-	-0-	16	1	85	3	N	2					16
							2	9									
09	131	N	131	-0-	-0-	-0-	22	1	109	3	N	-0-					16
10	137	N	137	-0-	-0-	-0-	20	1	113	3	N	4	7	1			13
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	23	1	132	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	24	1	178	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	22	1	155	3	N	1	1	8			-0-
							1	9									
08	169	N	169	-0-	-0-	-0-	26	1	143	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	27	1	130	3	N	-0-					-0-
10	186	N	160	-0-	-26	-0-	24	1	136	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	30	1	298	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	28	1	302	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	56	1	305	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	30	1	316	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	287	-0-	-116	-0-	40	1	232	3	N	14					57
							15	9									
06	444	N	444	-0-	-0-	-0-	51	1	374	3	N	17					74
							19	9									
07	403	N	373	-0-	-30	-0-	47	1	322	3	N	4	27	1			51
							4	9									
08	360	N	360	-0-	-0-	-0-	55	1	301	3	N	4					55
							4	9									
09	354	N	354	-0-	-0-	-0-	60	1	294	3	N	-0-					55
10	372	N	370	-0-	-2	-0-	54	1	302	3	N	13	25	1			43
							14	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34	-0-	27	1	280	3	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	29	1	270	3	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	35	1	295	3	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	29	1	288	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	23	1	240	3	Y	-0-					-0-
10	341	N	265	-0-	-76	-0-	21	1	244	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1543	-0-	-100	-0-	239	1	1298	3	Y	5	97	1			5
							6	9									
06	950	N	950	-0-	-0-	-0-	184	1	766	3	Y	-0-					5
07	1674	N	655	-0-	-1019	-0-	151	1	502	3	Y	2	2	8			5
							2	9									
08	2027	N	2027	-0-	-0-	-0-	396	1	1631	3	Y	-0-					5
09	1738	N	1738	-0-	-0-	-0-	328	1	1410	3	Y	-0-					5
10	1717	N	1717	-0-	-0-	-0-	358	1	1359	3	Y	-0-					5

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	95	1	515	3	Y	-0-					-0-
06	592	N	592	-0-	-0-	-0-	115	1	477	3	Y	-0-					-0-
07	744	N	551	-0-	-193	-0-	128	1	423	3	Y	-0-					-0-
08	619	N	619	-0-	-0-	-0-	121	1	498	3	Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	99	1	427	3	Y	-0-					-0-
10	558	N	522	-0-	-36	-0-	109	1	413	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	22	1	119	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	27	1	111	3	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	32	1	107	3	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	28	1	115	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	25	1	109	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	29	1	109	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	265	-0-	-76	-0-	39	1	226	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	54	1	401	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	47	1	321	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	56	1	309	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	58	1	283	3	N	-0-					-0-
10	372	N	341	-0-	-31	-0-	52	1	289	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	8	1	89	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	809	-0-	-214	-0-	53	1	756	3	N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	49	1	872	3	N	-0-					-0-
07	1023	N	852	-0-	-171	-0-	47	1	805	3	N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	51	1	901	3	N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	46	1	805	3	N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	54	1	913	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	8	-0-	-5	-0-	1	1	7	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	186	N	143	-0-	-43	-0-	10	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	89	1	624	3	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	76	1	487	3	Y	-0-					-0-
07	806	N	484	-0-	-322	-0-	66	1	418	3	Y	-0-					-0-
08	402	N	402	-0-	-0-	-0-	55	1	347	3	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	59	1	346	3	Y	-0-					-0-
10	496	N	416	-0-	-80	-0-	63	1	353	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
09	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	31	1	165	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	37	1	155	3	Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	48	1	159	3	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	39	1	161	3	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	37	1	160	3	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	42	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	51	1	166	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	45	1	149	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	50	1	161	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	38	1	124	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	44	1	142	3	Y	-0-					-0-
10	217	N	172	-0-	-45	-0-	35	1	137	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	87	1	609	3	Y	1	11	1			29
							1	9									
06	720	N	720	-0-	-0-	-0-	96	1	617	3	Y	6	9	1			26
							7	9									
07	730	N	730	-0-	-0-	-0-	100	1	630	3	Y	-0-					26
08	762	N	762	-0-	-0-	-0-	101	1	637	3	Y	22	9	1			39
							24	9									
09	732	N	732	-0-	-0-	-0-	106	1	626	3	Y	-0-					39
10	770	N	770	-0-	-0-	-0-	113	1	631	3	Y	24	14	1			49
							26	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	17	1	357	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	15	1	347	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	15	1	363	3	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	15	1	360	3	Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	14	1	343	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	15	1	360	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	299	-0-	-73	-0-	37	1	262	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	34	1	217	3	Y	-0-					-0-
07	341	N	262	-0-	-79	-0-	36	1	225	3	Y	1	1	8			-0-
							1	9									
08	249	N	249	-0-	-0-	-0-	34	1	215	3	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-					-0-
10	272	N	272	-0-	-0-	-0-	41	1	231	3	Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	343	-0-	-370	-0-	31	1	312	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	73	1	394	3	N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	60	1	643	3	N	-0-					-0-
10	465	N	388	-0-	-77	-0-	34	1	354	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	123	1	1105	3	Y	4					21
							4	9									
06	1118	N	1118	-0-	-0-	-0-	120	1	994	3	Y	4					25
							4	9									
07	1141	X	1141	-0-	-0-	-0-	137	1	998	3	Y	5					30
							6	9									
08	1155	X	1155	-0-	-0-	-0-	146	1	1006	3	Y	3	15	1			18
							3	9									
09	1200	X	1078	-0-	-122	-0-	121	1	950	3	Y	6					24
							7	9									
10	1240	X	1126	-0-	-114	-0-	129	1	985	3	Y	11					35
							12	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	36	1	195	3	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	44	1	184	3	Y	-0-					-0-
07	248	N	195	-0-	-53	-0-	45	1	150	3	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	36	1	148	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	37	1	161	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	46	1	175	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	839	-0-	-29	-0-	835	3	4	9	N	4	4	8			-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	836	3	4	9	N	4	4	8			-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	43	1	235	3	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	89	1	370	3	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	86	1	287	3	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	56	1	232	3	Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	48	1	207	3	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	73	1	278	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	162	-0-	-86	-0-	24	1	138	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	29	1	213	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	26	1	177	3	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	33	1	179	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	34	1	164	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	31	1	172	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	26	1	243	3	N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	9	1	94	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	13	1	80	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	5	1	54	3	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	6	1	37	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	16	1	168	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	24	1	148	3	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	2	1	73	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	322	-0-	-50	-0-	15	1	307	3	N	-0-					1
06	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					1
07	310	N	277	-0-	-33	-0-	11	1	266	3	N	-0-					1
08	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					1
09	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					1
10	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-	1	1			-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	103	1	792	3	N	1	1	8			5
							1	9									
06	519	N	519	-0-	-0-	-0-	64	1	455	3	N	-0-					5
07	930	N	573	-0-	-357	-0-	69	1	502	3	N	2	2	8			5
							2	9									
08	536	N	536	-0-	-0-	-0-	67	1	469	3	N	-0-					5
09	762	N	762	-0-	-0-	-0-	93	1	669	3	N	-0-					5
10	689	N	689	-0-	-0-	-0-	87	1	602	3	N	-0-					5

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-		-0-	-0-	46	1	323	3	Y	3	8	1			22
								3	9									
06	363	N	363	-0-		-0-	-0-	47	1	301	3	Y	14	9	1			27
								15	9									
07	383	N	383	-0-		-0-	-0-	52	1	329	3	Y	2	2	8			27
								2	9									
08	400	N	400	-0-		-0-	-0-	55	1	345	3	Y	-0-	9	1			18
09	400	N	400	-0-		-0-	-0-	58	1	342	3	Y	-0-					18
10	409	N	409	-0-		-0-	-0-	62	1	347	3	Y	-0-	5	1			13

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-		-46	-0-	1	1	15	3	Y	-0-					-0-
06	25	N	25	-0-		-0-	-0-	2	1	23	3	Y	-0-					-0-
07	28	N	28	-0-		-0-	-0-	3	1	25	3	Y	-0-					-0-
08	33	N	33	-0-		-0-	-0-	3	1	30	3	Y	-0-					-0-
09	38	N	38	-0-		-0-	-0-	3	1	35	3	Y	-0-					-0-
10	43	N	43	-0-		-0-	-0-	3	1	40	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-		-3	-0-	4	1	24	3	N	-0-					-0-
06	29	N	29	-0-		-0-	-0-	3	1	26	3	N	-0-					-0-
07	40	N	40	-0-		-0-	-0-	5	1	35	3	N	-0-					-0-
08	15	N	15	-0-		-0-	-0-	2	1	13	3	N	-0-					-0-
09	33	N	33	-0-		-0-	-0-	6	1	27	3	N	-0-					-0-
10	39	N	39	-0-		-0-	-0-	6	1	33	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-		-16	-0-	2	1	13	3	Y	-0-					-0-
06	13	N	13	-0-		-0-	-0-	2	1	11	3	Y	-0-					-0-
07	31	N	13	-0-		-18	-0-	2	1	11	3	Y	-0-					-0-
08	21	N	21	-0-		-0-	-0-	3	1	18	3	Y	-0-					-0-
09	16	N	16	-0-		-0-	-0-	2	1	14	3	Y	-0-					-0-
10	13	N	10	-0-		-3	-0-	1	1	9	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-		-0-	-0-	260	3			N	-0-					-0-
06	252	N	252	-0-		-0-	-0-	252	3			N	-0-					-0-
07	260	N	260	-0-		-0-	-0-	260	3			N	-0-					-0-
08	257	N	257	-0-		-0-	-0-	257	3			N	-0-					-0-
09	248	N	248	-0-		-0-	-0-	248	3			N	-0-					-0-
10	254	N	254	-0-		-0-	-0-	254	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	187	-0-	-30	-0-	13	1	174	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	14	1	170	3	Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	12	1	167	3	Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
10	186	N	183	-0-	-3	-0-	15	1	168	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	26	-0-	-98	-0-	1	1	25	3	Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	7	1	208	3	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	7	1	240	3	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	1	1	243	3	Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	51	1	524	3	Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	43	1	521	3	Y	-0-					-0-
07	535	N	535	-0-	-0-	-0-	74	1	461	3	Y	-0-					-0-
08	528	N	528	-0-	-0-	-0-	38	1	490	3	Y	-0-					-0-
09	546	N	546	-0-	-0-	-0-	41	1	505	3	Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	47	1	525	3	Y	-0-					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	38	1	197	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	21	1	208	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	30	1	205	2	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	32	1	207	2	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	43	1	184	2	Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	28	1	200	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	61	1	432	3	Y	3	11	1			31
							3	9									
06	471	N	471	-0-	-0-	-0-	61	1	395	3	Y	14	11	1			34
							15	9									
07	527	N	478	-0-	-49	-0-	65	1	413	3	Y	-0-					34
08	473	N	473	-0-	-0-	-0-	65	1	407	3	Y	1	12	1			23
							1	9									
09	450	N	450	-0-	-0-	-0-	65	1	385	3	Y	-0-					23
10	465	N	460	-0-	-5	-0-	70	1	390	3	Y	-0-	6	1			17

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	4	1	117	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	3	1	99	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	3	1	114	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	549	-0-	-71	-0-	73	1	476	3	Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	68	1	466	3	Y	-0-					-0-
07	558	N	535	-0-	-23	-0-	71	1	464	3	Y	-0-					-0-
08	552	N	552	-0-	-0-	-0-	73	1	479	3	Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	65	1	425	3	Y	-0-					-0-
10	527	N	424	-0-	-103	-0-	49	1	375	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	59	1	383	3	Y	-0-	15	1			17
06	348	N	348	-0-	-0-	-0-	44	1	304	3	Y	-0-					17
07	434	N	277	-0-	-157	-0-	37	1	240	3	Y	-0-					17
08	335	N	335	-0-	-0-	-0-	44	1	291	3	Y	-0-					17
09	466	N	466	-0-	-0-	-0-	62	1	404	3	Y	-0-	8	1			9
10	307	N	307	-0-	-0-	-0-	35	1	272	3	Y	-0-					9

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	42	1	501	3	Y	-0-					3
06	498	N	498	-0-	-0-	-0-	38	1	460	3	Y	-0-					3
07	589	N	510	-0-	-79	-0-	39	1	471	3	Y	-0-					3
08	544	N	544	-0-	-0-	-0-	71	1	460	3	Y	12					15
							13	9									
09	504	N	504	-0-	-0-	-0-	42	1	449	3	Y	12					27
							13	9									
10	496	N	337	-0-	-159	-0-	22	1	311	3	Y	4					31
							4	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	5	1	115	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	5	1	113	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1144	-0-	-34	-0-	114	1	1026	3	Y	4					25
							4	9									
06	1093	N	1093	-0-	-0-	-0-	117	1	969	3	Y	6					31
							7	9									
07	1167	N	1167	-0-	-0-	-0-	141	1	1023	3	Y	3					34
							3	9									
08	1139	N	1139	-0-	-0-	-0-	144	1	993	3	Y	2	17	1			19
							2	9									
09	1082	N	1082	-0-	-0-	-0-	122	1	956	3	Y	4					23
							4	9									
10	1178	N	1139	-0-	-39	-0-	132	1	1003	3	Y	4					27
							4	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	-0-	27	1	281	3	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	31	1	289	3	Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	34	1	291	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	29	1	287	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	25	1	259	3	Y	-0-					-0-
10	310	N	270	-0-	-40	-0-	22	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	470	-0-	-274	-0-	70	1	400	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	102	1	752	3	N	1	1	8			-0-
							1	9									
07	778	N	778	-0-	-0-	-0-	98	1	680	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	117	1	641	3	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	124	1	609	3	N	-0-					-0-
10	775	N	744	-0-	-31	-0-	113	1	631	3	N	-0-					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	N	954	-0-	-0-	-0-	149	1	805	3	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	105	1	437	3	Y	-0-					-0-
07	521	X	521	-0-	-0-	-0-	121	1	400	3	Y	-0-					-0-
08	506	X	506	-0-	-0-	-0-	99	1	407	3	Y	-0-					-0-
09	930	X	476	-0-	-454	-0-	90	1	386	3	Y	-0-					-0-
10	961	X	479	-0-	-482	-0-	100	1	379	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	56	-0-	-68	-0-	8	1	48	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	19	1	138	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	12	1	79	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	14	1	76	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	13	1	72	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	348	-0-	-458	-0-	16	1	332	3	Y	-0-					1
06	597	N	597	-0-	-0-	-0-	25	1	572	3	Y	-0-					1
07	601	N	601	-0-	-0-	-0-	23	1	578	3	Y	-0-					1
08	615	N	615	-0-	-0-	-0-	24	1	591	3	Y	-0-					1
09	577	N	577	-0-	-0-	-0-	23	1	554	3	Y	-0-					1
10	589	N	578	-0-	-11	-0-	23	1	555	3	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	221	-0-	-58	-0-	33	1	188	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	40	1	293	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	38	1	264	3	N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	50	1	277	3	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	50	1	246	3	N	-0-					-0-
10	310	N	303	-0-	-7	-0-	46	1	257	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
10	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	10	1	62	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					-0-
07	124	N	84	-0-	-40	-0-	10	1	74	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	20	1	156	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	22	1	163	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	23	1	160	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	20	1	144	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	21	1	148	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					43
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					43
07	9	N	3	-0-	-6	-0-	3	3			Y	-0-					43
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					43
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					43
10	3	N	-0-	-0-	-3	-0-					Y	-0-					43

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	274	-0-	-129	-0-	41	1	233	3	N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	57	1	421	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	52	1	361	3	N	1	1	8			-0-
							1	9									
08	405	N	405	-0-	-0-	-0-	62	1	343	3	N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	65	1	318	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	59	1	329	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	33	1	247	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	33	1	228	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	37	1	205	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	38	1	185	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	34	1	187	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	452	-0-	-75	-0-	20	1	432	3	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	21	1	475	3	Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	20	1	495	3	Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	20	1	496	3	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	19	1	468	3	Y	-0-					-0-
10	527	N	499	-0-	-28	-0-	20	1	479	3	Y	-0-					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	19	1	193	3	N	10	16	1			15
							11	9									
06	213	N	213	-0-	-0-	-0-	17	1	187	3	N	8	1	8			22
							9	9									
07	217	N	175	-0-	-42	-0-	27	1	144	3	N	4	15	1			11
							4	9									
08	226	N	226	-0-	-0-	-0-	20	1	200	3	N	5					16
							6	9									
09	225	N	225	-0-	-0-	-0-	18	1	197	3	N	9	13	1			12
							10	9									
10	225	N	225	-0-	-0-	-0-	19	1	198	3	N	7					19
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	42	1	604	3	N	5	5	1			13
							6	9									
06	704	N	704	-0-	-0-	-0-	37	1	663	3	N	4					17
							4	9									
07	717	N	717	-0-	-0-	-0-	39	1	678	3	N	-0-	5	1			12
08	637	N	637	-0-	-0-	-0-	34	1	603	3	N	-0-	5	1			7
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					7
10	713	N	412	-0-	-301	-0-	23	1	389	3	N	-0-					7

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	36	1	253	3	N	1	1	1			3
							1	9									
06	247	N	247	-0-	-0-	-0-	31	1	216	3	N	-0-					3
07	279	N	223	-0-	-56	-0-	28	1	195	3	N	-0-					3
08	215	N	215	-0-	-0-	-0-	29	1	186	3	N	-0-					3
09	223	N	223	-0-	-0-	-0-	31	1	192	3	N	-0-					3
10	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-					3

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1703	N	1703	-0-	-0-	-0-	226	1	1477	3	N	-0-	10	1			11
06	1476	N	1476	-0-	-0-	-0-	188	1	1288	3	N	-0-					11
07	1313	N	1313	-0-	-0-	-0-	174	1	1139	3	N	-0-					11
08	1016	N	1016	-0-	-0-	-0-	134	1	882	3	N	-0-					11
09	1075	N	1075	-0-	-0-	-0-	143	1	932	3	N	-0-	5	1			6
10	744	N	722	-0-	-22	-0-	83	1	639	3	N	-0-					6

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					1
06	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-	1	1			-0-
07	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	8	1	204	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	8	1	199	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
10	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	26	1	333	3	Y	-0-					-0-
07	434	N	333	-0-	-101	-0-	25	1	307	3	Y	1	1	8			-0-
							1	9									
08	344	N	344	-0-	-0-	-0-	23	1	321	3	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	23	1	310	3	Y	-0-					-0-
10	341	N	293	-0-	-48	-0-	25	1	268	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	29	1	200	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	23	1	187	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	23	1	190	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	363	-0-	-71	-0-	28	1	335	3	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	26	1	313	3	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	31	1	371	3	Y	-0-					-0-
08	431	N	431	-0-	-0-	-0-	58	1	373	3	Y	-0-					-0-
09	340	N	340	-0-	-0-	-0-	29	1	311	3	Y	-0-					-0-
10	403	N	217	-0-	-186	-0-	14	1	203	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	93	1	829	3	N	2	1	1			2
							2	9									
06	890	N	890	-0-	-0-	-0-	103	1	786	3	N	1					3
							1	9									
07	990	N	990	-0-	-0-	-0-	93	1	896	3	N	1	1	1			3
							1	9									
08	1018	N	1018	-0-	-0-	-0-	98	1	918	3	N	2	3	1			2
							2	9									
09	959	N	959	-0-	-0-	-0-	92	1	865	3	N	2					4
							2	9									
10	992	N	966	-0-	-26	-0-	86	1	878	3	N	2	3	1			3
							2	9									

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	392	-0-	-73	-0-	34	1	358	3	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	37	1	344	3	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	44	1	373	3	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	37	1	362	3	Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	28	1	294	3	Y	-0-					-0-
10	403	N	333	-0-	-70	-0-	27	1	306	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	36	1	277	3	N	-0-					1
06	280	N	280	-0-	-0-	-0-	35	1	245	3	N	-0-					1
07	310	N	270	-0-	-40	-0-	33	1	237	3	N	-0-					1
08	280	N	280	-0-	-0-	-0-	35	1	245	3	N	-0-					1
09	270	N	270	-0-	-0-	-0-	33	1	237	3	N	-0-					1
10	279	N	268	-0-	-11	-0-	34	1	234	3	N	-0-					1

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	20	1	138	3	Y	3	4	1			7
							3	9									
06	156	N	156	-0-	-0-	-0-	16	1	138	3	Y	2	3	1			6
							2	9									
07	161	N	161	-0-	-0-	-0-	17	1	140	3	Y	4	3	1			7
							4	9									
08	159	N	159	-0-	-0-	-0-	16	1	141	3	Y	2	3	1			6
							2	9									
09	150	N	150	-0-	-0-	-0-	16	1	131	3	Y	3	1	1			8
							3	9									
10	155	N	152	-0-	-3	-0-	16	1	133	3	Y	3	3	1			8
							3	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37	-0-	3	1	22	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	20	1	174	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	6	1	53	3	Y	-0-					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	18	1	138	3	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	18	1	128	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	17	1	126	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	20	1	146	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	20	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	3	1	85	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	27	1	208	3	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	33	1	212	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	35	1	216	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	35	1	220	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	32	1	210	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	22	1	217	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	23	1	152	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	22	1	151	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	23	1	149	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	23	1	150	3	N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	19	1	125	3	N	-0-					-0-
10	186	N	68	-0-	-118	-0-	8	1	60	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	276	-0-	-158	-0-	34	1	241	3	Y	1	7	1			20
							1	9									
06	224	N	224	-0-	-0-	-0-	29	1	187	3	Y	7	7	1			20
							8	9									
07	330	N	330	-0-	-0-	-0-	45	1	284	3	Y	1	1	8			20
							1	9									
08	522	N	522	-0-	-0-	-0-	72	1	450	3	Y	-0-	7	1			13
09	425	N	425	-0-	-0-	-0-	62	1	363	3	Y	-0-					13
10	436	N	436	-0-	-0-	-0-	66	1	369	3	Y	1	4	1			10
							1	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	34	1	109	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	33	1	116	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	28	1	94	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	26	1	83	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	26	1	83	3	N	-0-					-0-
10	124	N	62	-0-	-62	-0-	13	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	745	-0-	-216	-0-	174	1	571	3	Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	168	1	559	3	Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	184	1	595	3	Y	-0-					-0-
08	816	N	816	-0-	-0-	-0-	192	1	624	3	Y	-0-					-0-
09	805	N	805	-0-	-0-	-0-	190	1	615	3	Y	-0-					-0-
10	775	N	489	-0-	-286	-0-	100	1	389	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	19	1	148	3	N	1					1
							1	9									
07	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					1
08	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-	1	1			-0-
09	167	N	167	-0-	-0-	-0-	16	1	150	3	N	1					1
							1	9									
10	186	N	169	-0-	-17	-0-	15	1	154	3	N	-0-	1	1			-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	17	1	156	3	N	1	1	8			-0-
							1	9									
09	334	N	334	-0-	-0-	-0-	32	1	302	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	29	1	293	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	31	1	309	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	27	1	294	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	48	1	257	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	27	1	274	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	25	1	261	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	26	1	267	3	N	-0-					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	309	-0-	-311	-0-	48	1	261	3	Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	114	1	475	3	Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	154	1	511	3	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	98	1	402	3	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	74	1	317	3	Y	-0-					-0-
10	651	N	4	-0-	-647	-0-	1	1	3	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	12	1	72	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	7	1	69	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					1
06	573	N	573	-0-	-0-	-0-	24	1	549	3	N	-0-					1
07	592	N	592	-0-	-0-	-0-	23	1	569	3	N	-0-					1
08	586	N	586	-0-	-0-	-0-	23	1	563	3	N	-0-					1
09	502	N	502	-0-	-0-	-0-	32	1	467	3	N	3					4
							3	9									
10	589	N	451	-0-	-138	-0-	18	1	433	3	N	-0-	3	1			1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-			-0-
06	133	N	133	-0-	-0-	-0-	18	1	115	3	Y	-0-			-0-
07	135	N	135	-0-	-0-	-0-	19	1	116	3	Y	-0-			-0-
08	137	N	137	-0-	-0-	-0-	19	1	118	3	Y	-0-			-0-
09	133	N	133	-0-	-0-	-0-	18	1	115	3	Y	-0-			-0-
10	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-			-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	13	1	268	3	Y	-0-			-0-
06	273	N	273	-0-	-0-	-0-	11	1	262	3	Y	-0-			-0-
07	279	N	258	-0-	-21	-0-	10	1	248	3	Y	-0-			-0-
08	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-			-0-
09	365	N	365	-0-	-0-	-0-	15	1	350	3	Y	-0-			-0-
10	291	N	291	-0-	-0-	-0-	11	1	280	3	Y	-0-			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-			-0-
07	216	N	216	-0-	-0-	-0-	34	1	182	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-			-0-
09	206	N	206	-0-	-0-	-0-	18	1	188	3	N	-0-			-0-
10	215	N	215	-0-	-0-	-0-	19	1	196	3	N	-0-			-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	X	214	-0-	-34	-0-	10	1	204	3	Y	-0-			-0-
06	202	X	202	-0-	-0-	-0-	8	1	194	3	Y	-0-			-0-
07	217	N	211	-0-	-6	-0-	8	1	203	3	Y	-0-			-0-
08	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-			-0-
09	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-			-0-
10	217	N	215	-0-	-2	-0-	8	1	207	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
08	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
10	87	N	87	-0-	-0-	-0-	3	1	84	3	N	-0-			-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-			-0-
06	522	N	522	-0-	-0-	-0-	522	3			Y	-0-			-0-
07	558	N	541	-0-	-17	-0-	541	3			Y	-0-			-0-
08	528	N	528	-0-	-0-	-0-	528	3			Y	-0-			-0-
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-			-0-
10	527	N	492	-0-	-35	-0-	35	1	457	3	Y	-0-			-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	265	2			N	-0-			-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-			-0-
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-			-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-			-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-			-0-
10	310	N	180	-0-	-130	-0-	180	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

05	124	N	119	-0-	-5	-0-	15	1	104	3	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	15	1	97	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	16	1	101	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	16	1	100	3	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	16	1	95	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	17	1	95	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

05	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

05	775	N	669	-0-	-106	-0-	4	1	665	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	43	1	179	3	N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	92	1	764	3	N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	80	1	759	3	N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	70	1	723	3	N	-0-					-0-
10	868	N	804	-0-	-64	-0-	64	1	740	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	661	-0-	-52	-0-	30	1	631	3	N	-0-					2
06	632	N	632	-0-	-0-	-0-	26	1	606	3	N	-0-					2
07	655	N	655	-0-	-0-	-0-	25	1	630	3	N	-0-					2
08	658	N	658	-0-	-0-	-0-	26	1	632	3	N	-0-					2
09	612	N	612	-0-	-0-	-0-	39	1	570	3	N	3					5
							3	9									
10	651	N	651	-0-	-0-	-0-	26	1	623	3	N	2	5	1			2
							2	9									

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	505	-0-	-84	-0-	44	1	461	3	Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	49	1	462	3	Y	-0-					-0-
07	558	N	551	-0-	-7	-0-	58	1	493	3	Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	50	1	493	3	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	38	1	394	3	Y	-0-					-0-
10	558	N	338	-0-	-220	-0-	27	1	311	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	45	1	396	3	N	1					1
							1	9									
06	424	N	424	-0-	-0-	-0-	49	1	375	3	N	-0-					1
07	438	N	438	-0-	-0-	-0-	41	1	397	3	N	-0-					1
08	449	N	449	-0-	-0-	-0-	43	1	405	3	N	1	1	1			1
							1	9									
09	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-					1
10	436	N	436	-0-	-0-	-0-	39	1	396	3	N	1	1	1			1
							1	9									

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	399	-0-	-66	-0-	35	1	364	3	Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	39	1	366	3	Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	45	1	380	3	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	38	1	373	3	Y	-0-					-0-
09	340	N	340	-0-	-0-	-0-	30	1	310	3	Y	-0-					-0-
10	434	N	346	-0-	-88	-0-	28	1	318	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1230	N	1230	-0-	-0-	-0-	4	1	1226	3	Y	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	15	1	83	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	19	1	80	3	Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	24	1	79	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	9	1	39	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	49	-0-	-44	-0-	10	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	734	-0-	-72	-0-	47	1	680	3	N	6	7	1			19
							7	9									
06	734	N	734	-0-	-0-	-0-	39	1	692	3	N	3					22
							3	9									
07	899	N	777	-0-	-122	-0-	43	1	734	3	N	-0-	6	1			16
08	775	N	775	-0-	-0-	-0-	42	1	733	3	N	-0-	7	1			9
09	722	N	722	-0-	-0-	-0-	39	1	682	3	N	1					10
							1	9									
10	775	N	700	-0-	-75	-0-	39	1	661	3	N	-0-					10

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

05	310	N	270	-0-	-40	-0-	18	1	252	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
07	310	N	251	-0-	-59	-0-	14	1	237	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

05	1023	N	1010	-0-	-13	-0-	162	1	848	2	Y	-0-					-0-
06	990	N	990	-0-	-0-	-0-	92	1	898	2	Y	-0-					-0-
07	1014	N	1014	-0-	-0-	-0-	128	1	886	2	Y	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	147	1	953	2	Y	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	205	1	873	2	Y	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	135	1	953	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	224	-0-	-210	-0-	32	1	192	3	Y	-0-					1
06	226	N	226	-0-	-0-	-0-	38	1	188	3	Y	-0-					1
07	341	N	310	-0-	-31	-0-	35	1	274	3	Y	1					2
							1	9									
08	504	N	504	-0-	-0-	-0-	57	1	446	3	Y	1	1	1			2
							1	9									
09	477	N	477	-0-	-0-	-0-	52	1	424	3	Y	1					3
							1	9									
10	310	N	218	-0-	-92	-0-	22	1	196	3	Y	-0-	2	1			1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	24	1	347	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	19	1	345	3	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	23	1	388	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	22	1	385	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	4	1	134	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	53	1	277	2	Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	30	1	294	2	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	42	1	288	2	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	44	1	288	2	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	60	1	256	2	Y	-0-					-0-
10	341	N	339	-0-	-2	-0-	42	1	297	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	14	1	286	3	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	12	1	282	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	12	1	305	3	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	12	1	294	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	12	1	303	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	261	-0-	-80	-0-	17	1	238	3	N	5	2	1	3	8	7
							6	9									
06	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					7
07	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-	2	1			5
08	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-	2	1			3
09	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					3
10	403	N	288	-0-	-115	-0-	16	1	272	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	28 3	1 9	189	3	N	3					32
06	214	N	214	-0-	-0-	-0-	26 2	1 9	186	3	N	2	26	1			8
07	218	N	218	-0-	-0-	-0-	27 2	1 9	189	3	N	2					10
08	214	N	214	-0-	-0-	-0-	27 2	1 9	185	3	N	2					12
09	206	N	206	-0-	-0-	-0-	27 2	1 9	177	3	N	2					14
10	217	N	201	-0-	-16	-0-	28 2	1 9	171	3	N	2					16

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	427	-0-	-69	-0-	19	1	408	3	Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	18	1	401	3	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	17	1	427	3	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	18	1	439	3	Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	16	1	390	3	Y	-0-					-0-
10	452	N	452	-0-	-0-	-0-	18	1	434	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	278	-0-	-187	-0-	45	1	233	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	719	N	719	-0-	-0-	-0-	91	1	628	2	Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	88	1	571	2	Y	-0-					-0-
09	593	N	593	-0-	-0-	-0-	113	1	480	2	Y	-0-					-0-
10	713	N	596	-0-	-117	-0-	74	1	522	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	25	1	266	3	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	28	1	264	3	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	34	1	290	3	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	28	1	280	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-					-0-
10	310	N	260	-0-	-50	-0-	21	1	239	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	300	-0-	-72	-0-	9	1	291	3	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	8	1	246	3	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	8	1	288	3	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	1	1	293	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
10	310	N	258	-0-	-52	-0-	258	3			Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	X	7	-0-	-5	-0-	7	3			Y	-0-					-0-
06	12	X	10	-0-	-2	-0-	10	3			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	3	1	56	3	Y	-0-			-0-
06	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-			-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-			-0-
08	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-			-0-
09	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-			-0-
10	62	N	49	-0-	-13	-0-	2	1	47	3	Y	-0-			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

05	136	N	136	-0-	-0-	-0-	17	1	119	3	Y	-0-			-0-
06	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-			-0-
07	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-			-0-
08	58	N	58	-0-	-0-	-0-	8	1	50	3	Y	-0-			-0-
09	133	N	133	-0-	-0-	-0-	19	1	114	3	Y	-0-			-0-
10	62	N	60	-0-	-2	-0-	9	1	51	3	Y	-0-			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-			-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
10	62	N	61	-0-	-1	-0-	61	3			Y	-0-			-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

05	155	N	148	-0-	-7	-0-	148	3			Y	-0-			-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-			-0-
07	155	N	109	-0-	-46	-0-	109	3			Y	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

05	124	N	106	-0-	-18	-0-	4	1	102	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	4	1	106	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	3	1	97	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

05	2959	N	2959	-0-	-0-	-0-	475	1	2484	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	59	1	580	2	Y	-0-					-0-
07	651	X	576	-0-	-75	-0-	73	1	503	2	Y	-0-					-0-
08	3896	X	3896	-0-	-0-	-0-	519	1	3377	2	Y	-0-					-0-
09	4190	X	4190	-0-	-0-	-0-	798	1	3392	2	Y	-0-					-0-
10	2945	X	2378	-0-	-567	-0-	295	1	2083	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

05	14B2	EXT	-0-	-0-	-0-	136					N	-0-					-0-
06	14B2	EXT	4	-0-	4	140	4	3			N	-0-					-0-
07	146	X	6	-0-	-140	-0-	6	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

05	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	15	1	91	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	12	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	71	1	383	3	Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	86	1	358	3	Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	104	1	346	3	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	88	1	363	3	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	81	1	349	3	Y	-0-					-0-
10	465	N	440	-0-	-25	-0-	92	1	348	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	19	1	246	3	Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	105	1	549	2	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	59	1	577	2	Y	-0-					-0-
07	651	N	649	-0-	-2	-0-	82	1	567	2	Y	-0-					-0-
08	650	N	650	-0-	-0-	-0-	87	1	563	2	Y	-0-					-0-
09	624	N	624	-0-	-0-	-0-	119	1	505	2	Y	-0-					-0-
10	651	N	638	-0-	-13	-0-	79	1	559	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	9	1	119	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	12	1	58	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
07	837	N	754	-0-	-83	-0-	754	3			Y	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
10	860	N	860	-0-	-0-	-0-	61	1	799	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	89	1	464	2	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	48	1	465	2	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	60	1	414	2	Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	59	1	381	2	Y	-0-					-0-
09	413	N	413	-0-	-0-	-0-	79	1	334	2	Y	-0-					-0-
10	465	N	426	-0-	-39	-0-	53	1	373	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	626	-0-	-25	-0-	626	3			Y	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
07	620	N	618	-0-	-2	-0-	618	3			Y	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
10	620	N	545	-0-	-75	-0-	39	1	506	3	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	407	-0-	-120	-0-	41	1	366	3	N	-0-	1	1			1
06	547	N	547	-0-	-0-	-0-	63	1	484	3	N	-0-					1
07	973	N	973	-0-	-0-	-0-	91	1	879	3	N	3	1	1			3
							3	9									
08	889	N	889	-0-	-0-	-0-	85	1	797	3	N	6	3	1	3	8	3
							7	9									
09	843	N	843	-0-	-0-	-0-	81	1	761	3	N	1					4
							1	9									
10	961	N	903	-0-	-58	-0-	80	1	819	3	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					309
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					309
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					309
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					309
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	180	1			129
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					1
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-	1	1			-0-
07	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	7	1	181	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	39	1	343	3	N	1					1
							1	9									
06	364	N	364	-0-	-0-	-0-	42	1	322	3	N	-0-					1
07	376	N	376	-0-	-0-	-0-	35	1	341	3	N	-0-					1
08	377	N	377	-0-	-0-	-0-	36	1	340	3	N	1	1	1			1
							1	9									
09	362	N	362	-0-	-0-	-0-	35	1	327	3	N	-0-					1
10	372	N	371	-0-	-1	-0-	33	1	337	3	N	1	1	1			1
							1	9									

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
10	403	N	351	-0-	-52	-0-	25	1	326	3	Y	-0-					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	58	-0-	-66	-0-	10	1	48	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	18	1	82	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	25	1	78	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

05	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-					-0-
07	93	N	56	-0-	-37	-0-	2	1	54	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

05	155	N	78	-0-	-77	-0-	6	1	72	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
07	93	N	43	-0-	-50	-0-	3	1	40	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

05	186	N	173	-0-	-13	-0-	28	1	145	2	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	22	1	150	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	18	1	114	2	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	27	1	117	2	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	20	1	139	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	620	N	-0-	-0-	-620	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

05	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	17	1	417	3	N	1	1	8			-0-
							1	9									
08	436	N	436	-0-	-0-	-0-	17	1	419	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	17	1	402	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	17	1	418	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	35	1	190	3	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	95	1	396	3	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	86	1	286	3	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	73	1	299	3	Y	-0-					-0-
09	355	N	355	-0-	-0-	-0-	67	1	288	3	Y	-0-					-0-
10	372	N	360	-0-	-12	-0-	75	1	285	3	Y	-0-					-0-

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	16	1	328	3	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	14	1	324	3	Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	14	1	347	3	Y	-0-					-0-
08	358	N	358	-0-	-0-	-0-	14	1	344	3	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	14	1	328	3	Y	-0-					-0-
10	372	N	359	-0-	-13	-0-	14	1	345	3	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	10	1	206	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	9	1	216	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	9	1	216	3	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	214	-0-	-65	-0-	18	1	196	3	Y	-0-					2
06	235	N	235	-0-	-0-	-0-	25	1	210	3	Y	-0-					2
07	248	N	245	-0-	-3	-0-	28	1	217	3	Y	-0-					2
08	285	N	285	-0-	-0-	-0-	27	1	258	3	Y	-0-					2
09	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					2
10	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	240	-0-	-101	-0-	20	1	220	3	Y	-0-					2
06	382	N	382	-0-	-0-	-0-	40	1	342	3	Y	-0-					2
07	349	N	349	-0-	-0-	-0-	40	1	309	3	Y	-0-					2
08	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					2
09	333	N	333	-0-	-0-	-0-	33	1	300	3	Y	-0-					2
10	341	N	322	-0-	-19	-0-	29	1	293	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	72	1	784	3	Y	-0-			-0-
06	828	N	828	-0-	-0-	-0-	87	1	741	3	Y	-0-			-0-
07	868	N	850	-0-	-18	-0-	97	1	753	3	Y	-0-			-0-
08	856	N	856	-0-	-0-	-0-	80	1	776	3	Y	-0-			-0-
09	812	N	812	-0-	-0-	-0-	80	1	732	3	Y	-0-			-0-
10	862	N	862	-0-	-0-	-0-	77	1	785	3	Y	-0-			-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	53	1	473	3	N	1	1	1	1
							1	9							
06	506	N	506	-0-	-0-	-0-	58	1	447	3	N	1			2
							1	9							
07	527	N	522	-0-	-5	-0-	49	1	472	3	N	1	1	1	2
							1	9							
08	525	N	525	-0-	-0-	-0-	51	1	474	3	N	-0-	1	1	1
09	506	N	506	-0-	-0-	-0-	49	1	456	3	N	1			2
							1	9							
10	527	N	518	-0-	-9	-0-	46	1	472	3	N	-0-	1	1	1

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	82	1	447	3	Y	-0-			-0-
06	504	N	504	-0-	-0-	-0-	98	1	406	3	Y	-0-			-0-
07	558	N	522	-0-	-36	-0-	121	1	401	3	Y	-0-			-0-
08	523	N	523	-0-	-0-	-0-	102	1	421	3	Y	-0-			-0-
09	502	N	502	-0-	-0-	-0-	95	1	407	3	Y	-0-			-0-
10	527	N	514	-0-	-13	-0-	107	1	407	3	Y	-0-			-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-			-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-			-0-
07	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-			-0-
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-			-0-
10	31	N	14	-0-	-17	-0-	14	3			Y	-0-			-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	4	1	125	3	Y	-0-			-0-
06	103	N	103	-0-	-0-	-0-	3	1	100	3	Y	-0-			-0-
07	155	N	111	-0-	-44	-0-	3	1	108	3	Y	-0-			-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-			-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
10	124	N	84	-0-	-40	-0-	84	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	2	1	74	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	2	1	72	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					1
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					1
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					1
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					1
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					1
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	31	1	254	3	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	36	1	261	3	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	37	1	252	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	31	1	243	3	Y	-0-					-0-
10	310	N	281	-0-	-29	-0-	33	1	248	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	N	804	-0-	-0-	-0-	129	1	675	2	Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	69	1	674	2	Y	-0-					-0-
07	744	N	741	-0-	-3	-0-	94	1	647	2	Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	83	1	541	2	Y	-0-					-0-
09	677	N	677	-0-	-0-	-0-	129	1	548	2	Y	-0-					-0-
10	744	N	651	-0-	-93	-0-	81	1	570	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	18	1	165	3	Y	1					4
							1	9									
06	178	N	178	-0-	-0-	-0-	19	1	158	3	Y	1					5
							1	9									
07	186	N	181	-0-	-5	-0-	22	1	159	3	Y	-0-					5
08	181	N	181	-0-	-0-	-0-	23	1	157	3	Y	1	3	1			3
							1	9									
09	169	N	169	-0-	-0-	-0-	19	1	149	3	Y	1					4
							1	9									
10	186	N	173	-0-	-13	-0-	20	1	152	3	Y	1					5
							1	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35	-0-	13	1	324	3	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	13	1	326	3	Y	-0-					-0-
07	372	N	356	-0-	-16	-0-	14	1	342	3	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	5	1	156	3	Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	16	1	353	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	19	1	356	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1644	N	1644	-0-	-0-	-0-	144	1	1500	3	N	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	132	1	1230	3	N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	137	1	1166	3	N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	107	1	1054	3	N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	113	1	1183	3	N	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	104	1	1189	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	73	1	515	3	Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	72	1	462	3	Y	-0-					-0-
07	651	N	537	-0-	-114	-0-	73	1	464	3	Y	-0-					-0-
08	542	N	542	-0-	-0-	-0-	74	1	468	3	Y	-0-					-0-
09	509	N	509	-0-	-0-	-0-	74	1	435	3	Y	-0-					-0-
10	527	N	515	-0-	-12	-0-	78	1	437	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	31	1	218	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	33	1	214	3	Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	36	1	229	3	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	37	1	231	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	38	1	225	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	57	1	318	3	Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	16	1	75	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	16	1	74	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	15	1	76	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	22	1	69	3	N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	19	1	68	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	289	-0-	-145	-0-	25	1	264	3	N	-0-			-0-
06	365	N	365	-0-	-0-	-0-	35	1	330	3	N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	41	1	351	3	N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	28	1	276	3	N	-0-			-0-
09	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-			-0-
10	403	N	262	-0-	-141	-0-	21	1	241	3	N	-0-			-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

05	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-			-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-			-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

05	651	N	559	-0-	-92	-0-	49	1	510	3	Y	-0-			-0-
06	567	N	567	-0-	-0-	-0-	55	1	512	3	Y	-0-			-0-
07	614	N	614	-0-	-0-	-0-	65	1	549	3	Y	-0-			-0-
08	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-			-0-
09	426	N	426	-0-	-0-	-0-	37	1	389	3	Y	-0-			-0-
10	620	N	459	-0-	-161	-0-	37	1	422	3	Y	-0-			-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

05	589	N	12	-0-	-577	-0-	1	1	11	3	Y	-0-			-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-			-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
09	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-			-0-
10	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

05	248	N	207	-0-	-41	-0-	18	1	189	3	Y	-0-			-0-
06	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-			-0-
07	321	N	321	-0-	-0-	-0-	34	1	287	3	Y	-0-			-0-
08	370	N	370	-0-	-0-	-0-	34	1	336	3	Y	-0-			-0-
09	275	N	275	-0-	-0-	-0-	24	1	251	3	Y	-0-			-0-
10	310	N	263	-0-	-47	-0-	21	1	242	3	Y	-0-			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

05	775	N	705	-0-	-70	-0-	62	1	643	3	Y	-0-			-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-			-0-
07	622	N	622	-0-	-0-	-0-	66	1	556	3	Y	-0-			-0-
08	885	N	885	-0-	-0-	-0-	82	1	803	3	Y	-0-			-0-
09	787	N	787	-0-	-0-	-0-	68	1	719	3	Y	-0-			-0-
10	781	N	781	-0-	-0-	-0-	63	1	718	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

05	496	N	321	-0-	-175	-0-	61	1	260	2	Y	-0-			-0-
06	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-			-0-
07	372	N	222	-0-	-150	-0-	35	1	187	2	Y	-0-			-0-
08	420	N	420	-0-	-0-	-0-	78	1	342	2	Y	-0-			-0-
09	471	N	471	-0-	-0-	-0-	85	1	386	2	Y	-0-			-0-
10	474	N	474	-0-	-0-	-0-	92	1	382	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	29	1	227	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	34	1	217	3	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	36	1	219	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	35	1	218	3	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	23	1	221	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-
10	186	N	183	-0-	-3	-0-	15	1	168	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	34	1	495	3	N	4	4	1			12
							4	9									
06	482	N	482	-0-	-0-	-0-	26	1	453	3	N	3					15
							3	9									
07	558	N	427	-0-	-131	-0-	23	1	404	3	N	-0-	4	1			11
08	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-	5	1			6
09	512	N	512	-0-	-0-	-0-	28	1	483	3	N	1					7
							1	9									
10	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					7

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	44	-0-	-452	-0-	7	1	37	2	Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	34	1	452	3	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	37	1	462	3	Y	2	2	8			-0-
							2	9									
08	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	32	1	434	3	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	33	1	294	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	36	1	277	3	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	30	1	291	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	31	1	289	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	30	1	278	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	28	1	286	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	4	1	14	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
10	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	781	-0-	-25	-0-	69	1	712	3	Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	53	1	629	3	Y	-0-					-0-
07	713	N	629	-0-	-84	-0-	87	1	542	3	Y	-0-					-0-
08	683	N	683	-0-	-0-	-0-	49	1	634	3	Y	-0-					-0-
09	659	N	659	-0-	-0-	-0-	50	1	609	3	Y	-0-					-0-
10	815	N	815	-0-	-0-	-0-	67	1	748	3	Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	496	-0-	-62	-0-	70	1	426	3	Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	64	1	436	3	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	57	1	437	3	Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	65	1	439	3	Y	-0-					-0-
09	516	N	516	-0-	-0-	-0-	66	1	450	3	Y	-0-					-0-
10	519	N	519	-0-	-0-	-0-	61	1	458	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	35	1	315	3	N	1	1	1			1
							1	9									
06	309	N	309	-0-	-0-	-0-	36	1	272	3	N	1					2
							1	9									
07	294	N	294	-0-	-0-	-0-	27	1	266	3	N	1	1	1			2
							1	9									
08	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-	1	1			1
09	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					1
10	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

05	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	24	1	236	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

05	482	N	482	-0-	-0-	-0-	37	1	445	3	Y	-0-					3
06	425	N	425	-0-	-0-	-0-	32	1	393	3	Y	-0-					3
07	496	N	431	-0-	-65	-0-	33	1	398	3	Y	-0-					3
08	453	N	453	-0-	-0-	-0-	60	1	389	3	Y	4					7
							4	9									
09	455	N	455	-0-	-0-	-0-	37	1	392	3	Y	24					31
							26	9									
10	434	N	262	-0-	-172	-0-	17	1	238	3	Y	6					37
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

05	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					1
06	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					1
07	341	N	334	-0-	-7	-0-	13	1	321	3	N	-0-					1
08	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					1
09	329	N	329	-0-	-0-	-0-	21	1	307	3	N	1					2
							1	9									
10	416	N	416	-0-	-0-	-0-	13	1	311	3	N	84	61	1			25
							92	9									

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

05	955	N	955	-0-	-0-	-0-	120	1	831	3	Y	4	4	8			-0-
							4	9									
06	916	N	916	-0-	-0-	-0-	95	1	819	3	Y	2	2	8			-0-
							2	9									
07	961	N	927	-0-	-34	-0-	98	1	827	3	Y	2	2	8			-0-
							2	9									
08	918	N	918	-0-	-0-	-0-	96	1	822	3	Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	95	1	780	3	Y	-0-					-0-
10	930	N	893	-0-	-37	-0-	95	1	798	3	Y	-0-					-0-

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

05	372	N	363	-0-	-9	-0-	69	1	294	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	59	1	299	2	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	58	1	310	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	68	1	297	2	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	64	1	288	2	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	70	1	291	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

05	605	N	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	25	1	570	3	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	24	1	586	3	N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	24	1	593	3	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	24	1	567	3	N	-0-					-0-
10	620	N	603	-0-	-17	-0-	24	1	579	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

05	217	N	172	-0-	-45	-0-	5	1	167	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	4	1	130	3	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	5	1	169	3	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	1	1	184	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

05	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

05	124	N	118	-0-	-6	-0-	4	1	114	3	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	3	1	98	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	3	1	111	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

05	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

05	899	N	815	-0-	-84	-0-	72	1	743	3	Y	-0-					-0-
06	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
07	806	N	756	-0-	-50	-0-	105	1	651	3	Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	54	1	692	3	Y	-0-					-0-
09	690	N	690	-0-	-0-	-0-	52	1	638	3	Y	-0-					-0-
10	920	N	920	-0-	-0-	-0-	75	1	845	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
10	527	N	486	-0-	-41	-0-	34	1	452	3	Y	-0-					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	564	-0-	-56	-0-	49	1	515	3	Y	-0-					-0-
06	532	N	532	-0-	-0-	-0-	51	1	481	3	Y	-0-					-0-
07	619	N	619	-0-	-0-	-0-	65	1	554	3	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	55	1	545	3	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	43	1	448	3	Y	-0-					-0-
10	620	N	491	-0-	-129	-0-	40	1	451	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	38	1	207	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	46	1	190	3	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	56	1	186	3	Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	47	1	195	3	Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	45	1	192	3	Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	50	1	190	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	18	1	165	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	18	1	157	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
10	186	N	163	-0-	-23	-0-	13	1	150	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	8	1	50	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	3	1	10	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	4	1	14	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	157	1	747	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	129	1	600	3	N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	163	1	808	3	N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	182	1	579	3	N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	202	1	704	3	N	-0-					-0-
10	961	N	867	-0-	-94	-0-	111	1	756	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	79	1	477	3	Y	-0-	1	1			96
06	440	N	440	-0-	-0-	-0-	57	1	383	3	Y	-0-					96
07	714	N	714	-0-	-0-	-0-	82	1	632	3	Y	-0-	2	1			94
08	694	N	694	-0-	-0-	-0-	90	1	604	3	Y	-0-	2	1			92
09	689	N	689	-0-	-0-	-0-	88	1	601	3	Y	-0-	1	1			91
10	713	N	653	-0-	-60	-0-	76	1	577	3	Y	-0-	1	1			90

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	16	1	395	3	Y	-0-					1
06	420	N	420	-0-	-0-	-0-	16	1	404	3	Y	-0-					1
07	656	N	656	-0-	-0-	-0-	27	1	629	3	Y	-0-					1
08	516	N	516	-0-	-0-	-0-	17	1	499	3	Y	-0-					1
09	837	N	837	-0-	-0-	-0-	37	1	800	3	Y	-0-					1
10	651	N	437	-0-	-214	-0-	22	1	415	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	29	1	176	3	Y	-0-					1
06	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					1
07	217	N	205	-0-	-12	-0-	23	1	182	3	Y	-0-					1
08	174	N	174	-0-	-0-	-0-	20	1	154	3	Y	-0-					1
09	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					1
10	217	N	123	-0-	-94	-0-	12	1	111	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	16	1	100	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	16	1	104	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	13	1	78	3	Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	11	1	61	3	Y	-0-					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

05	465	N	440	-0-	-25	-0-	55	1	381	3	Y	4	10	1			14
							4	9									
06	398	N	398	-0-	-0-	-0-	41	1	354	3	Y	3	4	1			13
							3	9									
07	434	N	394	-0-	-40	-0-	41	1	344	3	Y	8	5	1			16
							9	9									
08	284	N	284	-0-	-0-	-0-	29	1	251	3	Y	4	5	1			15
							4	9									
09	615	N	615	-0-	-0-	-0-	66	1	543	3	Y	5	4	1			16
							6	9									
10	566	N	566	-0-	-0-	-0-	59	1	493	3	Y	13	5	1			24
							14	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

05	1023	N	978	-0-	-45	-0-	44	1	934	3	N	-0-					2
06	938	N	938	-0-	-0-	-0-	39	1	899	3	N	-0-					2
07	992	N	969	-0-	-23	-0-	37	1	932	3	N	-0-					2
08	963	N	963	-0-	-0-	-0-	38	1	925	3	N	-0-					2
09	890	N	890	-0-	-0-	-0-	57	1	832	3	N	1					3
							1	9									
10	961	N	945	-0-	-16	-0-	37	1	908	3	N	-0-	2	1			1

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

05	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	3	1	84	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
07	527	N	349	-0-	-178	-0-	349	3			Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
10	341	N	296	-0-	-45	-0-	21	1	275	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	60	1	424	3	N	3	10	1			29
							3	9									
06	481	N	481	-0-	-0-	-0-	62	1	399	3	N	18	12	1			35
							20	9									
07	503	N	503	-0-	-0-	-0-	69	1	434	3	N	-0-					35
08	507	N	507	-0-	-0-	-0-	70	1	437	3	N	-0-	12	1			23
09	511	N	511	-0-	-0-	-0-	74	1	437	3	N	-0-					23
10	514	N	514	-0-	-0-	-0-	78	1	436	3	N	-0-	6	1			17

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

05	311	N	311	-0-	-0-	-0-	39	1	272	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	40	1	257	3	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	40	1	254	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	40	1	250	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	39	1	229	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	42	1	236	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

05	393	N	393	-0-	-0-	-0-	39	1	354	3	Y	-0-					-0-
06	356	N	356	-0-	-0-	-0-	38	1	318	3	Y	-0-					-0-
07	403	N	337	-0-	-66	-0-	41	1	296	3	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	41	1	285	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	34	1	267	3	Y	-0-					-0-
10	341	N	297	-0-	-44	-0-	34	1	263	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

05	379	N	379	-0-	-0-	-0-	11	1	368	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	11	1	320	3	N	-0-					-0-
07	403	N	319	-0-	-84	-0-	9	1	310	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	1	1	247	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

05	329	N	329	-0-	-0-	-0-	23	1	306	3	Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	23	1	282	3	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
10	310	N	151	-0-	-159	-0-	13	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2144	-0-	-367	-0-	187	1	1957	3	N	-0-					-0-
06	2010	N	2010	-0-	-0-	-0-	194	1	1816	3	N	-0-					-0-
07	2353	N	2353	-0-	-0-	-0-	248	1	2105	3	N	-0-					-0-
08	2183	N	2183	-0-	-0-	-0-	201	1	1982	3	N	-0-					-0-
09	1791	N	1791	-0-	-0-	-0-	156	1	1635	3	N	-0-					-0-
10	2356	N	1838	-0-	-518	-0-	148	1	1690	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	43	1	203	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	28	1	132	3	N	-0-					-0-
07	248	N	163	-0-	-85	-0-	27	1	136	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	38	1	120	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	24	1	83	3	N	-0-					-0-
10	155	N	111	-0-	-44	-0-	14	1	97	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	13	1	126	3	N	1	1	8			-0-
							1	9									
07	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
10	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-			19
06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			19
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			19
08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			19
09	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-			19
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-			19

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-			-0-
06	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-			-0-
08	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-			-0-
09	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-			-0-
10	62	N	44	-0-	-18	-0-	6	1	38	3	N	-0-			-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	15	1	89	3	Y	-0-			-0-
06	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-			-0-
07	102	N	102	-0-	-0-	-0-	12	1	90	3	Y	-0-			-0-
08	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-			-0-
09	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-			-0-
10	102	N	102	-0-	-0-	-0-	12	1	90	3	Y	-0-			-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	314	-0-	-58	-0-	24	1	290	3	Y	-0-			-0-
06	328	N	328	-0-	-0-	-0-	25	1	303	3	Y	-0-			-0-
07	561	N	561	-0-	-0-	-0-	43	1	518	3	Y	-0-			-0-
08	501	N	501	-0-	-0-	-0-	67	1	434	3	Y	-0-			-0-
09	369	N	369	-0-	-0-	-0-	32	1	337	3	Y	-0-			-0-
10	558	N	253	-0-	-305	-0-	17	1	236	3	Y	-0-			-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	478	-0-	-204	-0-	478	3			N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-			-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
10	93	N	55	-0-	-38	-0-	55	3			N	-0-			-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
07	14	N	-0-	-0-	-14	-0-					Y	-0-			-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	97	1	313	3	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	68	1	238	3	Y	-0-					-0-
07	403	N	263	-0-	-140	-0-	61	1	202	3	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	80	1	260	3	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	70	1	229	3	Y	-0-					-0-
10	248	N	203	-0-	-45	-0-	43	1	160	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	28	1	149	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	19	1	182	2	Y	-0-					-0-
07	248	N	165	-0-	-83	-0-	21	1	144	2	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	22	1	143	2	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	41	1	174	2	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	27	1	190	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	7	1	114	3	N	2	3	1			3
							2	9									
06	95	N	95	-0-	-0-	-0-	4	1	88	3	N	3	1	1			5
							3	9									
07	96	N	96	-0-	-0-	-0-	4	1	89	3	N	3	4	1			4
							3	9									
08	95	N	95	-0-	-0-	-0-	4	1	88	3	N	3	4	1			3
							3	9									
09	90	N	90	-0-	-0-	-0-	4	1	84	3	N	2	2	1			3
							2	9									
10	93	N	91	-0-	-2	-0-	4	1	85	3	N	2	1	1			4
							2	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35	-0-	15	1	105	3	N	-0-					1
06	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					1
07	124	N	108	-0-	-16	-0-	14	1	94	3	N	-0-					1
08	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					1
09	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					1
10	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					1

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	44	1	390	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	40	1	308	3	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	42	1	408	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	43	1	401	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	41	1	382	3	N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	38	1	387	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	9	1	68	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1001	-0-	-22	-0-	1001	3			N	-0-					1
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					1
07	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					1
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					1
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					1
10	1023	N	987	-0-	-36	-0-	987	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	41	1	220	3	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	50	1	206	3	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	61	1	202	3	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	52	1	216	3	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	49	1	208	3	Y	-0-					-0-
10	259	N	259	-0-	-0-	-0-	54	1	205	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	49	1	256	2	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	21	1	204	2	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	26	1	179	2	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	17	1	108	2	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	3	1	105	3	Y	-0-					-0-
08	869	N	869	-0-	-0-	-0-	3	1	866	3	Y	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	45	1	403	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	50	1	380	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	43	1	403	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	39	1	400	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					1
06	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					1
07	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					1
08	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-					1
09	341	N	341	-0-	-0-	-0-	22	1	317	3	N	2					3
							2	9									
10	372	N	368	-0-	-4	-0-	14	1	353	3	N	1	3	1			1
							1	9									

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	49	1	320	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	47	1	319	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	48	1	314	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	48	1	316	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	45	1	295	3	N	-0-					-0-
10	372	N	263	-0-	-109	-0-	30	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

05	403	N	397	-0-	-6	-0-	35	1	362	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	37	1	342	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	40	1	336	3	N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	34	1	335	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	40	1	421	3	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	40	1	456	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

05	68	N	68	-0-	-0-	-0-	12	1	56	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	12	1	57	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	17	1	53	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	15	1	51	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
10	217	N	187	-0-	-30	-0-	13	1	174	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1873	N	1873	-0-	-0-	-0-	300	1	1570	2	Y	3	3	8			-0-
							3	9									
06	1235	N	1235	-0-	-0-	-0-	115	1	1120	2	Y	-0-					-0-
07	1887	X	1887	-0-	-0-	-0-	239	1	1648	2	Y	-0-					-0-
08	2290	X	2290	-0-	-0-	-0-	305	1	1985	2	Y	-0-					-0-
09	2110	X	2110	-0-	-0-	-0-	402	1	1708	2	Y	-0-					-0-
10	2225	X	2225	-0-	-0-	-0-	276	1	1949	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	2	-0-	-4	-0-	2	3			N	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					1
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	1	N	-0-	-0-	-1	-0-					N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	763	-0-	-43	-0-	65	1	698	3	Y	-0-					4
06	228	N	228	-0-	-0-	-0-	24	1	204	3	Y	-0-					4
07	837	N	231	-0-	-606	-0-	26	1	205	3	Y	-0-					4
08	268	N	268	-0-	-0-	-0-	25	1	243	3	Y	-0-					4
09	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					4
10	547	N	547	-0-	-0-	-0-	49	1	498	3	Y	-0-					4

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	17	1	152	3	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	22	1	161	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	23	1	155	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	20	1	151	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	713	-0-	-155	-0-	713	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	744	N	654	-0-	-90	-0-	654	3			Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
10	651	N	524	-0-	-127	-0-	37	1	487	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	25	-0-	-254	-0-	25	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	248	N	10	-0-	-238	-0-	10	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	6	1	144	3	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	6	1	142	3	Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	7	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

05	775	N	693	-0-	-82	-0-	111	1	582	2	N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	61	1	592	2	N	-0-					-0-
07	713	N	629	-0-	-84	-0-	80	1	549	2	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	81	1	529	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	106	1	449	2	N	-0-					-0-
10	620	N	547	-0-	-73	-0-	68	1	479	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

05	527	N	510	-0-	-17	-0-	510	3			Y	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	473	3	1	9	Y	1	1	8			-0-
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
10	465	N	356	-0-	-109	-0-	25	1	331	3	Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

05	465	N	450	-0-	-15	-0-	20	1	430	3	N	-0-					1
06	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					1
07	495	N	495	-0-	-0-	-0-	19	1	476	3	N	-0-					1
08	633	N	633	-0-	-0-	-0-	25	1	608	3	N	-0-					1
09	1814	N	1814	-0-	-0-	-0-	115	1	1693	3	N	5					6
							6	9									
10	595	N	595	-0-	-0-	-0-	23	1	570	3	N	2	6	1			2
							2	9									

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

05	383	N	383	-0-	-0-	-0-	51	1	332	3	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	49	1	334	3	Y	-0-					-0-
07	382	N	382	-0-	-0-	-0-	51	1	331	3	Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	51	1	333	3	Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	48	1	310	3	Y	-0-					-0-
10	372	N	328	-0-	-44	-0-	38	1	290	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			-0-
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-			-0-
09	23	N	23	-0-	-0-	-0-	23	3			Y	-0-			-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

05	217	N	119	-0-	-98	-0-	119	3			Y	-0-			-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-			-0-
07	186	N	117	-0-	-69	-0-	117	3			Y	-0-			-0-
08	84	N	84	-0-	-0-	-0-	84	3			Y	-0-			-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
10	124	N	68	-0-	-56	-0-	5	1	63	3	Y	-0-			-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

05	403	N	381	-0-	-22	-0-	90	1	291	3	Y	-0-			-0-
06	369	N	369	-0-	-0-	-0-	82	1	287	3	Y	-0-			-0-
07	369	N	369	-0-	-0-	-0-	86	1	283	3	Y	-0-			-0-
08	356	N	356	-0-	-0-	-0-	84	1	272	3	Y	-0-			-0-
09	344	N	344	-0-	-0-	-0-	81	1	263	3	Y	-0-			-0-
10	372	N	206	-0-	-166	-0-	43	1	163	3	Y	-0-			-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

05	465	N	442	-0-	-23	-0-	442	3			Y	-0-			-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-			-0-
07	434	N	434	-0-	-0-	-0-	434	3			Y	-0-			-0-
08	436	N	436	-0-	-0-	-0-	436	3			Y	-0-			-0-
09	404	N	404	-0-	-0-	-0-	404	3			Y	-0-			-0-
10	434	N	383	-0-	-51	-0-	27	1	356	3	Y	-0-			-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-		-6	-0-	10	1	138	3	N	1	1	1			4
								1	9									
06	158	N	158	-0-		-0-	-0-	8	1	149	3	N	1					5
								1	9									
07	164	N	164	-0-		-0-	-0-	9	1	155	3	N	-0-	2	1			3
08	166	N	166	-0-		-0-	-0-	9	1	157	3	N	-0-	1	1			2
09	161	N	161	-0-		-0-	-0-	9	1	152	3	N	-0-					2
10	167	N	167	-0-		-0-	-0-	9	1	158	3	N	-0-					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-		-0-	-0-	11	3			Y	-0-					-0-
06	15	N	15	-0-		-0-	-0-	1	1	14	3	Y	-0-					-0-
07	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	23	N	23	-0-		-0-	-0-	1	1	22	3	Y	-0-					-0-
10	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	5	-0-		-5	-0-	1	1	4	3	Y	-0-					-0-
06	10	N	10	-0-		-0-	-0-	2	1	8	3	Y	-0-					-0-
07	7	N	7	-0-		-0-	-0-	1	1	6	3	Y	-0-					-0-
08	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
09	6	N	6	-0-		-0-	-0-	1	1	5	3	Y	-0-					-0-
10	7	N	4	-0-		-3	-0-	4	3			Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-		-8	-0-	85	3			Y	-0-					-0-
06	79	N	79	-0-		-0-	-0-	79	3			Y	-0-					-0-
07	93	N	80	-0-		-13	-0-	80	3			Y	-0-					-0-
08	81	N	81	-0-		-0-	-0-	81	3			Y	-0-					-0-
09	76	N	76	-0-		-0-	-0-	76	3			Y	-0-					-0-
10	93	N	72	-0-		-21	-0-	5	1	67	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	19	1	101	2	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	10	1	102	2	Y	-0-					-0-
07	155	N	116	-0-	-39	-0-	15	1	101	2	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	15	1	100	2	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	23	1	96	2	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	13	1	94	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	19	1	174	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	28	1	165	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	17	1	159	3	Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	23	1	154	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	19	1	166	3	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
07	248	N	178	-0-	-70	-0-	17	1	161	3	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	25	1	152	3	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	23	1	154	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1507	-0-	-43	-0-	152 6	1 9	1349	3	N	5	3	1			7
06	1427	N	1427	-0-	-0-	-0-	165 2	1 9	1260	3	N	2					9
07	1550	N	1509	-0-	-41	-0-	141 6	1 9	1362	3	N	5	4	1			10
08	1508	N	1508	-0-	-0-	-0-	143 23	1 9	1342	3	N	21	8	1	16	8	7
09	1437	N	1437	-0-	-0-	-0-	138 4	1 9	1295	3	N	4					11
10	1519	N	1470	-0-	-49	-0-	131 6	1 9	1333	3	N	5	8	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	114	1	1011	3	N	4	2	1			4
							4	9									
06	957	N	957	-0-	-0-	-0-	110	1	846	3	N	1					5
							1	9									
07	1199	N	1199	-0-	-0-	-0-	112	1	1084	3	N	3	2	1			6
							3	9									
08	1164	N	1164	-0-	-0-	-0-	112	1	1049	3	N	3	5	1			4
							3	9									
09	1141	N	1141	-0-	-0-	-0-	110	1	1029	3	N	2					6
							2	9									
10	1209	N	1177	-0-	-32	-0-	105	1	1068	3	N	4	5	1			5
							4	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	5	1	104	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	4	1	106	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	3	1	78	3	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	49	1	434	3	N	1	1	1			1
							1	9									
06	466	N	466	-0-	-0-	-0-	54	1	411	3	N	1					2
							1	9									
07	496	N	480	-0-	-16	-0-	45	1	434	3	N	1	1	1			2
							1	9									
08	482	N	482	-0-	-0-	-0-	46	1	435	3	N	1	2	1			1
							1	9									
09	466	N	466	-0-	-0-	-0-	45	1	420	3	N	1					2
							1	9									
10	476	N	476	-0-	-0-	-0-	42	1	432	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					1
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					1
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					1
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

05	403	N	353	-0-	-50	-0-	50	1	303	3	N	-0-					1
06	194	N	194	-0-	-0-	-0-	33	1	161	3	N	-0-					1
07	372	N	154	-0-	-218	-0-	18	1	136	3	N	-0-					1
08	107	N	107	-0-	-0-	-0-	12	1	94	3	N	1	1	1			1
							1	9									
09	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					1
10	155	N	54	-0-	-101	-0-	5	1	49	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

05	128	N	128	-0-	-0-	-0-	18	1	110	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	21	1	103	3	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	14	1	108	3	Y	1					1
							1	9									
08	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-	1	1			-0-
09	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
10	124	N	28	-0-	-96	-0-	3	1	25	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

05	266	N	266	-0-	-0-	-0-	38	1	228	3	Y	-0-					1
06	277	N	277	-0-	-0-	-0-	47	1	230	3	Y	-0-					1
07	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					1
08	250	N	250	-0-	-0-	-0-	28	1	221	3	Y	1	1	1			1
							1	9									
09	277	N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-					1
10	290	N	290	-0-	-0-	-0-	29	1	260	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

05	248	N	246	-0-	-2	-0-	30	1	214	3	Y	2	5	1			14
							2	9									
06	247	N	247	-0-	-0-	-0-	32	1	205	3	Y	9	6	1			17
							10	9									
07	251	N	251	-0-	-0-	-0-	34	1	217	3	Y	-0-					17
08	253	N	253	-0-	-0-	-0-	35	1	217	3	Y	1	6	1			12
							1	9									
09	244	N	244	-0-	-0-	-0-	35	1	209	3	Y	-0-					12
10	250	N	250	-0-	-0-	-0-	38	1	212	3	Y	-0-	3	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

05	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-	1	1			64
06	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					64
07	93	N	65	-0-	-28	-0-	9	1	56	3	Y	-0-					64
08	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-	54	1			10
09	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					10
10	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					10

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

05	186	N	159	-0-	-27	-0-	14	1	145	3	Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	21	1	128	3	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	15	1	170	3	Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

05	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

05	94	N	94	-0-	-0-	-0-	3	1	91	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	2	1	86	3	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

05	124	N	122	-0-	-2	-0-	5	1	117	3	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	4	1	109	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	3	1	95	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	25	1	193	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	21	1	200	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	13	1	122	3	N	15	15	8			-0-
							17	9									
09	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	80	1	342	2	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	71	1	358	2	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	61	1	323	2	Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	79	1	347	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	72	1	327	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	81	1	336	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	399	-0-	-35	-0-	18	1	381	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	16	1	374	3	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	16	1	399	3	Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	17	1	401	3	Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	16	1	379	3	Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	16	1	388	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	32	1	287	3	Y	-0-					1
06	322	N	322	-0-	-0-	-0-	32	1	290	3	Y	-0-					1
07	341	N	300	-0-	-41	-0-	29	1	271	3	Y	-0-					1
08	295	N	295	-0-	-0-	-0-	42	1	253	3	Y	-0-					1
09	280	N	280	-0-	-0-	-0-	27	1	253	3	Y	-0-					1
10	310	N	276	-0-	-34	-0-	36	1	240	3	Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					12
06	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-					12
07	155	N	127	-0-	-28	-0-	12	1	115	3	Y	-0-					12
08	189	N	189	-0-	-0-	-0-	27	1	162	3	Y	-0-					12
09	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					12
10	228	N	228	-0-	-0-	-0-	30	1	198	3	Y	-0-					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					1
06	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					1
07	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					1
08	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					1
09	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					1
10	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-	1	1			-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	30	1	187	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
10	217	N	159	-0-	-58	-0-	13	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	8	1	86	3	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	12	1	73	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	33	1	336	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	45	1	281	3	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	22	1	279	3	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	23	1	285	3	Y	-0-					-0-
10	341	N	147	-0-	-194	-0-	12	1	135	3	Y	-0-					-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
10	217	N	214	-0-	-3	-0-	8	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	19	1	486	3	N	1	1	8			-0-
							1	9									
08	496	N	496	-0-	-0-	-0-	20	1	476	3	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	19	1	460	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	20	1	477	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	111	1	582	2	Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	60	1	581	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	75	1	521	2	Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	87	1	567	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	123	1	523	2	Y	-0-					-0-
10	756	N	756	-0-	-0-	-0-	94	1	662	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

05	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

05	527	N	470	-0-	-57	-0-	21	1	449	3	Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	19	1	436	3	Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	18	1	457	3	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	17	1	400	3	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	15	1	368	3	Y	-0-					-0-
10	465	N	441	-0-	-24	-0-	17	1	424	3	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	21	1	131	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	32	1	199	3	N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	8	1	251	3	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	7	1	219	3	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	8	1	262	3	Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	1	1	272	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	3	1	101	3	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
07	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	5	1	158	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	4	1	133	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	4	1	151	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	27	1	116	2	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	21	1	105	2	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	24	1	125	2	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	29	1	128	2	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	25	1	112	2	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	26	1	107	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	12	N	5	-0-	-7	-0-	1	1	4	3	Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	115	-0-	-102	-0-	14	1	101	3	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
07	155	N	104	-0-	-51	-0-	14	1	90	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	13	1	75	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	4	-0-	4	4	1	1	3	2	Y	-0-					-0-
09	14B2	EXT	4	-0-	4	8	1	1	3	2	Y	-0-					-0-
10	14B2	EXT	3	-0-	3	11	1	1	2	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	4	1	142	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	4	1	117	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	4	1	130	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	565	-0-	-210	-0-	82	1	471	3	N	11					85
							12	9									
06	530	N	530	-0-	-0-	-0-	62	1	461	3	N	6					91
							7	9									
07	527	N	305	-0-	-222	-0-	38	1	259	3	N	7	33	1			65
							8	9									
08	321	N	321	-0-	-0-	-0-	48	1	264	3	N	8					73
							9	9									
09	299	N	299	-0-	-0-	-0-	51	1	248	3	N	-0-					73
10	414	N	414	-0-	-0-	-0-	62	1	344	3	N	7	29	1			51
							8	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	76	-0-	-48	-0-	6	1	70	3	Y	-0-					2
06	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					2
07	155	N	151	-0-	-4	-0-	17	1	134	3	Y	-0-					2
08	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					2
09	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					2
10	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	11	1	96	3	Y	2	2	8			-0-
							2	9									
06	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	6	1	64	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	5	1	122	3	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	5	1	118	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	6	1	150	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	8	1	198	3	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	656	-0-	-26	-0-	74	1	582	3	Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	87	1	551	3	Y	-0-					-0-
07	603	N	603	-0-	-0-	-0-	85	1	518	3	Y	-0-					-0-
08	513	N	513	-0-	-0-	-0-	70	1	443	3	Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	58	1	381	3	Y	-0-					-0-
10	589	N	470	-0-	-119	-0-	44	1	426	3	Y	-0-					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	54	1	421	3	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	66	1	419	3	Y	-0-					-0-
07	496	N	455	-0-	-41	-0-	64	1	391	3	Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	71	1	445	3	Y	-0-					-0-
09	481	N	481	-0-	-0-	-0-	64	1	417	3	Y	-0-					-0-
10	465	N	456	-0-	-9	-0-	43	1	413	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	24	1	551	3	N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	23	1	571	3	N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	24	1	571	3	N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	23	1	546	3	N	-0-					-0-
10	589	N	586	-0-	-3	-0-	23	1	563	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	4	1	141	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	4	1	121	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	4	1	135	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		45	-0-	45	45	8	1	37	2	Y	-0-					-0-
09	14B2 EXT		147	-0-	147	192	27	1	120	2	Y	-0-					-0-
10	14B2 EXT		132	-0-	132	324	26	1	106	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	38	1	201	2	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	23	1	222	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	31	1	217	2	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	34	1	218	2	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	45	1	191	2	Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	29	1	203	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	9	1	198	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	9	1	198	3	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	8	1	206	3	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	8	1	201	3	Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	8	1	204	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	19	1	191	3	N	9	14	1			13
							10	9									
06	210	N	210	-0-	-0-	-0-	17	1	183	3	N	9	1	8			21
							10	9									
07	217	N	208	-0-	-9	-0-	32	1	172	3	N	4	14	1			11
							4	9									
08	215	N	215	-0-	-0-	-0-	19	1	190	3	N	5					16
							6	9									
09	207	N	207	-0-	-0-	-0-	17	1	182	3	N	7	12	1			11
							8	9									
10	225	N	225	-0-	-0-	-0-	19	1	198	3	N	7					18
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	15	1	81	3	N	1	1	8			-0-
							1	9									
08	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

05	589	N	524	-0-	-65	-0-	77	1	444	3	N	3	3	8			-0-
							3	9									
06	741	N	741	-0-	-0-	-0-	88	1	651	3	N	2	2	8			-0-
							2	9									
07	682	N	640	-0-	-42	-0-	81	1	556	3	N	3	3	8			-0-
							3	9									
08	601	N	601	-0-	-0-	-0-	93	1	508	3	N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	99	1	483	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	95	1	531	3	N	-0-					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

05	223	N	223	-0-	-0-	-0-	19	1	202	3	Y	2	2	8			-0-
							2	9									
06	213	N	213	-0-	-0-	-0-	22	1	191	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	21	1	204	3	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	21	1	194	3	Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

05	93	N	66	-0-	-27	-0-	7	1	59	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
07	93	N	18	-0-	-75	-0-	2	1	16	3	Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	4	1	22	3	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

05	384	N	384	-0-	-0-	-0-	34	1	350	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	36	1	335	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	40	1	342	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	34	1	339	3	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	32	1	332	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	22	1	228	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	32	1	202	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	17	1	213	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	24	1	268	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	19	1	206	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	25	1	195	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	21	1	204	3	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	21	1	190	3	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	356	-0-	-171	-0-	53	1	303	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	79	1	583	3	N	-0-					-0-
07	558	N	557	-0-	-1	-0-	70	1	487	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	85	1	467	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	90	1	439	3	N	-0-					-0-
10	558	N	542	-0-	-16	-0-	82	1	460	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	350	-0-	-84	-0-	43	1	300	3	Y	6	13	1			21
							7	9									
06	566	N	566	-0-	-0-	-0-	58	1	499	3	Y	8	8	1			21
							9	9									
07	548	N	548	-0-	-0-	-0-	57	1	479	3	Y	11	10	1			22
							12	9									
08	514	N	514	-0-	-0-	-0-	53	1	452	3	Y	8	10	1			20
							9	9									
09	475	N	475	-0-	-0-	-0-	51	1	414	3	Y	9	4	1			25
							10	9									
10	558	N	483	-0-	-75	-0-	50	1	423	3	Y	9	10	1			24
							10	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

05	372	N	311	-0-	-61	-0-	14	1	297	3	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	13	1	295	3	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	13	1	314	3	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	13	1	313	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	12	1	297	3	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	13	1	311	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

05	248	N	248	-0-	-0-	-0-	40	1	208	2	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	22	1	219	2	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	31	1	215	2	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	33	1	215	2	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	45	1	193	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	31	1	217	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

05	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					-0-
07	124	N	13	-0-	-111	-0-	2	1	11	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	20	1	126	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	21	1	131	3	N	1					1
							1	9									
10	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					1

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

05	223	N	223	-0-	-0-	-0-	28	1	195	3	N	-0-					4
06	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					4
07	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-					4
08	150	N	150	-0-	-0-	-0-	20	1	130	3	N	-0-					4
09	203	N	203	-0-	-0-	-0-	28	1	175	3	N	-0-					4
10	217	N	188	-0-	-29	-0-	15	1	173	3	N	-0-					4

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	15	1	306	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	8	1	185	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	7	1	177	3	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	-0-	89	1	805	3	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	89	1	736	3	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	102	1	744	3	N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	105	1	721	3	N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	88	1	692	3	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	94	1	714	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	3	1	102	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	3	1	98	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	3	1	105	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	24	1	238	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	21	1	230	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	49	1	266	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	28	1	292	3	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
10	310	N	283	-0-	-27	-0-	25	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	64	-0-	-60	-0-	4	1	59	3	N	1	1	1			4
							1	9									
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					4
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-	1	1			3
08	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-	1	1			2
09	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					2
10	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					2

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

05	217	N	26	-0-	-191	-0-	1	1	25	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

05	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	10	1	71	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	13	1	79	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

05	186	N	183	-0-	-3	-0-	23	1	160	3	N	-0-					8
06	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-					8
07	186	N	164	-0-	-22	-0-	21	1	143	3	N	-0-					8
08	163	N	163	-0-	-0-	-0-	22	1	141	3	N	-0-					8
09	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					8
10	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					8

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		11	-0-	11	11	11	3			N	-0-					-0-
09	14B2 EXT		6	-0-	6	17	6	3			N	-0-					-0-
10	14B2 EXT		9	-0-	9	26	9	3			N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

05	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	8	1	55	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	59	1	410	3	N	1					1
							1	9									
07	457	N	457	-0-	-0-	-0-	58	1	399	3	N	-0-					1
08	465	N	465	-0-	-0-	-0-	63	1	401	3	N	1	1	1			1
							1	9									
09	478	N	478	-0-	-0-	-0-	66	1	412	3	N	-0-					1
10	465	N	465	-0-	-0-	-0-	37	1	426	3	N	2	1	1			2
							2	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					1
06	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-					1
07	124	N	113	-0-	-11	-0-	14	1	99	3	N	-0-					1
08	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-					1
09	120	N	120	-0-	-0-	-0-	17	1	103	3	N	-0-					1
10	124	N	13	-0-	-111	-0-	1	1	12	3	N	-0-					1

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					1
06	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					1
07	217	N	204	-0-	-13	-0-	8	1	196	3	N	-0-					1
08	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					1
09	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
10	217	N	174	-0-	-43	-0-	6	1	138	3	N	27	20	1			8
							30	9									

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	28	1	341	3	Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	46	1	557	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

05	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

05	434	N	362	-0-	-72	-0-	45	1	316	3	N	1	1	1			6
							1	9									
06	323	N	323	-0-	-0-	-0-	40	1	283	3	N	-0-					6
07	465	N	309	-0-	-156	-0-	39	1	268	3	N	2	1	1	1	8	6
							2	9									
08	292	N	292	-0-	-0-	-0-	40	1	252	3	N	-0-	1	1			5
09	252	N	252	-0-	-0-	-0-	35	1	216	3	N	1					6
							1	9									
10	355	N	355	-0-	-0-	-0-	28	1	327	3	N	-0-					6

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54	-0-	12	1	120	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	20	1	110	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	8 3	1 9	131	3	N	3	3	1			4
06	107	N	107	-0-	-0-	-0-	4 2	1 9	101	3	N	2	1	1			5
07	124	N	114	-0-	-10	-0-	5 4	1 9	105	3	N	4	4	1			5
08	113	N	113	-0-	-0-	-0-	5 2	1 9	106	3	N	2	4	1			3
09	109	N	109	-0-	-0-	-0-	4 3	1 9	102	3	N	3	3	1			3
10	124	N	113	-0-	-11	-0-	5 4	1 9	104	3	N	4	2	1			5

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	464	-0-	-63	-0-	58 2	1 9	404	3	N	2	1	1	1	8	11
06	439	N	439	-0-	-0-	-0-	55 2	1 9	382	3	N	2	1	8			12
07	527	N	427	-0-	-100	-0-	54	1	373	3	N	-0-	1	1			11
08	471	N	471	-0-	-0-	-0-	64 1	1 9	406	3	N	1	1	1			11
09	466	N	466	-0-	-0-	-0-	64 1	1 9	401	3	N	1					12
10	458	N	458	-0-	-0-	-0-	36 1	1 9	421	3	N	1	1	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	4	1	142	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	4	1	125	3	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	4	1	132	3	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
10	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	8	1	172	3	Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	7	1	167	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	7	1	175	3	Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	7	1	179	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	7	1	169	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	7	1	171	3	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	65	1	585	3	Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	69	1	568	3	Y	1	1	8			-0-
							1	9									
07	688	N	688	-0-	-0-	-0-	83	1	605	3	Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	93	1	640	3	Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	74	1	578	3	Y	-0-					-0-
10	682	N	665	-0-	-17	-0-	77	1	588	3	Y	-0-					-0-

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	956	-0-	-5	-0-	956	3			N	-0-					1
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					1
07	961	N	939	-0-	-22	-0-	939	3			N	-0-					1
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					1
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					1
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	25	1	198	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	22	1	192	3	N	-0-					-0-
10	217	N	129	-0-	-88	-0-	13	1	116	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					1
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					1
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					1
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					1
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					1
10	403	N	364	-0-	-39	-0-	364	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	78	1	543	3	N	2	2	1			9
							2	9									
06	570	N	570	-0-	-0-	-0-	71	1	498	3	N	1					10
							1	9									
07	620	N	552	-0-	-68	-0-	70	1	481	3	N	1	2	1			9
							1	9									
08	568	N	568	-0-	-0-	-0-	77	1	490	3	N	1	2	1			8
							1	9									
09	548	N	548	-0-	-0-	-0-	76	1	470	3	N	2					10
							2	9									
10	561	N	561	-0-	-0-	-0-	44	1	515	3	N	2	2	1			10
							2	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	3	Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	7	1	162	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	7	1	165	3	Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	7	1	162	3	Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	20	1	414	3	Y	-0-					1
06	444	N	444	-0-	-0-	-0-	19	1	425	3	Y	-0-					1
07	450	N	450	-0-	-0-	-0-	17	1	433	3	Y	-0-					1
08	419	N	419	-0-	-0-	-0-	17	1	402	3	Y	-0-					1
09	442	N	442	-0-	-0-	-0-	18	1	424	3	Y	-0-					1
10	465	N	432	-0-	-33	-0-	17	1	415	3	Y	-0-					1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	9	1	293	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	8	1	247	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	8	1	280	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	1	1	283	3	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	40	1	278	3	N	-0-	1	1			3
06	300	N	300	-0-	-0-	-0-	37	1	262	3	N	1					4
							1	9									
07	310	N	298	-0-	-12	-0-	38	1	259	3	N	1	1	1			4
							1	9									
08	310	N	310	-0-	-0-	-0-	42	1	268	3	N	-0-	1	1			3
09	311	N	311	-0-	-0-	-0-	43	1	267	3	N	1					4
							1	9									
10	322	N	322	-0-	-0-	-0-	25	1	296	3	N	1	1	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	1	1	184	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

05	155	N	137	-0-	-18	-0-	4	1	133	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	4	1	112	3	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	4	1	130	3	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
10	124	N	18	-0-	-106	-0-	18	3			Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

05	184	N	184	-0-	-0-	-0-	20	1	164	3	N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	19	1	151	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	17	1	151	3	N	-0-					-0-
10	186	N	122	-0-	-64	-0-	12	1	110	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

05	93	N	2	-0-	-91	-0-	2	3			Y	-0-	7	1			18
06	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	5	1			14
07	2	N	-0-	-0-	-2	-0-					Y	-0-					14
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	5	1			9
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					9
10	548	N	548	-0-	-0-	-0-	474	3	74	9	Y	67	15	1			61

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

05	202	N	202	-0-	-0-	-0-	25	1	177	3	N	-0-	1	1			1
06	188	N	188	-0-	-0-	-0-	23	1	164	3	N	1					2
							1	9									
07	183	N	183	-0-	-0-	-0-	23	1	160	3	N	-0-					2
08	194	N	194	-0-	-0-	-0-	26	1	168	3	N	-0-	1	1			1
09	216	N	216	-0-	-0-	-0-	30	1	185	3	N	1					2
							1	9									
10	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	213	-0-	-314	-0-	27	1	186	3	N	-0-	1	1			6
06	302	N	302	-0-	-0-	-0-	38	1	264	3	N	-0-					6
07	496	N	338	-0-	-158	-0-	43	1	295	3	N	-0-					6
08	287	N	287	-0-	-0-	-0-	39	1	247	3	N	1	1	1			6
							1	9									
09	241	N	241	-0-	-0-	-0-	33	1	208	3	N	-0-					6
10	341	N	226	-0-	-115	-0-	18	1	208	3	N	-0-					6

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	18	1	124	3	N	-0-					1
06	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					1
07	124	N	68	-0-	-56	-0-	9	1	59	3	N	-0-					1
08	156	N	156	-0-	-0-	-0-	21	1	135	3	N	-0-					1
09	143	N	143	-0-	-0-	-0-	20	1	123	3	N	-0-					1
10	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					1

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	186	N	157	-0-	-29	-0-	11	1	146	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	-0-	33	1	394	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					-0-
07	434	N	402	-0-	-32	-0-	31	1	371	3	Y	-0-					-0-
08	419	N	419	-0-	-0-	-0-	56	1	363	3	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	34	1	363	3	Y	-0-					-0-
10	403	N	327	-0-	-76	-0-	22	1	305	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					1
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	28	1	128	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	33	1	154	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	34	1	139	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	32	1	130	3	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	22	1	109	3	Y	-0-					-0-
10	186	N	123	-0-	-63	-0-	20	1	103	3	Y	-0-					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
07	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	4	4	8			-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	3	4	9	Y	4	4	8			-0-
08	78	N	78	-0-	-0-	-0-	2	1	6	3	Y	64	64	8			-0-
							70	9									
09	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		29	-0-	29	188	29	3			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	188					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	188					Y	-0-					-0-
08	256	X	68	-0-	-188	-0-	68	3			Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	685	-0-	-152	-0-	60	1	625	3	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	63	1	585	3	Y	-0-					-0-
07	837	N	758	-0-	-79	-0-	80	1	678	3	Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	63	1	618	3	Y	-0-					-0-
09	556	N	556	-0-	-0-	-0-	48	1	508	3	Y	-0-					-0-
10	744	N	612	-0-	-132	-0-	49	1	563	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	14	1	290	3	Y	-0-			-0-
06	296	N	296	-0-	-0-	-0-	12	1	284	3	Y	-0-			-0-
07	310	N	309	-0-	-1	-0-	12	1	297	3	Y	-0-			-0-
08	316	N	316	-0-	-0-	-0-	13	1	303	3	Y	-0-			-0-
09	294	N	294	-0-	-0-	-0-	12	1	282	3	Y	-0-			-0-
10	314	N	314	-0-	-0-	-0-	12	1	302	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-			-0-
09	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-			-0-
06	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-			-0-
08	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-			-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-			-0-
10	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	7	1	38	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-			-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-			-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-			-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-			-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-			-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-			-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-			-0-
06	78	N	78	-0-	-0-	-0-	78	3			Y	-0-			-0-
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-			-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-			-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-			-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

05	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	365					N	-0-			-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

05	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

05	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
06	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-
07	310	N	301	-0-	-9	-0-	12	1	289	3	N	-0-			-0-
08	303	N	303	-0-	-0-	-0-	12	1	291	3	N	-0-			-0-
09	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-			-0-
10	310	N	295	-0-	-15	-0-	12	1	283	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

05	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-			-0-
06	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	22	1	118	3	N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-			-0-
09	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-			-0-
10	155	N	137	-0-	-18	-0-	12	1	125	3	N	-0-			-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

05	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-			-0-
08	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-			-0-
10	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	37	1	333	3	Y	1					6
							1	9									
06	292	N	292	-0-	-0-	-0-	31	1	260	3	Y	1					7
							1	9									
07	403	N	356	-0-	-47	-0-	43	1	311	3	Y	2					9
							2	9									
08	368	N	368	-0-	-0-	-0-	47	1	321	3	Y	-0-	4	1			5
09	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					5
10	341	N	329	-0-	-12	-0-	38	1	289	3	Y	2					7
							2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	602	-0-	-18	-0-	97	1	505	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	52	1	511	2	Y	-0-					-0-
07	620	N	563	-0-	-57	-0-	71	1	492	2	Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	76	1	496	2	Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	104	1	441	2	Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	70	1	495	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	12	1	204	3	N	4	4	1			6
							4	9									
06	167	N	167	-0-	-0-	-0-	7	1	156	3	N	4	2	1			8
							4	9									
07	186	N	173	-0-	-13	-0-	7	1	159	3	N	6	7	1			7
							7	9									
08	174	N	174	-0-	-0-	-0-	7	1	161	3	N	5	7	1			5
							6	9									
09	169	N	169	-0-	-0-	-0-	7	1	156	3	N	5	5	1			5
							6	9									
10	186	N	169	-0-	-17	-0-	7	1	158	3	N	4	2	1			7
							4	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	26	1	150	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	20	1	149	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	22	1	155	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	28	1	151	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	28	1	154	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	7	1	176	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	7	1	179	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	775	-0-	-465	-0-	59	1	716	3	Y	-0-					4
06	1068	N	1068	-0-	-0-	-0-	82	1	986	3	Y	-0-					4
07	1288	N	1288	-0-	-0-	-0-	99	1	1189	3	Y	-0-					4
08	924	N	924	-0-	-0-	-0-	122	1	790	3	Y	11					15
							12	9									
09	634	N	634	-0-	-0-	-0-	53	1	561	3	Y	18					33
							20	9									
10	1302	N	655	-0-	-647	-0-	43	1	601	3	Y	10					43
							11	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	5	1	145	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	4	1	125	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	4	1	139	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	155	N	61	-0-	-94	-0-	61	3			Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	24	1	201	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	24	1	196	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	24	1	197	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	22	1	192	3	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	199	-0-	-142	-0-	18	1	181	3	Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
07	279	N	1	-0-	-278	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	232	1	1077	3	Y	15	5	8			11
							17	9									
06	1055	N	1055	-0-	-0-	-0-	185	1	870	3	Y	-0-					11
07	975	N	975	-0-	-0-	-0-	192	1	777	3	Y	5	5	8			11
							6	9									
08	981	N	981	-0-	-0-	-0-	177	1	724	3	Y	73	65	8			19
							80	9									
09	862	N	862	-0-	-0-	-0-	143	1	719	3	Y	-0-					19
10	961	N	864	-0-	-97	-0-	139	1	725	3	Y	-0-					19

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	26	1	318	3	Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	25	1	302	3	Y	-0-					-0-
07	372	N	337	-0-	-35	-0-	26	1	311	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	46	1	297	3	Y	-0-					-0-
09	328	N	328	-0-	-0-	-0-	28	1	300	3	Y	-0-					-0-
10	341	N	194	-0-	-147	-0-	13	1	181	3	Y	-0-					-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	6	1	28	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	5	1	25	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	6	1	23	3	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	2	1	11	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	23	1	281	3	Y	-0-					3
06	431	N	431	-0-	-0-	-0-	33	1	398	3	Y	-0-					3
07	304	N	304	-0-	-0-	-0-	23	1	281	3	Y	-0-					3
08	237	N	237	-0-	-0-	-0-	32	1	205	3	Y	-0-					3
09	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					3
10	310	N	120	-0-	-190	-0-	8	1	112	3	Y	-0-					3

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	-0-	134	1	922	3	Y	18	31	1			53
							20	9									
06	1032	N	1032	-0-	-0-	-0-	106	1	912	3	Y	13	21	1			45
							14	9									
07	1178	N	1065	-0-	-113	-0-	110	1	930	3	Y	23	21	1			47
							25	9									
08	939	N	939	-0-	-0-	-0-	97	1	825	3	Y	15	21	1			41
							17	9									
09	993	N	993	-0-	-0-	-0-	106	1	867	3	Y	18	8	1			51
							20	9									
10	1054	N	971	-0-	-83	-0-	101	1	848	3	Y	20	21	1			50
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	106	1	689	3	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	74	1	505	3	Y	-0-					-0-
07	837	N	406	-0-	-431	-0-	54	1	352	3	Y	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	178	1	1168	3	Y	-0-					-0-
09	702	N	702	-0-	-0-	-0-	93	1	609	3	Y	-0-					-0-
10	403	N	319	-0-	-84	-0-	37	1	282	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	10	1	85	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	25	1	259	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	27	1	248	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	29	1	250	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	26	1	253	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	23	1	238	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	21	1	240	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	47	1	369	3	Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	54	1	344	3	Y	-0-					-0-
07	465	N	400	-0-	-65	-0-	56	1	344	3	Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	55	1	343	3	Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	50	1	329	3	Y	-0-					-0-
10	403	N	369	-0-	-34	-0-	35	1	334	3	Y	-0-					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	12	1	91	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	14	1	86	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	14	1	87	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	18	1	113	3	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	19	1	115	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1295	N	1295	-0-	-0-	-0-	161	1	1111	3	Y	21	33	1			59
							23	9									
06	1220	N	1220	-0-	-0-	-0-	125	1	1077	3	Y	16	23	1			52
							18	9									
07	1457	N	1235	-0-	-222	-0-	128	1	1079	3	Y	25	23	1			54
							28	9									
08	1195	N	1195	-0-	-0-	-0-	123	1	1052	3	Y	18	24	1			48
							20	9									
09	1129	N	1129	-0-	-0-	-0-	120	1	986	3	Y	21	10	1			59
							23	9									
10	1240	N	1142	-0-	-98	-0-	119	1	998	3	Y	23	24	1			58
							25	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

05	558	N	420	-0-	-138	-0-	53	1	367	3	N	-0-	1	1			3
06	559	N	559	-0-	-0-	-0-	70	1	488	3	N	1					4
							1	9									
07	496	N	425	-0-	-71	-0-	54	1	371	3	N	-0-	1	1			3
08	403	N	403	-0-	-0-	-0-	55	1	347	3	N	1	1	1			3
							1	9									
09	506	N	506	-0-	-0-	-0-	70	1	435	3	N	1					4
							1	9									
10	434	N	319	-0-	-115	-0-	25	1	292	3	N	2	2	1			4
							2	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

05	403	N	396	-0-	-7	-0-	50	1	345	3	N	1	1	1			4
							1	9									
06	363	N	363	-0-	-0-	-0-	45	1	318	3	N	-0-					4
07	403	N	346	-0-	-57	-0-	44	1	301	3	N	1	1	1			4
							1	9									
08	357	N	357	-0-	-0-	-0-	49	1	308	3	N	-0-	1	1			3
09	361	N	361	-0-	-0-	-0-	50	1	310	3	N	1					4
							1	9									
10	366	N	366	-0-	-0-	-0-	29	1	336	3	N	1	1	1			4
							1	9									

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	592	-0-	-338	-0-	88	1	504	3	N	-0-					-0-
06	1133	N	1133	-0-	-0-	-0-	135	1	998	3	N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	125	1	863	3	N	1	1	8			-0-
							1	9									
08	949	N	949	-0-	-0-	-0-	146	1	803	3	N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	161	1	790	3	N	-0-					-0-
10	992	N	960	-0-	-32	-0-	146	1	814	3	N	-0-					-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					1
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					1
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					1
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					1
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					1
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	270	-0-	-40	-0-	34	1	235	3	N	1	1	1			3
							1	9									
06	181	N	181	-0-	-0-	-0-	23	1	158	3	N	-0-					3
07	279	N	124	-0-	-155	-0-	16	1	108	3	N	-0-					3
08	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					3
09	163	N	163	-0-	-0-	-0-	23	1	140	3	N	-0-					3
10	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-					3

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	21	1	148	3	N	-0-					1
06	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					1
07	155	N	155	-0-	-0-	-0-	20	1	135	3	N	-0-					1
08	157	N	157	-0-	-0-	-0-	21	1	136	3	N	-0-					1
09	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					1
10	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	12	1	307	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	23	1	158	3	N	-0-					2
06	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-					2
07	186	N	161	-0-	-25	-0-	20	1	141	3	N	-0-					2
08	168	N	168	-0-	-0-	-0-	23	1	145	3	N	-0-	1	1			1
09	165	N	165	-0-	-0-	-0-	23	1	141	3	N	1					2
							1	9									
10	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					2

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	53	1	478	3	Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	59	1	488	3	Y	-0-					-0-
07	558	N	528	-0-	-30	-0-	64	1	464	3	Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	67	1	464	3	Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	62	1	483	3	Y	-0-					-0-
10	527	N	517	-0-	-10	-0-	60	1	457	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	33	1	232	3	N	-0-					2
06	244	N	244	-0-	-0-	-0-	30	1	214	3	N	-0-					2
07	248	N	240	-0-	-8	-0-	30	1	210	3	N	-0-					2
08	281	N	281	-0-	-0-	-0-	38	1	243	3	N	-0-					2
09	261	N	261	-0-	-0-	-0-	36	1	224	3	N	1					3
							1	9									
10	337	N	337	-0-	-0-	-0-	27	1	310	3	N	-0-					3

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	23	1	202	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	24	1	184	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	20	1	194	3	N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	20	1	191	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	20	1	185	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	18	1	188	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	15	1	145	3	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-
10	186	N	140	-0-	-46	-0-	11	1	129	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	46	1	417	3	Y	3					11
							3	9									
06	530	N	530	-0-	-0-	-0-	57	1	469	3	Y	4					15
							4	9									
07	419	N	419	-0-	-0-	-0-	51	1	368	3	Y	-0-					15
08	356	N	356	-0-	-0-	-0-	45	1	310	3	Y	1	8	1			8
							1	9									
09	453	N	453	-0-	-0-	-0-	51	1	400	3	Y	2					10
							2	9									
10	494	N	494	-0-	-0-	-0-	57	1	435	3	Y	2					12
							2	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	2	1	37	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

05	412	N	412	-0-	-0-	-0-	37	1	375	3	N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	35	1	382	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	64	1	348	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	36	1	366	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	32	1	344	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	34	1	354	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
07	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	8			24
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

05	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

05	279	N	246	-0-	-33	-0-	246	3			Y	-0-					21
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					21
07	248	N	1	-0-	-247	-0-	1	3			Y	-0-					21
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					21
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					21
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

05	403	N	402	-0-	-1	-0-	41	1	361	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	45	1	345	3	N	1					1
							1	9									
07	413	N	413	-0-	-0-	-0-	39	1	374	3	N	-0-					1
08	412	N	412	-0-	-0-	-0-	40	1	371	3	N	1	1	1			1
							1	9									
09	398	N	398	-0-	-0-	-0-	38	1	360	3	N	-0-					1
10	406	N	406	-0-	-0-	-0-	36	1	369	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	35	1	312	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	39	1	297	3	N	1					1
							1	9									
07	345	N	345	-0-	-0-	-0-	32	1	313	3	N	-0-					1
08	344	N	344	-0-	-0-	-0-	33	1	311	3	N	-0-	1	1			-0-
09	336	N	336	-0-	-0-	-0-	32	1	303	3	N	1					1
							1	9									
10	344	N	344	-0-	-0-	-0-	31	1	313	3	N	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	56	1	500	3	N	1					1
							1	9									
06	523	N	523	-0-	-0-	-0-	60	1	463	3	N	-0-					1
07	508	N	508	-0-	-0-	-0-	48	1	460	3	N	-0-					1
08	520	N	520	-0-	-0-	-0-	50	1	469	3	N	1	1	1			1
							1	9									
09	493	N	493	-0-	-0-	-0-	47	1	446	3	N	-0-					1
10	506	N	506	-0-	-0-	-0-	45	1	460	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	51	1	398	3	Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	63	1	398	3	Y	1	1	8			-0-
							1	9									
07	465	N	462	-0-	-3	-0-	65	1	397	3	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	62	1	391	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	57	1	374	3	Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	40	1	388	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	741	-0-	-3	-0-	75	1	665	3	N	1	1	1			1
							1	9									
06	721	N	721	-0-	-0-	-0-	83	1	637	3	N	1					2
							1	9									
07	744	N	741	-0-	-3	-0-	69	1	671	3	N	1	1	1			2
							1	9									
08	742	N	742	-0-	-0-	-0-	72	1	669	3	N	1	2	1			1
							1	9									
09	715	N	715	-0-	-0-	-0-	69	1	645	3	N	1					2
							1	9									
10	744	N	730	-0-	-14	-0-	65	1	663	3	N	2	2	1			2
							2	9									

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					3
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					3
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					3
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					3
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					3

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	10	1	227	3	N	1	1	8			-0-
							1	9									
07	248	N	215	-0-	-33	-0-	8	1	207	3	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

05	542	N	542	-0-	-0-	-0-	55	1	486	3	N	1	1	1			1
							1	9									
06	518	N	518	-0-	-0-	-0-	60	1	457	3	N	1					2
							1	9									
07	531	N	531	-0-	-0-	-0-	50	1	480	3	N	1	1	1			2
							1	9									
08	531	N	531	-0-	-0-	-0-	51	1	480	3	N	-0-	1	1			1
09	510	N	510	-0-	-0-	-0-	49	1	460	3	N	1					2
							1	9									
10	527	N	518	-0-	-9	-0-	46	1	472	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

05	425	N	425	-0-	-0-	-0-	43	1	382	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	47	1	363	3	N	1					1
							1	9									
07	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					1
08	414	N	414	-0-	-0-	-0-	40	1	374	3	N	-0-	1	1			-0-
09	399	N	399	-0-	-0-	-0-	38	1	360	3	N	1					1
							1	9									
10	410	N	410	-0-	-0-	-0-	37	1	372	3	N	1	1	1			1
							1	9									

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

05	155	N	122	-0-	-33	-0-	15	1	107	3	N	-0-					1
06	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-					1
07	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-					1
08	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					1
09	104	N	104	-0-	-0-	-0-	14	1	90	3	N	-0-					1
10	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					1

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

05	394	N	394	-0-	-0-	-0-	49	1	345	3	N	-0-	1	1			8
06	359	N	359	-0-	-0-	-0-	45	1	313	3	N	1					9
							1	9									
07	359	N	359	-0-	-0-	-0-	45	1	313	3	N	1	1	1			9
							1	9									
08	374	N	374	-0-	-0-	-0-	51	1	323	3	N	-0-	1	1			8
09	362	N	362	-0-	-0-	-0-	50	1	311	3	N	1					9
							1	9									
10	366	N	366	-0-	-0-	-0-	29	1	336	3	N	1	1	1			9
							1	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1309	N	1309	-0-	-0-	-0-	132	1	1173	3	N	4	3	1			5
							4	9									
06	1259	N	1259	-0-	-0-	-0-	145	1	1112	3	N	2					7
							2	9									
07	1294	N	1294	-0-	-0-	-0-	121	1	1169	3	N	4	3	1			8
							4	9									
08	1374	N	1374	-0-	-0-	-0-	132	1	1239	3	N	3	6	1			5
							3	9									
09	1233	N	1233	-0-	-0-	-0-	118	1	1112	3	N	3					8
							3	9									
10	1240	N	1185	-0-	-55	-0-	106	1	1075	3	N	4	6	1			6
							4	9									

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

05	370	N	370	-0-	-0-	-0-	42	1	328	3	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	40	1	254	3	Y	-0-					-0-
07	403	N	251	-0-	-152	-0-	35	1	216	3	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	46	1	289	3	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	21	1	136	3	Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	25	1	240	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

05	527	N	504	-0-	-23	-0-	57	1	447	3	Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	70	1	448	3	Y	1	1	8			-0-
							1	9									
07	525	N	525	-0-	-0-	-0-	74	1	451	3	Y	-0-					-0-
08	520	N	520	-0-	-0-	-0-	71	1	449	3	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	67	1	438	3	Y	-0-					-0-
10	527	N	495	-0-	-32	-0-	47	1	448	3	Y	-0-					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

05	341	N	334	-0-	-7	-0-	38	1	296	3	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	44	1	279	3	Y	-0-					-0-
07	341	N	335	-0-	-6	-0-	47	1	288	3	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	46	1	290	3	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	43	1	280	3	Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	30	1	293	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1425	N	1425	-0-	-0-	-0-	144	1	1277	3	N	4	1	1			4
							4	9									
06	1223	N	1223	-0-	-0-	-0-	141	1	1079	3	N	3					7
							3	9									
07	1187	N	1187	-0-	-0-	-0-	111	1	1073	3	N	3	3	1			7
							3	9									
08	1159	N	1159	-0-	-0-	-0-	112	1	1044	3	N	3	6	1			4
							3	9									
09	727	N	727	-0-	-0-	-0-	70	1	656	3	N	1					5
							1	9									
10	1283	N	1283	-0-	-0-	-0-	114	1	1165	3	N	4	4	1			5
							4	9									

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

05	744	N	736	-0-	-8	-0-	74	1	661	3	N	1	1	1			1
							1	9									
06	696	N	696	-0-	-0-	-0-	80	1	615	3	N	1					2
							1	9									
07	744	N	719	-0-	-25	-0-	67	1	651	3	N	1	1	1			2
							1	9									
08	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-	1	1			1
09	692	N	692	-0-	-0-	-0-	67	1	625	3	N	-0-					1
10	713	N	602	-0-	-111	-0-	54	1	547	3	N	1	1	1			1
							1	9									

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

05	1116	N	960	-0-	-156	-0-	97	1	860	3	N	3	2	1			4
							3	9									
06	1004	N	1004	-0-	-0-	-0-	116	1	886	3	N	2					6
							2	9									
07	1085	N	1084	-0-	-1	-0-	101	1	980	3	N	3	2	1			7
							3	9									
08	1069	N	1069	-0-	-0-	-0-	103	1	963	3	N	3	5	1			5
							3	9									
09	1038	N	1038	-0-	-0-	-0-	100	1	936	3	N	2					7
							2	9									
10	1085	N	1067	-0-	-18	-0-	95	1	966	3	N	5	6	1			6
							6	9									

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

05	239	N	239	-0-	-0-	-0-	24	1	215	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	26	1	202	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	22	1	210	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

05	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	11	1	106	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	53	1	468	3	N	-0-					1
06	500	N	500	-0-	-0-	-0-	58	1	442	3	N	-0-					1
07	527	N	515	-0-	-12	-0-	48	1	467	3	N	-0-					1
08	519	N	519	-0-	-0-	-0-	50	1	468	3	N	1	1	1			1
							1	9									
09	396	N	396	-0-	-0-	-0-	38	1	358	3	N	-0-					1
10	527	N	396	-0-	-131	-0-	35	1	360	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

05	279	N	246	-0-	-33	-0-	22	1	224	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	31	1	193	3	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	23	1	254	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

05	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

05	489	N	489	-0-	-0-	-0-	49	1	439	3	N	1					1
							1	9									
06	471	N	471	-0-	-0-	-0-	54	1	417	3	N	-0-					1
07	482	N	482	-0-	-0-	-0-	45	1	437	3	N	-0-					1
08	487	N	487	-0-	-0-	-0-	47	1	439	3	N	1	1	1			1
							1	9									
09	449	N	449	-0-	-0-	-0-	43	1	406	3	N	-0-					1
10	465	N	446	-0-	-19	-0-	40	1	405	3	N	1	1	1			1
							1	9									

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

05	776	N	776	-0-	-0-	-0-	78	1	697	3	N	1	1	1			1
							1	9									
06	764	N	764	-0-	-0-	-0-	88	1	675	3	N	1					2
							1	9									
07	805	N	805	-0-	-0-	-0-	75	1	729	3	N	1	1	1			2
							1	9									
08	788	N	788	-0-	-0-	-0-	76	1	710	3	N	2	2	1			2
							2	9									
09	791	N	791	-0-	-0-	-0-	76	1	715	3	N	-0-					2
10	811	N	811	-0-	-0-	-0-	72	1	737	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	11	1	188	3	N	4	5	1			6
							4	9									
06	164	N	164	-0-	-0-	-0-	7	1	153	3	N	4	2	1			8
							4	9									
07	186	N	136	-0-	-50	-0-	5	1	125	3	N	5	6	1			7
							6	9									
08	178	N	178	-0-	-0-	-0-	7	1	168	3	N	3	6	1			4
							3	9									
09	177	N	177	-0-	-0-	-0-	7	1	164	3	N	5	4	1			5
							6	9									
10	178	N	178	-0-	-0-	-0-	7	1	164	3	N	6	3	1			8
							7	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

05	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	12	1	66	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

05	869	N	869	-0-	-0-	-0-	88	1	779	3	N	2	1	1			2
							2	9									
06	752	N	752	-0-	-0-	-0-	87	1	665	3	N	-0-					2
07	837	N	827	-0-	-10	-0-	77	1	748	3	N	2	1	1			3
							2	9									
08	666	N	666	-0-	-0-	-0-	64	1	601	3	N	1	2	1			2
							1	9									
09	972	N	972	-0-	-0-	-0-	93	1	878	3	N	1					3
							1	9									
10	837	N	765	-0-	-72	-0-	68	1	696	3	N	1	2	1			2
							1	9									

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

05	425	N	425	-0-	-0-	-0-	43	1	382	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	47	1	364	3	N	1					1
							1	9									
07	421	N	421	-0-	-0-	-0-	39	1	382	3	N	-0-					1
08	423	N	423	-0-	-0-	-0-	41	1	382	3	N	-0-	1	1			-0-
09	406	N	406	-0-	-0-	-0-	39	1	366	3	N	1					1
							1	9									
10	409	N	409	-0-	-0-	-0-	37	1	372	3	N	-0-	1	1			-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

05	310	N	307	-0-	-3	-0-	38	1	263	3	Y	5	8	1			15
							6	9									
06	291	N	291	-0-	-0-	-0-	30	1	257	3	Y	4	6	1			13
							4	9									
07	310	N	299	-0-	-11	-0-	31	1	261	3	Y	6	6	1			13
							7	9									
08	291	N	291	-0-	-0-	-0-	30	1	255	3	Y	5	6	1			12
							6	9									
09	282	N	282	-0-	-0-	-0-	30	1	248	3	Y	4	2	1			14
							4	9									
10	310	N	306	-0-	-4	-0-	32	1	266	3	Y	7	6	1			15
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	67	1	598	3	N	1					1
							1	9									
06	548	N	548	-0-	-0-	-0-	63	1	485	3	N	-0-					1
07	623	N	623	-0-	-0-	-0-	58	1	565	3	N	-0-					1
08	650	N	650	-0-	-0-	-0-	63	1	586	3	N	1	1	1			1
							1	9									
09	593	N	593	-0-	-0-	-0-	57	1	536	3	N	-0-					1
10	620	N	583	-0-	-37	-0-	52	1	530	3	N	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	29	1	227	3	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	33	1	207	3	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	31	1	189	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	27	1	170	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	23	1	152	3	Y	-0-					-0-
10	217	N	156	-0-	-61	-0-	15	1	141	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	33	1	229	3	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	34	1	220	3	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	36	1	228	3	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	35	1	221	3	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	38	1	224	3	Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	40	1	222	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	11	1	70	3	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	325	-0-	-78	-0-	37	1	288	3	Y	-0-					2
06	469	N	469	-0-	-0-	-0-	64	1	405	3	Y	-0-					2
07	461	N	461	-0-	-0-	-0-	65	1	396	3	Y	-0-	2	1			-0-
08	443	N	443	-0-	-0-	-0-	61	1	382	3	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	57	1	373	3	Y	-0-					-0-
10	465	N	385	-0-	-80	-0-	36	1	349	3	Y	-0-					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

05	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

05	496	N	369	-0-	-127	-0-	37	1	332	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	37	1	334	3	Y	-0-					-0-
07	403	N	334	-0-	-69	-0-	32	1	302	3	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	45	1	265	3	Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-
10	341	N	300	-0-	-41	-0-	39	1	261	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

05	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	20	1	170	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

05	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

05	341	N	301	-0-	-40	-0-	45	1	256	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	68	1	506	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	60	1	413	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	73	1	403	3	N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	70	1	340	3	N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	78	1	436	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

05	930	N	905	-0-	-25	-0-	905	3			N	-0-					1
06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					1
07	930	N	899	-0-	-31	-0-	899	3			N	-0-					1
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					1
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					1
*10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

05	434	N	396	-0-	-38	-0-	35	1	361	3	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	38	1	354	3	Y	-0-					-0-
07	434	N	429	-0-	-5	-0-	45	1	384	3	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	38	1	378	3	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					-0-
10	434	N	358	-0-	-76	-0-	29	1	329	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

05	527	N	510	-0-	-17	-0-	58	1	452	3	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	69	1	441	3	Y	-0-					-0-
07	527	N	514	-0-	-13	-0-	72	1	442	3	Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	70	1	441	3	Y	7					7
							8	9									
09	492	N	492	-0-	-0-	-0-	65	1	424	3	Y	3					10
							3	9									
10	527	N	408	-0-	-119	-0-	38	1	366	3	Y	4	9	1			5
							4	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

05	445	N	445	-0-	-0-	-0-	45	1	399	3	N	1					1
							1	9									
06	418	N	418	-0-	-0-	-0-	48	1	370	3	N	-0-					1
07	417	N	417	-0-	-0-	-0-	39	1	376	3	N	2	2	8			1
							2	9									
08	408	N	408	-0-	-0-	-0-	39	1	368	3	N	1	1	1			1
							1	9									
09	386	N	386	-0-	-0-	-0-	37	1	349	3	N	-0-					1
10	403	N	390	-0-	-13	-0-	35	1	354	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

05	1271	N	1246	-0-	-25	-0-	126	1	1116	3	N	4	2	1			5
							4	9									
06	1186	N	1186	-0-	-0-	-0-	137	1	1048	3	N	1					6
							1	9									
07	1271	N	1178	-0-	-93	-0-	110	1	1065	3	N	3	2	1			7
							3	9									
08	1185	N	1185	-0-	-0-	-0-	114	1	1068	3	N	3	5	1			5
							3	9									
09	1113	N	1113	-0-	-0-	-0-	107	1	1004	3	N	2					7
							2	9									
10	1196	N	1196	-0-	-0-	-0-	107	1	1085	3	N	4	5	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	6	1	37	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	48	1	336	3	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	48	1	310	3	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	51	1	323	3	Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	51	1	320	3	Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	51	1	300	3	Y	-0-					-0-
10	372	N	359	-0-	-13	-0-	55	1	304	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	37	1	331	3	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	41	1	340	3	Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	47	1	343	3	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	49	1	334	3	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	45	1	352	3	Y	-0-					-0-
10	403	N	397	-0-	-6	-0-	46	1	351	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	39	1	353	3	Y	-0-					1
06	390	N	390	-0-	-0-	-0-	39	1	351	3	Y	-0-					1
07	403	N	383	-0-	-20	-0-	37	1	346	3	Y	-0-					1
08	382	N	382	-0-	-0-	-0-	55	1	327	3	Y	-0-					1
09	376	N	376	-0-	-0-	-0-	36	1	340	3	Y	-0-					1
10	389	N	389	-0-	-0-	-0-	51	1	338	3	Y	-0-					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	3	1	16	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	12	1	75	3	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	13	1	152	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	13	1	161	3	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	30	1	194	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
10	186	N	105	-0-	-81	-0-	7	1	98	3	Y	-0-					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	130	-0-	-56	-0-	16	1	114	3	Y	-0-	3	1			9
06	119	N	119	-0-	-0-	-0-	16	1	100	3	Y	3	3	1			9
							3	9									
07	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					9
08	133	N	133	-0-	-0-	-0-	18	1	115	3	Y	-0-	3	1			6
09	132	N	132	-0-	-0-	-0-	19	1	113	3	Y	-0-					6
10	139	N	139	-0-	-0-	-0-	21	1	118	3	Y	-0-	2	1			4

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	8	-0-	-488	-0-	1	1	7	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	19	1	132	3	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	19	1	121	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	20	1	124	3	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	20	1	127	3	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	20	1	117	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	22	1	124	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	30	1	210	3	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	31	1	197	3	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	35	1	219	3	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	34	1	214	3	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	35	1	204	3	Y	-0-					-0-
10	248	N	242	-0-	-6	-0-	37	1	205	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	11	1	68	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	7	1	42	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	11	1	59	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	8	1	50	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	7	1	39	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	29	1	199	3	Y	4	6	1			11
							4	9									
06	179	N	179	-0-	-0-	-0-	18	1	159	3	Y	2	4	1			9
							2	9									
07	217	N	148	-0-	-69	-0-	15	1	131	3	Y	2	3	1			8
							2	9									
08	235	N	235	-0-	-0-	-0-	24	1	207	3	Y	4	4	1			8
							4	9									
09	199	N	199	-0-	-0-	-0-	21	1	174	3	Y	4	2	1			10
							4	9									
10	209	N	209	-0-	-0-	-0-	22	1	183	3	Y	4	4	1			10
							4	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	5	1	25	3	Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	4	1	20	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	3	1	13	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	7	1	27	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	3	1	16	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

05	51	N	51	-0-	-0-	-0-	9	1	42	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	11	1	54	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	10	1	40	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

05	403	N	353	-0-	-50	-0-	40	1	313	3	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	48	1	303	3	Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	43	1	265	3	Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	48	1	302	3	Y	5					5
							6	9									
09	347	N	347	-0-	-0-	-0-	46	1	299	3	Y	2					7
							2	9									
10	340	N	340	-0-	-0-	-0-	32	1	306	3	Y	2	6	1			3
							2	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

05	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

05	248	N	170	-0-	-78	-0-	25	1	145	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	34	1	253	3	N	-0-					-0-
07	248	N	247	-0-	-1	-0-	31	1	216	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	37	1	204	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	38	1	188	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	36	1	201	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	51	1	168	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	10	1	41	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	23	1	126	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	30	1	124	3	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	52	1	172	3	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	41	1	167	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	29	1	126	3	Y	-0-					-0-
10	217	N	143	-0-	-74	-0-	30	1	113	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	519	-0-	-70	-0-	59	1	460	3	Y	-0-					-0-
06	515	N	515	-0-	-0-	-0-	70	1	445	3	Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	76	1	464	3	Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	73	1	457	3	Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	66	1	433	3	Y	-0-					-0-
10	527	N	491	-0-	-36	-0-	46	1	445	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	957	-0-	-35	-0-	108	1	847	3	Y	2	2	8			-0-
							2	9									
06	977	N	977	-0-	-0-	-0-	133	1	844	3	Y	-0-					-0-
07	992	N	939	-0-	-53	-0-	132	1	807	3	Y	-0-					-0-
08	933	N	933	-0-	-0-	-0-	128	1	805	3	Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	117	1	768	3	Y	-0-					-0-
10	930	N	788	-0-	-142	-0-	74	1	714	3	Y	-0-					-0-

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	14	1	107	3	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	16	1	102	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	17	1	103	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	17	1	104	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	10	1	100	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

05	93	N	41	-0-	-52	-0-	4	1	37	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	91	1	812	3	N	1					1
							1	9									
06	839	N	839	-0-	-0-	-0-	97	1	741	3	N	1					2
							1	9									
07	846	N	846	-0-	-0-	-0-	79	1	766	3	N	1	1	1			2
							1	9									
08	838	N	838	-0-	-0-	-0-	81	1	757	3	N	-0-	1	1			1
09	810	N	810	-0-	-0-	-0-	78	1	731	3	N	1					2
							1	9									
10	837	N	641	-0-	-196	-0-	57	1	584	3	N	-0-	1	1			1

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	15	1	106	3	N	-0-					1
06	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					1
07	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-					1
08	113	N	113	-0-	-0-	-0-	15	1	98	3	N	-0-	1	1			-0-
09	114	N	114	-0-	-0-	-0-	16	1	97	3	N	1					1
							1	9									
10	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-					1

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	342	-0-	-30	-0-	30	1	312	3	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	33	1	309	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	38	1	321	3	Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	32	1	316	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	25	1	259	3	Y	-0-					-0-
10	555	N	555	-0-	-0-	-0-	45	1	510	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	92	1	427	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	89	1	419	3	Y	-0-					-0-
07	558	N	529	-0-	-29	-0-	105	1	424	3	Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	106	1	434	3	Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	91	1	456	3	Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	83	1	433	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	9	1	76	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	11	1	105	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	9	1	93	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	65	1	418	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	3	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					1
06	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					1
07	93	N	47	-0-	-46	-0-	6	1	41	3	N	-0-					1
08	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					1
09	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					1
10	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	3	1	17	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	32	1	391	3	Y	-0-					2
06	307	N	307	-0-	-0-	-0-	23	1	284	3	Y	-0-					2
07	434	N	330	-0-	-104	-0-	25	1	305	3	Y	-0-					2
08	449	N	449	-0-	-0-	-0-	59	1	382	3	Y	7					9
							8	9									
09	156	N	156	-0-	-0-	-0-	13	1	139	3	Y	4					13
							4	9									
10	341	N	283	-0-	-58	-0-	18	1	259	3	Y	5					18
							6	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
07	620	N	552	-0-	-68	-0-	552	3			Y	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
10	558	N	532	-0-	-26	-0-	38	1	494	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					2
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					2
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					2
08	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					2
09	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					2
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	62	1	448	3	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	51	1	439	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	54	1	447	3	N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	45	1	387	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	49	1	412	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	51	1	433	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	79	1	376	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	78	1	365	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	75	1	373	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	108	1	342	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	95	1	331	3	N	-0-					-0-
10	434	N	431	-0-	-3	-0-	55	1	376	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

05	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

05	124	X	2	-0-	-122	-0-	2	3			Y	-0-					-0-
06	114	X	114	-0-	-0-	-0-	22	1	92	3	Y	-0-					-0-
07	62	N	5	-0-	-57	-0-	1	1	4	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	20	1	81	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	8	1	36	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	8	1	30	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

05	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

05	324	N	324	-0-	-0-	-0-	50	1	274	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	57	1	236	3	Y	-0-					-0-
07	341	N	298	-0-	-43	-0-	69	1	229	3	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	54	1	224	3	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	49	1	210	3	Y	-0-					-0-
10	310	N	267	-0-	-43	-0-	56	1	211	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

05	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	68	1	271	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	30	1	122	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	20	1	80	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	212	-0-	-222	-0-	27	1	185	3	Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	34	1	290	3	Y	-0-					-0-
07	472	N	472	-0-	-0-	-0-	50	1	422	3	Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	46	1	392	3	Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	44	1	359	3	Y	-0-					-0-
10	465	N	408	-0-	-57	-0-	43	1	365	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	20	1	114	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	22	1	160	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	19	1	131	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	26	1	143	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	26	1	129	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	24	1	132	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	31	1	170	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	16	1	171	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	9	1	100	3	N	1	1	8			-0-
							1	9									
07	124	N	111	-0-	-13	-0-	17	1	94	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	9	1	92	3	N	-0-					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2		2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-	-32	-0-	54	1	379	3	Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	55	1	352	3	Y	-0-					-0-
07	465	N	417	-0-	-48	-0-	57	1	360	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	57	1	356	3	Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	56	1	333	3	Y	-0-					-0-
10	403	N	397	-0-	-6	-0-	60	1	337	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806	-0-					Y	-0-					1
06	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					1
07	527	N	132	-0-	-395	-0-	15	1	117	3	Y	-0-					1
08	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					1
09	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					1
10	124	N	95	-0-	-29	-0-	11	1	84	3	Y	-0-					1

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	71	1	426	3	Y	1					2
							1	9									
06	430	N	430	-0-	-0-	-0-	73	1	356	3	Y	1					3
							1	9									
07	465	N	451	-0-	-14	-0-	52	1	399	3	Y	-0-					3
08	406	N	406	-0-	-0-	-0-	46	1	359	3	Y	1	2	1			2
							1	9									
09	427	N	427	-0-	-0-	-0-	47	1	380	3	Y	-0-					2
10	465	N	439	-0-	-26	-0-	44	1	393	3	Y	2	2	1			2
							2	9									

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
10	14	N	12	-0-	-2	-0-	2	1	10	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	116	1	1028	3	N	3	1	1			2
							3	9									
06	1244	N	1244	-0-	-0-	-0-	144	1	1099	3	N	1					3
							1	9									
07	1094	N	1094	-0-	-0-	-0-	102	1	990	3	N	2	2	1			3
							2	9									
08	1057	N	1057	-0-	-0-	-0-	102	1	952	3	N	3	3	1	1	8	2
							3	9									
09	1405	N	1405	-0-	-0-	-0-	135	1	1267	3	N	3					5
							3	9									
10	1085	N	841	-0-	-244	-0-	75	1	765	3	N	1	4	1			2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	20	1	204	3	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	25	1	232	3	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	27	1	228	3	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					-0-
10	248	N	196	-0-	-52	-0-	16	1	180	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	10	-0-	-641	-0-	1	1	9	3	N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	101	1	1095	3	N	1	1	8			-0-
							1	9									
07	651	N	645	-0-	-6	-0-	101	1	544	3	N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	63	1	644	3	N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	65	1	686	3	N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	66	1	686	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	233	-0-	-77	-0-	232	3	1	9	Y	1					36
06	224	N	224	-0-	-0-	-0-	217	3	7	9	Y	6					42
07	248	N	236	-0-	-12	-0-	235	3	1	9	Y	1					43
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					43
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					43
10	248	N	181	-0-	-67	-0-	181	3			Y	-0-					43

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	6	1	60	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	14	1	76	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

05	527	N	489	-0-	-38	-0-	489	3			Y	-0-					2
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					2
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					2
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					2
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					2
10	465	N	410	-0-	-55	-0-	29	1	381	3	Y	-0-					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

05	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					3
06	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					3
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					3
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					3
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					3
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	27	1	164	3	Y	-0-					1
06	170	N	170	-0-	-0-	-0-	29	1	141	3	Y	-0-					1
07	217	N	187	-0-	-30	-0-	21	1	166	3	Y	-0-					1
08	171	N	171	-0-	-0-	-0-	19	1	152	3	Y	-0-					1
09	171	N	171	-0-	-0-	-0-	19	1	152	3	Y	-0-					1
10	186	N	178	-0-	-8	-0-	18	1	160	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	62	1	356	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	69	1	507	3	N	1	1	8			-0-
							1	9									
07	558	N	545	-0-	-13	-0-	69	1	475	3	N	1	1	8			-0-
							1	9									
08	540	N	540	-0-	-0-	-0-	83	1	457	3	N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	87	1	428	3	N	-0-					-0-
10	558	N	526	-0-	-32	-0-	80	1	446	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	181	-0-	-67	-0-	27	1	154	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	34	1	255	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	31	1	212	3	N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	38	1	209	3	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	40	1	197	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	36	1	203	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	81	-0-	-43	-0-	12	1	69	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	18	1	122	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	22	1	110	3	N	-0-					-0-
10	155	N	134	-0-	-21	-0-	20	1	114	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	28 1	1 9	231	3	N	1	8	1			1
06	252	N	252	-0-	-0-	-0-	28 1	1 9	223	3	N	1					2
07	258	N	258	-0-	-0-	-0-	28 2	1 9	228	3	N	2					4
08	258	N	258	-0-	-0-	-0-	28 1	1 9	229	3	N	1					5
09	266	N	266	-0-	-0-	-0-	27 1	1 9	238	3	N	1					6
10	248	N	243	-0-	-5	-0-	24 1	1 9	218	3	N	1					7

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					-0-
07	248	N	240	-0-	-8	-0-	33	1	207	3	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	17	1	222	3	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	38	1	338	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	43	1	327	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	34	1	333	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	41	1	385	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	37	1	350	3	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	36	1	368	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	83	1	863	3	N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	84	1	789	3	N	-0-					-0-
07	961	N	899	-0-	-62	-0-	95	1	804	3	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	86	1	851	3	N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	76	1	799	3	N	-0-					-0-
10	899	N	896	-0-	-3	-0-	72	1	824	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	28	1	215	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	32	1	205	3	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	40	1	245	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	39	1	245	3	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	32	1	209	3	Y	-0-					-0-
10	279	N	234	-0-	-45	-0-	22	1	212	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	380	-0-	-178	-0-	48	1	332	3	N	-0-	3	1			9
06	260	N	260	-0-	-0-	-0-	32	1	227	3	N	1					10
							1	9									
07	558	N	303	-0-	-255	-0-	38	1	265	3	N	-0-	1	1			9
08	370	N	370	-0-	-0-	-0-	50	1	319	3	N	1	1	1			9
							1	9									
09	376	N	376	-0-	-0-	-0-	52	1	323	3	N	1					10
							1	9									
10	379	N	379	-0-	-0-	-0-	30	1	348	3	N	1	1	1			10
							1	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	35	1	273	3	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	43	1	275	3	Y	1	1	8			-0-
							1	9									
07	310	N	305	-0-	-5	-0-	43	1	262	3	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	48	1	303	3	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	41	1	269	3	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	27	1	263	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	19	1	107	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	26	1	189	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	23	1	156	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	28	1	152	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	29	1	142	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	26	1	147	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	999	-0-	-24	-0-	64	1	924	3	N	10	9	1			27
							11	9									
06	1098	N	1098	-0-	-0-	-0-	58	1	1032	3	N	7					34
							8	9									
07	1116	N	1116	-0-	-0-	-0-	61	1	1054	3	N	1	10	1			25
							1	9									
08	1109	N	1109	-0-	-0-	-0-	60	1	1049	3	N	-0-	9	1			16
09	1015	N	1015	-0-	-0-	-0-	55	1	960	3	N	-0-	1	1			15
10	1116	N	1021	-0-	-95	-0-	57	1	964	3	N	-0-					15

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	18	1	382	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
07	372	N	299	-0-	-73	-0-	11	1	286	3	N	2	2	8			-0-
							2	9									
08	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	13	1	314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	9	1	94	3	N	3	5	1			5
							3	9									
06	103	N	103	-0-	-0-	-0-	8	1	91	3	N	4					9
							4	9									
07	103	N	103	-0-	-0-	-0-	16	1	85	3	N	2	6	1			5
							2	9									
08	87	N	87	-0-	-0-	-0-	8	1	77	3	N	2					7
							2	9									
09	116	N	116	-0-	-0-	-0-	10	1	103	3	N	3	5	1			5
							3	9									
10	194	N	194	-0-	-0-	-0-	16	1	171	3	N	6					11
							7	9									

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	85	1	666	3	Y	-0-					-0-
06	732	N	732	-0-	-0-	-0-	100	1	632	3	Y	-0-					-0-
07	748	N	748	-0-	-0-	-0-	105	1	643	3	Y	-0-					-0-
08	752	N	752	-0-	-0-	-0-	103	1	649	3	Y	-0-					-0-
09	723	N	723	-0-	-0-	-0-	96	1	627	3	Y	-0-					-0-
10	744	N	734	-0-	-10	-0-	69	1	665	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	15	1	104	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	14	1	96	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	16	1	98	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	68	1	601	3	N	2					2
							2	9									
06	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					2
07	289	N	289	-0-	-0-	-0-	27	1	262	3	N	-0-					2
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			1
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
10	62	N	5	-0-	-57	-0-	5	3			N	-0-	1	1			-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	92	-0-	-63	-0-	6	1	86	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	155	N	96	-0-	-59	-0-	5	1	91	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					1
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					1
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					1
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					1
10	248	N	210	-0-	-38	-0-	210	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	74	-0-	-50	-0-	11	1	63	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	18	1	131	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	15	1	104	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	18	1	99	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	18	1	90	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	17	1	93	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	18	1	142	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	21	1	132	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	22	1	134	3	Y	-0-					-0-
08	153	N	153	-0-	-0-	-0-	21	1	132	3	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
10	155	N	126	-0-	-29	-0-	12	1	114	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	8	1	84	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	51	1	460	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
07	527	N	393	-0-	-134	-0-	38	1	355	3	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	51	1	449	3	Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	42	1	395	3	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	45	1	458	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	21	1	136	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	23	1	140	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	20	1	130	3	Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	13	1	122	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
10	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-			-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

05	372	N	337	-0-	-35	-0-	337	3			N	-0-			1
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-			1
07	403	N	402	-0-	-1	-0-	402	3			N	-0-			1
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-			1
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-			1
10	403	N	373	-0-	-30	-0-	373	3			N	-0-			1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

05	155	N	127	-0-	-28	-0-	127	3			Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-			-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-			-0-
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-			-0-
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-			-0-
10	124	N	100	-0-	-24	-0-	7	1	93	3	Y	-0-			-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

05	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
10	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-			-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
07	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-			-0-
08	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-			-0-
09	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-			-0-
10	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-	4	1			-0-
06	111	N	111	-0-	-0-	-0-	12	1	98	3	N	1					1
							1	9									
07	122	N	122	-0-	-0-	-0-	13	1	108	3	N	1					2
							1	9									
08	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-					2
09	85	N	85	-0-	-0-	-0-	9	1	75	3	N	1					3
							1	9									
10	93	N	37	-0-	-56	-0-	4	1	33	3	N	-0-					3

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	30	1	181	3	Y	-0-					1
06	196	N	196	-0-	-0-	-0-	33	1	163	3	Y	-0-					1
07	217	N	213	-0-	-4	-0-	24	1	189	3	Y	-0-					1
08	197	N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					1
09	197	N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					1
10	217	N	203	-0-	-14	-0-	20	1	183	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	29	1	176	3	Y	1					2
							1	9									
06	187	N	187	-0-	-0-	-0-	32	1	155	3	Y	-0-					2
07	217	N	204	-0-	-13	-0-	23	1	181	3	Y	-0-					2
08	187	N	187	-0-	-0-	-0-	21	1	166	3	Y	-0-					2
09	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					2
10	217	N	193	-0-	-24	-0-	19	1	174	3	Y	-0-	1	1			1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	53	1	479	3	Y	1					10
							1	9									
06	482	N	482	-0-	-0-	-0-	52	1	429	3	Y	1					11
							1	9									
07	548	N	548	-0-	-0-	-0-	66	1	478	3	Y	4					15
							4	9									
08	500	N	500	-0-	-0-	-0-	63	1	435	3	Y	2	7	1			10
							2	9									
09	442	N	442	-0-	-0-	-0-	50	1	392	3	Y	-0-					10
10	558	N	515	-0-	-43	-0-	60	1	455	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	28	1	254	3	Y	-0-					4
06	280	N	280	-0-	-0-	-0-	28	1	252	3	Y	-0-					4
07	279	N	225	-0-	-54	-0-	22	1	203	3	Y	-0-					4
08	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					4
09	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-					4
10	218	N	218	-0-	-0-	-0-	29	1	189	3	Y	-0-					4

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	52	1	467	3	Y	-0-					-0-
06	527	N	527	-0-	-0-	-0-	53	1	474	3	Y	-0-					-0-
07	558	N	492	-0-	-66	-0-	48	1	444	3	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	65	1	385	3	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	39	1	366	3	Y	-0-					-0-
10	496	N	416	-0-	-80	-0-	55	1	361	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	25	1	218	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	27	1	207	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	74	1	509	3	Y	5	15	1			22
							6	9									
06	587	N	587	-0-	-0-	-0-	61	1	523	3	Y	3	6	1			19
							3	9									
07	639	N	639	-0-	-0-	-0-	66	1	558	3	Y	14	7	1			26
							15	9									
08	562	N	562	-0-	-0-	-0-	58	1	496	3	Y	7	8	1			25
							8	9									
09	537	N	537	-0-	-0-	-0-	58	1	471	3	Y	7	7	1			25
							8	9									
10	620	N	508	-0-	-112	-0-	53	1	446	3	Y	8	7	1			26
							9	9									

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	14	1	189	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	12	1	74	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	14	1	81	3	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	11	1	59	3	Y	-0-					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	35	1	246	3	Y	3	35	1			96
							3	9									
06	252	N	252	-0-	-0-	-0-	32	1	205	3	Y	14	28	1			82
							15	9									
07	403	N	271	-0-	-132	-0-	37	1	234	3	Y	-0-					82
08	518	N	518	-0-	-0-	-0-	55	1	346	3	Y	106	28	1			160
							117	9									
09	351	N	351	-0-	-0-	-0-	51	1	300	3	Y	-0-					160
10	467	N	467	-0-	-0-	-0-	54	1	302	3	Y	101	58	1			203
							111	9									

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	18	1	107	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	17	1	108	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-
08	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	49	1	294	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
10	93	N	12	-0-	-81	-0-	2	1	10	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	15	1	85	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	17	1	126	3	N	-0-					-0-
07	155	N	132	-0-	-23	-0-	17	1	115	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	19	1	107	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	23	1	111	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	20	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	16	1	137	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	44	1	772	3	N	13	17	1			21
							14	9									
06	605	N	605	-0-	-0-	-0-	24	1	564	3	N	15	8	1			28
							17	9									
07	775	N	634	-0-	-141	-0-	25	1	583	3	N	24	24	1			28
							26	9									
08	608	N	608	-0-	-0-	-0-	25	1	566	3	N	15	25	1			18
							17	9									
09	612	N	612	-0-	-0-	-0-	25	1	570	3	N	15	16	1			17
							17	9									
10	640	N	640	-0-	-0-	-0-	26	1	595	3	N	17	8	1			26
							19	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	13	1	176	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
10	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	11	1	276	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	41	1	425	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	43	1	404	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	48	1	411	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	42	1	415	3	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	38	1	395	3	N	-0-					-0-
10	465	N	450	-0-	-15	-0-	36	1	414	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	41	1	283	3	N	1	1	1			3
							1	9									
06	287	N	287	-0-	-0-	-0-	36	1	251	3	N	-0-					3
07	341	N	278	-0-	-63	-0-	35	1	242	3	N	1	1	1			3
							1	9									
08	266	N	266	-0-	-0-	-0-	36	1	230	3	N	-0-	1	1			2
09	290	N	290	-0-	-0-	-0-	40	1	249	3	N	1					3
							1	9									
10	291	N	291	-0-	-0-	-0-	23	1	267	3	N	1	1	1			3
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	44	1	391	3	Y	-0-					-0-
06	468	N	468	-0-	-0-	-0-	47	1	421	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	43	1	400	3	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	62	1	368	3	Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	41	1	385	3	Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	58	1	383	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	50	1	444	3	Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	48	1	427	3	Y	-0-					-0-
07	558	N	550	-0-	-8	-0-	53	1	497	3	Y	-0-					-0-
08	557	N	557	-0-	-0-	-0-	80	1	477	3	Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	53	1	499	3	Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	74	1	491	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0-	-0-	60	1	1049	3	N	16	16	1			22
							18	9									
06	741	N	741	-0-	-0-	-0-	29	1	692	3	N	18	9	1			31
							20	9									
07	743	N	743	-0-	-0-	-0-	30	1	679	3	N	31	28	1	1	8	33
							34	9									
08	754	N	754	-0-	-0-	-0-	31	1	704	3	N	17	29	1			21
							19	9									
09	570	N	570	-0-	-0-	-0-	23	1	530	3	N	15	17	1			19
							17	9									
10	744	N	737	-0-	-7	-0-	30	1	684	3	N	21	10	1			30
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	603	-0-	-17	-0-	67	1	525	3	Y	10					39
							11	9									
06	623	N	623	-0-	-0-	-0-	82	1	520	3	Y	19					58
							21	9									
07	603	N	603	-0-	-0-	-0-	84	1	511	3	Y	7	49	1			16
							8	9									
08	583	N	583	-0-	-0-	-0-	79	1	495	3	Y	8					24
							9	9									
09	571	N	571	-0-	-0-	-0-	73	1	475	3	Y	21					45
							23	9									
10	589	N	555	-0-	-34	-0-	50	1	481	3	Y	22	38	1			29
							24	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

05	279	N	273	-0-	-6	-0-	25	1	248	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	43	1	230	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	23	1	238	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

05	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	18	1	441	3	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	19	1	454	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	16	1	389	3	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	18	1	437	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

05	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
07	62	N	18	-0-	-44	-0-	3	1	15	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

05	26	N	26	-0-	-0-	-0-	4	1	22	2	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1445	N	1445	-0-	-0-	-0-	77	1	1343	3	N	23	33	1			38
							25	9									
06	1306	N	1306	-0-	-0-	-0-	52	1	1213	3	N	37	16	1			59
							41	9									
07	1333	N	1267	-0-	-66	-0-	51	1	1170	3	N	42	49	1			52
							46	9									
08	1273	N	1273	-0-	-0-	-0-	51	1	1182	3	N	36	50	1			38
							40	9									
09	1228	N	1228	-0-	-0-	-0-	50	1	1147	3	N	28	33	1			33
							31	9									
10	1271	N	1255	-0-	-16	-0-	51	1	1168	3	N	33	15	1			51
							36	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

05	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

05	14B2 EXT		232	-0-	232	232	9	1	223	3	N	-0-					-0-
06	14B2 EXT		204	-0-	204	436	8	1	196	3	N	-0-					-0-
07	14B2 EXT		156	-0-	156	592	6	1	150	3	N	-0-					-0-
08	14B2 EXT		58	-0-	58	650	2	1	56	3	N	-0-					-0-
09	14B2 EXT		171	-0-	171	821	8	1	163	3	N	-0-					-0-
10	982	X	161	-0-	-821	-0-	8	1	153	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

05	248	N	241	-0-	-7	-0-	34	1	207	3	Y	-0-					1
06	217	N	217	-0-	-0-	-0-	37	1	180	3	Y	-0-					1
07	248	N	182	-0-	-66	-0-	21	1	161	3	Y	-0-					1
08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					1
09	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					1
10	206	N	206	-0-	-0-	-0-	21	1	185	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

05	343	N	343	-0-	-0-	-0-	42	1	301	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	35	1	303	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	37	1	309	3	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	33	1	285	3	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	35	1	296	3	N	-0-					-0-
10	341	N	318	-0-	-23	-0-	34	1	284	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	60	1	364	3	N	-0-					16
06	386	N	386	-0-	-0-	-0-	37	1	349	3	N	-0-					16
07	434	N	434	-0-	-0-	-0-	43	1	391	3	N	-0-					16
08	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					16
09	266	N	266	-0-	-0-	-0-	25	1	241	3	N	-0-					16
10	434	N	309	-0-	-125	-0-	27	1	282	3	N	-0-					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	2	1	15	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	71	1	493	3	Y	9	16	1			28
							10	9									
06	526	N	526	-0-	-0-	-0-	54	1	465	3	Y	6	11	1			23
							7	9									
07	651	N	524	-0-	-127	-0-	54	1	456	3	Y	13	11	1			25
							14	9									
08	485	N	485	-0-	-0-	-0-	50	1	427	3	Y	7	11	1			21
							8	9									
09	486	N	486	-0-	-0-	-0-	52	1	424	3	Y	9	4	1			26
							10	9									
10	527	N	497	-0-	-30	-0-	52	1	435	3	Y	9	10	1			25
							10	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	42	1	292	3	Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	33	1	288	3	Y	-0-					-0-
07	341	N	323	-0-	-18	-0-	34	1	289	3	Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	32	1	263	3	Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	32	1	270	3	Y	-0-					-0-

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	13	N	3	-0-	-10	-0-	1	1	2	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	400	N	400	-0-	-0-	-0-	83	1	317	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	336	-0-	-129	-0-	52	1	284	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	29	1	122	3	Y	-0-					-0-
07	496	N	247	-0-	-249	-0-	57	1	190	3	Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	80	1	329	3	Y	-0-					-0-
09	340	N	340	-0-	-0-	-0-	64	1	276	3	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	72	1	274	3	Y	-0-					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	313	3	2	9	Y	2					36
06	340	N	340	-0-	-0-	-0-	323	3	17	9	Y	15					51
07	310	N	298	-0-	-12	-0-	296	3	2	9	Y	2					53
08	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					53
09	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					53
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					53

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
07	124	N	40	-0-	-84	-0-	6	1	34	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	7	1	53	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	8	1	50	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	29	1	254	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	29	1	221	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	25	1	238	3	N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	26	1	247	3	N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	523	-0-	-4	-0-	16	1	507	3	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	14	1	427	3	Y	-0-					-0-
07	527	N	491	-0-	-36	-0-	14	1	477	3	Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	1	1	487	3	Y	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
10	496	N	418	-0-	-78	-0-	418	3			Y	-0-					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	4	1	132	3	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	5	1	159	3	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	5	1	165	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	24	1	139	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
07	186	N	34	-0-	-152	-0-	4	1	30	3	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	42	1	435	3	Y	-0-			-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	3	Y	-0-			-0-
07	589	N	454	-0-	-135	-0-	48	1	406	3	Y	-0-			-0-
08	402	N	402	-0-	-0-	-0-	37	1	365	3	Y	-0-			-0-
09	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-			-0-
10	465	N	314	-0-	-151	-0-	25	1	289	3	Y	-0-			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

05	558	N	516	-0-	-42	-0-	83	1	433	2	Y	-0-			-0-
06	413	N	413	-0-	-0-	-0-	38	1	375	2	Y	-0-			-0-
07	527	N	442	-0-	-85	-0-	56	1	386	2	Y	-0-			-0-
08	444	N	444	-0-	-0-	-0-	59	1	385	2	Y	-0-			-0-
09	424	N	424	-0-	-0-	-0-	81	1	343	2	Y	-0-			-0-
10	452	N	452	-0-	-0-	-0-	56	1	396	2	Y	-0-			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

05	527	N	475	-0-	-52	-0-	43	1	432	3	N	-0-			-0-
06	568	N	568	-0-	-0-	-0-	48	1	520	3	N	-0-			-0-
07	560	N	560	-0-	-0-	-0-	87	1	473	3	N	-0-			-0-
08	563	N	563	-0-	-0-	-0-	50	1	513	3	N	-0-			-0-
09	538	N	538	-0-	-0-	-0-	46	1	492	3	N	-0-			-0-
10	558	N	544	-0-	-14	-0-	48	1	496	3	N	-0-			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

05	403	N	355	-0-	-48	-0-	40	1	315	3	Y	-0-			-0-
06	366	N	366	-0-	-0-	-0-	50	1	316	3	Y	-0-			-0-
07	403	N	377	-0-	-26	-0-	53	1	324	3	Y	-0-			-0-
08	372	N	372	-0-	-0-	-0-	51	1	321	3	Y	-0-			-0-
09	332	N	332	-0-	-0-	-0-	44	1	288	3	Y	-0-			-0-
10	372	N	337	-0-	-35	-0-	32	1	305	3	Y	-0-			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

05	155	N	143	-0-	-12	-0-	7	1	136	2	N	-0-			-0-
06	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-			-0-
07	155	N	125	-0-	-30	-0-	3	1	122	2	N	-0-			-0-
08	140	N	140	-0-	-0-	-0-	3	1	137	2	N	-0-			-0-
09	130	N	130	-0-	-0-	-0-	3	1	127	2	N	-0-			-0-
10	139	N	139	-0-	-0-	-0-	3	1	136	2	N	-0-			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	10	1	331	3	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	10	1	292	3	Y	-0-					-0-
07	372	N	344	-0-	-28	-0-	10	1	334	3	Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	1	1	316	3	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
10	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	40	1	243	3	Y	-0-					1
06	272	N	272	-0-	-0-	-0-	46	1	226	3	Y	-0-					1
07	286	N	286	-0-	-0-	-0-	33	1	253	3	Y	-0-					1
08	277	N	277	-0-	-0-	-0-	31	1	246	3	Y	-0-					1
09	263	N	263	-0-	-0-	-0-	29	1	234	3	Y	-0-					1
10	279	N	277	-0-	-2	-0-	28	1	249	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	38	1	230	3	Y	-0-					1
06	240	N	240	-0-	-0-	-0-	41	1	199	3	Y	-0-					1
07	279	N	273	-0-	-6	-0-	31	1	242	3	Y	-0-					1
08	251	N	251	-0-	-0-	-0-	28	1	223	3	Y	-0-					1
09	257	N	257	-0-	-0-	-0-	28	1	229	3	Y	-0-					1
10	279	N	269	-0-	-10	-0-	27	1	242	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	23	1	118	2	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	17	1	119	2	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	18	1	117	2	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	25	1	104	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	15	1	109	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	29	1	307	3	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	35	1	328	3	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	43	1	361	3	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	34	1	336	3	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	27	1	278	3	Y	-0-					-0-
10	403	N	308	-0-	-95	-0-	25	1	283	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	65	1	342	2	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	36	1	355	2	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	52	1	358	2	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	54	1	349	2	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	74	1	314	2	Y	-0-					-0-
10	403	N	396	-0-	-7	-0-	49	1	347	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	16	1	86	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	342	-0-	-30	-0-	16	1	326	2	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	16	1	321	2	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	9	1	341	2	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	9	1	344	2	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	8	1	328	2	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	8	1	335	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	54	1	1107	2	N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	51	1	1041	2	N	-0-					-0-
07	1178	N	842	-0-	-336	-0-	21	1	821	2	N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	26	1	1037	2	N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	26	1	1011	2	N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	25	1	992	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	61	1	421	3	Y	4	12	1			18
							4	9									
06	476	N	476	-0-	-0-	-0-	49	1	425	3	Y	2	5	1			15
							2	9									
07	496	N	494	-0-	-2	-0-	51	1	429	3	Y	13	6	1	1	8	21
							14	9									
08	461	N	461	-0-	-0-	-0-	48	1	407	3	Y	5	6	1			20
							6	9									
09	297	N	297	-0-	-0-	-0-	32	1	261	3	Y	4	6	1			18
							4	9									
10	496	N	456	-0-	-40	-0-	48	1	400	3	Y	7	5	1			20
							8	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

05	961	X	845	-0-	-116	-0-	96	1	749	3	Y	-0-					-0-
06	870	X	829	-0-	-41	-0-	113	1	716	3	Y	-0-					-0-
07	868	N	841	-0-	-27	-0-	118	1	723	3	Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	116	1	732	3	Y	-0-					-0-
09	823	N	823	-0-	-0-	-0-	109	1	714	3	Y	-0-					-0-
10	837	N	818	-0-	-19	-0-	77	1	741	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

05	334	N	334	-0-	-0-	-0-	29	1	305	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	35	1	297	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	30	1	300	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	27	1	288	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	26	1	299	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

05	372	N	291	-0-	-81	-0-	36	1	251	3	Y	4	8	1			13
							4	9									
06	361	N	361	-0-	-0-	-0-	37	1	321	3	Y	3	5	1			11
							3	9									
07	322	N	322	-0-	-0-	-0-	33	1	279	3	Y	9	6	1			14
							10	9									
08	322	N	322	-0-	-0-	-0-	33	1	285	3	Y	4	6	1			12
							4	9									
09	345	N	345	-0-	-0-	-0-	37	1	300	3	Y	7	2	1			17
							8	9									
10	320	N	320	-0-	-0-	-0-	33	1	280	3	Y	6	7	1			16
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	330	-0-		-42	-0-	41	1	281	3	Y	7	10	1			17
								8	9									
06	356	N	356	-0-		-0-	-0-	36	1	314	3	Y	5	7	1			15
								6	9									
07	372	N	365	-0-		-7	-0-	38	1	318	3	Y	8	7	1			16
								9	9									
08	358	N	358	-0-		-0-	-0-	37	1	315	3	Y	5	7	1			14
								6	9									
09	341	N	341	-0-		-0-	-0-	36	1	298	3	Y	6	3	1			17
								7	9									
10	372	N	350	-0-		-22	-0-	36	1	306	3	Y	7	7	1			17
								8	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

05	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

05	268	N	268	-0-		-0-	-0-	23	1	245	3	N	-0-					-0-
06	265	N	265	-0-		-0-	-0-	26	1	239	3	N	-0-					-0-
07	279	N	275	-0-		-4	-0-	29	1	246	3	N	-0-					-0-
08	277	N	277	-0-		-0-	-0-	26	1	251	3	N	-0-					-0-
09	268	N	268	-0-		-0-	-0-	23	1	245	3	N	-0-					-0-
10	279	N	276	-0-		-3	-0-	22	1	254	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

05	31	N	27	-0-		-4	-0-	1	1	26	3	N	-0-					-0-
06	26	N	26	-0-		-0-	-0-	1	1	25	3	N	-0-					-0-
07	31	N	26	-0-		-5	-0-	1	1	25	3	N	-0-					-0-
08	26	N	26	-0-		-0-	-0-	1	1	25	3	N	-0-					-0-
09	25	N	25	-0-		-0-	-0-	1	1	24	3	N	-0-					-0-
10	31	N	26	-0-		-5	-0-	1	1	25	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

05	62	N	58	-0-		-4	-0-	5	1	53	3	N	-0-					-0-
06	54	N	54	-0-		-0-	-0-	5	1	49	3	N	-0-					-0-
07	62	N	55	-0-		-7	-0-	9	1	46	3	N	-0-					-0-
08	58	N	58	-0-		-0-	-0-	5	1	53	3	N	-0-					-0-
09	54	N	54	-0-		-0-	-0-	5	1	49	3	N	-0-					-0-
10	62	N	56	-0-		-6	-0-	5	1	51	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

05	77	N	77	-0-		-0-	-0-	8	1	69	3	N	-0-					-0-
06	72	N	72	-0-		-0-	-0-	8	1	64	3	N	-0-					-0-
07	74	N	74	-0-		-0-	-0-	7	1	67	3	N	-0-					-0-
08	74	N	74	-0-		-0-	-0-	7	1	67	3	N	-0-					-0-
09	70	N	70	-0-		-0-	-0-	7	1	63	3	N	-0-					-0-
10	71	N	71	-0-		-0-	-0-	6	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

05	434	N	427	-0-	-7	-0-	61	1	365	3	Y	1					2
							1	9									
06	371	N	371	-0-	-0-	-0-	63	1	308	3	Y	-0-					2
07	437	N	437	-0-	-0-	-0-	50	1	386	3	Y	1					3
							1	9									
08	369	N	369	-0-	-0-	-0-	42	1	327	3	Y	-0-	2	1			1
09	402	N	402	-0-	-0-	-0-	44	1	357	3	Y	1					2
							1	9									
10	434	N	414	-0-	-20	-0-	41	1	373	3	Y	-0-	1	1			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

05	775	N	572	-0-	-203	-0-	50	1	522	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	36	1	337	3	N	-0-					-0-
07	713	N	165	-0-	-548	-0-	17	1	148	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	16	1	177	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

05	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

05	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
06	14B2 EXT		5	-0-	5	7	5	3			N	-0-					-0-
07	14B2 EXT		5	-0-	5	12	5	3			N	-0-					-0-
08	14B2 EXT		3	-0-	3	15	3	3			N	-0-					-0-
09	14B2 EXT		4	-0-	4	19	4	3			N	-0-					-0-
10	23	X	4	-0-	-19	-0-	4	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	24	1	189	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	29	1	181	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	30	1	185	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	29	1	186	3	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	28	1	183	3	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	20	1	189	3	Y	-0-					-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	7	1	46	3	Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	4	1	33	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					50
09	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	81	-0-	-105	-0-	9	1	72	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
07	186	N	126	-0-	-60	-0-	18	1	108	3	Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	16	1	102	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	10	1	98	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	34	1	263	3	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	40	1	257	3	Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	41	1	248	3	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	44	1	275	3	Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	39	1	257	3	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	28	1	266	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	261	-0-	-80	-0-	33	1	228	3	N	-0-					3
06	234	N	234	-0-	-0-	-0-	29	1	205	3	N	-0-					3
07	310	N	239	-0-	-71	-0-	30	1	209	3	N	-0-					3
08	237	N	237	-0-	-0-	-0-	32	1	205	3	N	-0-					3
09	237	N	237	-0-	-0-	-0-	33	1	204	3	N	-0-					3
10	257	N	257	-0-	-0-	-0-	20	1	236	3	N	1					4
							1	9									

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	17	1	222	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	48	1	484	3	N	17	26	1			25
							19	9									
06	521	N	521	-0-	-0-	-0-	43	1	461	3	N	15					40
							17	9									
07	460	N	460	-0-	-0-	-0-	70	1	377	3	N	12	29	1			23
							13	9									
08	486	N	486	-0-	-0-	-0-	42	1	431	3	N	12					35
							13	9									
09	435	N	435	-0-	-0-	-0-	36	1	384	3	N	14	26	1			23
							15	9									
10	495	N	495	-0-	-0-	-0-	42	1	436	3	N	15					38
							17	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	24	1	246	3	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	36	1	224	3	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	18	1	218	3	Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	26	1	295	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	27	1	580	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	24	1	589	3	N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	24	1	584	3	N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	23	1	561	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	24	1	582	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	652	-0-	-30	-0-	105	1	547	2	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	49	1	478	2	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	63	1	434	2	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	67	1	434	2	N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	146	1	623	2	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	64	1	455	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	16	1	160	3	N	8	12	1			12
							9	9									
06	183	N	183	-0-	-0-	-0-	15	1	159	3	N	8					20
							9	9									
07	217	N	175	-0-	-42	-0-	27	1	146	3	N	2	13	1			9
							2	9									
08	192	N	192	-0-	-0-	-0-	17	1	171	3	N	4					13
							4	9									
09	46	N	46	-0-	-0-	-0-	4	1	41	3	N	1	8	1			6
							1	9									
10	186	N	128	-0-	-58	-0-	11	1	114	3	N	3					9
							3	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	113	1	1624	3	N	12	14	1			40
							13	9									
06	1936	N	1936	-0-	-0-	-0-	103	1	1822	3	N	10					50
							11	9									
07	1952	N	1952	-0-	-0-	-0-	107	1	1844	3	N	1	14	1			37
							1	9									
08	1933	N	1933	-0-	-0-	-0-	104	1	1829	3	N	-0-	15	1			22
09	1845	N	1845	-0-	-0-	-0-	99	1	1746	3	N	-0-					22
10	1919	N	1919	-0-	-0-	-0-	106	1	1813	3	N	-0-					22

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	47	1	248	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	26	1	251	2	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	34	1	236	2	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	21	1	137	2	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	43	1	184	2	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	38	1	267	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

05	403	N	387	-0-	-16	-0-	34	1	353	3	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	34	1	319	3	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	42	1	353	3	Y	-0-					-0-
08	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	26	1	299	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

05	341	N	304	-0-	-37	-0-	27	1	277	3	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	34	1	291	3	Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	28	1	277	3	Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	22	1	251	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

05	868	N	560	-0-	-308	-0-	87	1	473	3	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	93	1	386	3	Y	-0-					-0-
07	589	N	503	-0-	-86	-0-	117	1	386	3	Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	102	1	420	3	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	86	1	369	3	Y	-0-					-0-
10	512	N	512	-0-	-0-	-0-	107	1	405	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

05	31	N	17	-0-	-14	-0-	3	1	14	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	7	1	31	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	16	1	53	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	15	1	60	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	14	1	58	3	Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	16	1	59	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

05	259	N	259	-0-	-0-	-0-	40	1	219	3	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	51	1	213	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	67	1	221	3	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	56	1	231	3	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	52	1	226	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	60	1	227	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	113	-0-	-135	-0-	5	1	108	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	341	N	330	-0-	-11	-0-	23	1	307	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	14	1	105	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	12	1	104	3	N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					1
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	2	N	-0-	-0-	-2	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	30	1	265	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	33	1	253	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	28	1	271	3	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	29	1	274	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	8	1	115	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
07	155	N	103	-0-	-52	-0-	6	1	97	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					1
06	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					1
07	124	N	115	-0-	-9	-0-	15	1	100	3	N	-0-					1
08	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					1
09	122	N	122	-0-	-0-	-0-	17	1	105	3	N	-0-					1
10	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	1	1	34	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

05	185	N	185	-0-	-0-	-0-	21	1	164	3	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	26	1	163	3	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	27	1	167	3	Y	2	2	8			-0-
							2	9									
08	190	N	190	-0-	-0-	-0-	26	1	164	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	17	1	167	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

05	269	N	269	-0-	-0-	-0-	3	3	266	9	Y	242	329	1			281
06	234	N	234	-0-	-0-	-0-	3	3	231	9	Y	210	333	1			158
07	67	N	67	-0-	-0-	-0-	13	3	54	9	Y	49	62	7			145
08	269	N	269	-0-	-0-	-0-	4	3	265	9	Y	241	168	1			218
09	219	N	219	-0-	-0-	-0-	3	3	216	9	Y	196					414
10	210	N	210	-0-	-0-	-0-	4	3	206	9	Y	187	333	1			268

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

05	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	204					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

05	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
10	248	N	209	-0-	-39	-0-	15	1	194	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	5	1	65	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
10	124	N	38	-0-	-86	-0-	3	1	35	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	247	-0-	-32	-0-	37	1	210	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	35	1	259	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	34	1	235	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	40	1	222	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	44	1	217	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	40	1	222	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		3	-0-	3	4	3	3			N	-0-					-0-
06	14B2 EXT		3	-0-	3	7	3	3			N	-0-					-0-
07	14B2 EXT		3	-0-	3	10	3	3			N	-0-					-0-
08	12	X	2	-0-	-10	-0-	2	3			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	46	1	380	3	N	2	13	1			2
							2	9									
06	406	N	406	-0-	-0-	-0-	44	1	359	3	N	3					5
							3	9									
07	434	N	396	-0-	-38	-0-	43	1	352	3	N	1					6
							1	9									
08	435	N	435	-0-	-0-	-0-	47	1	386	3	N	2					8
							2	9									
09	415	N	415	-0-	-0-	-0-	43	1	370	3	N	2					10
							2	9									
10	403	N	258	-0-	-145	-0-	26	1	231	3	N	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	12	-0-	12	12	12	3			Y	-0-					-0-
08	14B2	EXT	16	-0-	16	28	16	3			Y	-0-					-0-
09	14B2	EXT	18	-0-	18	46	18	3			Y	-0-					-0-
10	14B2	EXT	18	-0-	18	64	18	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

05	800	N	800	-0-	-0-	-0-	52	1	742	3	N	5	6	1			16
							6	9									
06	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					16
07	806	N	240	-0-	-566	-0-	13	1	227	3	N	-0-	5	1			11
08	518	N	518	-0-	-0-	-0-	28	1	489	3	N	1	7	1			5
							1	9									
09	634	N	634	-0-	-0-	-0-	34	1	598	3	N	2					7
							2	9									
10	719	N	719	-0-	-0-	-0-	40	1	679	3	N	-0-					7

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

05	124	N	115	-0-	-9	-0-	27	1	88	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	24	1	81	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	27	1	86	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	26	1	85	3	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	26	1	84	3	Y	-0-					-0-
10	124	N	60	-0-	-64	-0-	12	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	8	1	201	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	18	1	114	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	19	1	114	3	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	20	1	123	3	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	18	1	115	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	88	1	110	3	Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	76	1	103	3	Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	77	1	124	3	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	32	1	90	3	Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	50	1	200	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	37	1	169	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
09	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

05	217	N	214	-0-	-3	-0-	19	1	195	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	17	1	183	3	N	1	1	8			-0-
							1	9									
07	231	N	231	-0-	-0-	-0-	36	1	195	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	22	1	229	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	18	1	75	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	22	1	73	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	18	1	76	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	17	1	73	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	19	1	73	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	18	1	155	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	16	1	156	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	14	1	154	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1422	-0-	-1709	-0-	228	1	1194	2	Y	-0-					-0-
06	2962	X	2962	-0-	-0-	-0-	275	1	2687	2	Y	-0-					-0-
07	2976	X	2412	-0-	-564	-0-	305	1	2107	2	Y	-0-					-0-
08	2976	X	2011	-0-	-965	-0-	268	1	1743	2	Y	-0-					-0-
09	2220	X	1960	-0-	-260	-0-	373	1	1587	2	Y	-0-					-0-
10	3069	X	1994	-0-	-1075	-0-	247	1	1747	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	7	1	41	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		59	-0-	59	120	2	1	57	3	N	-0-					-0-
06	14B2 EXT		43	-0-	43	163	2	1	41	3	N	-0-					-0-
07	197	X	34	-0-	-163	-0-	1	1	33	3	N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

05	691	N	691	-0-	-0-	-0-	75	1	616	3	N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	72	1	582	3	N	-0-					-0-
07	713	N	659	-0-	-54	-0-	72	1	587	3	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	66	1	539	3	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	78	1	676	3	N	-0-					-0-
10	651	N	531	-0-	-120	-0-	53	1	478	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

05	435	N	435	-0-	-0-	-0-	33	1	402	3	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	31	1	377	3	Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	57	1	369	3	Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	35	1	371	3	Y	-0-					-0-
10	403	N	267	-0-	-136	-0-	18	1	249	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

05	62	N	57	-0-	-5	-0-	13	1	44	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	12	1	40	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	12	1	38	3	Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	12	1	39	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	11	1	35	3	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	9	1	34	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

05	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

05	903	N	903	-0-	-0-	-0-	102	1	797	3	Y	4					42
							4	9									
06	707	N	707	-0-	-0-	-0-	95	1	606	3	Y	5					47
							6	9									
07	868	N	728	-0-	-140	-0-	98	1	598	3	Y	29	40	1			36
							32	9									
08	715	N	715	-0-	-0-	-0-	94	1	590	3	Y	28					64
							31	9									
09	651	N	651	-0-	-0-	-0-	85	1	558	3	Y	7					71
							8	9									
10	713	N	636	-0-	-77	-0-	59	1	568	3	Y	8	60	1			19
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	31	1	714	3	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	21	1	472	3	Y	1	1	8			-0-
							1	9									
07	651	N	481	-0-	-170	-0-	22	1	459	3	Y	-0-					-0-
08	507	N	507	-0-	-0-	-0-	27	1	480	3	Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	23	1	462	3	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	21	1	468	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	2	1	55	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	93	1	307	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	86	1	285	3	Y	-0-					-0-
07	403	N	368	-0-	-35	-0-	87	1	281	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	81	1	262	3	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	75	1	245	3	Y	-0-					-0-
10	372	N	192	-0-	-180	-0-	39	1	153	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	11	1	68	3	N	-0-					2
06	123	N	123	-0-	-0-	-0-	12	1	111	3	N	-0-					2
07	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					2
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					2
09	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					2
10	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	5	-0-	-6	-0-	5	3			Y	-0-					1
06	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
07	12	N	8	-0-	-4	-0-	8	3			Y	-0-					1
08	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
09	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
07	217	N	169	-0-	-48	-0-	14	1	155	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	19	1	222	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	18	1	188	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	11	1	124	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
10	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	155	N	13	-0-	-142	-0-	1	1	12	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	30	1	626	3	N	3	3	8			-0-
							3	9									
06	642	N	642	-0-	-0-	-0-	27	1	615	3	N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	26	1	644	3	N	1	1	8			-0-
							1	9									
08	661	N	661	-0-	-0-	-0-	26	1	635	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	25	1	610	3	N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	26	1	629	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

05	217	N	193	-0-	-24	-0-	15	1	178	3	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	27	1	176	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
10	186	N	130	-0-	-56	-0-	9	1	121	3	Y	-0-					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

05	341	N	200	-0-	-141	-0-	25	1	175	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	29	1	243	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					-0-
10	279	N	187	-0-	-92	-0-	20	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					1
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					1
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
10	62	N	42	-0-	-20	-0-	42	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

05	558	N	558	-0-	-0-	-0-	50	1	507	3	N	1	1	8			-0-
							1	9									
06	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	58	1	315	3	N	1	1	8			-0-
							1	9									
08	318	N	318	-0-	-0-	-0-	28	1	290	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	24	1	252	3	N	-0-					-0-
10	310	N	261	-0-	-49	-0-	23	1	238	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

05	1056	N	1056	-0-	-0-	-0-	132	1	921	3	N	3	3	1			11
							3	9									
06	951	N	951	-0-	-0-	-0-	118	1	831	3	N	2					13
							2	9									
07	930	N	915	-0-	-15	-0-	116	1	798	3	N	1	3	1			11
							1	9									
08	974	N	974	-0-	-0-	-0-	132	1	840	3	N	2	3	1			10
							2	9									
09	1078	N	1078	-0-	-0-	-0-	149	1	926	3	N	3					13
							3	9									
10	1594	N	1594	-0-	-0-	-0-	125	1	1456	3	N	12	4	1			21
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	56	1	813	3	N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	49	1	876	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	58	1	998	3	N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	57	1	1002	3	N	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	54	1	951	3	N	-0-					-0-
10	1054	N	1045	-0-	-9	-0-	58	1	987	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

05	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
07	434	N	113	-0-	-321	-0-	9	1	104	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-					-0-
10	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

05	496	N	470	-0-	-26	-0-	57	1	413	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	47	1	402	3	N	-0-					-0-
07	496	N	456	-0-	-40	-0-	49	1	407	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	43	1	364	3	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	44	1	370	3	N	-0-					-0-
10	465	N	415	-0-	-50	-0-	44	1	371	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

05	124	N	119	-0-	-5	-0-	15	1	104	3	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	14	1	90	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	12	1	75	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	12	1	71	3	Y	-0-					-0-
10	123	N	123	-0-	-0-	-0-	19	1	104	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

05	172	N	172	-0-	-0-	-0-	21	1	151	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	22	1	141	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	24	1	149	3	Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	24	1	151	3	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	24	1	143	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	26	1	146	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

05	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	24	1	132	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	3			Y	-0-					1
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1
07	217	N	209	-0-	-8	-0-	209	3			Y	-0-					1
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					1
09	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
10	217	N	203	-0-	-14	-0-	203	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

05	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	12	1	289	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

05	607	N	607	-0-	-0-	-0-	74	1	533	3	N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	63	1	541	3	N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	68	1	564	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	60	1	517	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	64	1	540	3	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	68	1	578	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

05	539	N	539	-0-	-0-	-0-	94	1	445	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	72	1	333	3	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	55	1	272	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	61	1	194	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	27	1	95	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	12	1	79	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

05	186	N	149	-0-	-37	-0-	13	1	136	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	11	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	22	1	215	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	24	1	215	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	395	-0-	-70	-0-	16	1	379	3	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
10	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	23	1	405	3	N	7	9	1			11
							8	9									
06	338	N	338	-0-	-0-	-0-	13	1	316	3	N	8	4	1			15
							9	9									
07	352	N	352	-0-	-0-	-0-	14	1	324	3	N	13	13	1			15
							14	9									
08	350	N	350	-0-	-0-	-0-	14	1	326	3	N	9	14	1			10
							10	9									
09	342	N	342	-0-	-0-	-0-	14	1	318	3	N	9	9	1			10
							10	9									
10	351	N	351	-0-	-0-	-0-	14	1	327	3	N	9	5	1			14
							10	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	32	1	318	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	28	1	303	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	55	1	297	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	31	1	320	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	30	1	317	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	17	1	97	3	N	4					12
							4	9									
06	127	N	127	-0-	-0-	-0-	15	1	108	3	N	4					16
							4	9									
07	115	N	115	-0-	-0-	-0-	14	1	100	3	N	1	6	1			11
							1	9									
08	123	N	123	-0-	-0-	-0-	19	1	102	3	N	2					13
							2	9									
09	117	N	117	-0-	-0-	-0-	20	1	97	3	N	-0-					13
10	122	N	122	-0-	-0-	-0-	18	1	101	3	N	3	6	1			10
							3	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

05	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	7	1	50	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

05	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	11	1	78	3	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

05	173	N	173	-0-	-0-	-0-	25	1	148	3	Y	-0-					1
06	158	N	158	-0-	-0-	-0-	27	1	131	3	Y	-0-					1
07	186	N	169	-0-	-17	-0-	19	1	150	3	Y	-0-					1
08	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					1
09	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					1
10	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

05	173	N	173	-0-	-0-	-0-	22	1	151	3	N	-0-					1
06	171	N	171	-0-	-0-	-0-	21	1	150	3	N	-0-					1
07	176	N	176	-0-	-0-	-0-	22	1	154	3	N	-0-					1
08	189	N	189	-0-	-0-	-0-	26	1	163	3	N	-0-					1
09	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					1
10	197	N	197	-0-	-0-	-0-	16	1	181	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
09	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

05	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					4
06	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					4
07	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					4
08	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					4
09	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					4
10	1550	N	1543	-0-	-7	-0-	1543	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

05	651	N	543	-0-	-108	-0-	35	1	508	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	26	1	470	3	N	-0-					-0-
07	620	N	493	-0-	-127	-0-	27	1	466	3	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

05	167	N	167	-0-	-0-	-0-	9 2	1 9	156	3	N	2	3	1			4
06	122	N	122	-0-	-0-	-0-	5 4	1 9	113	3	N	4	2	1			6
07	155	N	126	-0-	-29	-0-	5 6	1 9	115	3	N	5	5	1			6
08	124	N	124	-0-	-0-	-0-	5 3	1 9	116	3	N	3	5	1			4
09	119	N	119	-0-	-0-	-0-	5 2	1 9	112	3	N	2	3	1			3
10	124	N	122	-0-	-2	-0-	5 4	1 9	113	3	N	4	2	1			5

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

05	246	N	246	-0-	-0-	-0-	13 3	1 9	230	3	N	3	5	1			6
06	178	N	178	-0-	-0-	-0-	7 6	1 9	165	3	N	5	3	1			8
07	217	N	203	-0-	-14	-0-	8 9	1 9	186	3	N	8	7	1			9
08	199	N	199	-0-	-0-	-0-	8 6	1 9	185	3	N	5	8	1			6
09	189	N	189	-0-	-0-	-0-	8 4	1 9	177	3	N	4	5	1			5
10	217	N	197	-0-	-20	-0-	8 7	1 9	182	3	N	6	3	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					2
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					2
07	1705	N	1684	-0-	-21	-0-	1684	3			N	-0-					2
08	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					2
09	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					2
10	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	136	-0-	-81	-0-	6	1	130	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
07	186	N	70	-0-	-116	-0-	3	1	67	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	11	1	228	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	9	1	230	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	9	1	195	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
07	248	N	159	-0-	-89	-0-	6	1	153	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	36	1	524	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	29	1	518	3	N	-0-					-0-
07	589	N	549	-0-	-40	-0-	30	1	519	3	N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	29	1	507	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-
10	558	N	523	-0-	-35	-0-	29	1	494	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	7	1	22	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	7	1	23	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	6	1	19	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	23	-0-	-8	-0-	5	1	18	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	23	1	488	3	N	6					28
							7	9									
06	508	N	508	-0-	-0-	-0-	21	1	480	3	N	6	20	1			14
							7	9									
07	525	N	525	-0-	-0-	-0-	20	1	498	3	N	6					20
							7	9									
08	525	N	525	-0-	-0-	-0-	21	1	498	3	N	5					25
							6	9									
09	509	N	509	-0-	-0-	-0-	20	1	482	3	N	6					31
							7	9									
10	496	N	426	-0-	-70	-0-	16	1	402	3	N	7	19	1			19
							8	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	15	1	260	3	N	5	6	1			8
							6	9									
06	208	N	208	-0-	-0-	-0-	8	1	194	3	N	5	3	1			10
							6	9									
07	248	N	220	-0-	-28	-0-	9	1	202	3	N	8	8	1			10
							9	9									
08	212	N	212	-0-	-0-	-0-	9	1	199	3	N	4	8	1			6
							4	9									
09	209	N	209	-0-	-0-	-0-	8	1	194	3	N	6	6	1			6
							7	9									
10	217	N	212	-0-	-5	-0-	9	1	197	3	N	5	3	1			8
							6	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-		-0-	-0-	11	1 3 9	196	3	N	3	4	1			6
06	215	N	215	-0-		-0-	-0-	9	1 4 9	202	3	N	4	2	1			8
07	226	N	226	-0-		-0-	-0-	9	1 11 9	206	3	N	10	8	1			10
08	223	N	223	-0-		-0-	-0-	9	1 6 9	208	3	N	5	9	1			6
09	216	N	216	-0-		-0-	-0-	9	1 8 9	199	3	N	7	6	1			7
10	221	N	221	-0-		-0-	-0-	9	1 7 9	205	3	N	6	3	1			10

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-		-28	-0-	7	1 2 9	118	3	N	2	3	1			3
06	100	N	100	-0-		-0-	-0-	4	1 2 9	94	3	N	2	1	1			4
07	102	N	102	-0-		-0-	-0-	4	1 6 9	92	3	N	5	4	1			5
08	95	N	95	-0-		-0-	-0-	4	1 2 9	89	3	N	2	4	1			3
09	93	N	93	-0-		-0-	-0-	4	1 3 9	86	3	N	3	3	1			3
10	93	N	93	-0-		-0-	-0-	4	1 2 9	87	3	N	2	1	1			4

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-		-20	-0-	5	1	37	3	Y	-0-					-0-
06	40	N	40	-0-		-0-	-0-	5	1	35	3	Y	-0-					-0-
07	62	N	42	-0-		-20	-0-	6	1	36	3	Y	-0-					-0-
08	43	N	43	-0-		-0-	-0-	6	1	37	3	Y	-0-					-0-
09	65	N	65	-0-		-0-	-0-	9	1	56	3	Y	-0-					-0-
10	62	N	62	-0-		-0-	-0-	6	1	56	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	902	-0-		-28	-0-	40	1 11 9	851	3	N	10					50
06	877	N	877	-0-		-0-	-0-	36	1 11 9	830	3	N	10	35	1			25
07	930	N	903	-0-		-27	-0-	34	1 11 9	858	3	N	10					35
08	891	N	891	-0-		-0-	-0-	35	1 9 9	847	3	N	8					43
09	873	N	873	-0-		-0-	-0-	34	1 13 9	826	3	N	12					55
10	903	N	903	-0-		-0-	-0-	35	1 17 9	851	3	N	15	34	1			36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	33	1	438	3	Y	5					14
							6	9									
06	446	N	446	-0-	-0-	-0-	32	1	405	3	Y	8					22
							9	9									
07	465	N	454	-0-	-11	-0-	34	1	417	3	Y	3					25
							3	9									
08	430	N	430	-0-	-0-	-0-	28	1	401	3	Y	1					26
							1	9									
09	427	N	427	-0-	-0-	-0-	29	1	392	3	Y	5					31
							6	9									
10	465	N	445	-0-	-20	-0-	37	1	405	3	Y	3	24	1			10
							3	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	51	1	168	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	45	1	151	3	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	47	1	153	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	46	1	151	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	44	1	143	3	Y	-0-					-0-
10	186	N	143	-0-	-43	-0-	29	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					35
06	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					35
07	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					35
08	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					35
09	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					35
10	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					35

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	669	-0-	-44	-0-	30	1	639	3	Y	-0-					-0-
06	645	N	645	-0-	-0-	-0-	27	1	618	3	Y	-0-					-0-
07	744	N	675	-0-	-69	-0-	26	1	649	3	Y	-0-					-0-
08	661	N	661	-0-	-0-	-0-	26	1	635	3	Y	-0-					-0-
09	647	N	647	-0-	-0-	-0-	26	1	621	3	Y	-0-					-0-
10	682	N	670	-0-	-12	-0-	26	1	644	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					1
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	164	-0-	-146	-0-	164	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	310	N	5	-0-	-305	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	55	1	484	3	N	1	1	1			1
							1	9									
06	482	N	482	-0-	-0-	-0-	56	1	426	3	N	-0-					1
07	665	N	665	-0-	-0-	-0-	62	1	602	3	N	1					2
							1	9									
08	762	N	762	-0-	-0-	-0-	73	1	687	3	N	2	2	1			2
							2	9									
09	507	N	507	-0-	-0-	-0-	49	1	458	3	N	-0-					2
10	558	N	518	-0-	-40	-0-	46	1	472	3	N	-0-	1	1			1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					1
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	42	1	330	3	Y	3	3	8			-0-
							3	9									
06	381	N	381	-0-	-0-	-0-	52	1	329	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	53	1	324	3	Y	1	1	8			-0-
							1	9									
08	392	N	392	-0-	-0-	-0-	54	1	338	3	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	48	1	316	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	35	1	340	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	30	1	234	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	34	1	217	3	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	37	1	224	3	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	36	1	224	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	33	1	218	3	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	25	1	237	3	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	18	1	114	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	19	1	117	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	19	1	118	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	16	1	103	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	11	1	109	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
09	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-			-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	683	-0-	-30	-0-	683	3			N	-0-			2
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-			2
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-			2
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-			2
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-			2
10	744	N	646	-0-	-98	-0-	646	3			N	-0-			2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	25	1	223	3	N	-0-			-0-
06	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	22	1	215	3	N	-0-			-0-
08	222	N	222	-0-	-0-	-0-	21	1	201	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-			-0-
10	248	N	209	-0-	-39	-0-	19	1	190	3	N	-0-			-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	281	-0-	-60	-0-	28	1	253	3	N	-0-			-0-
06	258	N	258	-0-	-0-	-0-	30	1	228	3	N	-0-			-0-
07	425	N	425	-0-	-0-	-0-	40	1	385	3	N	-0-			-0-
08	455	N	455	-0-	-0-	-0-	44	1	411	3	N	-0-			-0-
09	398	N	398	-0-	-0-	-0-	38	1	360	3	N	-0-			-0-
10	434	N	392	-0-	-42	-0-	35	1	357	3	N	-0-			-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	95	1	657	3	Y	-0-			-0-
06	686	N	686	-0-	-0-	-0-	71	1	615	3	Y	-0-			-0-
07	775	N	672	-0-	-103	-0-	71	1	601	3	Y	-0-			-0-
08	668	N	668	-0-	-0-	-0-	70	1	598	3	Y	-0-			-0-
09	711	N	711	-0-	-0-	-0-	77	1	634	3	Y	-0-			-0-
10	682	N	515	-0-	-167	-0-	55	1	460	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-		-0-	-0-	91	1	806	3	N	3	2	1			3
								3	9									
06	831	N	831	-0-		-0-	-0-	96	1	733	3	N	2					5
								2	9									
07	992	N	920	-0-		-72	-0-	86	1	832	3	N	2	2	1			5
								2	9									
08	889	N	889	-0-		-0-	-0-	86	1	801	3	N	2	4	1			3
								2	9									
09	802	N	802	-0-		-0-	-0-	77	1	723	3	N	2					5
								2	9									
10	930	N	575	-0-		-355	-0-	51	1	522	3	N	2	4	1			3
								2	9									

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	733	-0-		-104	-0-	74	1	658	3	N	1	1	1			2
								1	9									
06	692	N	692	-0-		-0-	-0-	80	1	611	3	N	1					3
								1	9									
07	806	N	723	-0-		-83	-0-	68	1	654	3	N	1	1	1			3
								1	9									
08	751	N	751	-0-		-0-	-0-	72	1	677	3	N	2	3	1			2
								2	9									
09	751	N	751	-0-		-0-	-0-	72	1	677	3	N	2					4
								2	9									
10	743	N	743	-0-		-0-	-0-	66	1	675	3	N	2	3	1			3
								2	9									

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	788	-0-		-18	-0-	80	1	707	3	N	1	1	1			1
								1	9									
06	713	N	713	-0-		-0-	-0-	82	1	630	3	N	1					2
								1	9									
07	775	N	714	-0-		-61	-0-	67	1	646	3	N	1	1	1			2
								1	9									
08	682	N	682	-0-		-0-	-0-	66	1	616	3	N	-0-	1	1			1
09	696	N	696	-0-		-0-	-0-	67	1	628	3	N	1					2
								1	9									
10	715	N	715	-0-		-0-	-0-	64	1	651	3	N	-0-	1	1			1

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-		-0-	-0-	64	1	568	3	N	1	1	1			1
								1	9									
06	583	N	583	-0-		-0-	-0-	67	1	515	3	N	1					2
								1	9									
07	589	N	566	-0-		-23	-0-	53	1	512	3	N	1	1	1			2
								1	9									
08	592	N	592	-0-		-0-	-0-	57	1	535	3	N	-0-	1	1			1
09	554	N	554	-0-		-0-	-0-	53	1	500	3	N	1					2
								1	9									
10	597	N	597	-0-		-0-	-0-	53	1	544	3	N	-0-	1	1			1

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-		-0-	-0-	262	3			N	-0-					-0-
06	261	N	261	-0-		-0-	-0-	261	3			N	-0-					-0-
07	279	N	269	-0-		-10	-0-	269	3			N	-0-					-0-
08	265	N	265	-0-		-0-	-0-	265	3			N	-0-					-0-
09	250	N	250	-0-		-0-	-0-	250	3			N	-0-					-0-
10	279	N	250	-0-		-29	-0-	250	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					1
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					1
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					1
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					1
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					1
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	34	1	302	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	37	1	282	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	31	1	303	3	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	32	1	297	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	31	1	289	3	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	29	1	296	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	19	1	274	3	N	2	2	1			7
							2	9									
06	321	N	321	-0-	-0-	-0-	17	1	302	3	N	2					9
							2	9									
07	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-	3	1			6
08	298	N	298	-0-	-0-	-0-	16	1	281	3	N	1	3	1			4
							1	9									
09	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					4
10	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					4

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	12	1	178	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
07	217	N	89	-0-	-128	-0-	5	1	84	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	39	1	350	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	42	1	318	3	N	1					1
							1	9									
07	403	N	345	-0-	-58	-0-	32	1	313	3	N	-0-					1
08	323	N	323	-0-	-0-	-0-	31	1	292	3	N	-0-	1	1			-0-
09	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
10	341	N	326	-0-	-15	-0-	29	1	297	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	36	1	246	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	28	1	238	3	Y	-0-					-0-
07	279	N	271	-0-	-8	-0-	29	1	242	3	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	29	1	247	3	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	29	1	241	3	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	29	1	244	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	681	-0-	-94	-0-	44 8	1 9	629	3	N	7	7	1			21
06	721	N	721	-0-	-0-	-0-	38 6	1 9	677	3	N	5					26
07	837	N	788	-0-	-49	-0-	43 1	1 9	744	3	N	1	8	1			19
08	785	N	785	-0-	-0-	-0-	42 1	1 9	742	3	N	1	7	1			13
09	733	N	733	-0-	-0-	-0-	40	1	693	3	N	-0-	2	1			11
10	775	N	770	-0-	-5	-0-	43	1	727	3	N	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1110	-0-	-37	-0-	72	1	1038	3	N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	63	1	1113	3	N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	68	1	1174	3	N	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	68	1	1184	3	N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	63	1	1114	3	N	-0-					-0-
10	1240	N	1237	-0-	-3	-0-	68	1	1169	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	690	-0-	-178	-0-	52	1	638	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	53	1	628	3	N	-0-					-0-
07	775	N	532	-0-	-243	-0-	43	1	489	3	N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	53	1	620	3	N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	53	1	562	3	N	-0-					-0-
10	527	N	369	-0-	-158	-0-	30	1	339	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1504	-0-	-170	-0-	162	1	1334	3	N	7	53	1	1	8	7
							8	9									
06	1566	N	1566	-0-	-0-	-0-	172	1	1385	3	N	8					15
							9	9									
07	1617	N	1617	-0-	-0-	-0-	176	1	1431	3	N	9	1	8			23
							10	9									
08	1402	N	1402	-0-	-0-	-0-	153	1	1243	3	N	5					28
							6	9									
09	1579	N	1579	-0-	-0-	-0-	162	1	1409	3	N	7					35
							8	9									
10	1612	N	980	-0-	-632	-0-	98	1	879	3	N	3					38
							3	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	15	1	223	3	N	3	3	1			8
							3	9									
06	254	N	254	-0-	-0-	-0-	13	1	238	3	N	3					11
							3	9									
07	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-	4	1			7
08	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-	2	1			5
09	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					5
10	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-					5

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	7	1	62	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	535	-0-	-612	-0-	34	1	495	3	N	5	8	1			21
							6	9									
06	1074	N	1074	-0-	-0-	-0-	57	1	1013	3	N	4					25
							4	9									
07	961	N	810	-0-	-151	-0-	44	1	766	3	N	-0-	7	1			18
08	907	N	907	-0-	-0-	-0-	49	1	858	3	N	-0-	8	1			10
09	1291	N	1291	-0-	-0-	-0-	70	1	1220	3	N	1					11
							1	9									
10	1135	N	1135	-0-	-0-	-0-	63	1	1072	3	N	-0-					11

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	475	-0-	-424	-0-	475	3			N	-0-					3
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					3
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					3
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					3
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					3
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

05	616	N	616	-0-	-0-	-0-	54	1	562	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	41	1	379	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	39	1	329	3	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	32	1	313	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	28	1	296	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	29	1	332	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

05	37	N	37	-0-	-0-	-0-	2 1	1 9	34	3	N	1	1	1			1
06	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					1
07	31	N	29	-0-	-2	-0-	1 1	1 9	27	3	N	1	1	1			1
08	29	N	29	-0-	-0-	-0-	1 1	1 9	27	3	N	1	1	1			1
09	29	N	29	-0-	-0-	-0-	1 1	1 9	27	3	N	1	1	1			1
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					1
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					1
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					1
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					1
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					1
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	14	1	208	3	N	2	2	1			6
							2	9									
06	206	N	206	-0-	-0-	-0-	11	1	194	3	N	1					7
							1	9									
07	248	N	202	-0-	-46	-0-	11	1	191	3	N	-0-	2	1			5
08	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-	2	1			3
09	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					3
10	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					3

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	13	1	80	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	12	1	74	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	12	1	75	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	40	1	310	3	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	48	1	304	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	50	1	309	3	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	48	1	304	3	Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	45	1	296	3	Y	-0-					-0-
10	372	N	345	-0-	-27	-0-	32	1	313	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	522	-0-	-222	-0-	34	1	488	3	N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	36	1	647	3	N	-0-					-0-
07	744	N	550	-0-	-194	-0-	30	1	520	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	34	1	594	3	N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	44	1	775	3	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	44	1	757	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					2
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					2
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					2
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					2
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					2
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					1
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					1
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					1
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					1
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

05	1271	X	1048	-0-	-223	-0-	133	1	915	3	Y	-0-					-0-
06	1140	X	1050	-0-	-90	-0-	109	1	941	3	Y	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	110	1	929	3	Y	-0-					-0-
08	605	N	605	-0-	-0-	-0-	63	1	542	3	Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	50	1	406	3	Y	-0-					-0-
10	1201	N	1201	-0-	-0-	-0-	128	1	1073	3	Y	-0-					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

05	683	N	683	-0-	-0-	-0-	51	1	629	3	N	3	3	8			-0-
							3	9									
06	646	N	646	-0-	-0-	-0-	50	1	596	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	36	1	413	3	N	2	2	8			-0-
							2	9									
08	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	13	1	137	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	8	1	92	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

05	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	128	-0-	-58	-0-	8	1	120	3	N	-0-	1	1			3
06	133	N	133	-0-	-0-	-0-	7	1	125	3	N	1					4
							1	9									
07	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-	1	1			3
08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-	1	1			2
09	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					2
10	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					2

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	33	1	198	3	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	31	1	297	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	23	1	205	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	21	1	194	3	N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	19	1	189	3	N	-0-					-0-
10	217	N	111	-0-	-106	-0-	10	1	101	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	13	1	177	3	Y	1	1	8			-0-
							1	9									
06	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	13	1	155	3	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	11	1	124	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	26	1	158	3	N	-0-					4
06	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					4
07	155	N	32	-0-	-123	-0-	3	1	29	3	N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					4
10	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	X	777	-0-	-0-	-0-	774	3	3	9	Y	3	3	8			-0-
06	690	X	236	-0-	-454	-0-	236	3			Y	-0-					-0-
07	713	N	599	-0-	-114	-0-	598	3	1	9	Y	1	1	8			-0-
08	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
09	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	56	-0-	-68	-0-	4	1	52	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					10
06	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					10
07	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					10
08	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					10
09	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					10
10	93	N	46	-0-	-47	-0-	4	1	42	3	N	-0-					10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	N	1188	-0-	-0-	-0-	89	1	1099	3	N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	84	1	997	3	N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	75	1	858	3	N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	83	1	972	3	N	-0-					-0-
09	1067	N	1067	-0-	-0-	-0-	92	1	975	3	N	-0-					-0-
10	930	N	594	-0-	-336	-0-	48	1	546	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	5	1	44	3	Y	1	1	8			-0-
							1	9									
07	62	N	47	-0-	-15	-0-	6	1	41	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	7	1	50	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	28	1	341	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					-0-
07	372	N	323	-0-	-49	-0-	26	1	297	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	34	1	397	3	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	30	1	318	3	N	-0-					-0-
10	310	N	231	-0-	-79	-0-	19	1	212	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	429	-0-	-36	-0-	49	1	380	3	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	57	1	364	3	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	61	1	375	3	Y	-0-					-0-
08	427	N	427	-0-	-0-	-0-	59	1	368	3	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	51	1	334	3	Y	-0-					-0-
10	434	N	385	-0-	-49	-0-	36	1	349	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1309	-0-	-55	-0-	91	1	1218	3	N	-0-					42
06	1284	N	1284	-0-	-0-	-0-	68	1	1216	3	N	-0-					42
07	1426	N	1342	-0-	-84	-0-	74	1	1267	3	N	1	1	8			42
							1	9									
08	1323	N	1323	-0-	-0-	-0-	71	1	1252	3	N	-0-					42
09	1268	N	1268	-0-	-0-	-0-	68	1	1200	3	N	-0-					42
10	1333	N	1312	-0-	-21	-0-	73	1	1239	3	N	-0-					42

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1234	-0-	-409	-0-	86	1	1148	3	N	-0-					-0-
06	1674	N	1674	-0-	-0-	-0-	89	1	1585	3	N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	90	1	1548	3	N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	84	1	1470	3	N	-0-					-0-
09	1472	N	1472	-0-	-0-	-0-	79	1	1393	3	N	-0-					-0-
10	1643	N	1571	-0-	-72	-0-	87	1	1484	3	N	-0-					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1138	N	1138	-0-	-0-	-0-	146	1	992	3	N	-0-			72
06	1034	N	1034	-0-	-0-	-0-	152	1	882	3	N	-0-			72
07	1258	N	1258	-0-	-0-	-0-	144	1	1114	3	N	-0-			72
08	1268	N	1268	-0-	-0-	-0-	132	1	1136	3	N	-0-			72
09	1288	N	1288	-0-	-0-	-0-	129	1	1159	3	N	-0-			72
10	1271	N	705	-0-	-566	-0-	79	1	626	3	N	-0-			72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	29	1	362	3	N	-0-			-0-
06	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-			-0-
07	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-			-0-
08	360	N	360	-0-	-0-	-0-	28	1	332	3	N	-0-			-0-
09	355	N	355	-0-	-0-	-0-	31	1	324	3	N	-0-			-0-
10	283	N	283	-0-	-0-	-0-	23	1	260	3	N	-0-			-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	45	1	269	3	N	-0-			2
06	599	N	599	-0-	-0-	-0-	57	1	542	3	N	-0-			2
07	322	N	322	-0-	-0-	-0-	32	1	290	3	N	-0-			2
08	324	N	324	-0-	-0-	-0-	32	1	292	3	N	-0-			2
09	293	N	293	-0-	-0-	-0-	27	1	266	3	N	-0-			2
10	420	N	420	-0-	-0-	-0-	36	1	384	3	N	-0-			2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	216	3			N	-0-			-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-			-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-			1
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-			1
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-			1
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-			1
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-			1
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-			1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-			-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-			-0-
10	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	10	1	178	3	N	1	1	8			-0-
							1	9									
08	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	663	3			N	-0-					1
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					1
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					1
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					1
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					1
10	682	N	667	-0-	-15	-0-	667	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	11	1	133	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
07	155	N	122	-0-	-33	-0-	9	1	113	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
10	124	N	54	-0-	-70	-0-	4	1	50	3	Y	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	744	-0-	-558	-0-	744	3			N	-0-					2
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					2
07	1240	N	501	-0-	-739	-0-	501	3			N	-0-					2
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					2
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					2
*10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

05	1310	N	1310	-0-	-0-	-0-	166	1	1144	3	Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	132	1	1136	3	Y	-0-					-0-
07	1247	N	1247	-0-	-0-	-0-	132	1	1115	3	Y	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	139	1	1188	3	Y	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	123	1	1003	3	Y	-0-					-0-
10	1240	N	1062	-0-	-178	-0-	113	1	949	3	Y	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

05	219	N	219	-0-	-0-	-0-	27	1	192	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	27	1	186	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	31	1	182	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	30	1	185	3	N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	26	1	182	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	24	1	191	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

05	215	N	215	-0-	-0-	-0-	22	1	193	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

05	395	N	395	-0-	-0-	-0-	21	1	374	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					-0-
07	372	N	243	-0-	-129	-0-	10	1	233	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

05	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	10	1	171	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

05	837	N	615	-0-	-222	-0-	121	1	494	3	N	-0-					102
06	869	N	869	-0-	-0-	-0-	146	1	723	3	N	-0-					102
07	1046	N	1046	-0-	-0-	-0-	168	1	872	3	N	5	5	8			102
							6	9									
08	984	N	984	-0-	-0-	-0-	162	1	822	3	N	-0-					102
09	904	N	904	-0-	-0-	-0-	121	1	783	3	N	-0-					102
10	1054	N	895	-0-	-159	-0-	106	1	789	3	N	-0-					102

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

05	1085	N	1065	-0-	-20	-0-	209	1	856	3	Y	-0-					135
06	120	N	120	-0-	-0-	-0-	20	1	100	3	Y	-0-					135
07	1116	N	316	-0-	-800	-0-	51	1	265	3	Y	-0-					135
08	188	N	188	-0-	-0-	-0-	31	1	157	3	Y	-0-					135
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					135
10	310	N	6	-0-	-304	-0-	1	1	5	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

05	197	N	197	-0-	-0-	-0-	32	1	129	3	Y	33					145
							36	9									
06	134	N	134	-0-	-0-	-0-	22	1	110	3	Y	2					147
							2	9									
07	322	N	322	-0-	-0-	-0-	52	1	270	3	Y	-0-					147
08	299	N	299	-0-	-0-	-0-	49	1	250	3	Y	-0-					147
09	401	N	401	-0-	-0-	-0-	54	1	347	3	Y	-0-					147
10	456	N	456	-0-	-0-	-0-	54	1	402	3	Y	-0-					147

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-		-1	-0-	26	1	460	3	N	8	11	1			13
								9	9									
06	399	N	399	-0-		-0-	-0-	16	1	371	3	N	11	5	1			19
								12	9									
07	434	N	365	-0-		-69	-0-	15	1	337	3	N	12	15	1			16
								13	9									
08	350	N	350	-0-		-0-	-0-	14	1	326	3	N	9	14	1			11
								10	9									
09	396	N	396	-0-		-0-	-0-	16	1	370	3	N	9	10	1			10
								10	9									
10	394	N	394	-0-		-0-	-0-	16	1	369	3	N	8	5	1			13
								9	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-		-0-	-0-	1	1	7	3	Y	-0-					-0-
06	9	N	9	-0-		-0-	-0-	1	1	8	3	Y	-0-					-0-
07	8	N	8	-0-		-0-	-0-	1	1	7	3	Y	-0-					-0-
08	16	N	16	-0-		-0-	-0-	2	1	14	3	Y	-0-					-0-
09	15	N	15	-0-		-0-	-0-	2	1	13	3	Y	-0-					-0-
10	13	N	13	-0-		-0-	-0-	1	1	12	3	Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-		-0-	-0-	145	1	591	3	N	-0-					-0-
06	670	N	670	-0-		-0-	-0-	113	1	557	3	N	-0-					-0-
07	806	N	715	-0-		-91	-0-	116	1	599	3	N	-0-					-0-
08	723	N	723	-0-		-0-	-0-	119	1	604	3	N	-0-					-0-
09	610	N	610	-0-		-0-	-0-	82	1	528	3	N	-0-					-0-
10	723	N	723	-0-		-0-	-0-	85	1	638	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-		-7	-0-	18	1	161	3	N	-0-					-0-
06	173	N	173	-0-		-0-	-0-	20	1	153	3	N	-0-					-0-
07	186	N	177	-0-		-9	-0-	17	1	160	3	N	-0-					-0-
08	173	N	173	-0-		-0-	-0-	17	1	156	3	N	-0-					-0-
09	162	N	162	-0-		-0-	-0-	16	1	146	3	N	-0-					-0-
10	186	N	163	-0-		-23	-0-	15	1	148	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-		-3	-0-	28	3			N	-0-					1
06	26	N	26	-0-		-0-	-0-	26	3			N	-0-					1
07	31	N	25	-0-		-6	-0-	25	3			N	-0-					1
08	25	N	25	-0-		-0-	-0-	25	3			N	-0-					1
09	25	N	25	-0-		-0-	-0-	25	3			N	-0-					1
10	31	N	25	-0-		-6	-0-	25	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	45	1	270	3	N	-0-					1
06	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-					1
07	341	N	292	-0-	-49	-0-	29	1	262	3	N	1	1	8			1
							1	9									
08	287	N	287	-0-	-0-	-0-	28	1	259	3	N	-0-					1
09	255	N	255	-0-	-0-	-0-	24	1	231	3	N	-0-					1
10	279	N	129	-0-	-150	-0-	11	1	118	3	N	-0-					1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	40	-0-	-146	-0-	6	1	34	3	N	-0-					20
06	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					20
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					20
08	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					20
09	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					20
10	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					20

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	17	1	118	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					-0-
07	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	32	3	N	2	2	8			-0-
							2	9									
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	69	1	995	3	N	8	9	1			27
							9	9									
06	1105	N	1105	-0-	-0-	-0-	58	1	1039	3	N	7					34
							8	9									
07	1209	N	1086	-0-	-123	-0-	60	1	1025	3	N	1	10	1			25
							1	9									
08	1080	N	1080	-0-	-0-	-0-	58	1	1022	3	N	-0-	9	1			16
09	1100	N	1100	-0-	-0-	-0-	59	1	1041	3	N	-0-	1	1			15
10	1123	N	1123	-0-	-0-	-0-	62	1	1061	3	N	-0-					15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	401	-0-	-560	-0-	26	1	374	3	N	1	4	1			8
							1	9									
06	767	N	767	-0-	-0-	-0-	41	1	726	3	N	-0-					8
07	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-	3	1			5
08	458	N	458	-0-	-0-	-0-	25	1	433	3	N	-0-	3	1			2
09	436	N	436	-0-	-0-	-0-	23	1	412	3	N	1					3
							1	9									
10	527	N	504	-0-	-23	-0-	28	1	476	3	N	-0-					3

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	480	-0-	-47	-0-	94	1	386	3	Y	-0-					138
06	469	N	469	-0-	-0-	-0-	79	1	389	3	Y	1					139
							1	9									
07	481	N	481	-0-	-0-	-0-	78	1	403	3	Y	-0-					139
08	468	N	468	-0-	-0-	-0-	77	1	391	3	Y	-0-					139
09	442	N	442	-0-	-0-	-0-	59	1	382	3	Y	1					140
							1	9									
10	496	N	463	-0-	-33	-0-	55	1	407	3	Y	1					141
							1	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-	1	1			1
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					1
07	34	N	34	-0-	-0-	-0-	1	1	31	3	N	2	1	1			2
							2	9									
08	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-	1	1			1
09	32	N	32	-0-	-0-	-0-	1	1	30	3	N	1	1	1			1
							1	9									
10	34	N	34	-0-	-0-	-0-	1	1	31	3	N	2	1	1			2
							2	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	23	1	138	3	N	-0-					1
06	233	N	233	-0-	-0-	-0-	22	1	211	3	N	-0-					1
07	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-					1
08	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					1
09	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					1
10	155	N	67	-0-	-88	-0-	6	1	61	3	N	-0-					1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	42	1	253	3	N	-0-					7
06	417	N	417	-0-	-0-	-0-	40	1	377	3	N	-0-					7
07	372	N	261	-0-	-111	-0-	26	1	235	3	N	-0-					7
08	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					7
09	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					7
10	248	N	154	-0-	-94	-0-	13	1	141	3	N	-0-					7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	28	1	196	3	N	-0-					1
06	207	N	207	-0-	-0-	-0-	26	1	180	3	N	1					2
							1	9									
07	217	N	200	-0-	-17	-0-	25	1	175	3	N	-0-	1	1			1
08	212	N	212	-0-	-0-	-0-	29	1	183	3	N	-0-					1
09	234	N	234	-0-	-0-	-0-	32	1	201	3	N	1					2
							1	9									
10	236	N	236	-0-	-0-	-0-	19	1	217	3	N	-0-					2

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	21	-0-	-475	-0-	3	1	18	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
10	124	N	54	-0-	-70	-0-	5	1	49	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	50	1	303	3	N	-0-					7
06	552	N	552	-0-	-0-	-0-	53	1	499	3	N	-0-					7
07	341	N	326	-0-	-15	-0-	32	1	294	3	N	-0-					7
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					7
09	427	N	427	-0-	-0-	-0-	40	1	387	3	N	-0-					7
10	341	N	323	-0-	-18	-0-	28	1	295	3	N	-0-					7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	33	1	228	3	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	27	1	235	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	26	1	224	3	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	26	1	210	3	Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	25	1	213	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	45	1	271	3	N	-0-					1
06	600	N	600	-0-	-0-	-0-	57	1	543	3	N	-0-					1
07	367	N	367	-0-	-0-	-0-	36	1	331	3	N	-0-					1
08	269	N	269	-0-	-0-	-0-	26	1	243	3	N	-0-					1
09	323	N	323	-0-	-0-	-0-	30	1	293	3	N	-0-					1
10	372	N	114	-0-	-258	-0-	10	1	104	3	N	-0-					1

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	14	1	174	3	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-
07	217	N	158	-0-	-59	-0-	12	1	146	3	Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	28	1	183	3	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2940	-0-	-160	-0-	316 18	1 9	2606	3	N	16	102	1	4	8	15
06	2813	X	2813	-0-	-0-	-0-	308 15	1 9	2490	3	N	14					29
07	3069	X	2939	-0-	-130	-0-	320 19	1 9	2600	3	N	17	3	8			43
08	3069	X	2904	-0-	-165	-0-	317 11	1 9	2576	3	N	10					53
09	2970	X	2860	-0-	-110	-0-	294 14	1 9	2552	3	N	13					66
10	2945	X	1689	-0-	-1256	-0-	168 8	1 9	1513	3	N	7					73

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	50	1	415	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	54	1	438	3	N	-0-					-0-
07	527	N	499	-0-	-28	-0-	55	1	444	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	55	1	448	3	N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					-0-
10	496	N	353	-0-	-143	-0-	35	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	23	1	93	3	Y	-0-					116
06	112	N	112	-0-	-0-	-0-	19	1	93	3	Y	-0-					116
07	118	N	118	-0-	-0-	-0-	19	1	99	3	Y	-0-					116
08	122	N	122	-0-	-0-	-0-	20	1	102	3	Y	-0-					116
09	112	N	112	-0-	-0-	-0-	15	1	97	3	Y	-0-					116
10	124	N	114	-0-	-10	-0-	13	1	101	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

05	3224	X	2874	-0-	-350	-0-	200 3	1 9	2671	3	N	3	3	8			1
06	3090	X	2820	-0-	-270	-0-	150	1	2670	3	N	-0-					1
07	3224	X	2981	-0-	-243	-0-	164	1	2817	3	N	-0-					1
08	3224	X	2925	-0-	-299	-0-	158	1	2767	3	N	-0-					1
09	3000	X	2833	-0-	-167	-0-	153	1	2680	3	N	-0-					1
10	2976	X	2932	-0-	-44	-0-	162	1	2770	3	N	-0-					1

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

05	5237	X	5237	-0-	-0-	-0-	360 62	1 9	4815	3	N	56	56	8			-0-
06	5227	X	5227	-0-	-0-	-0-	278 4	1 9	4945	3	N	4	4	8			-0-
07	5580	X	5478	-0-	-102	-0-	299 28	1 9	5151	3	N	25	25	8			-0-
08	5580	X	5468	-0-	-112	-0-	295	1	5173	3	N	-0-					-0-
09	5310	X	5250	-0-	-60	-0-	283	1	4967	3	N	-0-					-0-
10	5487	X	3332	-0-	-2155	-0-	184	1	3148	3	N	-0-					-0-

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

05	165	N	165	-0-	-0-	-0-	164	3	1	9	N	1	1	8			9
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					9
07	279	N	269	-0-	-10	-0-	268	3	1	9	N	1	1	8			9
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	279	N	191	-0-	-88	-0-	191	3			N	-0-					9

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
10	13	N	11	-0-	-2	-0-	2	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	162	-0-	-148	-0-	23	1	135	3	N	4					38
							4	9									
06	273	N	273	-0-	-0-	-0-	32	1	234	3	N	6					44
							7	9									
07	279	N	245	-0-	-34	-0-	30	1	209	3	N	5	16	1			33
							6	9									
08	187	N	187	-0-	-0-	-0-	28	1	155	3	N	4					37
							4	9									
09	172	N	172	-0-	-0-	-0-	29	1	143	3	N	-0-					37
10	248	N	179	-0-	-69	-0-	27	1	149	3	N	3	15	1			25
							3	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-
10	124	N	70	-0-	-54	-0-	5	1	65	3	Y	-0-					-0-

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	705	-0-	-8	-0-	87	1	610	3	Y	7	14	1	3	8	41
							8	9									
06	665	N	665	-0-	-0-	-0-	86	1	557	3	Y	20	15	1			46
							22	9									
07	713	N	571	-0-	-142	-0-	78	1	491	3	Y	2	2	8			46
							2	9									
08	571	N	571	-0-	-0-	-0-	78	1	492	3	Y	1	16	1			31
							1	9									
09	580	N	580	-0-	-0-	-0-	84	1	496	3	Y	-0-					31
10	680	N	680	-0-	-0-	-0-	103	1	577	3	Y	-0-	8	1			23

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					1
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					1
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					1
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					1
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					1
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
07	372	N	288	-0-	-84	-0-	11	1	277	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
10	279	N	225	-0-	-54	-0-	9	1	216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	674	-0-	-8	-0-	76	1	592	3	N	5	5	8			-0-
							6	9									
06	631	N	631	-0-	-0-	-0-	86	1	544	3	N	1	1	8			-0-
							1	9									
07	682	N	654	-0-	-28	-0-	92	1	560	3	N	2	2	8			-0-
							2	9									
08	643	N	643	-0-	-0-	-0-	88	1	555	3	N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	82	1	539	3	N	-0-					-0-
10	651	N	577	-0-	-74	-0-	54	1	523	3	N	-0-					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

05	176	N	176	-0-	-0-	-0-	5	1	171	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	5	1	147	3	Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	5	1	177	3	Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	1	1	182	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

05	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

05	558	N	512	-0-	-46	-0-	36	1	476	3	N	-0-					16
06	525	N	525	-0-	-0-	-0-	28	1	497	3	N	-0-					16
07	558	N	543	-0-	-15	-0-	30	1	512	3	N	1	1	8			16
							1	9									
08	517	N	517	-0-	-0-	-0-	28	1	489	3	N	-0-					16
09	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					16
10	558	N	544	-0-	-14	-0-	30	1	514	3	N	-0-					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	178	-0-	-101	-0-	178	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					1
06	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					1
07	186	N	135	-0-	-51	-0-	7	1	128	3	N	-0-					1
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					1
09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
10	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					1

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	29	1	119	3	N	1					126
							1	9									
06	153	N	153	-0-	-0-	-0-	26	1	127	3	N	-0-					126
07	155	N	42	-0-	-113	-0-	7	1	35	3	N	-0-					126
08	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					126
09	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					126
10	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					126

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	71	1	230	3	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	127	1	444	3	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	142	1	468	3	Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	131	1	424	3	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	130	1	425	3	Y	-0-					-0-
10	620	N	289	-0-	-331	-0-	61	1	228	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	60 1 1 9		530	3	N	1	1	1			1
06	550	N	550	-0-	-0-	-0-	63 1 1 9		486	3	N	1					2
07	558	N	472	-0-	-86	-0-	44 1 1 9		427	3	N	1	1	1			2
08	604	N	604	-0-	-0-	-0-	58 1		546	3	N	-0-	1	1			1
09	574	N	574	-0-	-0-	-0-	55 1 1 9		518	3	N	1					2
10	561	N	561	-0-	-0-	-0-	50 1 2 9		509	3	N	2	2	1			2

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	977	-0-	-15	-0-	99 1 3 9		875	3	N	3	2	1			3
06	956	N	956	-0-	-0-	-0-	110 1 1 9		845	3	N	1					4
07	980	N	980	-0-	-0-	-0-	91 1 3 9		886	3	N	3	2	1			5
08	934	N	934	-0-	-0-	-0-	90 1 2 9		842	3	N	2	4	1			3
09	923	N	923	-0-	-0-	-0-	89 1 2 9		832	3	N	2					5
10	992	N	919	-0-	-73	-0-	82 1 3 9		834	3	N	3	4	1			4

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1 3				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2 3				N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1 3				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	55	1	486	3	N	1					1
							1	9									
06	480	N	480	-0-	-0-	-0-	55	1	425	3	N	-0-					1
07	472	N	472	-0-	-0-	-0-	44	1	428	3	N	-0-					1
08	477	N	477	-0-	-0-	-0-	46	1	430	3	N	1	1	1			1
							1	9									
09	424	N	424	-0-	-0-	-0-	41	1	383	3	N	-0-					1
10	505	N	505	-0-	-0-	-0-	45	1	459	3	N	1	1	1			1
							1	9									

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	210	-0-	-317	-0-	27	1	183	3	Y	-0-					59
06	434	N	434	-0-	-0-	-0-	45	1	389	3	Y	-0-					59
07	560	N	560	-0-	-0-	-0-	59	1	501	3	Y	-0-					59
08	488	N	488	-0-	-0-	-0-	51	1	437	3	Y	-0-					59
09	379	N	379	-0-	-0-	-0-	41	1	338	3	Y	-0-					59
10	558	N	434	-0-	-124	-0-	45	1	379	3	Y	9					68
							10	9									

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	19	1	78	3	N	-0-					88
06	89	N	89	-0-	-0-	-0-	15	1	74	3	N	-0-					88
07	87	N	87	-0-	-0-	-0-	14	1	73	3	N	-0-					88
08	86	N	86	-0-	-0-	-0-	14	1	72	3	N	-0-					88
09	79	N	79	-0-	-0-	-0-	11	1	68	3	N	-0-					88
10	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	12	1	51	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	20	1	98	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	17	1	87	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	17	1	89	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	12	1	79	3	N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	172	-0-	-45	-0-	27	1	145	3	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	69	1	285	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	58	1	193	3	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	15	1	61	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	32	1	137	3	Y	-0-					-0-
10	248	N	177	-0-	-71	-0-	37	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	13	1	221	3	N	4	5	1			6
							4	9									
06	185	N	185	-0-	-0-	-0-	7	1	171	3	N	6	3	1			9
							7	9									
07	217	N	189	-0-	-28	-0-	8	1	174	3	N	6	7	1			8
							7	9									
08	185	N	185	-0-	-0-	-0-	8	1	173	3	N	4	7	1			5
							4	9									
09	181	N	181	-0-	-0-	-0-	7	1	168	3	N	5	5	1			5
							6	9									
10	186	N	182	-0-	-4	-0-	7	1	171	3	N	4	2	1			7
							4	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
07	217	N	133	-0-	-84	-0-	7	1	126	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	29	1	385	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
07	434	N	416	-0-	-18	-0-	23	1	393	3	N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	22	1	392	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	2	3	2	9	N	2	2	8			-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	62	1	252	3	N	-0-					188
06	311	N	311	-0-	-0-	-0-	52	1	259	3	N	-0-					188
07	320	N	320	-0-	-0-	-0-	52	1	267	3	N	1	1	8			188
							1	9									
08	311	N	311	-0-	-0-	-0-	51	1	260	3	N	-0-					188
09	292	N	292	-0-	-0-	-0-	39	1	253	3	N	-0-					188
10	310	N	304	-0-	-6	-0-	36	1	268	3	N	-0-					188

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	70	1	286	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	59	1	292	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	57	1	298	3	N	1	1	8			-0-
							1	9									
08	356	N	356	-0-	-0-	-0-	59	1	297	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	45	1	292	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	41	1	302	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	11	1	189	3	N	4	4	1			5
							4	9									
06	155	N	155	-0-	-0-	-0-	6	1	146	3	N	3	2	1			6
							3	9									
07	166	N	166	-0-	-0-	-0-	7	1	150	3	N	8	6	1			8
							9	9									
08	156	N	156	-0-	-0-	-0-	6	1	147	3	N	3	6	1			5
							3	9									
09	151	N	151	-0-	-0-	-0-	6	1	141	3	N	4	4	1			5
							4	9									
10	155	N	152	-0-	-3	-0-	6	1	143	3	N	3	2	1			6
							3	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	52	3	9	9	N	8	8	8			11
06	54	N	54	-0-	-0-	-0-	53	3	1	9	N	1	1	8			11
07	62	N	58	-0-	-4	-0-	57	3	1	9	N	1	1	8			11
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					11
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					11
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					11

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	338	-0-	-158	-0-	338	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	713	N	314	-0-	-399	-0-	313	3	1	9	N	1	1	8			-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	313	-0-	-59	-0-	22	1	291	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	18	1	314	3	N	1	1	8			-0-
							1	9									
07	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	25	1	104	3	N	-0-					1
06	129	N	129	-0-	-0-	-0-	22	1	107	3	N	-0-					1
07	124	N	116	-0-	-8	-0-	19	1	97	3	N	-0-					1
08	115	N	115	-0-	-0-	-0-	19	1	96	3	N	-0-					1
09	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					1
10	124	N	105	-0-	-19	-0-	12	1	93	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	756	-0-	-81	-0-	53	1	703	3	N	-0-					3
06	761	N	761	-0-	-0-	-0-	41	1	720	3	N	-0-					3
07	837	N	777	-0-	-60	-0-	43	1	733	3	N	1	1	8			3
							1	9									
08	771	N	771	-0-	-0-	-0-	42	1	729	3	N	-0-					3
09	734	N	734	-0-	-0-	-0-	40	1	694	3	N	-0-					3
10	775	N	762	-0-	-13	-0-	42	1	720	3	N	-0-					3

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	20	1	262	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
07	310	N	290	-0-	-20	-0-	16	1	274	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	164	-0-	-53	-0-	11	1	153	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
07	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-					30
06	145	N	145	-0-	-0-	-0-	15	1	130	3	N	-0-					30
07	170	N	170	-0-	-0-	-0-	18	1	152	3	N	-0-					30
08	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-					30
09	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					30
10	160	N	160	-0-	-0-	-0-	16	1	133	3	N	10					40
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	54					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	54					N	-0-					-0-
07	54	X	-0-	-0-	-54	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

05	573	N	573	-0-	-0-	-0-	31	1	542	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	17	1	410	3	N	-0-					-0-
07	496	N	435	-0-	-61	-0-	18	1	417	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
10	434	N	413	-0-	-21	-0-	17	1	396	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

05	1096	N	1096	-0-	-0-	-0-	58	1	1019	3	N	17	22	1			28
							19	9									
06	839	N	839	-0-	-0-	-0-	33	1	783	3	N	21	11	1			38
							23	9									
07	930	N	879	-0-	-51	-0-	35	1	808	3	N	33	33	1			38
							36	9									
08	870	N	870	-0-	-0-	-0-	35	1	812	3	N	21	34	1			25
							23	9									
09	832	N	832	-0-	-0-	-0-	33	1	775	3	N	22	23	1			24
							24	9									
10	868	N	853	-0-	-15	-0-	35	1	795	3	N	21	11	1			34
							23	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

05	372	N	229	-0-	-143	-0-	29	1	199	3	Y	1	4	1			6
							1	9									
06	248	N	248	-0-	-0-	-0-	26	1	221	3	Y	1	2	1			5
							1	9									
07	346	N	346	-0-	-0-	-0-	35	1	300	3	Y	10	3	1			12
							11	9									
08	424	N	424	-0-	-0-	-0-	44	1	374	3	Y	5	4	1			13
							6	9									
09	386	N	386	-0-	-0-	-0-	41	1	339	3	Y	5	4	1			14
							6	9									
10	392	N	392	-0-	-0-	-0-	41	1	344	3	Y	6	4	1			16
							7	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

05	1023	N	892	-0-	-131	-0-	112	1	774	3	Y	5	44	1			59
							6	9									
06	638	N	638	-0-	-0-	-0-	66	1	571	3	Y	1	15	1			45
							1	9									
07	1240	N	291	-0-	-949	-0-	30	1	252	3	Y	8	11	1			42
							9	9									
08	1435	N	1435	-0-	-0-	-0-	149	1	1269	3	Y	15	13	1			44
							17	9									
09	1111	N	1111	-0-	-0-	-0-	119	1	974	3	Y	16	13	1			47
							18	9									
10	1049	N	1049	-0-	-0-	-0-	110	1	922	3	Y	15	13	1			49
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	16	-0-	-635	-0-	1	1	13	3	Y	2	2	8			5
							2	9									
06	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					5
07	641	N	641	-0-	-0-	-0-	46	1	569	3	Y	24	2	8			27
							26	9									
08	710	N	710	-0-	-0-	-0-	44	1	620	3	Y	42					69
							46	9									
09	692	N	692	-0-	-0-	-0-	48	1	643	3	Y	1					70
							1	9									
10	726	N	726	-0-	-0-	-0-	61	1	664	3	Y	1	55	1			16
							1	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

05	558	N	447	-0-	-111	-0-	29	1	414	3	N	4	4	1			13
							4	9									
06	398	N	398	-0-	-0-	-0-	21	1	375	3	N	2					15
							2	9									
07	558	N	437	-0-	-121	-0-	24	1	413	3	N	-0-	4	1			11
08	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-	4	1			7
09	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-	1	1			6
10	434	N	318	-0-	-116	-0-	18	1	300	3	N	-0-					6

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

05	449	N	449	-0-	-0-	-0-	57	1	392	3	N	-0-					21
06	402	N	402	-0-	-0-	-0-	59	1	343	3	N	-0-					21
07	506	N	506	-0-	-0-	-0-	58	1	448	3	N	-0-					21
08	305	N	305	-0-	-0-	-0-	32	1	273	3	N	-0-					21
09	545	N	545	-0-	-0-	-0-	55	1	490	3	N	-0-					21
10	496	N	292	-0-	-204	-0-	33	1	259	3	N	-0-					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2388	-0-	-30	-0-	238	1	2147	3	N	3	3	8			36
							3	9									
06	2190	N	2190	-0-	-0-	-0-	236	1	1951	3	N	3	3	8			36
							3	9									
07	2418	N	2367	-0-	-51	-0-	286	1	2079	3	N	2	2	8			36
							2	9									
08	2363	N	2363	-0-	-0-	-0-	300	1	2063	3	N	-0-					36
09	2242	N	2242	-0-	-0-	-0-	254	1	1988	3	N	-0-					36
10	2377	N	2377	-0-	-0-	-0-	276	1	2101	3	N	-0-					36

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	5	1	119	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1909	-0-	-44	-0-	369	1	1509	3	Y	28					467
							31	9									
06	1884	N	1884	-0-	-0-	-0-	311	1	1536	3	Y	34	182	1	1	8	318
							37	9									
07	1953	N	1934	-0-	-19	-0-	306	1	1584	3	Y	40					358
							44	9									
08	1907	N	1907	-0-	-0-	-0-	308	1	1564	3	Y	32					390
							35	9									
09	1815	N	1815	-0-	-0-	-0-	240	1	1546	3	Y	26					416
							29	9									
10	1922	N	1862	-0-	-60	-0-	217	1	1619	3	Y	24					440
							26	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	458	-0-	-162	-0-	32	1	426	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-					-0-
07	558	N	496	-0-	-62	-0-	27	1	469	3	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	18 1	1 9	125	3	Y	1	4	1			6
06	87	N	87	-0-	-0-	-0-	9 1	1 9	77	3	Y	1	2	1			5
07	175	N	175	-0-	-0-	-0-	18 4	1 9	153	3	Y	4	2	1			7
08	161	N	161	-0-	-0-	-0-	17 1	1 9	143	3	Y	1	2	1			6
09	124	N	124	-0-	-0-	-0-	13 3	1 9	108	3	Y	3	2	1			7
10	220	N	220	-0-	-0-	-0-	23 3	1 9	194	3	Y	3	2	1			8

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	19	1	132	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
07	155	N	70	-0-	-85	-0-	7	1	63	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	19	1	158	3	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	19	1	156	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	17 2	1 9	240	3	N	2	2	1			7
06	185	N	185	-0-	-0-	-0-	10 2	1 9	173	3	N	2	1	8			8
07	310	N	203	-0-	-107	-0-	11	1	192	3	N	-0-	2	1			6
08	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-	2	1			4
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					4
10	217	N	151	-0-	-66	-0-	8	1	143	3	N	-0-					4

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	623	-0-	-59	-0-	40 7	1 9	576	3	N	6	6	1			17
06	601	N	601	-0-	-0-	-0-	32 3	1 9	566	3	N	3					20
07	713	N	552	-0-	-161	-0-	30	1	522	3	N	-0-	6	1			14
08	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-	5	1			9
09	523	N	523	-0-	-0-	-0-	28	1	495	3	N	-0-					9
10	558	N	530	-0-	-28	-0-	29	1	501	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	22	1	380	3	N	6	8	1			11
							7	9									
06	309	N	309	-0-	-0-	-0-	12	1	289	3	N	7	4	1			14
							8	9									
07	426	N	426	-0-	-0-	-0-	17	1	396	3	N	12	12	1			14
							13	9									
08	355	N	355	-0-	-0-	-0-	14	1	331	3	N	9	13	1			10
							10	9									
09	308	N	308	-0-	-0-	-0-	12	1	289	3	N	6	8	1			8
							7	9									
10	434	N	316	-0-	-118	-0-	13	1	295	3	N	7	4	1			11
							8	9									

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

05	390	N	390	-0-	-0-	-0-	77	1	313	3	N	-0-					21
06	372	N	372	-0-	-0-	-0-	62	1	309	3	N	1	1	8			21
							1	9									
07	371	N	371	-0-	-0-	-0-	60	1	311	3	N	-0-					21
08	356	N	356	-0-	-0-	-0-	58	1	292	3	N	5					26
							6	9									
09	454	N	454	-0-	-0-	-0-	43	1	279	3	N	120					146
							132	9									
10	329	N	329	-0-	-0-	-0-	39	1	290	3	N	-0-					146

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

05	651	N	581	-0-	-70	-0-	35	1	511	3	N	32					293
							35	9									
06	557	N	557	-0-	-0-	-0-	29	1	511	3	N	15					308
							17	9									
07	620	N	599	-0-	-21	-0-	32	1	547	3	N	18					326
							20	9									
08	550	N	550	-0-	-0-	-0-	29	1	514	3	N	6					332
							7	9									
09	566	N	566	-0-	-0-	-0-	29	1	517	3	N	18					350
							20	9									
10	589	N	569	-0-	-20	-0-	30	1	520	3	N	17					367
							19	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

05	558	N	445	-0-	-113	-0-	45	1	400	3	N	-0-					259
06	366	N	366	-0-	-0-	-0-	42	1	324	3	N	-0-					259
07	496	N	396	-0-	-100	-0-	37	1	359	3	N	-0-					259
08	684	N	684	-0-	-0-	-0-	65	1	610	3	N	8	8	8			259
							9	9									
09	648	N	648	-0-	-0-	-0-	62	1	586	3	N	-0-					259
10	653	N	653	-0-	-0-	-0-	58	1	595	3	N	-0-					259

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BESKAR WELL #: 1H RRCID -> 298964 COMPL. DATE 08/22/2024 TOTAL DEPTH 8399 PERF. 8567 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2288	-0-	-254	-0-	145 122	1 9	2021	3	N	111	111	8			-0-
06	2618	N	2618	-0-	-0-	-0-	174 63	1 9	2381	3	N	57	57	8			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	-0-	-0-	-583	B	-0-					Y	-0-					-0-
06	543	N	543	-0-	-0-	B	-0-	543	2			Y	-0-					-0-
07	561	N	561	-0-	-0-	B	-0-	561	2			Y	-0-					-0-
08	405	N	405	-0-	-0-	B	-0-	405	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	24	-0-	-23	B	-0-	24	2			Y	-0-					-0-
10	558	N	-0-	-0-	-558	B	-0-					Y	-0-					-0-

UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0- B	-0-	46	1	333	3	N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	45	1	313	3	N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	57	1	338	3	N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	47	1	295	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	64	1	445	3	N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	55	1	448	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0- B	-0-	45	1	651	3	N	-0-					128
06	710	N	710	-0-	-0- B	-0-	38	1	672	3	N	-0-					128
07	863	N	690	-0-	-173 B	-0-	38	1	649	3	N	3	3	8			128
							3	9									
08	752	N	752	-0-	-0- B	-0-	41	1	711	3	N	-0-					128
09/01 BALANCING DATE STATUS -> -0-																	
09	710	N	710	-0-	-0- B	-0-	38	1	672	3	N	-0-					128
10	735	N	735	-0-	-0- B	-0-	41	1	694	3	N	-0-					128

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0- B	-0-	10	1	43	3	N	-0-					25
06	39	N	39	-0-	-0- B	-0-	8	1	31	3	N	-0-					25
07	35	N	35	-0-	-0- B	-0-	3	1	32	3	N	-0-					25
08	27	N	27	-0-	-0- B	-0-	3	1	24	3	N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	3	1	21	3	N	-0-					25
10	31	N	24	-0-	-7 B	-0-	2	1	22	3	N	-0-					25

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0- B	-0-	2	1	24	3	N	-0-					17
06	17	N	17	-0-	-0- B	-0-	2	1	15	3	N	-0-					17
07	54	N	54	-0-	-0- B	-0-	6	1	48	3	N	-0-					17
08	70	N	70	-0-	-0- B	-0-	7	1	63	3	N	-0-					17
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	6	1	57	3	N	-0-					17
10	69	N	69	-0-	-0- B	-0-	6	1	63	3	N	-0-					17

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	7	-0-	-4 B	-0-	1	1	6	3	N	-0-					134
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					134
07	9	N	7	-0-	-2 B	-0-	1	1	6	3	N	-0-					134
08	7	N	7	-0-	-0- B	-0-	1	1	6	3	N	-0-					134
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	1	1	6	3	N	-0-					134
10	8	N	8	-0-	-0- B	-0-	1	1	7	3	N	-0-					134

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0- B	-0-	36	1	388	3	N	-0-					89
06	390	N	390	-0-	-0- B	-0-	41	1	349	3	N	-0-					89
07	397	N	397	-0-	-0- B	-0-	45	1	352	3	N	-0-					89
08	381	N	381	-0-	-0- B	-0-	36	1	345	3	N	-0-					89
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	36	1	334	3	N	-0-					89
10	370	N	370	-0-	-0- B	-0-	33	1	337	3	N	-0-					89

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0- B	-0-	5	1	59	3	N	-0-					30
06	53	N	53	-0-	-0- B	-0-	6	1	47	3	N	-0-					30
07	62	N	41	-0-	-21 B	-0-	5	1	36	3	N	-0-					30
08	39	N	39	-0-	-0- B	-0-	4	1	35	3	N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	3	1	28	3	N	-0-					30
10	45	N	45	-0-	-0- B	-0-	4	1	41	3	N	-0-					30

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
	RECLASSIFIED TO OIL					01/27/2023											

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

05	31 N	1	-0-	-30	B	-0-	1	3			Y	-0-					-0-
06	1 N	1	-0-	-0-	B	-0-	1	3			Y	-0-					-0-
07	5 N	5	-0-	-0-	B	-0-	5	3			Y	-0-					-0-
08	2 N	2	-0-	-0-	B	-0-	2	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1 N	1	-0-	-0-	B	-0-	1	3			Y	-0-					-0-
10	5 N	1	-0-	-4	B	-0-	1	3			Y	-0-					-0-

BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

05	583 N	537	-0-	-46	B	-0-	239	1	298	3	N	-0-					-0-
06	597 N	597	-0-	-0-	B	-0-	254	1	343	3	N	-0-					-0-
07	744 N	593	-0-	-151	B	-0-	227	1	366	3	N	-0-					-0-
08	679 N	679	-0-	-0-	B	-0-	176	1	503	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627 N	627	-0-	-0-	B	-0-	125	1	502	3	N	-0-					-0-
10	631 N	631	-0-	-0-	B	-0-	113	1	518	3	N	-0-					-0-

REINHARDT 6 WELL #: 17 RRCID -> 295922 COMPL. DATE 12/16/2009 TOTAL DEPTH 3100 PERF. 1744 - 2850

05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					102
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					102
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					102
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					102
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					102
10	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					102

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST 'E' WELL #: 3 RRCID -> 299608 COMPL. DATE 07/01/2023 TOTAL DEPTH 8700 PERF. 1675 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	124	#	90	-0-	-34 B	-34	11	1	79	3	N	-0-					-0-
06	0		70	-0-	70 B	36	9	1	61	3	N	-0-					-0-
*07	124	#	85	-0-	-39 B	-3	12	1	73	3	N	-0-					-0-
*08	0		85	-0-	85 B	82	12	1	73	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 82																	
*09	47		84	-0-	37 B	119	11	1	73	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	119					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

05	539	N	539	-0-	-0-	-0-	80	1	459	3	N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	102	1	755	3	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	101	1	696	3	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	122	1	673	3	N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	130	1	634	3	N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	114	1	640	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

05	558	N	506	-0-	-52	-0-	23	1	483	3	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	26	1	588	3	N	-0-					-0-
07	589	N	584	-0-	-5	-0-	23	1	561	3	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	23	1	553	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	22	1	534	3	N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	23	1	566	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

05	558	N	551	-0-	-7	-0-	25	1	526	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	23	1	519	3	N	-0-					-0-
07	558	N	554	-0-	-4	-0-	21	1	533	3	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	23	1	553	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	22	1	531	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	22	1	543	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

05	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	8	1	207	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

05	1305	N	1305	-0-	-0-	-0-	59	1	1246	3	N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	54	1	1225	3	N	-0-					-0-
07	1313	N	1313	-0-	-0-	-0-	51	1	1262	3	N	-0-					-0-
08	1312	N	1312	-0-	-0-	-0-	52	1	1260	3	N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	51	1	1216	3	N	-0-					-0-
10	1304	N	1304	-0-	-0-	-0-	51	1	1253	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

05	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

05	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	12	1	65	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	12	1	57	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
10	186	N	152	-0-	-34	-0-	8	1	144	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	237	-0-	-104	-0-	35	1	202	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	53	1	393	3	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	45	1	313	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	54	1	295	3	N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	55	1	272	3	N	-0-					-0-
10	372	N	332	-0-	-40	-0-	50	1	282	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	370	-0-	-95	-0-	53	1	304	3	N	12					49
							13	9									
06	568	N	568	-0-	-0-	-0-	66	1	484	3	N	16					65
							18	9									
07	495	N	495	-0-	-0-	-0-	62	1	427	3	N	5	23	1			47
							6	9									
08	496	N	496	-0-	-0-	-0-	75	1	411	3	N	9					56
							10	9									
09	447	N	447	-0-	-0-	-0-	76	1	371	3	N	-0-					56
10	496	N	467	-0-	-29	-0-	69	1	385	3	N	12	25	1			43
							13	9									

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	104	1	494	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	104	1	483	3	N	-0-					-0-
07	558	N	556	-0-	-2	-0-	93	1	459	3	N	4	4	8			-0-
							4	9									
08	583	N	583	-0-	-0-	-0-	140	1	443	3	N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	121	1	421	3	N	-0-					-0-
10	558	N	521	-0-	-37	-0-	67	1	454	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	64	1	647	3	N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	58	1	628	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	111	1	601	3	N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	65	1	664	3	N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	60	1	637	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	68	1	708	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	26	-0-	-98	-0-	1	1	25	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	41	1	413	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	37	1	394	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	66	1	358	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	37	1	384	3	N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	37	1	388	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	16	1	85	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1216	N	1216	-0-	-0-	-0-	78	1	1125	3	N	12	11	1			33
							13	9									
06	1202	N	1202	-0-	-0-	-0-	63	1	1126	3	N	12					45
							13	9									
07	1419	N	1419	-0-	-0-	-0-	78	1	1340	3	N	1	13	1			33
							1	9									
08	1353	N	1353	-0-	-0-	-0-	73	1	1280	3	N	-0-	11	1			22
09	1301	N	1301	-0-	-0-	-0-	70	1	1231	3	N	-0-	2	1			20
10	1350	N	1350	-0-	-0-	-0-	75	1	1275	3	N	-0-					20

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	6	1	155	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

05	310	N	235	-0-	-75	-0-	35	1	200	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	40	1	293	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	36	1	250	3	N	1	1	8			-0-
							1	9									
08	251	N	251	-0-	-0-	-0-	39	1	212	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	47	1	231	3	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	45	1	254	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

05	217	N	193	-0-	-24	-0-	28	1	159	3	N	5					23
							6	9									
06	272	N	272	-0-	-0-	-0-	31	1	232	3	N	8					31
							9	9									
07	245	N	245	-0-	-0-	-0-	31	1	211	3	N	3	11	1			23
							3	9									
08	256	N	256	-0-	-0-	-0-	39	1	213	3	N	4					27
							4	9									
09	244	N	244	-0-	-0-	-0-	41	1	203	3	N	-0-					27
10	264	N	264	-0-	-0-	-0-	39	1	216	3	N	8	13	1			22
							9	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

05	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	12	1	64	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

05	372	N	365	-0-	-7	-0-	33	1	332	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	67	1	361	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	40	1	406	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	40	1	411	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	18	1	180	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	32	1	171	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	17	1	179	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	33	1	191	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	42	1	311	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	43	1	300	3	N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	51	1	279	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	51	1	251	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	45	1	253	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	24	1	242	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	57	1	306	3	N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	35	1	357	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	36	1	375	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	37	1	373	3	N	15	23	1			21
							17	9									
06	391	N	391	-0-	-0-	-0-	32	1	345	3	N	13	1	8			33
							14	9									
07	594	N	594	-0-	-0-	-0-	90	1	489	3	N	14	24	1			23
							15	9									
08	636	N	636	-0-	-0-	-0-	55	1	566	3	N	14					37
							15	9									
09	509	N	509	-0-	-0-	-0-	42	1	448	3	N	17	29	1			25
							19	9									
10	589	N	510	-0-	-79	-0-	43	1	447	3	N	18					43
							20	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	285	-0-	-149	-0-	42	1	243	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	64	1	474	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	56	1	389	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	66	1	364	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	71	1	346	3	N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	70	1	391	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	114	-0-	-72	-0-	17	1	97	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
07	279	N	161	-0-	-118	-0-	20	1	141	3	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	27	1	149	3	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	28	1	139	3	N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	56	1	314	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
10	310	N	276	-0-	-34	-0-	11	1	265	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	21	1	168	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	25	1	158	3	Y	-0-					-0-
07	217	N	198	-0-	-19	-0-	28	1	170	3	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	27	1	169	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	21	1	213	3	N	7	12	1			11
							8	9									
06	243	N	243	-0-	-0-	-0-	20	1	214	3	N	8	1	8			18
							9	9									
07	248	N	80	-0-	-168	-0-	12	1	66	3	N	2	12	1			8
							2	9									
08	414	N	414	-0-	-0-	-0-	36	1	368	3	N	9					17
							10	9									
09	254	N	254	-0-	-0-	-0-	21	1	224	3	N	8	13	1			12
							9	9									
10	254	N	254	-0-	-0-	-0-	22	1	225	3	N	6					18
							7	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	152	-0-	-96	-0-	13	1	139	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
07	186	N	123	-0-	-63	-0-	14	1	109	3	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
10	124	N	43	-0-	-81	-0-	4	1	39	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	708	-0-	-5	-0-	32	1	676	3	N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	29	1	657	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	27	1	668	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	27	1	658	3	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	26	1	634	3	N	-0-					-0-
10	682	N	658	-0-	-24	-0-	26	1	632	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

05	217	N	192	-0-	-25	-0-	35	1	157	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	41	1	150	3	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	18	1	171	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	18	1	162	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-					-0-
10	186	N	158	-0-	-28	-0-	14	1	144	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

05	231	N	231	-0-	-0-	-0-	34	1	197	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	45	1	335	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	40	1	277	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	48	1	261	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	49	1	240	3	N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	44	1	245	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

05	397	N	397	-0-	-0-	-0-	59	1	338	3	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	92	1	682	3	N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	72	1	500	3	N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	79	1	436	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	73	1	357	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	80	1	449	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

05	527	N	510	-0-	-17	-0-	23	1	487	3	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	23	1	516	3	N	-0-					-0-
07	527	N	477	-0-	-50	-0-	18	1	459	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	21	1	500	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	22	1	539	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	17	1	418	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

05	155	N	120	-0-	-35	-0-	14	1	106	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					-0-
07	186	N	133	-0-	-53	-0-	19	1	114	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	16	1	106	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

05	341	N	281	-0-	-60	-0-	18	1	260	3	N	3	3	1			8
							3	9									
06	265	N	265	-0-	-0-	-0-	14	1	250	3	N	1					9
							1	9									
07	341	N	286	-0-	-55	-0-	16	1	269	3	N	1	3	1			7
							1	9									
08	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-	3	1			4
09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					4
10	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					4

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

05	1178	N	1114	-0-	-64	-0-	72	1	1042	3	N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	56	1	999	3	N	-0-					-0-
07	1209	N	965	-0-	-244	-0-	53	1	912	3	N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	53	1	922	3	N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	48	1	845	3	N	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	62	1	1057	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

05	682	N	675	-0-	-7	-0-	44	1	631	3	N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	39	1	675	3	N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	38	1	664	3	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	36	1	630	3	N	-0-					-0-
10	713	N	689	-0-	-24	-0-	38	1	651	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

05	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					40
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					40
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					40
08	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					40
09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					40
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					40

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	18 2	1 9	253	3	N	2	2	1			7
06	299	N	299	-0-	-0-	-0-	16 1	1 9	282	3	N	1					8
07	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-	2	1			6
08	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-	3	1			3
09	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					3
10	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-					3

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	60	1	654	3	Y	-0-					3
06	768	N	768	-0-	-0-	-0-	81	1	687	3	Y	-0-					3
07	682	N	530	-0-	-152	-0-	60	1	470	3	Y	-0-					3
08	537	N	537	-0-	-0-	-0-	50	1	487	3	Y	-0-					3
09	376	N	376	-0-	-0-	-0-	37	1	339	3	Y	-0-					3
10	527	N	268	-0-	-259	-0-	24	1	244	3	Y	-0-					3

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	738	-0-	-6	-0-	84	1	654	3	Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	99	1	626	3	Y	1	1	8			-0-
							1	9									
07	748	N	748	-0-	-0-	-0-	105	1	643	3	Y	-0-					-0-
08	750	N	750	-0-	-0-	-0-	103	1	647	3	Y	-0-					-0-
09	722	N	722	-0-	-0-	-0-	96	1	626	3	Y	-0-					-0-
10	744	N	724	-0-	-20	-0-	68	1	656	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	20	1	156	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	25	1	156	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	26	1	161	3	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	26	1	163	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	24	1	156	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	87	1	392	3	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	100	1	363	3	Y	-0-					-0-
07	496	N	472	-0-	-24	-0-	46	1	426	3	Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	48	1	422	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	58	1	373	3	Y	-0-					-0-
10	465	N	420	-0-	-45	-0-	38	1	382	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	130	1	583	3	Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	147	1	536	3	Y	-0-					-0-
07	744	N	716	-0-	-28	-0-	69	1	647	3	Y	-0-					-0-
08	726	N	726	-0-	-0-	-0-	74	1	652	3	Y	-0-					-0-
09	669	N	669	-0-	-0-	-0-	90	1	579	3	Y	-0-					-0-
10	713	N	695	-0-	-18	-0-	63	1	632	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	57	1	256	3	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	66	1	240	3	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	33	1	293	3	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	42	1	271	3	Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	29	1	296	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	13	1	137	3	Y	-0-					2
06	151	N	151	-0-	-0-	-0-	16	1	135	3	Y	-0-					2
07	183	N	183	-0-	-0-	-0-	21	1	162	3	Y	-0-					2
08	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-					2
09	149	N	149	-0-	-0-	-0-	15	1	134	3	Y	-0-					2
10	186	N	155	-0-	-31	-0-	14	1	141	3	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	19	1	193	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	33	1	181	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	57	1	257	3	Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	67	1	246	3	Y	-0-					-0-
07	341	N	296	-0-	-45	-0-	29	1	267	3	Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	32	1	286	3	Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	40	1	258	3	Y	-0-					-0-
10	310	N	307	-0-	-3	-0-	28	1	279	3	Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	148	-0-	-69	-0-	22	1	126	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	25	1	182	3	N	1	1	8			-0-
							1	9									
07	186	N	174	-0-	-12	-0-	22	1	152	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	28	1	155	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	31	1	171	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	17	1	188	3	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					-0-
07	217	N	112	-0-	-105	-0-	13	1	99	3	Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	11	1	105	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	10	1	101	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	16	1	93	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	13	1	93	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	19	1	93	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	20	1	109	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	9	1	52	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	169	-0-	-1319	-0-	31	1	138	3	Y	-0-					-0-
06	1440	X	1094	-0-	-346	-0-	235	1	859	3	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	13	1	119	3	Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	22	1	142	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	18	1	103	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	20	1	148	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	16	1	80	3	N	-0-					-0-
10	186	N	22	-0-	-164	-0-	3	1	19	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	54	1	488	3	Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	55	1	496	3	Y	-0-					-0-
07	558	N	526	-0-	-32	-0-	51	1	475	3	Y	-0-					-0-
08	521	N	521	-0-	-0-	-0-	75	1	446	3	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	49	1	459	3	Y	-0-					-0-
10	527	N	509	-0-	-18	-0-	67	1	442	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					1
06	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					1
07	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					1
08	112	N	112	-0-	-0-	-0-	16	1	96	3	Y	-0-					1
09	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					1
10	93	N	91	-0-	-2	-0-	12	1	79	3	Y	-0-					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	10	1	47	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	8	1	46	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	17	1	106	3	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	50	1	389	3	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	59	1	373	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	62	1	381	3	Y	-0-					-0-
08	444	N	444	-0-	-0-	-0-	61	1	383	3	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	57	1	370	3	Y	-0-					-0-
10	434	N	428	-0-	-6	-0-	40	1	388	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	25	1	250	3	N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	40	1	436	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	57	1	307	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	36	1	369	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	33	1	351	3	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	34	1	355	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	29 9	1 9	605	3	N	8	8	8			-0-
06	608	N	608	-0-	-0-	-0-	25 2	1 9	581	3	N	2	2	8			-0-
07	605	N	605	-0-	-0-	-0-	23 4	1 9	578	3	N	4	4	8			-0-
08	599	N	599	-0-	-0-	-0-	24	1	575	3	N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	23	1	546	3	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	23	1	568	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	10	1	55	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	151	-0-	-66	-0-	22	1	129	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	28	1	204	3	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	24	1	164	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	29	1	160	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	31	1	151	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	28	1	157	3	N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					1
06	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					1
07	124	N	117	-0-	-7	-0-	13	1	104	3	Y	-0-					1
08	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					1
09	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					1
10	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	2759					Y	-0-					45
06	SWR 10		-0-	-0-	-0-	2759					Y	-0-					45
07	SWR 10		-0-	-0-	-0-	2759					Y	-0-					45
08	SWR 10		-0-	-0-	-0-	2759					Y	-0-					45
09	SWR 10		-0-	-0-	-0-	2759					Y	-0-					45
10	SWR 10		-0-	-0-	-0-	2759					Y	-0-					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1956	N	1956	-0-	-0-	-0-	196	1	1760	3	Y	-0-					1
06	1850	N	1850	-0-	-0-	-0-	186	1	1664	3	Y	-0-					1
07	1719	N	1719	-0-	-0-	-0-	166	1	1553	3	Y	-0-					1
08	1711	N	1711	-0-	-0-	-0-	246	1	1465	3	Y	-0-					1
09	1399	N	1399	-0-	-0-	-0-	135	1	1264	3	Y	-0-					1
10	1705	N	1145	-0-	-560	-0-	150	1	995	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	9	1	124	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1244	-0-	-27	-0-	125	1	1119	3	Y	-0-					1
06	1266	N	1266	-0-	-0-	-0-	127	1	1139	3	Y	-0-					1
07	1271	N	1174	-0-	-97	-0-	113	1	1061	3	Y	-0-					1
08	1165	N	1165	-0-	-0-	-0-	167	1	998	3	Y	-0-					1
09	1147	N	1147	-0-	-0-	-0-	110	1	1037	3	Y	-0-					1
10	1178	N	1146	-0-	-32	-0-	150	1	996	3	Y	-0-					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	114	1	513	3	Y	-0-					1
06	604	N	604	-0-	-0-	-0-	130	1	474	3	Y	-0-					1
07	651	N	561	-0-	-90	-0-	54	1	507	3	Y	-0-					1
08	580	N	580	-0-	-0-	-0-	59	1	521	3	Y	-0-					1
09	475	N	475	-0-	-0-	-0-	64	1	411	3	Y	-0-					1
10	621	N	621	-0-	-0-	-0-	56	1	565	3	Y	-0-					1

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	36	1	388	3	Y	-0-					15
06	416	N	416	-0-	-0-	-0-	44	1	372	3	Y	-0-					15
07	434	N	429	-0-	-5	-0-	49	1	380	3	Y	-0-					15
08	600	N	600	-0-	-0-	-0-	56	1	544	3	Y	-0-					15
09	1193	N	1193	-0-	-0-	-0-	117	1	1076	3	Y	-0-					15
10	1348	N	1348	-0-	-0-	-0-	121	1	1227	3	Y	-0-					15

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	16	1	389	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	15	1	375	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	11	1	281	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	17 2	1 9	366	3	N	2	2	8			1
06	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					1
07	403	N	383	-0-	-20	-0-	15 1	1 9	367	3	N	1	1	8			1
08	383	N	383	-0-	-0-	-0-	15	1	368	3	N	-0-					1
09	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					1
10	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-	1	1			-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-			-0-
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-
07	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-			-0-
09	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-			-0-
10	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

05	713	N	688	-0-	-25	-0-	31	1	657	3	Y	-0-			-0-
06	681	N	681	-0-	-0-	-0-	29	1	652	3	Y	-0-			-0-
07	716	N	716	-0-	-0-	-0-	28	1	688	3	Y	-0-			-0-
08	713	N	713	-0-	-0-	-0-	28	1	685	3	Y	-0-			-0-
09	684	N	684	-0-	-0-	-0-	27	1	657	3	Y	-0-			-0-
10	713	N	701	-0-	-12	-0-	28	1	673	3	Y	-0-			-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	3	1	71	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	389	-0-	-45	-0-	18	1	371	3	Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	16	1	369	3	Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	16	1	390	3	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	16	1	374	3	Y	-0-					-0-
10	403	N	401	-0-	-2	-0-	16	1	385	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93 N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
06	92 N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
07	93 N	90	-0-	-3	-0-	3	1	87	3	Y	-0-					-0-
08	93 N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
09	91 N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
10	94 N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263 N	263	-0-	-0-	-0-	12	1	251	3	Y	-0-					-0-
06	247 N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
07	279 N	247	-0-	-32	-0-	10	1	237	3	Y	-0-					-0-
08	231 N	231	-0-	-0-	-0-	9	1	222	3	Y	-0-					-0-
09	219 N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
10	248 N	215	-0-	-33	-0-	8	1	207	3	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	22	1	461	3	Y	-0-					1
06	406	N	406	-0-	-0-	-0-	17	1	389	3	Y	-0-					1
07	505	N	505	-0-	-0-	-0-	19	1	486	3	Y	-0-					1
08	504	N	504	-0-	-0-	-0-	20	1	484	3	Y	-0-					1
09	457	N	457	-0-	-0-	-0-	18	1	439	3	Y	-0-					1
10	496	N	430	-0-	-66	-0-	17	1	413	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	706	-0-	-69	-0-	32	1	674	3	Y	-0-					-0-
06	720	X	685	-0-	-35	-0-	29	1	656	3	Y	-0-					-0-
07	717	N	717	-0-	-0-	-0-	28	1	689	3	Y	-0-					-0-
08	707	N	707	-0-	-0-	-0-	28	1	679	3	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	27	1	656	3	Y	-0-					-0-
10	713	N	709	-0-	-4	-0-	28	1	681	3	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	19	1	408	3	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	14	1	319	3	Y	-0-					-0-
07	434	N	361	-0-	-73	-0-	14	1	347	3	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-					-0-
10	372	N	332	-0-	-40	-0-	13	1	319	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	23	1	203	3	Y	-0-					4
06	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					4
07	248	N	121	-0-	-127	-0-	12	1	108	3	Y	1	1	8			4
							1	9									
08	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-					4
09	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					4
10	124	N	-0-	-0-	-124	-0-					Y	-0-					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	32	1	251	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	38	1	242	3	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	40	1	246	3	Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	39	1	246	3	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	36	1	237	3	Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	25	1	242	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	-0-	23	1	489	3	Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	21	1	478	3	Y	-0-					-0-
07	526	N	526	-0-	-0-	-0-	20	1	506	3	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	21	1	515	3	Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	20	1	491	3	Y	-0-					-0-
10	527	N	526	-0-	-1	-0-	21	1	505	3	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	9	1	225	3	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	10	1	254	3	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	11	1	255	3	Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	12	1	288	3	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					1
06	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					1
07	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					1
08	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					1
09	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-					1
10	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-	1	1			-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	30	1	624	3	Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	27	1	613	3	Y	-0-					-0-
07	664	N	664	-0-	-0-	-0-	26	1	638	3	Y	-0-					-0-
08	662	N	662	-0-	-0-	-0-	26	1	636	3	Y	-0-					-0-
09	629	N	629	-0-	-0-	-0-	25	1	604	3	Y	-0-					-0-
10	651	N	640	-0-	-11	-0-	25	1	615	3	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	36	1	195	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	44	1	183	3	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	53	1	177	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	43	1	176	3	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	42	1	179	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	46	1	175	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	10	1	206	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	9	1	203	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	9	1	217	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	9	1	216	3	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	9	1	217	3	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	15	1	316	3	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	13	1	298	3	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	12	1	307	3	Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	54	1	242	3	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	63	1	231	3	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	31	1	272	3	Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	40	1	254	3	Y	-0-					-0-
10	310	N	271	-0-	-39	-0-	24	1	247	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	-0-	3	1	64	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
10	548	N	548	-0-	-0-	-0-	22	1	526	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	85	1	385	3	Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	112	1	409	3	Y	-0-					-0-
07	620	N	433	-0-	-187	-0-	42	1	391	3	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	39	1	341	3	Y	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	143	1	916	3	Y	-0-					-0-
10	624	N	624	-0-	-0-	-0-	56	1	568	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	134	1	728	3	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	94	1	392	3	Y	-0-					-0-
07	251	X	251	-0-	-0-	-0-	58	1	193	3	Y	-0-					-0-
08	211	X	211	-0-	-0-	-0-	41	1	170	3	Y	-0-					-0-
09	840	X	790	-0-	-50	-0-	149	1	641	3	Y	-0-					-0-
10	1126	X	1126	-0-	-0-	-0-	235	1	891	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1745	N	1745	-0-	-0-	-0-	176 9	1 9	1560	3	N	8	5	1			9
06	574	N	574	-0-	-0-	-0-	66 1	1 9	507	3	N	1					10
07	1643	N	1384	-0-	-259	-0-	129 4	1 9	1251	3	N	4	3	1			11
08	1329	N	1329	-0-	-0-	-0-	128 4	1 9	1197	3	N	4	8	1			7
09	1327	N	1327	-0-	-0-	-0-	127 3	1 9	1197	3	N	3					10
10	1395	N	1381	-0-	-14	-0-	123 6	1 9	1252	3	N	5	7	1			8

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	30	1	314	3	N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	38	1	324	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	33	1	323	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	30	1	310	3	N	-0-					-0-
10	372	N	347	-0-	-25	-0-	28	1	319	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	72	-0-	-83	-0-	13	1	59	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	11	1	39	3	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	4	1	41	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	19	1	121	3	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	33	1	354	3	Y	-0-					-0-
06	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					-0-
07	403	N	383	-0-	-20	-0-	44	1	339	3	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	36	1	347	3	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	36	1	327	3	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	35	1	353	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	22	1	100	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	20	1	73	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	9	1	81	3	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	29	1	184	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	173	1	777	3	Y	22	71	1			30
							24	9									
06	945	N	945	-0-	-0-	-0-	190	1	693	3	Y	56					86
							62	9									
07	1085	N	889	-0-	-196	-0-	86	1	803	3	Y	-0-					86
08	950	N	950	-0-	-0-	-0-	93	1	818	3	Y	35	83	1			38
							39	9									
09	782	N	782	-0-	-0-	-0-	101	1	652	3	Y	26					64
							29	9									
10	917	N	917	-0-	-0-	-0-	78	1	789	3	Y	45					109
							50	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	915	-0-	-77	-0-	915	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	930	N	694	-0-	-236	-0-	694	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620 N	588	-0-	-32	-0-	59	1	529	3	Y	-0-					-0-
06	609 N	609	-0-	-0-	-0-	61	1	548	3	Y	-0-					-0-
07	620 N	584	-0-	-36	-0-	56	1	528	3	Y	-0-					-0-
08	588 N	588	-0-	-0-	-0-	60	1	528	3	Y	-0-					-0-
09	588 N	588	-0-	-0-	-0-	57	1	531	3	Y	-0-					-0-
10	607 N	607	-0-	-0-	-0-	55	1	552	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	74	1	775	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	77	1	723	3	N	-0-					-0-
07	868	N	865	-0-	-3	-0-	91	1	774	3	N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	76	1	749	3	N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	68	1	711	3	N	-0-					-0-
10	868	N	834	-0-	-34	-0-	67	1	767	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	385	-0-	-266	-0-	57	1	328	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	62	1	457	3	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	89	1	612	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	97	1	535	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	46	1	224	3	N	-0-					-0-
10	651	N	248	-0-	-403	-0-	38	1	210	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134 N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	131 N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-
07	131 N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					-0-
08	130 N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
09	158 N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
10	167 N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	50	1	358	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	50	1	348	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	59	1	350	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	56	1	350	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	49	1	341	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	44	1	355	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	25	1	228	3	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	31	1	229	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	32	1	222	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	30	1	227	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	776	-0-	-61	-0-	88 2	1 9	686	3	Y	2	2	8			-0-
06	789	N	789	-0-	-0-	-0-	107	1	682	3	Y	-0-					-0-
07	806	N	786	-0-	-20	-0-	110 1	1 9	675	3	Y	1	1	8			-0-
08	812	N	812	-0-	-0-	-0-	111	1	701	3	Y	-0-					-0-
09	793	N	793	-0-	-0-	-0-	105	1	688	3	Y	-0-					-0-
10	776	N	776	-0-	-0-	-0-	73	1	703	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	159	-0-	-151	-0-	159	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	11	1	67	3	Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	11	1	66	3	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	11	1	68	3	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	191	-0-	-88	-0-	28	1	163	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	41	1	304	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	36	1	246	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	36	1	199	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	50	1	244	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	42	1	235	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	52	1	374	3	N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	52	1	366	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	62	1	369	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	60	1	370	3	N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	51	1	355	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	46	1	371	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	152	1	826	3	Y	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	203	1	845	3	Y	-0-					-0-
07	1085	N	1066	-0-	-19	-0-	247	1	819	3	Y	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	209	1	861	3	Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	195	1	837	3	Y	-0-					-0-
10	1054	N	1051	-0-	-3	-0-	219	1	832	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	21	1	114	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	34	1	340	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	30	1	324	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	56	1	303	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	33	1	340	3	N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	30	1	323	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	32	1	333	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	128	-0-	-120	-0-	6	1	122	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
07	155	N	103	-0-	-52	-0-	4	1	99	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	7	1	171	3	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	16	1	340	3	Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	14	1	321	3	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	14	1	341	3	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	14	1	337	3	Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	14	1	327	3	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	14	1	337	3	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	26	1	275	3	Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	41	1	385	3	Y	-0-					-0-
07	403	N	358	-0-	-45	-0-	38	1	320	3	Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					-0-
10	372	N	267	-0-	-105	-0-	22	1	245	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1457	N	1144	-0-	-313	-0-	1144	3			N	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1147	N	1137	-0-	-10	-0-	1137	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	707	-0-	-68	-0-	71	1	634	3	N	2	1	1			3
							2	9									
06	717	N	717	-0-	-0-	-0-	83	1	633	3	N	1					4
							1	9									
07	713	N	709	-0-	-4	-0-	66	1	640	3	N	3	2	1			5
							3	9									
08	698	N	698	-0-	-0-	-0-	67	1	629	3	N	2	4	1			3
							2	9									
09	668	N	668	-0-	-0-	-0-	64	1	602	3	N	2					5
							2	9									
10	713	N	687	-0-	-26	-0-	61	1	623	3	N	3	4	1			4
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	451	-0-	-107	-0-	29	1	418	3	N	4	4	1			11
							4	9									
06	458	N	458	-0-	-0-	-0-	24	1	431	3	N	3					14
							3	9									
07	557	N	557	-0-	-0-	-0-	31	1	526	3	N	-0-	4	1			10
08	582	N	582	-0-	-0-	-0-	31	1	551	3	N	-0-	4	1			6
09	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					6
10	641	N	641	-0-	-0-	-0-	32	1	554	3	N	50					56
							55	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 09/16/2025 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

05	912	N	912	-0-	-0-	-0-	49	1	846	3	N	15	19	1			24
							17	9									
06	731	N	731	-0-	-0-	-0-	29	1	683	3	N	17	9	1			32
							19	9									
07	775	N	774	-0-	-1	-0-	31	1	710	3	N	30	28	1			34
							33	9									
08	694	N	694	-0-	-0-	-0-	28	1	648	3	N	16	29	1			21
							18	9									
09	751	N	751	-0-	-0-	-0-	30	1	699	3	N	20	20	1			21
							22	9									
10	775	N	750	-0-	-25	-0-	30	1	700	3	N	18	10	1			29
							20	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	266	-0-	-230	-0-	27	1	239	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	30	1	228	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	25	1	238	3	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	23	1	233	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	63	1 2 9	567	3	Y	2					13
06	659	N	659	-0-	-0-	-0-	71	1 4 9	584	3	Y	4					17
07	668	N	668	-0-	-0-	-0-	80	1 4 9	584	3	Y	4	2	8			19
08	654	N	654	-0-	-0-	-0-	83	1 1 9	570	3	Y	1	9	1			11
09	629	N	629	-0-	-0-	-0-	71	1 2 9	556	3	Y	2					13
10	682	N	636	-0-	-46	-0-	74	1	562	3	Y	-0-					13

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

05	206	N	206	-0-	-0-	-0-	19	1	187	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	18	1	190	3	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

05	1281	N	1281	-0-	-0-	-0-	112	1	1169	3	N	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	107	1	998	3	N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	119	1	1009	3	N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	100	1	990	3	N	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	97	1	1021	3	N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	92	1	1044	3	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

05	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					18
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					18
07	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					18
08	99	N	99	-0-	-0-	-0-	14	1	85	3	Y	-0-					18
09	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					18
10	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

05	237	N	237	-0-	-0-	-0-	24	1	213	3	Y	-0-					9
06	228	N	228	-0-	-0-	-0-	23	1	205	3	Y	-0-					9
07	248	N	237	-0-	-11	-0-	23	1	214	3	Y	-0-					9
08	228	N	228	-0-	-0-	-0-	33	1	195	3	Y	-0-					9
09	211	N	211	-0-	-0-	-0-	20	1	191	3	Y	-0-					9
10	248	N	211	-0-	-37	-0-	28	1	183	3	Y	-0-					9

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

05	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	157	1	852	3	Y	-0-					-0-
06	978	N	978	-0-	-0-	-0-	190	1	788	3	Y	-0-					-0-
07	1023	N	992	-0-	-31	-0-	230	1	762	3	Y	-0-					-0-
08	989	N	989	-0-	-0-	-0-	193	1	796	3	Y	-0-					-0-
09	952	N	952	-0-	-0-	-0-	180	1	772	3	Y	-0-					-0-
10	992	N	962	-0-	-30	-0-	201	1	761	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	31	1	244	3	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	35	1	225	3	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	38	1	232	3	Y	-0-					-0-
08	275	N	275	-0-	-0-	-0-	38	1	237	3	Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	35	1	229	3	Y	-0-					-0-
10	279	N	264	-0-	-15	-0-	25	1	239	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	27	1	169	3	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	24	1	148	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	25	1	155	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	21	1	140	3	Y	-0-					-0-
10	186	N	160	-0-	-26	-0-	15	1	145	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	22	1	461	3	Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	20	1	453	3	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	19	1	475	3	Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	19	1	470	3	Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	18	1	440	3	Y	-0-					-0-
10	496	N	475	-0-	-21	-0-	19	1	456	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	18	1	162	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	22	1	185	3	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	26	1	193	3	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	19	1	149	3	Y	-0-					-0-
10	217	N	184	-0-	-33	-0-	21	1	163	3	Y	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	49	-0-	-44	-0-	5	1	44	3	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	114	-0-	-227	-0-	14	1	100	3	N	-0-					2
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					2
07	341	N	229	-0-	-112	-0-	29	1	200	3	N	-0-					2
08	579	N	579	-0-	-0-	-0-	79	1	499	3	N	1	1	1			2
							1	9									
09	511	N	511	-0-	-0-	-0-	70	1	439	3	N	2					4
							2	9									
10	506	N	506	-0-	-0-	-0-	40	1	464	3	N	2	2	1			4
							2	9									

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1716	N	1716	-0-	-0-	-0-	91	1	1592	3	N	30	35	1	3	8	44
							33	9									
06	1317	N	1317	-0-	-0-	-0-	52	1	1226	3	N	35	18	1	1	8	60
							39	9									
07	1426	N	1350	-0-	-76	-0-	54	1	1237	3	N	54	51	1	4	8	59
							59	9									
08	1310	N	1310	-0-	-0-	-0-	53	1	1223	3	N	31	52	1			38
							34	9									
09	1269	N	1269	-0-	-0-	-0-	51	1	1183	3	N	32	34	1			36
							35	9									
10	1364	N	1314	-0-	-50	-0-	53	1	1227	3	N	31	17	1			50
							34	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					1
06	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					1
07	299	N	299	-0-	-0-	-0-	12	1	287	3	N	-0-					1
08	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					1
09	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-					1
10	310	N	284	-0-	-26	-0-	11	1	273	3	N	-0-	1	1			-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	364	-0-	-101	-0-	54	1	310	3	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	65	1	481	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	59	1	405	3	N	1	1	8			-0-
							1	9									
08	470	N	470	-0-	-0-	-0-	72	1	398	3	N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	75	1	367	3	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	69	1	385	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248 N	213	-0-	-35	-0-	213	3		Y	-0-			9
06	213 N	213	-0-	-0-	-0-	213	3		Y	-0-			9
07	217 N	207	-0-	-10	-0-	207	3		Y	-0-			9
08	206 N	206	-0-	-0-	-0-	206	3		Y	-0-			9
09	209 N	209	-0-	-0-	-0-	209	3		Y	-0-			9
10	217 N	216	-0-	-1	-0-	216	3		Y	-0-			9

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	10	1	204	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	9	1	227	3	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	8	1	186	3	Y	-0-					-0-
10	248	N	179	-0-	-69	-0-	7	1	172	3	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	212	-0-	-129	-0-	210	3	2	9	Y	2					34
06	217	N	217	-0-	-0-	-0-	203	3	14	9	Y	13					47
07	229	N	229	-0-	-0-	-0-	227	3	2	9	Y	2					49
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					49
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					49
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					49

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	23	1	176	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1539	-0-	-11	-0-	155	1	1377	3	N	6	3	1			7
							7	9									
06	1466	N	1466	-0-	-0-	-0-	169	1	1294	3	N	3					10
							3	9									
07	1550	N	1494	-0-	-56	-0-	139	1	1349	3	N	5	4	1			11
							6	9									
08	1493	N	1493	-0-	-0-	-0-	144	1	1345	3	N	4	8	1			7
							4	9									
09	1447	N	1447	-0-	-0-	-0-	139	1	1304	3	N	4					11
							4	9									
10	1488	N	1488	-0-	-0-	-0-	132	1	1349	3	N	6	8	1			9
							7	9									

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	4 2	1 9	71	3	N	2	2	1			2
06	58	N	58	-0-	-0-	-0-	2 2	1 9	54	3	N	2	1	1			3
07	62	N	58	-0-	-4	-0-	2 2	1 9	54	3	N	2	2	1			3
08	57	N	57	-0-	-0-	-0-	2 1	1 9	54	3	N	1	2	1			2
09	55	N	55	-0-	-0-	-0-	2 2	1 9	51	3	N	2	2	1			2
10	62	N	54	-0-	-8	-0-	2 1	1 9	51	3	N	1	1	1			2

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	60	1	1039	3	N	18	23	1			29
							20	9									
06	857	N	857	-0-	-0-	-0-	34	1	800	3	N	21	11	1			39
							23	9									
07	930	N	896	-0-	-34	-0-	36	1	823	3	N	34	34	1			39
							37	9									
08	840	N	840	-0-	-0-	-0-	34	1	784	3	N	20	34	1			25
							22	9									
09	836	N	836	-0-	-0-	-0-	34	1	778	3	N	22	23	1			24
							24	9									
10	899	N	831	-0-	-68	-0-	34	1	774	3	N	21	12	1			33
							23	9									

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	25	1	169	3	Y	4	6	1			10
							4	9									
06	168	N	168	-0-	-0-	-0-	17	1	149	3	Y	2	4	1			8
							2	9									
07	217	N	206	-0-	-11	-0-	21	1	179	3	Y	5	4	1			9
							6	9									
08	179	N	179	-0-	-0-	-0-	18	1	158	3	Y	3	4	1			8
							3	9									
09	171	N	171	-0-	-0-	-0-	18	1	151	3	Y	2	1	1			9
							2	9									
10	217	N	171	-0-	-46	-0-	18	1	149	3	Y	4	4	1			9
							4	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1688	N	1688	-0-	-0-	-0-	210	1	1447	3	Y	28	48	1			82
							31	9									
06	1621	N	1621	-0-	-0-	-0-	166	1	1432	3	Y	21	32	1			71
							23	9									
07	1767	N	1665	-0-	-102	-0-	172	1	1454	3	Y	35	32	1			74
							39	9									
08	1631	N	1631	-0-	-0-	-0-	168	1	1434	3	Y	26	34	1			66
							29	9									
09	1605	N	1605	-0-	-0-	-0-	171	1	1402	3	Y	29	13	1			82
							32	9									
10	1674	N	1635	-0-	-39	-0-	170	1	1430	3	Y	32	33	1			81
							35	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWS S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	26	1	150	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	52	1	381	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	46	1	316	3	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	39	1	216	3	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	58	1	284	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	57	1	317	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	7 1 2 9		122	3	N	2	3	1			3
06	102	N	102	-0-	-0-	-0-	4 1 3 9		95	3	N	3	1	1			5
07	124	N	105	-0-	-19	-0-	4 1 4 9		97	3	N	4	4	1			5
08	104	N	104	-0-	-0-	-0-	4 1 2 9		98	3	N	2	4	1			3
09	101	N	101	-0-	-0-	-0-	4 1 3 9		94	3	N	3	3	1			3
10	100	N	100	-0-	-0-	-0-	4 1 2 9		94	3	N	2	1	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	71	1	488	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	31	1	270	3	Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	67	1	563	3	Y	-0-					-0-
08	485	N	485	-0-	-0-	-0-	51	1	434	3	Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	53	1	433	3	Y	-0-					-0-
10	620	N	498	-0-	-122	-0-	53	1	445	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1099	-0-	-48	-0-	125	1	974	3	Y	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	149	1	946	3	Y	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	158	1	969	3	Y	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	152	1	956	3	Y	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	148	1	966	3	Y	-0-					-0-
10	1116	N	1065	-0-	-51	-0-	100	1	965	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	15	1	269	3	N	4	6	1			7
							4	9									
06	168	N	168	-0-	-0-	-0-	7	1	155	3	N	5	3	1			9
							6	9									
07	248	N	163	-0-	-85	-0-	7	1	149	3	N	6	7	1			8
							7	9									
08	209	N	209	-0-	-0-	-0-	9	1	196	3	N	4	7	1			5
							4	9									
09	201	N	201	-0-	-0-	-0-	8	1	186	3	N	6	5	1			6
							7	9									
10	208	N	208	-0-	-0-	-0-	8	1	193	3	N	6	3	1			9
							7	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	32	1	248	3	Y	3	3	8			-0-
							3	9									
06	207	N	207	-0-	-0-	-0-	28	1	178	3	Y	1	1	8			-0-
							1	9									
07	347	N	347	-0-	-0-	-0-	49	1	298	3	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	44	1	279	3	Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	40	1	262	3	Y	-0-					-0-
10	341	N	293	-0-	-48	-0-	28	1	265	3	Y	-0-					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2640	N	2640	-0-	-0-	-0-	328	1	2262	3	Y	45	70	1			124
							50	9									
06	2674	N	2674	-0-	-0-	-0-	274	1	2361	3	Y	35	49	1			110
							39	9									
07	2759	N	2446	-0-	-313	-0-	253	1	2137	3	Y	51	50	1			111
							56	9									
08	2402	N	2402	-0-	-0-	-0-	248	1	2111	3	Y	39	50	1			100
							43	9									
09	2068	N	2068	-0-	-0-	-0-	221	1	1807	3	Y	36	20	1			116
							40	9									
10	2870	N	2870	-0-	-0-	-0-	298	1	2509	3	Y	57	48	1			125
							63	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	39	1	282	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	33	1	285	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	34	1	286	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	32	1	276	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	32	1	275	3	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	36	1	301	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	49 17	1 9	855	3	N	15	19	1			24
06	725	N	725	-0-	-0-	-0-	29 20	1 9	676	3	N	18	9	1			33
07	806	N	715	-0-	-91	-0-	29 29	1 9	657	3	N	26	28	1			31
08	749	N	749	-0-	-0-	-0-	30 20	1 9	699	3	N	18	28	1			21
09	682	N	682	-0-	-0-	-0-	27 20	1 9	635	3	N	18	19	1			20
10	713	N	577	-0-	-136	-0-	23 15	1 9	539	3	N	14	9	1			25

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	12	1	93	3	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	15	1	93	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	15	1	94	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2360	N	2360	-0-	-0-	-0-	125 51	1 9	2184	3	N	46	48	1	8	8	61
06	1820	N	1820	-0-	-0-	-0-	72 51	1 9	1697	3	N	46	24	1	1	8	82
07	2015	N	1907	-0-	-108	-0-	76 84	1 9	1747	3	N	76	72	1	3	8	83
08	1820	N	1820	-0-	-0-	-0-	74 48	1 9	1698	3	N	44	73	1			54
09	1783	N	1783	-0-	-0-	-0-	72 51	1 9	1660	3	N	46	49	1			51
10	1922	N	1817	-0-	-105	-0-	73 61	1 9	1683	3	N	55	25	1			81

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	806	-0-	-31	-0-	91	1	715	3	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	107	1	681	3	Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	114	1	697	3	Y	-0-					-0-
08	816	N	816	-0-	-0-	-0-	112	1	704	3	Y	-0-					-0-
09	772	N	772	-0-	-0-	-0-	102	1	670	3	Y	-0-					-0-
10	806	N	733	-0-	-73	-0-	69	1	664	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	18	1	162	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
07	279	N	224	-0-	-55	-0-	21	1	203	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	23	1	213	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	22	1	221	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	766	-0-	-9	-0-	86	1	671	3	Y	8					57
							9	9									
06	744	N	744	-0-	-0-	-0-	99	1	628	3	Y	15					72
							17	9									
07	775	N	637	-0-	-138	-0-	88	1	537	3	Y	11	61	1			22
							12	9									
08	764	N	764	-0-	-0-	-0-	102	1	644	3	Y	16					38
							18	9									
09	754	N	754	-0-	-0-	-0-	98	1	642	3	Y	13					51
							14	9									
10	758	N	758	-0-	-0-	-0-	69	1	660	3	Y	26	43	1			34
							29	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502 N	502	-0-	-0-	-0-	57	1	445	3	Y	-0-					-0-
06	487 N	487	-0-	-0-	-0-	66	1	421	3	Y	-0-					-0-
07	527 N	496	-0-	-31	-0-	70	1	426	3	Y	-0-					-0-
08	497 N	497	-0-	-0-	-0-	68	1	429	3	Y	-0-					-0-
09	477 N	477	-0-	-0-	-0-	63	1	414	3	Y	-0-					-0-
10	496 N	471	-0-	-25	-0-	44	1	427	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	35053				N	NO RPT			-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 N	164	-0-	-53	-0-	24	1	140	3	N	-0-					-0-
06	267 N	267	-0-	-0-	-0-	32	1	235	3	N	-0-					-0-
07	235 N	235	-0-	-0-	-0-	30	1	205	3	N	-0-					-0-
08	229 N	229	-0-	-0-	-0-	35	1	194	3	N	-0-					-0-
09	217 N	217	-0-	-0-	-0-	37	1	180	3	N	-0-					-0-
10	248 N	223	-0-	-25	-0-	34	1	189	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	546	-0-	-74	-0-	85	1	461	3	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	104	1	434	3	Y	-0-					-0-
07	496	N	372	-0-	-124	-0-	86	1	284	3	Y	2	2	8			-0-
							2	9									
08	736	N	736	-0-	-0-	-0-	144	1	592	3	Y	-0-					-0-
09	595	N	595	-0-	-0-	-0-	112	1	483	3	Y	-0-					-0-
10	581	N	581	-0-	-0-	-0-	121	1	460	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	16317				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16317				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16317				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16317				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16317				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16317				N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	3600				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	3600				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	3600				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	3600				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	3600				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	3600				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

05	SWR 10	NO RPT	-0-	-0-	16020				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16020				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16020				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16020				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16020				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16020				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209 N	1103	-0-	-106	-0-	50	1	1053	3	N	-0-					-0-
06	1068 N	1068	-0-	-0-	-0-	45	1	1023	3	N	-0-					-0-
07	1116 N	1091	-0-	-25	-0-	42	1	1049	3	N	-0-					-0-
08	1097 N	1097	-0-	-0-	-0-	43	1	1054	3	N	-0-					-0-
09	1043 N	1043	-0-	-0-	-0-	42	1	1001	3	N	-0-					-0-
10	1085 N	1067	-0-	-18	-0-	42	1	1025	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682 N	431	-0-	-251	-0-	64	1	367	3	N	-0-					1
06	758 N	758	-0-	-0-	-0-	90	1	668	3	N	-0-					1
07	651 N	610	-0-	-41	-0-	77	1	533	3	N	-0-					1
08	657 N	657	-0-	-0-	-0-	101	1	556	3	N	-0-					1
09	673 N	673	-0-	-0-	-0-	114	1	559	3	N	-0-					1
10	663 N	663	-0-	-0-	-0-	101	1	562	3	N	-0-					1

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	188	-0-	-122	-0-	28	1	160	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	30	1	220	3	N	-0-					-0-
07	310	N	204	-0-	-106	-0-	26	1	178	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	32	1	176	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	32	1	157	3	N	-0-					-0-
10	217	N	197	-0-	-20	-0-	30	1	167	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	7	1	184	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	11	1	185	3	N	3	4	1			5
							3	9									
06	151	N	151	-0-	-0-	-0-	6	1	141	3	N	4	2	1			7
							4	9									
07	158	N	158	-0-	-0-	-0-	6	1	145	3	N	6	6	1			7
							7	9									
08	154	N	154	-0-	-0-	-0-	6	1	145	3	N	3	6	1			4
							3	9									
09	150	N	150	-0-	-0-	-0-	6	1	140	3	N	4	4	1			4
							4	9									
10	155	N	153	-0-	-2	-0-	6	1	143	3	N	4	2	1			6
							4	9									

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	638	-0-	-13	-0-	81	1	557	3	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	64	1	556	3	Y	-0-					-0-
07	682	N	633	-0-	-49	-0-	67	1	566	3	Y	-0-					-0-
08	631	N	631	-0-	-0-	-0-	66	1	565	3	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	45	1	367	3	Y	-0-					-0-
10	620	N	460	-0-	-160	-0-	49	1	411	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	38	1	341	3	N	-0-					1
06	349	N	349	-0-	-0-	-0-	40	1	309	3	N	-0-					1
07	403	N	352	-0-	-51	-0-	33	1	319	3	N	-0-					1
08	344	N	344	-0-	-0-	-0-	33	1	310	3	N	1	1	1			1
							1	9									
09	290	N	290	-0-	-0-	-0-	28	1	262	3	N	-0-					1
10	341	N	250	-0-	-91	-0-	22	1	227	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	10	1	96	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
10	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	891	N	891	-0-	-0-	-0-	48	1	843	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
07	806	N	223	-0-	-583	-0-	9	1	213	3	N	1	1	8			-0-
							1	9									
08	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	-0-	70 22	1 9	1212	3	N	20	27	1			34
06	1026	N	1026	-0-	-0-	-0-	41 29	1 9	956	3	N	26	14	1			46
07	1147	N	1049	-0-	-98	-0-	42 44	1 9	963	3	N	40	40	1			46
08	997	N	997	-0-	-0-	-0-	41 26	1 9	930	3	N	24	40	1			30
09	949	N	949	-0-	-0-	-0-	38 25	1 9	886	3	N	23	26	1			27
10	1054	N	960	-0-	-94	-0-	39 29	1 9	892	3	N	26	13	1			40

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2748	-0-	-228	-0-	191	1 3	2554	3	N	3	3	8			29
06	2880	X	2539	-0-	-341	-0-	135	1	2404	3	N	-0-					29
07	3069	X	2831	-0-	-238	-0-	155	1 2	2674	3	N	2	2	8			29
08	3069	X	2757	-0-	-312	-0-	149	1	2608	3	N	-0-					29
09	2850	X	2630	-0-	-220	-0-	142	1	2488	3	N	-0-					29
10	2821	X	2733	-0-	-88	-0-	151	1	2582	3	N	-0-					29

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	931	-0-	-30	-0-	106	1	734	3	Y	83	38	1	3	8	103
							91	9									
06	1198	N	1198	-0-	-0-	-0-	110	1	952	3	Y	124	52	1			175
							136	9									
07	686	N	686	-0-	-0-	-0-	72	1	613	3	Y	1	41	1			135
							1	9									
08	1022	N	1022	-0-	-0-	-0-	107	1	912	3	Y	3	34	1			104
							3	9									
09	742	N	742	-0-	-0-	-0-	77	1	630	3	Y	32	31	1			105
							35	9									
10	935	N	935	-0-	-0-	-0-	99	1	830	3	Y	5	28	1			82
							6	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC 100445
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	33	-0-	33	33	33	2			Y	-0-					-0-
07	71	X	38	-0-	-33	-0-	38	2			Y	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		115	-0-	115	115	115	2			Y	-0-					-0-
07	253	X	138	-0-	-115	-0-	138	2			Y	-0-					-0-
08	140	X	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
09	128	X	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
10	124	N	62	-0-	-62	-0-	62	2			Y	-0-					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	19	1	227	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	29	1	208	3	Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	28	1	220	3	Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	26	1	216	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	33	1	211	3	Y	-0-					-0-
10	248	N	134	-0-	-114	-0-	13	1	121	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	41	1	191	3	Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	26	1	120	3	Y	-0-					-0-
07	279	N	127	-0-	-152	-0-	25	1	102	3	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	32	1	131	3	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	36	1	183	3	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	37	1	194	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	613	-0-	-38	-0-	81	1	532	3	Y	-0-					-0-
06	613	N	613	-0-	-0-	-0-	78	1	535	3	Y	-0-					-0-
07	620	N	619	-0-	-1	-0-	82	1	537	3	Y	-0-					-0-
08	604	N	604	-0-	-0-	-0-	80	1	524	3	Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	76	1	499	3	Y	-0-					-0-
10	620	N	406	-0-	-214	-0-	47	1	359	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2025

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	625	-0-	-243	-0-	625	6			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	6			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	6			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	6			N	-0-					-0-
09	570	N	510	-0-	-60	-0-	510	6			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	750	-0-	-304	-0-	750	6			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	6			N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	893	6			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	6			N	-0-					-0-
09	660	N	612	-0-	-48	-0-	612	6			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	708	-0-	-160	-0-	708	6			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	6			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	6			N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	990	6			N	-0-					-0-
09	630	N	578	-0-	-52	-0-	578	6			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CB ENERGY PARTNERS, LLC 101460
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2025

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					55
*06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					55
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					55
*08	14B2 EXT		103	-0-	103	103	103	2			N	-0-					55
09	14B DENY		30	-0-	30	133	30	2			N	-0-					55
10	14B2 EXT		5	-0-	5	138	5	2			N	-0-					55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

05	2294	X	452	-0-	-1842	-0-	452	2			N	-0-					204
06	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					204
07	2294	X	1771	-0-	-523	-0-	1771	2			N	-0-					204
08	2294	X	975	-0-	-1319	-0-	975	2			N	-0-					204
09	450	X	193	-0-	-257	-0-	193	2			N	-0-					204
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

05	1767	X	362	-0-	-1405	-0-	361	2	1	9	N	1					1427
*06	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					1427
*07	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					1427
*08	4042	X	4042	-0-	-0-	-0-	4027	2	15	9	N	14					1441
*09	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					1441
10	938	X	938	-0-	-0-	-0-	938	2			N	-0-					1441

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

05	1984	X	12	-0-	-1972	-0-	12	2			N	-0-	113	1			786
06	1920	X	5	-0-	-1915	-0-	5	2			N	-0-					786
07	1984	X	1619	-0-	-365	-0-	1555	2	64	9	N	58					844
08	4044	X	4044	-0-	-0-	-0-	3937	2	107	9	N	97					941
*09	888	X	888	-0-	-0-	-0-	803	2	85	9	N	77	172	1			846
10	31	X	10	-0-	-21	-0-	10	2			N	-0-					846

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

05	1395	X	727	-0-	-668	-0-	727	2			N	-0-					122
06	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					122
07	1054	X	658	-0-	-396	-0-	658	2			N	-0-					122
08	930	X	889	-0-	-41	-0-	889	2			N	-0-					122
09	720	N	62	-0-	-658	-0-	62	2			N	-0-					122
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF. 10934 - 14205

05	1023	X	527	-0-	-496	-0-	526	2	1	9	N	1					617
*06	3869	X	3869	-0-	-0-	-0-	3841	2	28	9	N	25					642
*07	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					642
*08	1269	X	1269	-0-	-0-	-0-	1265	2	4	9	N	4					646
*09	540	X	408	-0-	-132	-0-	408	2			N	-0-					646
10	558	X	120	-0-	-438	-0-	120	2			N	-0-					646

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	150	-0-	-532	-0-	150	2			N	-0-					158
06	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					158
07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					158
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					158
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					158
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	395	-0-	-1868	-0-	395	2			Y	-0-					701
06	2970	X	1749	-0-	-1221	-0-	1746	2	3	9	Y	3					704
07	4961	X	4961	-0-	-0-	-0-	4961	2			Y	-0-					704
08	4818	X	4818	-0-	-0-	-0-	4796	2	22	9	Y	20					724
09	1264	X	1264	-0-	-0-	-0-	1249	2	15	9	Y	14	106	1			632
10	403	X	79	-0-	-324	-0-	79	2			Y	-0-					632

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961	-0-					N	1					486
*06	1799	N	1799	-0-	-0-	-0-	1797	2	2	9	N	2					488
*07	1477	N	1477	-0-	-0-	-0-	1421	2	56	9	N	51					539
*08	1307	N	1307	-0-	-0-	-0-	1304	2	3	9	N	3					542
*09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					542
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					542

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	6	-0-	-583	-0-	6	2			N	-0-					108
06	660	N	558	-0-	-102	-0-	557	2	1	9	N	1					109
07	490	N	490	-0-	-0-	-0-	489	2	1	9	N	1					110
08	881	N	881	-0-	-0-	-0-	880	2	1	9	N	1					111
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					111
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					111

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					555
06	690	N	-0-	-0-	-690	-0-					N	-0-					555
07	0	N	-0-	-0-	-0-	-0-					N	-0-					555
08	713	N	-0-	-0-	-713	-0-					N	-0-					555
09	690	N	-0-	-0-	-690	-0-					N	-0-					555
10	0	N	-0-	-0-	-0-	-0-					N	-0-					555

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	159	-0-	-306	-0-	159	2			N	-0-					303
06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					303
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					303
*08	1195	N	1195	-0-	-0-	-0-	1189	2	6	9	N	5					308
*09	316	N	316	-0-	-0-	-0-	316	2			N	-0-	30	1			278
*10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					278

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					220
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					220
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					220
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					220
*09	210	N	62	-0-	-148	-0-	62	2			N	-0-					220
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					220

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1075	-0-	-537	-0-	1075	2			N	-0-					62
06	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					62
07	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					62
08	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					62
09	1080	N	623	-0-	-457	-0-	623	2			N	-0-					62
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					62

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

05	403	N	79	-0-	-324	-0-	79	2			N	-0-					96
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					96
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					96
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					96
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					96
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

05	279	N	-0-	-0-	-279	-0-					Y	-0-					52
06	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					52
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					52
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					52
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					52
10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					52

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

05	1116	N	16	-0-	-1100	-0-	16	2			N	-0-	157	1			304
06	1080	N	167	-0-	-913	-0-	167	2			N	-0-					304
07	205	N	205	-0-	-0-	-0-	194	2	11	9	N	10					314
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					314
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					314
10	0	N	-0-	-0-	-0-	-0-					N	-0-					314

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					97
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					97
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					97
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					97
09	210	N	21	-0-	-189	-0-	21	2			N	-0-					97
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

05	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					156
06	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					156
07	2017	X	2017	-0-	-0-	-0-	2017	2			N	-0-					156
08	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					156
09	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					156
10	1116	X	929	-0-	-187	-0-	929	2			N	-0-					156

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	58	-0-	-2019	-0-	58	2			N	-0-					231
06	2010	N	1925	-0-	-85	-0-	1924	2	1	9	N	1					232
07	3100	N	3105	-0-	5	5	2994	2	111	9	N	101					333
08	3100	N	3802	-0-	702	707	3762	2	40	9	N	36	160	1			209
09	1413	N	706	-0-	-707	-0-	706	2			N	-0-					209
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					209

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

05	1364	N	270	-0-	-1094	-0-	270	2			N	-0-					200
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					200
07	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					200
08	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					200
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					200
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					200

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

05	1178	N	129	-0-	-1049	-0-	129	2			N	-0-					705
*06	2065	N	2065	-0-	-0-	-0-	2054	2	11	9	N	10					715
*07	902	N	902	-0-	-0-	-0-	902	2			N	-0-					715
*08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					715
*09	916	N	916	-0-	-0-	-0-	916	2			N	-0-					715
*10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					715

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

05	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
06	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
07	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
08	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
09	SWR 10		-0-	-0-	-0-	4222					N	-0-					66
10	SWR 10		-0-	-0-	-0-	4222					N	-0-					66

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	1					114
07	124	N	-0-	-0-	-124	-0-					N	-0-					114
08	124	N	-0-	-0-	-124	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114

NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

05	248	N	94	-0-	-154	-0-	94	2			N	-0-					165
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					165
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					165
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					165
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					165
*10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					165

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					1396
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					1396
*07	443	N	443	-0-	-0-	-0-	402	2	41	9	N	37					1433
*08	234	N	234	-0-	-0-	-0-	223	2	11	9	N	10					1443
*09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					1443
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1443

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

05	1457	N	102	-0-	-1355	-0-	102	2			N	-0-					213
06	1410	N	1268	-0-	-142	-0-	1248	2	20	9	N	18					231
07	2474	N	2474	-0-	-0-	-0-	2399	2	75	9	N	68					299
08	2367	N	2367	-0-	-0-	-0-	2359	2	8	9	N	7					306
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					306
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					306

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SIERRA LIMA OIL & GAS, LLC 101468
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					61
06	480	N	305	-0-	-175	-0-	305	2			N	-0-					61
07	527	N	483	-0-	-44	-0-	483	3			N	-0-					61
08	527	N	483	-0-	-44	-0-	483	2			N	-0-					61
09	300	N	184	-0-	-116	-0-	184	2			N	-0-					61
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					61

WESTOIL LLC 102028
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

05	558	N	388	-0-	-170	-0-	388	2			N	-0-					-0-
06	480	N	361	-0-	-119	-0-	361	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	620	N	486	-0-	-134	-0-	486	2			N	-0-					-0-

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE, W. M ., -C- WELL #: 7 RRCID -> 296065 COMPL. DATE 08/18/2023 TOTAL DEPTH 7411 PERF. 6462 - 6630

05	4123	#	3312	-0-	-811	-0-	3312	2			Y	-0-					-0-
06	3840	#	2385	-0-	-1455	-0-	2385	2			Y	-0-					-0-
07	3844	#	2515	-0-	-1329	-0-	2515	2			Y	-0-					-0-
08	3565	#	2342	-0-	-1223	-0-	2342	2			Y	-0-					-0-
09	0	K	1711	-0-	1711	1711	1711	2			Y	-0-					-0-
10	0	K	1058	-0-	1058	2769	1058	2			Y	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) //CONT.// 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
06	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
07	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
08	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
09	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91
10	14B	DENY	NO RPT	-0-	-0-		238					N	NO RPT					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-		-0-	675	2			N	-0-					-0-
06	537	N	537	-0-	-0-		-0-	537	2			N	-0-					-0-
07	522	N	522	-0-	-0-		-0-	522	2			N	-0-					-0-
*08	483	N	483	-0-	-0-		-0-	483	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

NORTH LAKE RESOURCES LLC 100308
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROBERT C. BROWER, LLC 100445
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
09	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

05	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	180	N	127	-0-	-53	-0-	127	2			Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	2			Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

05	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	2			Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	2			Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
06	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-
07	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
08	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	572	-0-	-110	-0-	572	2			N	-0-					-0-
06	660	N	487	-0-	-173	-0-	487	2			N	-0-					-0-
07	651	N	492	-0-	-159	-0-	492	2			N	-0-					-0-
08	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
09	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	359	-0-	-75	-0-	359	2			N	-0-					-0-
06	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
07	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	2			N	-0-					-0-
07	372	N	281	-0-	-91	-0-	281	2			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
06	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
07	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
08	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROBERT C. BROWER, LLC //CONT.// 100445
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					121
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					121
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					121
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					121
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					121
10	93	N	43	-0-	-50	-0-	43	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	527	N	384	-0-	-143	-0-	384	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					24
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					24
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					24
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					24
09	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					24
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	1	N	-0-	-0-	-1	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

05	186	N	132	-0-	-54	-0-	132	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-					-0-
07	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

05	186	N	180	-0-	-6	-0-	180	3			Y	-0-					7
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					7
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					7
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					7
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					7
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	4	1	596	3	N	-0-			-0-
06	587	N	587	-0-	-0-	-0-	10	1	577	3	N	-0-			-0-
07	661	N	661	-0-	-0-	-0-	58	1	603	3	N	-0-			-0-
08	669	N	669	-0-	-0-	-0-	70	1	599	3	N	-0-			-0-
09	664	N	664	-0-	-0-	-0-	74	1	590	3	N	-0-			-0-
10	673	N	673	-0-	-0-	-0-	71	1	602	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

05	310	N	189	-0-	-121	-0-	189	3			N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
07	217	N	21	-0-	-196	-0-	21	3			N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-			-0-
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-			-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-			-0-
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-			-0-
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-			-0-
10	186	N	128	-0-	-58	-0-	128	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

05	248	N	238	-0-	-10	-0-	238	3			Y	-0-			-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-
07	248	N	238	-0-	-10	-0-	238	3			Y	-0-			-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-			-0-
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-			-0-
10	248	N	237	-0-	-11	-0-	237	3			Y	-0-			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

05	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

05	501	N	501	-0-	-0-	-0-	501	3			N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-			-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-			-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-			-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					13
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					13
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					13
08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					13
09	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					13
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	582	-0-	-38	-0-	582	3			Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	3			Y	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

05	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

05	248	N	167	-0-	-81	-0-	167	3			Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

05	279	N	203	-0-	-76	-0-	203	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	248	N	140	-0-	-108	-0-	140	3			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	372	N	208	-0-	-164	-0-	208	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

05	155	N	118	-0-	-37	-0-	118	3			Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

05	217	N	159	-0-	-58	-0-	159	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

05	14B2 EXT	46	-0-	46	154	46	3				N	-0-					-0-
06	14B2 EXT	36	-0-	36	190	36	3				N	-0-					-0-
07	214 X	24	-0-	-190	-0-	24	3				N	-0-					-0-
08	6 X	6	-0-	-0-	-0-	6	3				N	-0-					-0-
09	51 N	51	-0-	-0-	-0-	51	3				N	-0-					-0-
10	71 N	71	-0-	-0-	-0-	71	3				N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

05	69 N	69	-0-	-0-	-0-	69	3				N	-0-					-0-
06	65 N	65	-0-	-0-	-0-	65	3				N	-0-					-0-
07	65 N	65	-0-	-0-	-0-	65	3				N	-0-					-0-
08	55 N	55	-0-	-0-	-0-	55	3				N	-0-					-0-
09	54 N	54	-0-	-0-	-0-	54	3				N	-0-					-0-
10	62 N	52	-0-	-10	-0-	52	3				N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

05	310 N	305	-0-	-5	-0-	305	3				N	-0-					-0-
06	295 N	295	-0-	-0-	-0-	295	3				N	-0-					-0-
07	310 N	302	-0-	-8	-0-	302	3				N	-0-					-0-
08	304 N	304	-0-	-0-	-0-	304	3				N	-0-					-0-
09	297 N	297	-0-	-0-	-0-	297	3				N	-0-					-0-
10	310 N	303	-0-	-7	-0-	303	3				N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

05	1	N	-0-	-0-	-1	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

05	310	N	229	-0-	-81	-0-	229	3			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	301	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

05	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	852	-0-	-16	-0-	852	3			Y	-0-					28
06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					28
07	899	N	889	-0-	-10	-0-	889	3			Y	-0-					28
08	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					28
09	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					28
10	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	8	-0-	-3	-0-	8	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

05	558	N	535	-0-	-23	-0-	535	3			Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

05	434	N	422	-0-	-12	-0-	422	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

05	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

05	310	N	244	-0-	-66	-0-	244	3			Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

05	341	N	220	-0-	-121	-0-	220	3			Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
10	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
10	155	N	65	-0-	-90	-0-	65	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		55	-0-	55	55	55	3			Y	-0-					-0-
06	14B2 EXT		78	-0-	78	133	78	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	133					Y	-0-					-0-
08	267	X	134	-0-	-133	-0-	134	3			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

05	11	N	8	-0-	-3	-0-	8	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	108	-0-	-47	-0-	108	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	460	-0-	-222	-0-	460	3			Y	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	108	-0-	-47	-0-	108	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	355	3			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

05	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

05	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	861	3	7	9	N	6	6	8			-0-
06	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1	1	8			-0-
07	806	N	602	-0-	-204	-0-	602	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	46	-0-	-202	-0-	46	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

05	93	X	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	85	1	355	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	87	1	335	3	N	-0-					-0-
07	434	N	328	-0-	-106	-0-	73	1	255	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	97	1	279	3	N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	82	1	364	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	63	1	377	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	38	-0-	-117	-0-	38	3			N	-0-					30
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					30
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					30
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					30
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					30
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	1	1	205	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	3	1	190	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	19	1	195	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	24	1	191	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	23	1	192	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					28
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					28
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					28
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					28
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					28
10	310	N	254	-0-	-56	-0-	254	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	1	1	85	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	1	1	69	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
10	93	N	55	-0-	-38	-0-	6	1	49	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

05	301	N	301	-0-	-0-	-0-	2	1	299	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	4	1	227	3	N	-0-					-0-
07	341	N	261	-0-	-80	-0-	23	1	238	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	23	1	202	3	N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	29	1	233	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	27	1	227	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	1	1	225	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	3	1	172	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	19	1	160	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
07	11	N	10	-0-	-1	-0-	10	3		N	-0-			-0-
08	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3		N	-0-			-0-
10	10	N	6	-0-	-4	-0-	6	3		N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3		N	-0-			-0-
06	309	N	309	-0-	-0-	-0-	309	3		N	-0-			-0-
07	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
08	347	N	347	-0-	-0-	-0-	347	3		N	-0-			-0-
09	505	N	505	-0-	-0-	-0-	505	3		N	-0-			-0-
10	475	N	475	-0-	-0-	-0-	475	3		N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	5	-0-	-7	-0-	5	3		N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	15	3		N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3		N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
10	12	N	3	-0-	-9	-0-	3	3		N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
10	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
06	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
07	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
08	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
10	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	571	-0-	-49	-0-	4	1	567	3	N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	9	1	515	3	N	-0-					-0-
07	589	N	572	-0-	-17	-0-	50	1	520	3	N	2	2	8			-0-
							2	9									
08	593	N	593	-0-	-0-	-0-	62	1	531	3	N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	66	1	527	3	N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	63	1	540	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	503	3	3	9	N	3	3	8			-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

05	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	31	1	130	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	32	1	124	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	36	1	124	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	42	1	120	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	29	1	128	3	N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	775	N	615	-0-	-160	-0-	615	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1	1	8			-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	403	N	235	-0-	-168	-0-	235	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	38	-0-	38	38	38	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	62	N	-0-	-0-	-62	-0-					Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

05	558	N	546	-0-	-12	-0-	546	3			Y	-0-					25
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					25
07	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					25
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					25
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					25
10	527	N	414	-0-	-113	-0-	414	3			Y	-0-					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

05	124	N	100	-0-	-24	-0-	100	3			N	-0-				-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-				-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-				-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-				-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-				-0-
10	93	N	59	-0-	-34	-0-	59	3			N	-0-				-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

05	155	N	152	-0-	-3	-0-	152	3			N	-0-				-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-				-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-				-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-				-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-				-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-				-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

05	62	N	59	-0-	-3	-0-	59	3			N	-0-				-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-				-0-
07	62	N	11	-0-	-51	-0-	11	3			N	-0-				-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-				-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-				-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-				-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

05	155	N	152	-0-	-3	-0-	152	3			N	-0-				-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-				-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-				-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-				-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-				-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-				-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

05	185	N	185	-0-	-0-	-0-	185	3			N	-0-				-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-				-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-				-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-				-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-				-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-				-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

05	229	N	229	-0-	-0-	-0-	229	3			N	-0-				-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-				-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-				-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-				-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-				-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-				-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3		N	-0-			-0-
06	47	N	47	-0-	-0-	-0-	47	3		N	-0-			-0-
07	62	N	27	-0-	-35	-0-	27	3		N	-0-			-0-
08	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
09	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	45	3		N	-0-			-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

05	3	N	-0-	-0-	-3	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

05	11	N	9	-0-	-2	-0-	9	3		N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
07	9	N	3	-0-	-6	-0-	3	3		N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3		N	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
10	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

05	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
06	227	N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
07	232	N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
08	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
09	186	N	186	-0-	-0-	-0-	186	3		N	-0-			-0-
10	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

05	124	N	95	-0-	-29	-0-	95	3		N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
07	93	N	40	-0-	-53	-0-	40	3		N	-0-			-0-
08	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
09	25	N	25	-0-	-0-	-0-	25	3		N	-0-			-0-
10	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

05	217	N	208	-0-	-9	-0-	208	3		N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
07	217	N	205	-0-	-12	-0-	205	3		N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	208	3		N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
10	217	N	207	-0-	-10	-0-	207	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

05	510	N	510	-0-	-0-	-0-	507	3	3	9	N	3	3	8			-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	589	N	264	-0-	-325	-0-	264	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	799	3	2	9	N	2	2	8			-0-
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
10	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	26	-0-	-191	-0-	26	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	279	N	139	-0-	-140	-0-	139	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	25	1	248	3	N	6	14	1			13
							7	9									
06	251	N	251	-0-	-0-	-0-	21	1	224	3	N	5					18
							6	9									
07	261	N	261	-0-	-0-	-0-	39	1	213	3	N	8	13	1			13
							9	9									
08	251	N	251	-0-	-0-	-0-	22	1	223	3	N	5					18
							6	9									
09	272	N	272	-0-	-0-	-0-	23	1	241	3	N	7	14	1			11
							8	9									
10	252	N	252	-0-	-0-	-0-	21	1	220	3	N	10					21
							11	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
07	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1117	-0-	-123	-0-	1115	3	2	9	N	2	2	8			-0-
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
07	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
10	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	19	1	91	3	N	-0-					1
06	110	N	110	-0-	-0-	-0-	19	1	90	3	N	1	1	1			1
							1	9									
07	103	N	103	-0-	-0-	-0-	17	1	86	3	N	-0-					1
08	99	N	99	-0-	-0-	-0-	24	1	75	3	N	-0-					1
09	98	N	98	-0-	-0-	-0-	22	1	76	3	N	-0-					1
10	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

05	12	N	8	-0-	-4	-0-	8	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

05	551	N	551	-0-	-0-	-0-	548	3	3	9	N	3	3	8			-0-
06	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	620	N	96	-0-	-524	-0-	96	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	144	3	1	9	N	1	1	8			-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	395	-0-	-39	-0-	395	3		N	-0-			-0-
06	405	N	405	-0-	-0-	-0-	405	3		N	-0-			-0-
07	403	N	199	-0-	-204	-0-	199	3		N	-0-			-0-
08	353	N	353	-0-	-0-	-0-	353	3		N	-0-			-0-
09	350	N	350	-0-	-0-	-0-	350	3		N	-0-			-0-
10	352	N	352	-0-	-0-	-0-	352	3		N	-0-			-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

05	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3		N	-0-			-0-
10	29	N	29	-0-	-0-	-0-	29	3		N	-0-			-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

05	31	N	21	-0-	-10	-0-	21	3		N	-0-			-0-
06	24	N	24	-0-	-0-	-0-	24	3		N	-0-			-0-
07	31	N	17	-0-	-14	-0-	17	3		N	-0-			-0-
08	28	N	28	-0-	-0-	-0-	28	3		N	-0-			-0-
09	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

05	775	N	446	-0-	-329	-0-	446	3		Y	-0-			-0-
06	507	N	507	-0-	-0-	-0-	507	3		Y	-0-			-0-
07	541	N	541	-0-	-0-	-0-	541	3		Y	-0-			-0-
08	491	N	491	-0-	-0-	-0-	491	3		Y	-0-			-0-
09	235	N	235	-0-	-0-	-0-	235	3		Y	-0-			-0-
10	614	N	614	-0-	-0-	-0-	614	3		Y	-0-			-0-

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 10/27/2021 TOTAL DEPTH 7474 PERF. 6428 - 7500

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 09/05/1996 TOTAL DEPTH 6564 PERF. 5450 - 6564

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

05	1998 N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
06	2226 N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
07	2015 N	2014	-0-	-1	-0-	2014	2			N	-0-					-0-
08	2007 N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
09	2220 N	1989	-0-	-231	-0-	1989	2			N	-0-					-0-
10	2015 N	1861	-0-	-154	-0-	1861	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

05	1879 N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
06	2250 N	1578	-0-	-672	-0-	1578	2			N	-0-					-0-
07	1891 N	1887	-0-	-4	-0-	1887	2			N	-0-					-0-
08	2244 N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
09	2260 N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
10	1891 N	1508	-0-	-383	-0-	1508	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

05	477 N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	510 N	491	-0-	-19	-0-	491	2			N	-0-					-0-
07	527 N	478	-0-	-49	-0-	478	2			N	-0-					-0-
08	498 N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	480 N	432	-0-	-48	-0-	432	2			N	-0-					-0-
10	465 N	288	-0-	-177	-0-	288	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

05	738 N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
06	870 N	723	-0-	-147	-0-	723	2			N	-0-					-0-
07	868 N	523	-0-	-345	-0-	523	2			N	-0-					-0-
08	744 N	381	-0-	-363	-0-	381	2			N	-0-					-0-
09	720 N	346	-0-	-374	-0-	346	2			N	-0-					-0-
10	536 N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
06	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
08	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
09	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
10	1674	N	1245	-0-	-429	-0-	1245	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1226	-0-	-45	-0-	1213	2	13	9	N	12	20	1			153
06	1230	N	1102	-0-	-128	-0-	1077	2	25	9	N	23	19	1			157
07	1914	N	1914	-0-	-0-	-0-	1859	2	55	9	N	50	34	1			173
08	1240	N	1127	-0-	-113	-0-	1093	2	34	9	N	31	35	1			169
09	1110	N	1006	-0-	-104	-0-	970	2	36	9	N	33	30	1			172
10	3029	N	3029	-0-	-0-	-0-	3007	2	22	9	N	20	20	1			172

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	720	-0-	-24	-0-	701	2	19	9	Y	17	29	1			110
06	840	N	626	-0-	-214	-0-	589	2	37	9	Y	34	28	1			116
07	865	N	865	-0-	-0-	-0-	814	2	51	9	Y	46	50	1			112
08	874	N	874	-0-	-0-	-0-	821	2	53	9	Y	48	51	1			109
09	860	N	860	-0-	-0-	-0-	801	2	59	9	Y	54	44	1			119
10	868	N	585	-0-	-283	-0-	552	2	33	9	Y	30	30	1			119

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					22
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					22
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					22
08	341	N	310	-0-	-31	-0-	310	2			N	-0-					22
09	330	N	226	-0-	-104	-0-	226	2			N	-0-					22
10	341	N	181	-0-	-160	-0-	181	2			N	-0-					22

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					194
06	1350	N	1319	-0-	-31	-0-	1319	2			N	-0-					194
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					194
08	1457	N	1301	-0-	-156	-0-	1301	2			N	-0-					194
09	1320	N	1223	-0-	-97	-0-	1223	2			N	-0-					194
10	1395	N	87	-0-	-1308	-0-	87	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	2			Y	-0-					-0-
10	434	N	353	-0-	-81	-0-	353	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	454	-0-	-11	-0-	454	2			N	-0-					210
06	450	X	429	-0-	-21	-0-	429	2			N	-0-					210
07	465	X	432	-0-	-33	-0-	432	2			N	-0-					210
08	465	X	416	-0-	-49	-0-	416	2			N	-0-					210
09	450	X	412	-0-	-38	-0-	412	2			N	-0-					210
10	465	X	279	-0-	-186	-0-	279	2			N	-0-					210

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1153	-0-	-583	-0-	1145	2	8	9	N	7	7	1			181
06	1740	N	1593	-0-	-147	-0-	1581	2	12	9	N	11	7	1			185
07	1602	N	1602	-0-	-0-	-0-	1578	2	24	9	N	22	12	1			195
08	1737	N	1737	-0-	-0-	-0-	1703	2	34	9	N	31	13	1			213
09	2361	N	2361	-0-	-0-	-0-	2326	2	35	9	N	32	11	1			234
10	1612	N	1048	-0-	-564	-0-	1035	2	13	9	N	12	7	1			239

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1466	N	1466	-0-	-0-	-0-	1456	2	10	9	N	9	7	1			83
06	2591	N	2591	-0-	-0-	-0-	2559	2	32	9	N	29	6	1			106
07	2364	N	2364	-0-	-0-	-0-	2347	2	17	9	N	15	11	1			110
08	2895	N	2895	-0-	-0-	-0-	2866	2	29	9	N	26	12	1			124
09	2491	N	2491	-0-	-0-	-0-	2467	2	24	9	N	22	10	1			136
10	1643	N	1589	-0-	-54	-0-	1561	2	28	9	N	25	7	1			154

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	4451	-0-	-1005	-0-	4442	2	9	9	N	8					365
06	5160	X	4732	-0-	-428	-0-	4719	2	13	9	N	12					377
07	5332	X	4713	-0-	-619	-0-	4711	2	2	9	N	2	192	1			187
08	5332	X	4703	-0-	-629	-0-	4692	2	11	9	N	10					197
09	4740	X	4565	-0-	-175	-0-	4554	2	11	9	N	10					207
10	4898	X	3039	-0-	-1859	-0-	3026	2	13	9	N	12					219

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					133
06	300	N	258	-0-	-42	-0-	258	2			N	-0-					133
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					133
08	279	N	264	-0-	-15	-0-	264	2			N	-0-					133
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					133
10	310	N	233	-0-	-77	-0-	233	2			N	-0-					133

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

05	1953	N	1910	-0-	-43	-0-	1910	2			N	-0-					181
06	1890	N	1796	-0-	-94	-0-	1796	2			N	-0-					181
07	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					181
08	1922	N	1788	-0-	-134	-0-	1788	2			N	-0-					181
09	1800	N	1666	-0-	-134	-0-	1666	2			N	-0-					181
10	1891	N	1122	-0-	-769	-0-	1122	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

05	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

05	217	#	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	#	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	#	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		62	-0-	62	62	62	2			N	-0-					-0-
07	14B2 EXT		66	-0-	66	128	66	2			N	-0-					-0-
08	14B2 EXT		61	-0-	61	189	61	2			N	-0-					-0-
*09	189	X	-0-	-0-	-189	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
TCS PETROLEUM CO., LLC 840311
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

05	105	R	105	-0-	-0-	-0-	75	1	30	2	N	-0-					50
06	108	R	108	-0-	-0-	-0-	75	1	33	2	N	-0-					50
07	123	R	123	-0-	-0-	-0-	75	1	48	2	N	-0-					50
08	125	R	125	-0-	-0-	-0-	75	1	50	2	N	-0-					50
09	199	R	199	-0-	-0-	-0-	75	1	124	2	N	-0-					50
10	122	R	122	-0-	-0-	-0-	75	1	47	2	N	-0-					50

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

05	0	#	-0-	-0-	-0-	-0-					N	-0-					54
06	0	#	-0-	-0-	-0-	-0-					N	-0-					54
07	0	#	-0-	-0-	-0-	-0-					N	-0-					54
08	0	#	-0-	-0-	-0-	-0-					N	-0-					54
09	0	#	-0-	-0-	-0-	-0-					N	-0-					54
10	0	#	-0-	-0-	-0-	-0-					N	-0-					54

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	758	-0-	-110	-0-	758	1			N	-0-					-0-
06	810	#	755	-0-	-55	-0-	755	1			N	-0-					-0-
07	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
08	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
09	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
10	775	#	-0-	-0-	-775	-0-					N	-0-					-0-

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 298541 COMPL. DATE 05/16/2024 TOTAL DEPTH 10371 PERF. 4042 - 5716

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERMIAN RESOURCES OPERATING, LLC 100852
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JACKSON -A- WELL #: 11 RRCID -> 294416 COMPL. DATE 03/13/2010 TOTAL DEPTH 8580 PERF. 5614 - 8086

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ULANDS 48 3-13 C WELL #: 443H RRCID -> 298477 COMPL. DATE 09/20/2024 TOTAL DEPTH 7230 PERF. 7579 - 18004

05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 23193 09/25/2024

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
ULANDS 48 3-13 D WELL #: 334H RRCID -> 298490 COMPL. DATE 09/20/2024 TOTAL DEPTH 6932 PERF. 7198 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNHART N98 WELL #: 1LU RRCID -> 298545 COMPL. DATE 01/12/2020 TOTAL DEPTH 6716 PERF. 7120 - 18867

05	37882	#	32061	-0-	-5821	-0-	5	1	31223	2	Y	95	95	0			5
							728	4	105	9							
06	33360	#	32563	-0-	-797	-0-	5	1	31801	2	Y	89	87	0			7
							659	4	98	9							
07	34130	R	34130	-0-	-0-	-0-	1	1	33844	2	Y	67	68	0			6
							211	4	74	9							
08	33211	R	33211	-0-	-0-	-0-	1	1	32853	2	Y	67	67	0			6
							283	4	74	9							
09	32220	#	31401	-0-	-819	-0-	1	1	31260	2	Y	64	64	0			6
							70	4	70	9							
10	33294	#	3482	-0-	-29812	-0-	1	1	3471	2	Y	9	14	0			1
							10	9									

BARNHART 8N117 WELL #: 331H RRCID -> 298609 COMPL. DATE 09/13/2024 TOTAL DEPTH 6942 PERF. 7245 - 18553

05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 20834 10/08/2024

BARNHART 8N117 WELL #: 442H RRCID -> 298733 COMPL. DATE 09/14/2024 TOTAL DEPTH 7157 PERF. 7530 - 18876

05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 20834 09/24/2024

VITAL ENERGY, INC. 100951
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR A 14-16 (ALLOC-F) WELL #: 6NM RRCID -> 295374 COMPL. DATE 10/22/2016 TOTAL DEPTH 7965 PERF. 8095 - 16842

05	27218		18908	-0-	-8310	6584	344	1	18500	2	N	58	58	0			5
							64	9									
06	23810	R	17226	-0-	-6584	-0-	320	1	16851	2	N	50	51	0			4
							55	9									
07	19146	R	19146	-0-	-0-	-0-	329	1	18767	2	N	45	44	0			5
							50	9									
08	18910	#	18585	-0-	-325	-0-	343	1	18186	2	N	51	52	0			4
							56	9									
*09	18300	#	14046	-0-	-4254	-0-	279	1	13730	2	N	34	34	0			4
							37	9									
10	18910	#	NO RPT	-0-	-18910	-0-					N	NO RPT					4

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
VITAL ENERGY, INC. //CONT.// 100951
GRAHAM 186-187 (ALLOC-E) WELL #: 5SM RRCID -> 295522 COMPL. DATE 04/08/2017 TOTAL DEPTH 7884 PERF. 7883 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30318		31123	-0-	805	61718	28299	2	21	4	N	124	121	0			21
							2667	5	136	9							
06	29340		30064	-0-	724	62442	29904	2	42	4	N	107	107	0			21
							118	9									
07	30318		32149	-0-	1831	64273	32032	2	1	4	N	105	102	0			24
							116	9									
08	30318		31419	-0-	1101	65374	31307	2	112	9	N	102	105	0			21
*09	29340		25968	-0-	-3372	62002	25866	2	102	9	N	93	103	0			11
10	30318		NO RPT	-0-	-30318	31684					N	NO RPT					11

TAYLOR A 14-16 (ALLOC-D) WELL #: 4NM RRCID -> 298277 COMPL. DATE 10/21/2016 TOTAL DEPTH 7985 PERF. 8103 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26908		23077	-0-	-3831	70538	421	1	22624	2	N	29	29	0			2
							32	9									
06	26040		22330	-0-	-3710	66828	415	1	21891	2	N	22	22	0			2
							24	9									
07	26908		22598	-0-	-4310	62518	389	1	22185	2	N	22	21	0			3
							24	9									
08	26908		22806	-0-	-4102	58416	422	1	22354	2	N	27	28	0			2
							30	9									
*09	26040		21807	-0-	-4233	54183	434	1	21349	2	N	22	21	0			3
							24	9									
10	23064	#	NO RPT	-0-	-23064	31119					N	NO RPT					3

SUGG E 208-207 (ALLOC-B) WELL #: 2NU RRCID -> 300502 COMPL. DATE 09/07/2017 TOTAL DEPTH 7922 PERF. 8118 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE STAR NATURAL RESOURCES, LLC 101234
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	R	657	-0-	-0-	-0-	588	3	69	9	Y	63	120	1			10
06	540	#	518	-0-	-22	-0-	465	3	53	9	Y	48					58
07	673	R	673	-0-	-0-	-0-	585	3	88	9	Y	80					138
08	DLQ G-10		674	-0-	674	674	584	3	90	9	Y	82	135	1			85
09	1283	R	609	-0-	-674	-0-	555	3	54	9	Y	49					134
10	682	#	623	-0-	-59	-0-	545	3	78	9	Y	71	138	1			67

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	R	260	-0-	-0-	-0-	227	3	33	9	Y	30	52	1			14
06	240	#	219	-0-	-21	-0-	190	3	29	9	Y	26					40
07	248	#	195	-0-	-53	-0-	191	3	4	9	Y	4					44
08	DLQ G-10		273	-0-	273	273	231	3	42	9	Y	38	52	1			30
09	486	R	213	-0-	-273	-0-	190	3	23	9	Y	21					51
10	248	#	205	-0-	-43	-0-	174	3	31	9	Y	28	59	1			20

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

TS OIL, LLC 101988
MCELROY RANCH "133" WELL #: 1 RRCID -> 296247 COMPL. DATE 02/12/2010 TOTAL DEPTH 10391 PERF. 6730 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	622	R	622	-0-	-0-	-0-	13	1	609	2	N	-0-					-0-
07	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-

SAXUM OPCO, LLC 103699
JACEE A UNIT WELL #: 1H RRCID -> 297825 COMPL. DATE 05/23/2013 TOTAL DEPTH 8810 PERF. 9103 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22754	#	18957	-0-	-3797	-0-	18713	3	244	9	Y	222	199	1			42
06	22020	#	19824	-0-	-2196	-0-	19532	3	292	9	Y	265	246	1			61
07	22754	#	16537	-0-	-6217	-0-	16124	3	413	9	Y	375	383	1			53
08	18972	#	16795	-0-	-2177	-0-	16502	3	293	9	Y	266	261	1			58
09	20144	R	20144	-0-	-0-	-0-	20006	3	138	9	Y	125	160	1			23
10	20491	#	19183	-0-	-1308	-0-	18894	3	289	9	Y	263	210	1			76

KENDRA B UNIT WELL #: 2H RRCID -> 297826 COMPL. DATE 08/29/2013 TOTAL DEPTH 8880 PERF. 9408 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16337	#	16152	-0-	-185	-0-	16012	3	140	9	Y	127	131	1			56
06	15690	#	13948	-0-	-1742	-0-	13870	3	78	9	Y	71	66	1			61
07	16213	#	14545	-0-	-1668	-0-	14445	3	100	9	Y	91	142	1			10
08	16213	#	14363	-0-	-1850	-0-	14260	3	103	9	Y	94	81	1			23
09	15630	#	15459	-0-	-171	-0-	15371	3	88	9	Y	80	74	1			29
10	16338	R	16338	-0-	-0-	-0-	16204	3	134	9	Y	122	129	1			22

CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	221	-0-	-58	-0-	221	2			Y	-0-					27
06	240	#	218	-0-	-22	-0-	218	2			Y	-0-					27
07	248	#	219	-0-	-29	-0-	219	2			Y	-0-					27
08	248	#	208	-0-	-40	-0-	208	2			Y	-0-					27
09	240	#	214	-0-	-26	-0-	214	2			Y	-0-					27
10	220	R	220	-0-	-0-	-0-	220	2			Y	-0-					27

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	38					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	38					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	38					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	38					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	38					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	38					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	274	-0-	-98	-0-	274	2			N	-0-					98
06	360	#	-0-	-0-	-360	-0-					N	-0-					98
07	435	R	435	-0-	-0-	-0-	435	2			N	-0-					98
08	372	#	356	-0-	-16	-0-	356	2			N	-0-					98
09	360	#	322	-0-	-38	-0-	322	2			N	-0-					98
10	434	#	327	-0-	-107	-0-	327	2			N	-0-					98

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	409	-0-	-25	-0-	408	2	1	9	Y	1					126
06	420	#	409	-0-	-11	-0-	409	2			Y	-0-					126
07	434	#	402	-0-	-32	-0-	402	2			Y	-0-					126
08	403	#	347	-0-	-56	-0-	347	2			Y	-0-					126
09	420	#	373	-0-	-47	-0-	373	2			Y	-0-					126
10	434	#	385	-0-	-49	-0-	385	2			Y	-0-					126

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	23	-0-	-8	-0-	23	2			Y	-0-					4
06	30	#	19	-0-	-11	-0-	19	2			Y	-0-					4
07	31	#	19	-0-	-12	-0-	19	2			Y	-0-					4
08	31	#	19	-0-	-12	-0-	19	2			Y	-0-					4
09	30	#	17	-0-	-13	-0-	17	2			Y	-0-					4
10	31	#	15	-0-	-16	-0-	15	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	R	726	-0-	-0-	-0-	694	2	32	9	Y	29					152
06	691	R	691	-0-	-0-	-0-	649	2	42	9	Y	38					190
07	736	R	736	-0-	-0-	-0-	694	2	42	9	Y	38	92	1			136
08	868	#	659	-0-	-209	-0-	634	2	25	9	Y	23					159
09	750	#	677	-0-	-73	-0-	644	2	33	9	Y	30					189
10	744	#	727	-0-	-17	-0-	679	2	48	9	Y	44	93	1			140

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	30	-0-	-32	-0-	30	2			Y	-0-					18
06	60	#	47	-0-	-13	-0-	47	2			Y	-0-					18
07	62	#	48	-0-	-14	-0-	48	2			Y	-0-					18
08	62	#	48	-0-	-14	-0-	48	2			Y	-0-					18
09	60	#	43	-0-	-17	-0-	43	2			Y	-0-					18
10	62	#	38	-0-	-24	-0-	38	2			Y	-0-					18

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

SUGG "3" WELL #: RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 05/01/2023

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

05	248	#	247	-0-	-1	-0-	245	2	2	9	Y	2	3	1			11
06	240	#	227	-0-	-13	-0-	225	2	2	9	Y	2					13
07	248	#	231	-0-	-17	-0-	229	2	2	9	Y	2	4	1			11
08	248	#	238	-0-	-10	-0-	236	2	2	9	Y	2	3	1			10
09	240	#	233	-0-	-7	-0-	231	2	2	9	Y	2					12
10	248	#	226	-0-	-22	-0-	224	2	2	9	Y	2	3	1			11

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

05	217	#	139	-0-	-78	-0-	139	2			Y	-0-					16
06	180	#	120	-0-	-60	-0-	120	2			Y	-0-					16
07	186	#	180	-0-	-6	-0-	180	2			Y	-0-					16
08	558	R	558	-0-	-0-	-0-	558	2			Y	-0-					16
09	180	#	166	-0-	-14	-0-	166	2			Y	-0-					16
10	186	#	153	-0-	-33	-0-	153	2			Y	-0-					16

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

05	186	#	163	-0-	-23	-0-	163	2			Y	-0-					81
06	180	#	132	-0-	-48	-0-	132	2			Y	-0-					81
07	155	#	137	-0-	-18	-0-	137	2			Y	-0-					81
08	155	#	134	-0-	-21	-0-	134	2			Y	-0-					81
09	150	#	122	-0-	-28	-0-	122	2			Y	-0-					81
10	155	#	108	-0-	-47	-0-	108	2			Y	-0-					81

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

05	589	#	533	-0-	-56	-0-	531	2	2	9	Y	2					15
06	480	#	456	-0-	-24	-0-	454	2	2	9	Y	2					17
07	496	#	464	-0-	-32	-0-	463	2	1	9	Y	1	5	1			13
08	527	#	459	-0-	-68	-0-	458	2	1	9	Y	1					14
09	510	#	423	-0-	-87	-0-	422	2	1	9	Y	1					15
10	527	#	499	-0-	-28	-0-	498	2	1	9	Y	1					16

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

05	496	#	485	-0-	-11	-0-	478	2	7	9	Y	6	21	1			39
06	480	#	466	-0-	-14	-0-	460	2	6	9	Y	5					44
07	496	#	463	-0-	-33	-0-	456	2	7	9	Y	6	18	1			32
08	496	#	452	-0-	-44	-0-	445	2	7	9	Y	6					38
09	480	#	402	-0-	-78	-0-	395	2	7	9	Y	6					44
10	496	#	439	-0-	-57	-0-	432	2	7	9	Y	6					50

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

05	T. A.		4	-0-	4	13	4	2			Y	-0-					19
06	15	R	2	-0-	-13	-0-	2	2			Y	-0-					19
07	0	#	-0-	-0-	-0-	-0-					Y	-0-	1	1			18
08	4	#	-0-	-0-	-4	-0-					Y	-0-					18
09	4	#	-0-	-0-	-4	-0-					Y	-0-					18
10	4	#	-0-	-0-	-4	-0-					Y	-0-					18

SUGG FARMAR "38" WELL #: RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

05	486	R	486	-0-	-0-	-0-	446	2	40	9	Y	36					154
06	301	R	301	-0-	-0-	-0-	271	2	30	9	Y	27	110	1			71
07	302	R	302	-0-	-0-	-0-	272	2	30	9	Y	27					98
08	744	#	291	-0-	-453	-0-	262	2	29	9	Y	26					124
09	720	#	271	-0-	-449	-0-	247	2	24	9	Y	22					146
10	496	#	280	-0-	-216	-0-	254	2	26	9	Y	24	96	1			74

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	145	-0-	-41	-0-	143	2	2	9	Y	2					16
06	180	#	89	-0-	-91	-0-	87	2	2	9	Y	2	8	1			10
07	186	#	89	-0-	-97	-0-	87	2	2	9	Y	2					12
08	155	#	86	-0-	-69	-0-	84	2	2	9	Y	2					14
09	150	#	80	-0-	-70	-0-	79	2	1	9	Y	1					15
10	155	#	83	-0-	-72	-0-	81	2	2	9	Y	2	7	1			10

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	479	-0-	-79	-0-	460	2	19	9	Y	17					124
06	673	R	673	-0-	-0-	-0-	650	2	23	9	Y	21	60	1			85
07	677	R	677	-0-	-0-	-0-	654	2	23	9	Y	21					106
08	652	R	652	-0-	-0-	-0-	630	2	22	9	Y	20					126
09	660	#	611	-0-	-49	-0-	592	2	19	9	Y	17					143
10	682	#	632	-0-	-50	-0-	611	2	21	9	Y	19	70	1			92

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	448	-0-	-17	-0-	437	2	11	9	Y	10	34	1			66
06	450	#	430	-0-	-20	-0-	420	2	10	9	Y	9					75
07	465	#	428	-0-	-37	-0-	417	2	11	9	Y	10	31	1			54
08	465	#	417	-0-	-48	-0-	406	2	11	9	Y	10					64
09	450	#	371	-0-	-79	-0-	361	2	10	9	Y	9					73
10	434	#	405	-0-	-29	-0-	394	2	11	9	Y	10					83

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	409	-0-	-87	-0-	409	2			Y	-0-					47
06	480	#	427	-0-	-53	-0-	426	2	1	9	Y	1					48
07	496	#	450	-0-	-46	-0-	450	2			Y	-0-					48
08	434	#	429	-0-	-5	-0-	429	2			Y	-0-					48
09	420	#	346	-0-	-74	-0-	346	2			Y	-0-					48
10	465	#	316	-0-	-149	-0-	316	2			Y	-0-					48

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	612	-0-	-380	-0-	611	2	1	9	Y	1					13
06	750	#	693	-0-	-57	-0-	691	2	2	9	Y	2					15
07	775	#	706	-0-	-69	-0-	705	2	1	9	Y	1	4	1			12
08	698	R	698	-0-	-0-	-0-	697	2	1	9	Y	1					13
09	690	#	644	-0-	-46	-0-	643	2	1	9	Y	1					14
10	713	#	529	-0-	-184	-0-	528	2	1	9	Y	1					15

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	504	-0-	-116	-0-	503	2	1	9	Y	1					96
06	600	#	527	-0-	-73	-0-	524	2	3	9	Y	3					99
07	620	#	555	-0-	-65	-0-	554	2	1	9	Y	1					100
08	558	#	529	-0-	-29	-0-	528	2	1	9	Y	1					101
09	540	#	428	-0-	-112	-0-	426	2	2	9	Y	2					103
10	558	#	389	-0-	-169	-0-	389	2			Y	-0-					103

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	30	1			30
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	379	-0-	-86	-0-	379	2			Y	-0-					-0-
06	450	#	358	-0-	-92	-0-	358	2			Y	-0-					-0-
07	492	R	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
08	526	R	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
09	450	#	443	-0-	-7	-0-	443	2			Y	-0-					-0-
10	512	R	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	R	167	-0-	-0-	-0-	167	2			N	-0-					27
06	180	#	163	-0-	-17	-0-	163	2			N	-0-					27
07	186	#	156	-0-	-30	-0-	154	2	2	9	N	2					29
08	186	#	163	-0-	-23	-0-	163	2			N	-0-					29
09	158	R	158	-0-	-0-	-0-	158	2			N	-0-					29
10	155	#	153	-0-	-2	-0-	153	2			N	-0-					29

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	30	#	14	-0-	-16	-0-	14	2			Y	-0-					-0-
07	31	#	14	-0-	-17	-0-	14	2			Y	-0-					-0-
08	31	#	14	-0-	-17	-0-	14	2			Y	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	2			Y	-0-					-0-
10	31	#	14	-0-	-17	-0-	14	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	80	-0-	-13	-0-	80	2			Y	-0-					21
06	90	#	79	-0-	-11	-0-	79	2			Y	-0-					21
07	93	#	79	-0-	-14	-0-	79	2			Y	-0-					21
08	93	#	75	-0-	-18	-0-	75	2			Y	-0-					21
09	90	#	77	-0-	-13	-0-	77	2			Y	-0-					21
10	93	#	80	-0-	-13	-0-	80	2			Y	-0-					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	199	-0-	-18	-0-	195	2	4	9	Y	4					148
06	186	R	186	-0-	-0-	-0-	185	2	1	9	Y	1					149
07	217	#	162	-0-	-55	-0-	160	2	2	9	Y	2					151
08	222	R	222	-0-	-0-	-0-	220	2	2	9	Y	2					153
09	210	#	201	-0-	-9	-0-	199	2	2	9	Y	2					155
10	232	R	232	-0-	-0-	-0-	230	2	2	9	Y	2					157

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "3A" WELL #: RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 05/16/2023

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	362	-0-	-41	-0-	362	2			Y	-0-					51
06	390	#	377	-0-	-13	-0-	377	2			Y	-0-					51
07	403	#	398	-0-	-5	-0-	398	2			Y	-0-					51
08	403	#	379	-0-	-24	-0-	379	2			Y	-0-					51
09	390	#	306	-0-	-84	-0-	306	2			Y	-0-					51
10	403	#	280	-0-	-123	-0-	280	2			Y	-0-					51

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	318	-0-	-240	-0-	315	2	3	9	Y	3	4	1			20
06	450	#	298	-0-	-152	-0-	292	2	6	9	Y	5	6	1			19
07	527	#	327	-0-	-200	-0-	320	2	7	9	Y	6					25
08	527	#	298	-0-	-229	-0-	294	2	4	9	Y	4	8	1			21
09	510	#	284	-0-	-226	-0-	280	2	4	9	Y	4					25
10	343	R	343	-0-	-0-	-0-	336	2	7	9	Y	6	8	1			23

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	575	-0-	-107	-0-	575	2			Y	-0-					80
06	660	#	642	-0-	-18	-0-	642	2			Y	-0-					80
07	710	R	710	-0-	-0-	-0-	710	2			Y	-0-					80
08	651	#	576	-0-	-75	-0-	576	2			Y	-0-					80
09	630	#	564	-0-	-66	-0-	564	2			Y	-0-					80
10	713	#	589	-0-	-124	-0-	589	2			Y	-0-					80

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	838	-0-	-309	-0-	835	2	3	9	Y	3	4	1			3
06	960	#	621	-0-	-339	-0-	615	2	6	9	Y	5	6	1			2
07	1116	#	681	-0-	-435	-0-	674	2	7	9	Y	6					8
08	1116	#	623	-0-	-493	-0-	619	2	4	9	Y	4	8	1			4
09	1080	#	592	-0-	-488	-0-	588	2	4	9	Y	4					8
10	837	#	713	-0-	-124	-0-	706	2	7	9	Y	6	8	1			6

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	400	-0-	-65	-0-	400	2			Y	-0-					38
06	450	#	446	-0-	-4	-0-	446	2			Y	-0-					38
07	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					38
08	465	#	401	-0-	-64	-0-	401	2			Y	-0-					38
09	450	#	392	-0-	-58	-0-	392	2			Y	-0-					38
10	496	#	409	-0-	-87	-0-	409	2			Y	-0-					38

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	7	-0-	-55	-0-	7	2			Y	-0-					98
06	30	#	7	-0-	-23	-0-	7	2			Y	-0-					98
07	31	#	7	-0-	-24	-0-	7	2			Y	-0-	37	1			61
08	241	R	241	-0-	-0-	-0-	132	2	109	9	Y	99					160
09	253	R	253	-0-	-0-	-0-	130	2	123	9	Y	112	100	1			172
10	224	R	224	-0-	-0-	-0-	139	2	85	9	Y	77	151	1			98

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	42	-0-	-20	-0-	42	2			N	-0-					2
06	90	#	47	-0-	-43	-0-	47	2			N	-0-					2
07	93	#	52	-0-	-41	-0-	52	2			N	-0-					2
08	93	#	42	-0-	-51	-0-	42	2			N	-0-					2
09	90	#	41	-0-	-49	-0-	41	2			N	-0-					2
10	62	#	43	-0-	-19	-0-	43	2			N	-0-					2

SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	R	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	485	R	485	-0-	-0-	-0-	485	2			N	-0-					-0-
07	495	R	495	-0-	-0-	-0-	495	2			N	-0-					-0-
08	523	R	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	498	R	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	504	R	504	-0-	-0-	-0-	504	2			N	-0-					-0-

SUGG "43" WELL #: 2 RRCID -> 295450 COMPL. DATE 04/05/2006 TOTAL DEPTH 7375 PERF. 7160 - 7196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	R	351	-0-	-0-	-0-	351	2			Y	-0-					24
06	270	#	257	-0-	-13	-0-	257	2			Y	-0-					24
07	310	#	214	-0-	-96	-0-	214	2			Y	-0-					24
08	341	#	231	-0-	-110	-0-	231	2			Y	-0-					24
09	330	#	288	-0-	-42	-0-	288	2			Y	-0-					24
10	341	#	259	-0-	-82	-0-	259	2			Y	-0-					24

SHEEN "8" WELL #: 6 RRCID -> 296590 COMPL. DATE 02/07/2013 TOTAL DEPTH 7130 PERF. 6800 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
06	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
08	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
10	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

MCGILL "44" WELL #: 3 RRCID -> 297268 COMPL. DATE 09/28/2006 TOTAL DEPTH 7605 PERF. 7353 - 7415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
09	55	R	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	4	#	-0-	-0-	-4	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SHEEN "8A" WELL #: 5 RRCID -> 297313 COMPL. DATE 12/23/2012 TOTAL DEPTH 7210 PERF. 6793 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	30	#	19	-0-	-11	-0-	19	2			Y	-0-					-0-
07	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-
08	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-
09	30	#	19	-0-	-11	-0-	19	2			Y	-0-					-0-
10	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-

SUGG FARMAR "26A" WELL #: 1 RRCID -> 299114 COMPL. DATE 02/10/2011 TOTAL DEPTH 7300 PERF. 6892 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	420	#	356	-0-	-64	-0-	356	2			N	-0-					-0-
07	434	#	193	-0-	-241	-0-	193	2			N	-0-					-0-
08	403	#	211	-0-	-192	-0-	211	2			N	-0-					-0-
09	360	#	196	-0-	-164	-0-	196	2			N	-0-					-0-
10	372	#	267	-0-	-105	-0-	267	2			N	-0-					-0-

SUGG "7" WELL #: 16 RRCID -> 300391 COMPL. DATE 04/29/2011 TOTAL DEPTH 7570 PERF. 7040 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "9" WELL #: 6 RRCID -> 300392 COMPL. DATE 10/13/2010 TOTAL DEPTH 7900 PERF. 7230 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "9A" WELL #: 8 RRCID -> 300393 COMPL. DATE 01/19/2012 TOTAL DEPTH 7820 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "9A" WELL #: 9 RRCID -> 300394 COMPL. DATE 02/06/2011 TOTAL DEPTH 7919 PERF. 7328 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "9A" WELL #: 10 RRCID -> 300395 COMPL. DATE 06/03/2011 TOTAL DEPTH 7690 PERF. 7278 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5A" WELL #: 3 RRCID -> 300431 COMPL. DATE 05/05/2008 TOTAL DEPTH 8010 PERF. 7264 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	528	#	NO RPT	-0-	-528	-0-					N	NO RPT					-0-

SUGG "5A" WELL #: 7 RRCID -> 300432 COMPL. DATE 01/09/2010 TOTAL DEPTH 7950 PERF. 6949 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SUGG "53" WELL #: 5403 RRCID -> 300433 COMPL. DATE 01/19/2006 TOTAL DEPTH 7425 PERF. 7232 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG-JANE TAYLOR "E" WELL #: 5E RRCID -> 300434 COMPL. DATE 03/14/2007 TOTAL DEPTH 7800 PERF. 7279 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SUGG FARMAR "25" WELL #: 5 RRCID -> 300437 COMPL. DATE 06/02/2008 TOTAL DEPTH 7300 PERF. 6918 - 7030

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR "20" WELL #: 1 RRCID -> 300468 COMPL. DATE 12/08/2012 TOTAL DEPTH 6928 PERF. 6557 - 6635

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR "23" WELL #: 4 RRCID -> 300469 COMPL. DATE 02/22/2008 TOTAL DEPTH 7100 PERF. 6736 - 6910

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD SUGG "23" WELL #: 3 RRCID -> 300481 COMPL. DATE 07/14/2008 TOTAL DEPTH 7425 PERF. 6852 - 7214

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "8" WELL #: RRCID -> 300501 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6852 - 7214

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK "10" WELL #: 2 RRCID -> 300503 COMPL. DATE 05/07/2010 TOTAL DEPTH 7961 PERF. 7402 - 7819

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "2" WELL #: 15 RRCID -> 300504 COMPL. DATE 11/19/2010 TOTAL DEPTH 7815 PERF. 6918 - 7158

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "5" WELL #: 7 RRCID -> 300505 COMPL. DATE 01/13/2009 TOTAL DEPTH 7350 PERF. 7144 - 7172

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK "10B" WELL #: 2 RRCID -> 300507 COMPL. DATE 10/07/2011 TOTAL DEPTH 7791 PERF. 7480 - 7604

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
DIAMONDBACK E&P LLC 217012
SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2025

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

05	P&A	COND	-0-	-0-	-0-	49					Y	1					4
06	P&A	COND	-0-	-0-	-0-	49					Y	-0-	3	1			1
07	49	R	-0-	-0-	-49	-0-					Y	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
09	30	#	-0-	-0-	-30	-0-					Y	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 10/28/2025

BOREN, PAN-AM HUGHES -B- WELL #: 2 RRCID -> 299778 COMPL. DATE 03/12/2025 TOTAL DEPTH 8250 PERF. N/A

05	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	60	#	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	#	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	62	#	32	-0-	-30	-0-	32	2			N	-0-					-0-
09	60	#	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER "B" 41 WELL #: 42I RRCID -> 297770 COMPL. DATE 03/01/2024 TOTAL DEPTH 10166 PERF. 5422 - 8518

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKMAN WELL #: 207F RRCID -> 298870 COMPL. DATE 09/01/2023 TOTAL DEPTH 9160 PERF. 5318 - 8155

05	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
09	0	W	-0-	-0-	-0-	1201					N	-0-					-0-
10	0	W	-0-	-0-	-0-	1201					N	-0-					-0-

DOUBLE EAGLE OPERATING, LLC 224857
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
DOUBLE EAGLE OPERATING, LLC //CONT.// 224857
WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

05	1798	#	1577	-0-	-221	-0-	94	1	1465	3	Y	16					91
							18	9									
06	1710	#	1548	-0-	-162	-0-	91	1	1432	3	Y	23					114
							25	9									
07	2042	R	2042	-0-	-0-	-0-	119	1	1861	3	Y	56	144	1			26
							62	9									
08	1899	R	1899	-0-	-0-	-0-	112	1	1759	3	Y	25					51
							28	9									
09	1775	R	1775	-0-	-0-	-0-	105	1	1640	3	Y	27					78
							30	9									
10	1988	R	1988	-0-	-0-	-0-	116	1	1821	3	Y	46					124
							51	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
OXY USA INC. 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	R	380	-0-	-0-	-0-	380	2			Y	-0-					133
06	270	#	266	-0-	-4	-0-	266	2			Y	-0-					133
07	331	R	331	-0-	-0-	-0-	331	2			Y	-0-					133
08	310	#	269	-0-	-41	-0-	269	2			Y	-0-					133
09	300	#	129	-0-	-171	-0-	129	2			Y	-0-					133
10	310	#	28	-0-	-282	-0-	28	2			Y	-0-					133

SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

05	178	R	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
06	133	R	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	166	R	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
08	155	#	135	-0-	-20	-0-	135	2			Y	-0-					-0-
09	150	#	75	-0-	-75	-0-	75	2			Y	-0-					-0-
10	155	#	9	-0-	-146	-0-	9	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

05	178	R	178	-0-	-0-	-0-	178	2			Y	-0-					4
06	133	R	133	-0-	-0-	-0-	133	2			Y	-0-					4
07	166	R	166	-0-	-0-	-0-	166	2			Y	-0-					4
08	155	#	135	-0-	-20	-0-	135	2			Y	-0-					4
09	150	#	75	-0-	-75	-0-	75	2			Y	-0-					4
10	155	#	9	-0-	-146	-0-	9	2			Y	-0-					4

P1 ENERGY, LLC 631633
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

05	36	R	36	-0-	-0-	-0-	36	3			Y	-0-	3	1			2
06	32	R	32	-0-	-0-	-0-	31	3	1	9	Y	1					3
07	42	R	42	-0-	-0-	-0-	41	3	1	9	Y	1					4
08	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					4
*09	37	R	37	-0-	-0-	-0-	36	3	1	9	Y	1					5
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					5

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

05	14	R	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	13	R	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
08	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
09	14	#	9	-0-	-5	-0-	9	3			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

05	31	#	16	-0-	-15	-0-	16	3			Y	-0-					33
06	14	R	14	-0-	-0-	-0-	14	3			Y	-0-					33
07	31	#	21	-0-	-10	-0-	20	3	1	9	Y	1	26	1			8
08	18	R	18	-0-	-0-	-0-	17	3	1	9	Y	1					9
*09	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					9
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					9

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	13	R	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	11	R	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
09	10	#	6	-0-	-4	-0-	6	3			Y	-0-					-0-
10	13	#	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	16	-0-	-15	-0-	16	3			Y	-0-					10
06	14	R	14	-0-	-0-	-0-	14	3			Y	-0-					10
07	20	R	20	-0-	-0-	-0-	20	3			Y	-0-	8	1			2
08	18	R	18	-0-	-0-	-0-	17	3	1	9	Y	1					3
*09	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					3
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					3

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	28	-0-	-3	-0-	28	3			Y	-0-					36
06	30	#	29	-0-	-1	-0-	29	3			Y	-0-					36
07	31	#	30	-0-	-1	-0-	30	3			Y	-0-					36
08	24	R	24	-0-	-0-	-0-	23	3	1	9	Y	1					37
*09	27	R	27	-0-	-0-	-0-	26	3	1	9	Y	1					38
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					38

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					8
06	10	R	10	-0-	-0-	-0-	10	3			Y	-0-					8
07	13	R	13	-0-	-0-	-0-	13	3			Y	-0-					8
08	15	R	15	-0-	-0-	-0-	14	3	1	9	Y	1					9
*09	11	R	11	-0-	-0-	-0-	11	3			Y	-0-					9
10	13	#	NO RPT	-0-	-13	-0-					Y	NO RPT					9

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	54	-0-	-8	-0-	54	3			Y	-0-					25
06	60	#	55	-0-	-5	-0-	55	3			Y	-0-					25
07	62	#	60	-0-	-2	-0-	60	3			Y	-0-					25
08	49	R	49	-0-	-0-	-0-	43	3	6	9	Y	5					30
*09	57	R	57	-0-	-0-	-0-	55	3	2	9	Y	2					32
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					32

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	R	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	12	R	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	14	R	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	13	#	8	-0-	-5	-0-	8	3			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	24	-0-	-7	-0-	24	3			Y	-0-					4
06	30	#	24	-0-	-6	-0-	24	3			Y	-0-					4
07	31	#	27	-0-	-4	-0-	27	3			Y	-0-					4
08	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					4
*09	26	R	26	-0-	-0-	-0-	25	3	1	9	Y	1					5
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					5

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	23	-0-	-8	-0-	23	3			Y	-0-					-0-
06	30	#	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	31	#	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*09	23	R	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	29	-0-	-2	-0-	29	3			Y	-0-					1
06	30	#	29	-0-	-1	-0-	29	3			Y	-0-					1
07	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					1
08	23	R	23	-0-	-0-	-0-	23	3			Y	-0-					1
*09	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					1
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	49	-0-	-13	-0-	49	3			Y	-0-					13
06	60	#	49	-0-	-11	-0-	49	3			Y	-0-					13
07	62	#	54	-0-	-8	-0-	54	3			Y	-0-					13
08	40	R	40	-0-	-0-	-0-	38	3	2	9	Y	2					15
*09	50	R	50	-0-	-0-	-0-	49	3	1	9	Y	1					16
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					16

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	57	-0-	-5	-0-	56	3	1	9	Y	1					19
06	60	#	57	-0-	-3	-0-	57	3			Y	-0-					19
07	62	#	59	-0-	-3	-0-	59	3			Y	-0-					19
08	46	R	46	-0-	-0-	-0-	46	3			Y	-0-					19
*09	52	R	52	-0-	-0-	-0-	52	3			Y	-0-					19
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					19

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	R	38	-0-	-0-	-0-	37	3	1	9	Y	1					19
06	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					19
07	62	#	40	-0-	-22	-0-	40	3			Y	-0-					19
08	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					19
*09	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					19
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					19

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	103	-0-	-21	-0-	102	3	1	9	Y	1					19
06	120	#	105	-0-	-15	-0-	105	3			Y	-0-					19
07	124	#	109	-0-	-15	-0-	109	3			Y	-0-					19
08	84	R	84	-0-	-0-	-0-	84	3			Y	-0-					19
*09	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					19
10	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					19

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	R	34	-0-	-0-	-0-	33	3	1	9	Y	1					19
06	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					19
07	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					19
08	27	R	27	-0-	-0-	-0-	27	3			Y	-0-					19
*09	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					19
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					19

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	29	-0-	-2	-0-	29	3			Y	-0-					33
06	30	#	26	-0-	-4	-0-	26	3			Y	-0-					33
07	38	R	38	-0-	-0-	-0-	37	3	1	9	Y	1	26	1			8
08	33	R	33	-0-	-0-	-0-	32	3	1	9	Y	1					9
*09	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					9
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					9

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	20	-0-	-11	-0-	19	3	1	9	Y	1					19
06	30	#	19	-0-	-11	-0-	19	3			Y	-0-					19
07	31	#	20	-0-	-11	-0-	20	3			Y	-0-					19
08	15	R	15	-0-	-0-	-0-	15	3			Y	-0-					19
*09	17	R	17	-0-	-0-	-0-	17	3			Y	-0-					19
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					19

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	R	49	-0-	-0-	-0-	49	3			Y	-0-	7	1			5
06	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					5
07	62	#	37	-0-	-25	-0-	36	3	1	9	Y	1					6
08	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					6
*09	34	R	34	-0-	-0-	-0-	33	3	1	9	Y	1					7
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					7

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	R	20	-0-	-0-	-0-	20	3			Y	-0-					8
06	19	R	19	-0-	-0-	-0-	19	3			Y	-0-					8
07	31	#	25	-0-	-6	-0-	25	3			Y	-0-					8
08	26	R	26	-0-	-0-	-0-	26	3			Y	-0-					8
*09	21	R	21	-0-	-0-	-0-	21	3			Y	-0-					8
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					8

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	-0-	-0-	-124	-0-					Y	-0-	2	1			4
06	90	#	-0-	-0-	-90	-0-					Y	-0-					4
07	124	#	-0-	-0-	-124	-0-					Y	1	3	1			2
08	0	#	-0-	-0-	-0-	-0-					Y	1					3
09	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			2
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	131	-0-	-55	-0-	131	3			Y	-0-					18
06	180	#	129	-0-	-51	-0-	129	3			Y	-0-					18
07	186	#	147	-0-	-39	-0-	147	3			Y	-0-					18
08	249	R	249	-0-	-0-	-0-	248	3	1	9	Y	1					19
*09	222	R	222	-0-	-0-	-0-	220	3	2	9	Y	2	14	1			7
10	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					7

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	30	-0-	-32	-0-	30	3			Y	-0-					-0-
06	60	#	29	-0-	-31	-0-	29	3			Y	-0-					-0-
07	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	56	R	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*09	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	152	-0-	-34	-0-	152	3			Y	-0-					18
06	180	#	150	-0-	-30	-0-	150	3			Y	-0-					18
07	186	#	171	-0-	-15	-0-	171	3			Y	-0-					18
08	289	R	289	-0-	-0-	-0-	288	3	1	9	Y	1					19
*09	257	R	257	-0-	-0-	-0-	255	3	2	9	Y	2	14	1			7
10	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					7

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	107	-0-	-79	-0-	107	3			Y	-0-					16
06	180	#	107	-0-	-73	-0-	106	3	1	9	Y	1					17
07	155	#	121	-0-	-34	-0-	121	3			Y	-0-					17
08	205	R	205	-0-	-0-	-0-	203	3	2	9	Y	2					19
*09	182	R	182	-0-	-0-	-0-	180	3	2	9	Y	2	14	1			7
10	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					7

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	122	-0-	-64	-0-	122	3			Y	-0-					16
06	180	#	121	-0-	-59	-0-	120	3	1	9	Y	1					17
07	186	#	137	-0-	-49	-0-	137	3			Y	-0-					17
08	234	R	234	-0-	-0-	-0-	232	3	2	9	Y	2					19
*09	207	R	207	-0-	-0-	-0-	205	3	2	9	Y	2	14	1			7
10	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					7

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	53	-0-	-9	-0-	52	3	1	9	Y	1					4
06	60	#	43	-0-	-17	-0-	43	3			Y	-0-					4
07	62	#	42	-0-	-20	-0-	41	3	1	9	Y	1					5
08	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					5
*09	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					5
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					5

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	146	-0-	-133	-0-	146	3			Y	-0-					16
06	210	#	145	-0-	-65	-0-	144	3	1	9	Y	1					17
07	217	#	164	-0-	-53	-0-	164	3			Y	-0-					17
08	279	R	279	-0-	-0-	-0-	277	3	2	9	Y	2					19
*09	247	R	247	-0-	-0-	-0-	245	3	2	9	Y	2	14	1			7
10	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					7

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					27
06	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					27
07	51	R	51	-0-	-0-	-0-	50	3	1	9	Y	1					28
08	52	R	52	-0-	-0-	-0-	52	3			Y	-0-					28
*09	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					28
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					28

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					54
06	90	R	90	-0-	-0-	-0-	89	3	1	9	Y	1					55
07	117	R	117	-0-	-0-	-0-	117	3			Y	-0-					55
08	124	R	124	-0-	-0-	-0-	122	3	2	9	Y	2					57
*09	98	R	98	-0-	-0-	-0-	97	3	1	9	Y	1					58
10	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					58

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	557	-0-	-94	-0-	557	3			Y	-0-					36
06	600	#	574	-0-	-26	-0-	574	3			Y	-0-					36
07	713	#	593	-0-	-120	-0-	593	3			Y	-0-					36
08	459	R	459	-0-	-0-	-0-	458	3	1	9	Y	1					37
*09	520	R	520	-0-	-0-	-0-	519	3	1	9	Y	1					38
10	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					38

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	-0-	-0-	-93	-0-					Y	1	2	1			2
06	90	#	-0-	-0-	-90	-0-					Y	2					4
07	93	#	-0-	-0-	-93	-0-					Y	1	3	1			2
08	0	#	-0-	-0-	-0-	-0-					Y	1					3
09	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			2
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1361	R	1361	-0-	-0-	-0-	1355	3	6	9	Y	5	49	1			34
06	1142	R	1142	-0-	-0-	-0-	1141	3	1	9	Y	1					35
07	1271	#	1009	-0-	-262	-0-	1009	3			Y	-0-					35
08	944	R	944	-0-	-0-	-0-	941	3	3	9	Y	3					38
*09	914	R	914	-0-	-0-	-0-	908	3	6	9	Y	5					43
10	1364	#	NO RPT	-0-	-1364	-0-					Y	NO RPT					43

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	84	-0-	-9	-0-	84	3			Y	-0-					-0-
06	77	R	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
07	108	R	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*09	53	R	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	R	32	-0-	-0-	-0-	31	3	1	9	Y	1	110	1			62
06	44	R	44	-0-	-0-	-0-	33	3	11	9	Y	10					72
07	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					72
08	77	R	77	-0-	-0-	-0-	77	3			Y	-0-					72
*09	89	R	89	-0-	-0-	-0-	89	3			Y	-0-					72
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					72

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	205	-0-	-74	-0-	205	3			Y	-0-					247
06	270	#	178	-0-	-92	-0-	178	3			Y	-0-					247
07	279	#	175	-0-	-104	-0-	175	3			Y	-0-					247
08	179	R	179	-0-	-0-	-0-	179	3			Y	-0-	89	1			158
*09	146	R	146	-0-	-0-	-0-	146	3			Y	-0-					158
10	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					158

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
06	60	#	40	-0-	-20	-0-	40	3			Y	-0-					1
07	62	#	50	-0-	-12	-0-	50	3			Y	-0-					1
08	93	R	93	-0-	-0-	-0-	93	3			Y	-0-					1
*09	108	R	108	-0-	-0-	-0-	108	3			Y	-0-					1
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					1

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	44	-0-	-18	-0-	44	3			Y	-0-					-0-
06	60	#	39	-0-	-21	-0-	39	3			Y	-0-					-0-
07	62	#	38	-0-	-24	-0-	38	3			Y	-0-					-0-
08	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*09	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	R	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
06	83	R	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	93	#	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	77	R	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*09	80	R	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
06	108	R	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
07	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
08	105	R	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*09	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	R	80	-0-	-0-	-0-	76	3	4	9	Y	4	3	1			5
06	82	R	82	-0-	-0-	-0-	76	3	6	9	Y	5	6	1			4
07	93	#	79	-0-	-14	-0-	76	3	3	9	Y	3	3	1			4
08	78	R	78	-0-	-0-	-0-	75	3	3	9	Y	3	3	1			4
*09	68	R	68	-0-	-0-	-0-	67	3	1	9	Y	1	1	1			4
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					4

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	60	#	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	108	R	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	R	36	-0-	-0-	-0-	35	3	1	9	N	1	33	1			19
06	60	#	39	-0-	-21	-0-	37	3	2	9	N	2					21
07	62	#	47	-0-	-15	-0-	47	3			N	-0-					21
08	87	R	87	-0-	-0-	-0-	87	3			N	-0-					21
*09	102	R	102	-0-	-0-	-0-	102	3			N	-0-					21
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					21

SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	60	#	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*09	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*09	115	R	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	R	40	-0-	-0-	-0-	39	3	1	9	N	1	33	1			19
06	60	#	44	-0-	-16	-0-	42	3	2	9	N	2					21
07	62	#	53	-0-	-9	-0-	53	3			N	-0-					21
08	98	R	98	-0-	-0-	-0-	98	3			N	-0-					21
*09	115	R	115	-0-	-0-	-0-	115	3			N	-0-					21
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					21

SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	#	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*09	153	R	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
P1 ENERGY, LLC //CONT.// 631633
PFLUGER "J" WELL #: 1401 RRCID -> 299325 COMPL. DATE 06/01/2024 TOTAL DEPTH 7850 PERF. 7607 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		453	-0-	453	3005	453	3			N	-0-					296
12	0		425	-0-	425	3430	425	3			N	-0-					296
01	0		384	-0-	384	3814	384	3			N	-0-					296
02	0		224	-0-	224	4038	224	3			N	-0-					296
03	0		528	-0-	528	4566	527	3	1	9	N	1					297
04	0		415	-0-	415	4981	415	3			N	-0-					297
05	0		524	-0-	524	5505	524	3			N	-0-					297
06	0		379	-0-	379	5884	379	3			N	-0-					297
07	0		462	-0-	462	6346	462	3			N	-0-					297
08	0		494	-0-	494	6840	494	3			N	-0-					297
09	0		NO RPT	-0-	-0-	6840					N	NO RPT					297
10	0		NO RPT	-0-	-0-	6840					N	NO RPT					297

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

05	124	#	60	-0-	-64	-0-	60	3			N	-0-					172
06	120	#	54	-0-	-66	-0-	54	3			N	-0-					172
07	52	R	52	-0-	-0-	-0-	52	3			N	-0-					172
08	62	#	60	-0-	-2	-0-	59	3	1	9	N	1					173
09	60	#	57	-0-	-3	-0-	57	3			N	-0-					173
10	62	#	56	-0-	-6	-0-	56	3			N	-0-					173

SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

05	678	R	678	-0-	-0-	-0-	86	1	266	3	N	296	202	0			219
							326	9									
06	486	R	486	-0-	-0-	-0-	105	1	125	3	N	233	174	0			278
							256	9									
07	345	R	345	-0-	-0-	-0-	61	1	157	3	N	115	164	0			229
							127	9									
08	498	R	498	-0-	-0-	-0-	74	1	237	3	N	170	110	0			289
							187	9									
09	768	R	768	-0-	-0-	-0-	148	1	548	3	N	65	163	0			191
							72	9									
10	592	R	592	-0-	-0-	-0-	110	1	369	3	N	103	185	0			109
							113	9									

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MEINER "A" WELL #: 7 RRCID -> 299406 COMPL. DATE 03/07/2025 TOTAL DEPTH 10376 PERF. 8283 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	310	#	109	-0-	-201	-0-	83 12	1 9	14	3	Y	11	5	1			6
*04	300	#	52	-0-	-248	-0-	10 34	1 9	8	3	Y	31	16	1			21
*05	425	R	425	-0-	-0-	-0-	35 341	1 9	49	3	Y	310	60	1			271
*06	572	R	572	-0-	-0-	-0-	57 460	1 9	55	3	Y	418	351	1			338
*07	310	#	97	-0-	-213	-0-	20 48	1 9	29	3	Y	44	209	1			173
*08	310	#	-0-	-0-	-310	-0-					Y	-0-					173
*09	0	#	-0-	-0-	-0-	-0-					Y	-0-	173	1			-0-
10	310	#	236	-0-	-74	-0-	25 150	1 9	61	3	Y	136					136

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC 100852
LOFTIN HUGHES A WELL #: 331H RRCID -> 298472 COMPL. DATE 07/03/2024 TOTAL DEPTH 7844 PERF. 8270 - 15506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 22988 12/19/2024

LOFTIN HUGHES F WELL #: 335H RRCID -> 298479 COMPL. DATE 07/05/2024 TOTAL DEPTH 7853 PERF. 8284 - 15375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 22993 12/19/2024

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
WOODS 212-217 ALLOC 08 WELL #: 06HS RRCID -> 299276 COMPL. DATE 02/22/2022 TOTAL DEPTH 6835 PERF. 7141 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55366		42430	-0-	-12936 B	181406	1910	1	39975	2	N	92	95	0			6
							444	4	101	9							
06	53580		34234	-0-	-19346 B	162060	1462	1	32449	2	N	74	74	0			6
							242	4	81	9							
07	55366		41673	-0-	-13693 B	148367	1677	1	39757	2	N	79	80	0			5
							152	4	87	9							
08	55366		39527	-0-	-15839 B	132528	1488	1	37702	2	N	84	82	0			7
							245	4	92	9							
09/01 BALANCING DATE STATUS -> 132528																	
09	53580	N	39834	-0-	-13746 B	118782	1442	1	38185	2	N	71	72	0			6
							129	4	78	9							
*10	32213	N	3815	-0-	-28398 B	90384	190	1	3514	2	N	6	10	0			2
							104	4	7	9							

WOODS 212-217 ALLOC 08 WELL #: 07HA RRCID -> 299277 COMPL. DATE 09/15/2021 TOTAL DEPTH 7093 PERF. 7241 - 17299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WOODS 212-217 ALLOC 14 WELL #: 37HA RRCID -> 299283 COMPL. DATE 03/26/2019 TOTAL DEPTH 7019 PERF. 7230 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28799		25007	-0-	-3792 B	141146	1124	1	23534	2	Y	79	80	0			5
							262	4	87	9							
06	27870		24850	-0-	-3020 B	138126	1061	1	23537	2	Y	70	69	0			6
							175	4	77	9							
07	28799		25825	-0-	-2974 B	135152	1038	1	24610	2	Y	75	76	0			5
							94	4	83	9							
08	28799		24109	-0-	-4690 B	130462	907	1	22975	2	Y	70	69	0			6
							150	4	77	9							
09/01 BALANCING DATE STATUS -> 130462																	
09	27870		23655	-0-	-4215 B	126247	854	1	22625	2	Y	90	88	0			8
							77	4	99	9							
10	16756		1894	-0-	-14862 B	111385	94	1	1740	2	Y	8	14	0			2
							51	4	9	9							

WOODS 213-216 ALLOC 01 WELL #: 37HA RRCID -> 299284 COMPL. DATE 05/01/2019 TOTAL DEPTH 6952 PERF. 7098 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19468		20507	-0-	1039 B	85312	917	1	19199	2	N	162	162	0			11
							213	4	178	9							
06	18840		19928	-0-	1088 B	86400	847	1	18792	2	N	135	135	0			11
							140	4	149	9							
07	19468		20225	-0-	757 B	87157	809	1	19183	2	N	145	146	0			10
							73	4	160	9							
08	19468		16185	-0-	-3283 B	83874	605	1	15331	2	N	135	134	0			11
							100	4	149	9							
09/01 BALANCING DATE STATUS -> 83874																	
09	18840		26226	-0-	7386 B	91260	946	1	25046	2	N	135	134	0			12
							85	4	149	9							
*10	11327		2444	-0-	-8883 B	82377	121	1	2238	2	N	17	24	0			5
							66	4	19	9							

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
WOODS 213-216 ALLOC 05 WELL #: 27HA RRCID -> 299285 COMPL. DATE 05/01/2019 TOTAL DEPTH 6962 PERF. 7142 - 17191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36983		40075	-0-	3092 B	205492	1801	1	37694	2	N	146	148	0			9
							419	4	161	9							
06	35790		39335	-0-	3545 B	209037	1678	1	37225	2	N	141	139	0			11
							277	4	155	9							
07	36983		39285	-0-	2302 B	211339	1578	1	37417	2	N	134	136	0			9
							143	4	147	9							
08	36983		37682	-0-	699 B	212038	1416	1	35880	2	N	139	137	0			11
							233	4	153	9							
09/01 BALANCING DATE STATUS -> 212038																	
09	35790		36442	-0-	652 B	212690	1316	1	34856	2	N	138	137	0			12
							118	4	152	9							
*10	21518		2901	-0-	-18617 B	194073	144	1	2670	2	N	7	17	0			2
							79	4	8	9							

WOODS 213-216 ALLOC 13 WELL #: 07HA RRCID -> 299286 COMPL. DATE 05/01/2019 TOTAL DEPTH 6968 PERF. 7102 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29109		21123	-0-	-7986 B	143540	945	1	19785	2	N	157	157	0			10
							220	4	173	9							
06	28170		21598	-0-	-6572 B	136968	919	1	20389	2	N	125	125	0			10
							152	4	138	9							
07	29109		22970	-0-	-6139 B	130829	919	1	21789	2	N	163	162	0			11
							83	4	179	9							
08	29109		22434	-0-	-6675 B	124154	841	1	21294	2	N	145	144	0			12
							139	4	160	9							
09/01 BALANCING DATE STATUS -> 124154																	
09	28170		21678	-0-	-6492 B	117662	780	1	20657	2	N	155	153	0			14
							70	4	171	9							
*10	16936		1764	-0-	-15172 B	102490	87	1	1615	2	N	13	23	0			4
							48	4	14	9							

WOODS 212-217 ALLOC 02 WELL #: 24HT RRCID -> 299287 COMPL. DATE 05/27/2021 TOTAL DEPTH 6893 PERF. 7137 - 17102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44485		35509	-0-	-8976 B	210905	1598	1	33451	2	N	80	83	0			5
							372	4	88	9							
06	43050		33991	-0-	-9059 B	201846	1452	1	32226	2	N	66	66	0			5
							240	4	73	9							
07	44485		34803	-0-	-9682 B	192164	1401	1	33209	2	N	60	61	0			4
							127	4	66	9							
08	44485		36790	-0-	-7695 B	184469	1385	1	35087	2	N	82	79	0			7
							228	4	90	9							
09/01 BALANCING DATE STATUS -> 184469																	
09	43050	N	31580	-0-	-11470 B	172999	1142	1	30240	2	N	87	86	0			8
							102	4	96	9							
*10	25882	N	5109	-0-	-20773 B	152226	254	1	4697	2	N	17	20	0			5
							139	4	19	9							

WOODS 212-217 ALLOC 01 WELL #: 19HT RRCID -> 299289 COMPL. DATE 03/26/2019 TOTAL DEPTH 6897 PERF. 7190 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7967		17937	-0-	9970 B	94430	809	1	16929	2	N	10	11	0			1
							188	4	11	9							
06	7710		18432	-0-	10722 B	105152	789	1	17502	2	N	10	10	0			1
							130	4	11	9							
07	7967		15539	-0-	7572 B	112724	626	1	14847	2	N	8	8	0			1
							57	4	9	9							
08	7967		15966	-0-	7999 B	120723	602	1	15252	2	N	12	12	0			1
							99	4	13	9							
09/01 BALANCING DATE STATUS -> 120723																	
09	17700		15015	-0-	-2685 B	118038	544	1	14411	2	N	10	10	0			1
							49	4	11	9							
*10	10642		1572	-0-	-9070 B	108968	78	1	1450	2	N	1	2	0			-0-
							43	4	1	9							

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
WOODS 212-217 ALLOC 02 WELL #: 25HC RRCID -> 299290 COMPL. DATE 06/03/2021 TOTAL DEPTH 7183 PERF. 7550 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WOODS 212-217 ALLOC 11 WELL #: 29HT RRCID -> 299292 COMPL. DATE 03/26/2019 TOTAL DEPTH 6856 PERF. 7142 - 16968

05	23436		3986	-0-	-19450 B	34080	179	1	3745	2	N	18	18	0			1
							42	4	20	9							
06	22680		403	-0-	-22277 B	11803	17	1	382	2	N	1	2	0			-0-
							3	4	1	9							
07	20638	R	8835	-0-	-11803 B	-0-	355	1	8408	2	N	36	34	0			2
							32	4	40	9							
08	12582	R	12582	-0-	-0- B	-0-	473	1	11989	2	N	38	37	0			3
							78	4	42	9							
09/01 BALANCING DATE STATUS -> -0-																	
09	13868	N	13868	-0-	-0- B	-0-	502	1	13285	2	N	33	33	0			3
							45	4	36	9							
*10	8835	N	1555	-0-	-7280 B	-0-	77	1	1432	2	N	4	6	0			1
							42	4	4	9							

WOODS 212-217 ALLOC 05 WELL #: 21HS RRCID -> 299293 COMPL. DATE 03/26/2019 TOTAL DEPTH 6786 PERF. 7029 - 16994

05	7719		15264	-0-	7545 B	109432	688	1	14393	2	N	21	21	0			1
							160	4	23	9							
06	7470		14567	-0-	7097 B	116529	623	1	13830	2	N	10	10	0			1
							103	4	11	9							
07	7750	N	16748	-0-	8998 B	125527	675	1	16005	2	N	6	7	0			-0-
							61	4	7	9							
08	7719		14410	-0-	6691 B	132218	543	1	13768	2	N	8	7	0			1
							90	4	9	9							
09/01 BALANCING DATE STATUS -> 132218																	
09	7470		12452	-0-	4982 B	137200	451	1	11943	2	N	16	16	0			1
							40	4	18	9							
*10	4491		871	-0-	-3620 B	133580	43	1	802	2	N	2	3	0			-0-
							24	4	2	9							

WOODS 213-216 ALLOC 03 WELL #: 32HA RRCID -> 299375 COMPL. DATE 05/01/2019 TOTAL DEPTH 6950 PERF. 7063 - 17119

05	17112		22910	-0-	5798 B	101792	1029	1	21546	2	N	87	87	0			6
							239	4	96	9							
06	16560		19401	-0-	2841 B	104633	828	1	18372	2	N	58	59	0			5
							137	4	64	9							
07	17112		16463	-0-	-649 B	103984	660	1	15654	2	N	81	81	0			5
							60	4	89	9							
08	17112		14792	-0-	-2320 B	101664	555	1	14058	2	N	80	79	0			6
							91	4	88	9							
09/01 BALANCING DATE STATUS -> 101664																	
09	16560		16425	-0-	-135 B	101529	592	1	15689	2	N	83	82	0			7
							53	4	91	9							
*10	9956		1777	-0-	-8179 B	93350	88	1	1629	2	N	11	15	0			3
							48	4	12	9							

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
PERMIAN RESOURCES OPERATING, LLC//CONT.// 100852
WOODS 212-217 ALLOC 10 WELL #: 11HS RRCID -> 299853 COMPL. DATE 07/23/2021 TOTAL DEPTH 6773 PERF. 7143 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		33612	-0-	33612 B	66102	1513	1	31683	2	N	58	58	0			4
							352	4	64	9							
06	0		25331	-0-	25331 B	91433	1084	1	24043	2	N	23	25	0			2
							179	4	25	9							
07	13416		29150	-0-	15734 B	107167	1174	1	27836	2	N	31	31	0			2
							106	4	34	9							
08	15996		33332	-0-	17336 B	124503	1257	1	31850	2	N	16	17	0			1
							207	4	18	9							
09/01 BALANCING DATE STATUS -> 124503																	
09	15480		42470	-0-	26990 B	151493	1539	1	40764	2	N	26	25	0			2
							138	4	29	9							
*10	9307		3697	-0-	-5610 B	145883	184	1	3408	2	N	4	5	0			1
							101	4	4	9							

WOODS 212-217 ALLOC 10 WELL #: 12HA RRCID -> 299885 COMPL. DATE 03/27/2019 TOTAL DEPTH 7107 PERF. 7291 - 17297

05	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WOODS 213-216 ALLOC 09 WELL #: RRCID -> 299933 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7291 - 17297

05	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODS 213-216 ALLOC 09 WELL #: 17HA RRCID -> 300074 COMPL. DATE 05/01/2019 TOTAL DEPTH 6966 PERF. 7099 - 17156

05	19654	21880	-0-	2226 B	1454361	981	1	20536	2	N	123	124	0			8
						228	4	135	9							
06	19020	27725	-0-	8705 B	1463066	1182	1	26230	2	N	107	106	0			9
						195	4	118	9							
07	19654	19894	-0-	240 B	1463306	797	1	18890	2	N	123	124	0			8
						72	4	135	9							
08	19654	17462	-0-	-2192 B	1461114	654	1	16573	2	N	115	114	0			9
						108	4	127	9							
09/01 BALANCING DATE STATUS -> 1461114																
09	19020	16792	-0-	-2228 B	1458886	605	1	16032	2	N	92	93	0			8
						54	4	101	9							
*10	11435	1823	-0-	-9612 B	1449274	90	1	1667	2	N	15	19	0			4
						49	4	17	9							

SPRABERRY (TREND AREA) R 40 EXC //CONT.// 85279 201 ASSOCIATED PRORATED CNTY: MIDLAND
OXY USA WTP LP 630555
MERCHANT WELL #: 1407BU RRCID -> 297417 COMPL. DATE 04/11/2024 TOTAL DEPTH 8454 PERF. 9623 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	25327		20787	-0-	-4540 B	-2203	511	2	20197	3	Y	72	46	0		45
							79	9								
06	24510	#	22559	-0-	-1951 B	-4154	2379	2	20105	3	Y	68	64	0		49
							75	9								
07	27187	#	24300	-0-	-2887 B	-7041	695	2	23559	3	Y	42	61	0		30
							46	9								
08	24149	#	26499	-0-	2350 B	-4691	3604	2	22834	3	Y	55	52	0		33
							61	9								
09/01 BALANCING DATE STATUS -> -4691																
09	25796	R	30487	-0-	4691 B	-0-	81	2	30339	3	Y	45	46	0		32
							17	4	50	9						
10	19263		30032	-0-	10769 B	10769	2614	2	27353	3	Y	59	51	0		40
							65	9								

MERCHANT WELL #: 1410BU RRCID -> 299139 COMPL. DATE 10/12/2016 TOTAL DEPTH 8436 PERF. 8491 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	26350		27598	-0-	1248 B	-8004	678	2	26795	3	Y	114	81	0		71
							125	9								
06	25500		23150	-0-	-2350 B	-10354	2435	2	20577	3	Y	125	106	0		90
							138	9								
07	26350		24381	-0-	-1969 B	-12323	693	2	23521	3	Y	152	134	0		108
							167	9								
08	26350		25197	-0-	-1153 B	-13476	3421	2	21676	3	Y	91	144	0		55
							100	9								
09/01 BALANCING DATE STATUS -> -13476																
09	25500		25881	-0-	381 B	-13095	68	2	25540	3	Y	235	121	0		169
							14	4	259	9						
10	15331		25684	-0-	10353 B	-2742	2232	2	23350	3	Y	93	199	0		63
							102	9								

PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	14663		13082	-0-	-1581 B	73590	482	1	12486	3	Y	104	89	0		16
							114	9								
06	14190		13000	-0-	-1190 B	72400	493	1	12369	3	Y	125	122	0		19
							138	9								
07	14663		12411	-0-	-2252 B	70148	449	1	11896	3	Y	60	71	0		8
							66	9								
08	14663		12402	-0-	-2261 B	67887	457	1	11893	3	Y	47	48	0		7
							52	9								
09/01 BALANCING DATE STATUS -> 67887																
09	14190		10409	-0-	-3781 B	64106	395	1	9900	3	Y	104	93	0		18
							114	9								
10	8531		12208	-0-	3677 B	67783	476	1	11555	3	Y	160	154	0		24
							1	4	176	9						

JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	52266		31369	-0-	-20897 B	7241	1157	1	29963	3	Y	226	224	0		34
							249	9								
06	39460	R	32219	-0-	-7241 B	-0-	1226	1	30765	3	Y	207	210	0		31
							228	9								
07	36053	N	34100	-0-	-1953 B	-0-	1228	1	32611	3	Y	237	237	0		31
							261	9								
08	35058	N	35058	-0-	-0- B	-0-	1286	1	33506	3	Y	242	239	0		34
							266	9								
09/01 BALANCING DATE STATUS -> -0-																
09	32220	N	31750	-0-	-470 B	-0-	1196	1	30288	3	Y	242	235	0		41
							266	9								
10	30410	N	32210	-0-	1800 B	1800	1260	1	30681	3	Y	242	246	0		37
							3	4	266	9						

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

05	217	N	144	-0-	-73	B	-0-	144	3	Y	-0-					24
06	0	N	-0-	-0-	-0-	B	-0-			Y	-0-					24
07	217	N	-0-	-0-	-217	B	-0-			Y	-0-					24
08	0	N	-0-	-0-	-0-	B	-0-			Y	-0-					24
09	0	N	-0-	-0-	-0-	B	-0-			Y	-0-					24
10	474	N	474	-0-	-0-	B	-0-	474	3	Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

05	248	N	246	-0-	-2	B	-0-	246	3	Y	-0-					6
06	232	N	232	-0-	-0-	B	-0-	232	3	Y	-0-					6
07	248	N	248	-0-	-0-	B	-0-	248	3	Y	-0-					6
08	246	N	246	-0-	-0-	B	-0-	246	3	Y	-0-					6
09	237	N	237	-0-	-0-	B	-0-	237	3	Y	-0-					6
10	257	N	257	-0-	-0-	B	-0-	257	3	Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

05	1167	N	1167	-0-	-0-		-0-	56	1	1111	2	N	-0-			-0-
06	1165	N	1165	-0-	-0-		-0-	55	1	1110	2	N	-0-			-0-
07	1046	N	1046	-0-	-0-		-0-	57	1	989	2	N	-0-			-0-
08	1190	N	1190	-0-	-0-		-0-	57	1	1133	2	N	-0-			-0-
09	1216	N	1216	-0-	-0-		-0-	55	1	1161	2	N	-0-			-0-
10	702	N	702	-0-	-0-		-0-	55	1	647	2	N	-0-			-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					42
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					42
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					42
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					42
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					42
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HIBERNIA RESOURCES IV, LLC 101969
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6212 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	R	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	550	R	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1439	R	1439	-0-	-0-	-0-	1433	2	6	9	Y	5	18	1			12
06	1292	R	1292	-0-	-0-	-0-	1284	3	8	9	Y	7					19
07	1054	#	774	-0-	-280	-0-	770	3	4	9	Y	4					23
08	1054	#	1015	-0-	-39	-0-	1011	3	4	9	Y	4					27
09	1020	#	887	-0-	-133	-0-	885	3	2	9	Y	2					29
10	1172	R	1172	-0-	-0-	-0-	1169	3	3	9	Y	3	25	1			7

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HIBERNIA RESOURCES IV, LLC //CONT.// 101969
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	318	-0-	-23	-0-	66	1	252	2	Y	-0-					2
06	330	#	309	-0-	-21	-0-	309	3			Y	-0-					2
07	341	#	193	-0-	-148	-0-	193	3			Y	-0-					2
08	341	#	-0-	-0-	-341	-0-					Y	-0-					2
09	330	#	-0-	-0-	-330	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	R	401	-0-	-0-	-0-	83	1	318	2	Y	-0-					2
06	362	R	362	-0-	-0-	-0-	362	3			Y	-0-					2
07	403	#	384	-0-	-19	-0-	311	3	73	9	Y	66					68
08	452	R	452	-0-	-0-	-0-	451	3	1	9	Y	1					69
09	390	#	285	-0-	-105	-0-	285	3			Y	-0-					69
*10	214	R	214	-0-	-0-	-0-	213	3	1	9	Y	1					70

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	3					16
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					16
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					16
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					16
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					16
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	749	-0-	-88	-0-	7	1	740	2	N	2					55
							2	9									
06	810	#	628	-0-	-182	-0-	6	1	620	2	N	2					57
							2	9									
07	837	#	617	-0-	-220	-0-	5	1	610	2	N	2					59
							2	9									
08	775	#	613	-0-	-162	-0-	5	1	605	2	N	3					62
							3	9									
09	750	#	623	-0-	-127	-0-	6	1	615	2	N	2					64
							2	9									
10	744	#	610	-0-	-134	-0-	5	1	605	2	N	-0-					64

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	651	-0-	-93	-0-	6	1	645	2	N	-0-					81
06	720	#	580	-0-	-140	-0-	5	1	575	2	N	-0-					81
07	744	#	555	-0-	-189	-0-	5	1	550	2	N	-0-					81
08	682	#	550	-0-	-132	-0-	5	1	545	2	N	-0-					81
09	660	#	555	-0-	-105	-0-	5	1	550	2	N	-0-					81
10	651	#	434	-0-	-217	-0-	4	1	430	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

05	248	R	248	-0-	-0-	-0-	2	1	245	2	N	1					29
							1	9									
06	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					29
07	222	R	222	-0-	-0-	-0-	2	1	220	2	N	-0-					29
08	282	R	282	-0-	-0-	-0-	2	1	280	2	N	-0-					29
09	277	R	277	-0-	-0-	-0-	2	1	275	2	N	-0-					29
10	273	R	273	-0-	-0-	-0-	2	1	270	2	N	1					30
							1	9									

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BAKER OPERATING, INC. 046623
SPREEN, OTTO "A" WELL #: 1 RRCID -> 296105 COMPL. DATE 01/09/1986 TOTAL DEPTH 3810 PERF. 3309 - 3315

05	527	N	102	-0-	-425	-0-	102	3			N	-0-					63
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					63
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					63
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					63
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					63
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					63

BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 10/18/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	198			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	198			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	198			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	198			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	198			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	198			N	NO RPT			-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

05	SI MULT	NO RPT	-0-	-0-	6877			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	6877			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	6877			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	6877			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	6877			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	6877			N	NO RPT			-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMONDBACK E&P LLC 217012
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

05	479 R	479	-0-	-0-	-0-	479	2	N	-0-			-0-
06	420 #	214	-0-	-206	-0-	214	2	N	-0-			-0-
07	434 #	209	-0-	-225	-0-	209	2	N	-0-			-0-
08	515 R	515	-0-	-0-	-0-	515	2	N	-0-			-0-
09	461 R	461	-0-	-0-	-0-	461	2	N	-0-			-0-
10	434 #	380	-0-	-54	-0-	380	2	N	-0-			-0-

MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

05	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 06/26/2025

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PETX OPERATING LLC 102221
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N		309	-0-	-156	-0-	244	3	65	9	Y	59	126	1			45
06	772	N		772	-0-	-0-	-0-	760	3	12	9	Y	11					56
07	775	N		607	-0-	-168	-0-	561	3	46	9	Y	42	70	1			28
08	779	N		779	-0-	-0-	-0-	735	3	44	9	Y	40					68
*09	808	N		808	-0-	-0-	-0-	743	3	65	9	Y	59	121	1			6
*10	831	N		831	-0-	-0-	-0-	757	3	74	9	Y	67	69	1			4

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO BAY CORPORATION 101072
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
LONE STAR OPERATIONS LLC 100668
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N		217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	415	N		415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
PETX OPERATING LLC 102221
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	9	-0-	9	9	9	3			N	-0-					-0-
10	14B2	EXT	8	-0-	8	17	8	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
PETX OPERATING LLC 102221
TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	61					234
06	14B2	EXT	-0-	-0-	-0-	-0-					N	60	180	1			114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	57					171
08	14B2	EXT	-0-	-0-	-0-	-0-					N	63					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	67	180	1			121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	57					178

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

05	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

05	180	N	180	-0-	-0-		-0-	180	3			Y	-0-					-0-
06	60	N	-0-	-0-	-60		-0-					Y	-0-					-0-
07	558	N	119	-0-	-439		-0-	119	3			Y	-0-					-0-
08	186	N	-0-	-0-	-186		-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	177	N	177	-0-	-0-		-0-	177	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

05	217	N	13	-0-	-204		-0-	13	3			N	-0-					-0-
06	180	N	-0-	-0-	-180		-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248		-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	434	N	149	-0-	-285	-0-	149	3			N	-0-					-0-
09	420	N	156	-0-	-264	-0-	156	3			N	-0-					-0-
10	434	N	193	-0-	-241	-0-	193	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13578	X	11240	-0-	-2338	-0-	11170	3	70	9	Y	64	37	1			42
06	13140	X	10151	-0-	-2989	-0-	10084	3	67	9	Y	61	59	1			44
07	DLQ G-10		9816	-0-	9816	9816	9736	3	80	9	Y	73	67	1			50
08	DLQ G-10		11112	-0-	11112	20928	11016	3	96	9	Y	87	94	1			43
09	DLQ G-10		7813	-0-	7813	28741	7481	3	280	4	Y	47	38	1			52
							52	9									
10	DLQ G-10		7012	-0-	7012	35753	7012	3			Y	-0-					52

DE CENTRAL OPERATING, LLC 102879
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

05	559	N	559	-0-	-0-	-0-	539	3	20	9	Y	18					195
06	570	N	496	-0-	-74	-0-	483	3	13	9	Y	12					207
07	529	N	529	-0-	-0-	-0-	509	3	20	9	Y	18					225
08	558	N	522	-0-	-36	-0-	505	3	17	9	Y	15					240
09	510	N	-0-	-0-	-510	-0-					Y	-0-					240
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					240

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
BROKEN HORSE, LLC 096492
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

05	802	R	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
06	615	R	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
07	967	R	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
08	650	R	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
09	446	R	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
*10	439	R	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					24
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					24
07	186	N	129	-0-	-57	-0-	129	3			Y	-0-					24
08	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					24
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					24
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					24

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

05	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-				N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
06	870	N	801	-0-	-69	-0-	801	3			Y	-0-					-0-
07	868	N	826	-0-	-42	-0-	826	3			Y	-0-					-0-
08	868	N	818	-0-	-50	-0-	818	3			Y	-0-					-0-
09	810	N	801	-0-	-9	-0-	801	3			Y	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3		N	-0-			3
06	3	N	1	-0-	-2	-0-	1	3		N	-0-			3
07	2	N	2	-0-	-0-	-0-	2	3		N	-0-			3
08	7	N	7	-0-	-0-	-0-	7	3		N	-0-			3
09	46	N	46	-0-	-0-	-0-	46	3		N	-0-			3
10	67	N	67	-0-	-0-	-0-	67	3		N	-0-			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3		N	-0-			-0-
06	14	N	14	-0-	-0-	-0-	14	3		N	-0-			-0-
07	9	N	8	-0-	-1	-0-	8	3		N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3		N	-0-			-0-
09	14	N	13	-0-	-1	-0-	13	3		N	-0-			-0-
10	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	3		Y	-0-			-0-
06	480	N	244	-0-	-236	-0-	244	3		Y	-0-			-0-
07	465	N	407	-0-	-58	-0-	407	3		Y	-0-			-0-
08	465	N	464	-0-	-1	-0-	464	3		Y	-0-			-0-
09	443	N	443	-0-	-0-	-0-	443	3		Y	-0-			-0-
10	403	N	350	-0-	-53	-0-	350	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3		N	-0-			-0-
06	18	N	18	-0-	-0-	-0-	18	3		N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
08	6	N	4	-0-	-2	-0-	4	3		N	-0-			-0-
09	30	N	5	-0-	-25	-0-	5	3		N	-0-			-0-
10	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3		N	-0-			-0-
06	540	N	454	-0-	-86	-0-	454	3		N	-0-			-0-
07	496	N	445	-0-	-51	-0-	445	3		N	-0-			-0-
08	496	N	450	-0-	-46	-0-	450	3		N	-0-			-0-
09	450	N	449	-0-	-1	-0-	449	3		N	-0-			-0-
10	434	N	270	-0-	-164	-0-	270	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
08	31	N	10	-0-	-21	-0-	10	3		N	-0-			-0-
09	60	N	26	-0-	-34	-0-	26	3		N	-0-			-0-
10	29	N	29	-0-	-0-	-0-	29	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1899	-0-	-426	-0-	31	1	1868	2	N	-0-					43
06	2250	X	2151	-0-	-99	-0-	30	1	2121	2	N	-0-					43
07	2325	X	1310	-0-	-1015	-0-	1310	2			N	-0-					43
08	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					43
09	2160	X	349	-0-	-1811	-0-	349	2			N	-0-					43
10	2232	X	-0-	-0-	-2232	-0-					N	-0-					43

EXTEX OPERATING COMPANY 257062
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	974	3			N	-0-					-0-
08	1457	N	813	-0-	-644	-0-	813	3			N	-0-					-0-
09	960	N	236	-0-	-724	-0-	236	3			N	-0-					-0-
10	961	N	239	-0-	-722	-0-	239	3			N	-0-					-0-

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	620	N	339	-0-	-281	-0-	339	3			N	-0-					-0-
09	390	N	98	-0-	-292	-0-	98	3			N	-0-					-0-
10	403	N	100	-0-	-303	-0-	100	3			N	-0-					-0-

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
08	496	N	315	-0-	-181	-0-	315	3			N	-0-					-0-
09	360	N	92	-0-	-268	-0-	92	3			N	-0-					-0-
10	372	N	93	-0-	-279	-0-	93	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
08	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
09	1170	N	1166	-0-	-4	-0-	1166	3			N	-0-					-0-
10	1209	N	85	-0-	-1124	-0-	85	3			N	-0-					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					71
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					71
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					71
08	744	N	663	-0-	-81	-0-	663	3			N	-0-					71
09	720	N	91	-0-	-629	-0-	91	3			N	-0-					71
10	744	N	203	-0-	-541	-0-	203	3			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	97	2			N	-0-					9
06	90	N	36	-0-	-54	-0-	36	2			N	-0-					9
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					9
08	93	N	36	-0-	-57	-0-	36	2			N	-0-					9
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					9
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					9

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1542	-0-	-690	-0-	1538	3	4	9	Y	4					11
06	2010	X	1518	-0-	-492	-0-	1514	3	4	9	Y	4					15
07	1922	X	1877	-0-	-45	-0-	1869	3	8	9	Y	7					22
08	1643	X	1027	-0-	-616	-0-	1025	3	2	9	Y	2					24
09	1590	X	333	-0-	-1257	-0-	332	3	1	9	Y	1					25
10	1891	X	189	-0-	-1702	-0-	188	3	1	9	Y	1					26

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/29/2025

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	456	3			Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
07	527	N	464	-0-	-63	-0-	464	3			Y	-0-					-0-
08	465	N	251	-0-	-214	-0-	251	3			Y	-0-					-0-
09	510	N	122	-0-	-388	-0-	122	3			Y	-0-					-0-
10	465	N	61	-0-	-404	-0-	61	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

05	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-
06	420	N	374	-0-	-46	-0-	374	3			Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			Y	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

05	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

05	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
06	1230	N	1195	-0-	-35	-0-	1195	3			Y	-0-					-0-
07	1240	N	1120	-0-	-120	-0-	1120	3			Y	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	1513	3			Y	-0-					-0-
09	1642	N	1642	-0-	-0-	-0-	1642	3			Y	-0-					-0-
10	2053	N	2053	-0-	-0-	-0-	2053	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	186	N	145	-0-	-41	-0-	145	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					1
06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					1
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					1
08	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					1
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					1
10	682	N	545	-0-	-137	-0-	545	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	249	3	3	9	Y	3	3	1			26
06	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	1	1			28
07	226	N	226	-0-	-0-	-0-	223	3	3	9	Y	3	3	1			28
08	506	N	506	-0-	-0-	-0-	504	3	2	9	Y	2	3	1			27
09	476	N	476	-0-	-0-	-0-	472	3	4	9	Y	4	3	1			28
*10	366	N	366	-0-	-0-	-0-	362	3	4	9	Y	4	5	1			27

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
10	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			4
06	218	N	218	-0-	-0-	-0-	216	3	2	9	Y	2	1	1			5
07	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2	2	1			5
08	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2	3	1			4
09	314	N	314	-0-	-0-	-0-	310	3	4	9	Y	4	3	1			5
*10	217	N	198	-0-	-19	-0-	194	3	4	9	Y	4	5	1			4

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
06	360	N	157	-0-	-203	-0-	157	3			Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	1078	-0-	-193	-0-	1078	3			Y	-0-					-0-
06	1290	X	1066	-0-	-224	-0-	1066	3			Y	-0-					-0-
07	1333	X	902	-0-	-431	-0-	902	3			Y	-0-					-0-
08	1333	X	777	-0-	-556	-0-	777	3			Y	-0-					-0-
09	1290	X	730	-0-	-560	-0-	730	3			Y	-0-					-0-
10	1116	X	625	-0-	-491	-0-	625	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
06	480	N	355	-0-	-125	-0-	355	3			Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1099	-0-	-110	-0-	1099	3			Y	-0-					-0-
06	1170	N	1051	-0-	-119	-0-	1051	3			Y	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
08	1085	N	1072	-0-	-13	-0-	1072	3			Y	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
10	1209	N	1196	-0-	-13	-0-	1196	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					-0-
08	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-
09	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	1139	-0-	-194	-0-	1139	3			Y	-0-					-0-
06	1290	X	1062	-0-	-228	-0-	1062	3			Y	-0-					-0-
07	1209	X	1083	-0-	-126	-0-	1083	3			Y	-0-					-0-
08	1209	X	1076	-0-	-133	-0-	1076	3			Y	-0-					-0-
09	1140	X	1108	-0-	-32	-0-	1108	3			Y	-0-					-0-
10	1147	X	1138	-0-	-9	-0-	1138	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
07	496	N	379	-0-	-117	-0-	379	3			Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	169	-0-	-203	-0-	167	3	2	9	Y	2	3	1			7
06	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	1	1			9
07	545	N	545	-0-	-0-	-0-	543	3	2	9	Y	2	3	1			8
08	780	N	780	-0-	-0-	-0-	778	3	2	9	Y	2	3	1			7
09	793	N	793	-0-	-0-	-0-	789	3	4	9	Y	4	3	1			8
10	635	N	635	-0-	-0-	-0-	631	3	4	9	Y	4	5	1			7

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	210	N	139	-0-	-71	-0-	139	3			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
10	372	N	57	-0-	-315	-0-	57	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

05	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

05	775	N	641	-0-	-134	-0-	620	3	21	9	Y	19	22	1			7
06	934	N	934	-0-	-0-	-0-	910	3	24	9	Y	22	7	1			22
07	1119	N	1119	-0-	-0-	-0-	1100	3	19	9	Y	17	22	1			17
08	931	N	931	-0-	-0-	-0-	924	3	7	9	Y	6	8	1			15
09	988	N	988	-0-	-0-	-0-	978	3	10	9	Y	9	8	1			16
*10	992	N	646	-0-	-346	-0-	635	3	11	9	Y	10	13	1			13

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

05	1302	N	960	-0-	-342	-0-	960	3			Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
07	1209	N	1165	-0-	-44	-0-	1165	3			Y	-0-					-0-
08	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
10	1178	N	708	-0-	-470	-0-	708	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

05	2666	N	1815	-0-	-851	-0-	1815	3			Y	-0-					-0-
06	2190	N	1602	-0-	-588	-0-	1602	3			Y	-0-					-0-
07	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
08	2510	N	2510	-0-	-0-	-0-	2510	3			Y	-0-					-0-
09	2077	N	2077	-0-	-0-	-0-	2077	3			Y	-0-					-0-
10	1705	N	1239	-0-	-466	-0-	1239	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					-0-
06	570	N	413	-0-	-157	-0-	413	3			Y	-0-					-0-
07	527	N	433	-0-	-94	-0-	433	3			Y	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	217	N	159	-0-	-58	-0-	159	3			Y	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2826	X	2826	-0-	-0-	-0-	2826	3			Y	-0-					-0-
06	2670	X	2514	-0-	-156	-0-	2514	3			Y	-0-					-0-
07	2759	X	2280	-0-	-479	-0-	2280	3			Y	-0-					-0-
08	2759	X	2724	-0-	-35	-0-	2724	3			Y	-0-					-0-
09	2670	X	2248	-0-	-422	-0-	2248	3			Y	-0-					-0-
10	2759	X	978	-0-	-1781	-0-	978	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
07	682	N	439	-0-	-243	-0-	439	3			Y	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					1
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					1
07	465	N	441	-0-	-24	-0-	440	3	1	9	Y	1					2
08	651	N	601	-0-	-50	-0-	601	3			Y	-0-					2
09	600	N	515	-0-	-85	-0-	515	3			Y	-0-					2
10	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					2

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1108	N	1108	-0-	-0-	-0-	1104	3	4	9	Y	4	5	1			3
06	1178	N	1178	-0-	-0-	-0-	1172	3	6	9	Y	5	2	1			6
07	1312	N	1312	-0-	-0-	-0-	1308	3	4	9	Y	4	5	1			5
08	1326	N	1326	-0-	-0-	-0-	1324	3	2	9	Y	2	3	1			4
09	1057	N	1057	-0-	-0-	-0-	1053	3	4	9	Y	4	3	1			5
*10	649	N	649	-0-	-0-	-0-	645	3	4	9	Y	4	5	1			4

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
10	403	N	226	-0-	-177	-0-	226	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1839	N	1839	-0-	-0-	-0-	1839	3			Y	-0-					-0-
06	1819	N	1819	-0-	-0-	-0-	1819	3			Y	-0-					-0-
07	1860	N	1492	-0-	-368	-0-	1492	3			Y	-0-					-0-
08	1829	N	1726	-0-	-103	-0-	1726	3			Y	-0-					-0-
09	1800	N	1542	-0-	-258	-0-	1542	3			Y	-0-					-0-
10	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	824	-0-	-75	-0-	824	3			Y	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
08	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3105	-0-	5	623	3059	3	46	9	Y	42	50	1			40
06	4030	X	3407	-0-	-623	-0-	3352	3	55	9	Y	50	17	1			73
07	3603	X	3603	-0-	-0-	-0-	3561	3	42	9	Y	38	49	1			62
08	3627	X	3627	-0-	-0-	-0-	3605	3	22	9	Y	20	26	1			56
09	2772	X	2772	-0-	-0-	-0-	2741	3	31	9	Y	28	27	1			57
*10	2108	X	1670	-0-	-438	-0-	1637	3	33	9	Y	30	41	1			46

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

05	217	N	159	-0-	-58	-0-	159	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

05	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

05	1302	N	1128	-0-	-174	-0-	1128	3			Y	-0-					-0-
06	1260	N	1061	-0-	-199	-0-	1061	3			Y	-0-					-0-
07	1178	N	1144	-0-	-34	-0-	1144	3			Y	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
10	1147	N	686	-0-	-461	-0-	686	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

05	1736	N	1404	-0-	-332	-0-	1404	3			Y	-0-					-0-
06	1590	N	1513	-0-	-77	-0-	1513	3			Y	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	1721	3			Y	-0-					-0-
09	1500	N	1434	-0-	-66	-0-	1434	3			Y	-0-					-0-
10	2065	N	2065	-0-	-0-	-0-	2065	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			Y	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

05	1541	N	1541	-0-	-0-	-0-	1538	3	3	9	Y	3	2	1			7
06	1924	N	1924	-0-	-0-	-0-	1921	3	3	9	Y	3	1	1			9
07	2001	N	2001	-0-	-0-	-0-	1998	3	3	9	Y	3	2	1			10
08	2105	N	2105	-0-	-0-	-0-	2102	3	3	9	Y	3	3	1			10
09	1904	N	1904	-0-	-0-	-0-	1898	3	6	9	Y	5	3	1			12
10	2168	N	2168	-0-	-0-	-0-	2162	3	6	9	Y	5	5	1			12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
07	837	N	379	-0-	-458	-0-	379	3			Y	-0-					-0-
08	837	N	229	-0-	-608	-0-	229	3			Y	-0-					-0-
09	810	N	417	-0-	-393	-0-	417	3			Y	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	1014	3	1	9	Y	1	1	1			2
06	1131	N	1131	-0-	-0-	-0-	1130	3	1	9	Y	1					3
07	1156	N	1156	-0-	-0-	-0-	1155	3	1	9	Y	1	1	1			3
08	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1	2	1			2
09	984	N	984	-0-	-0-	-0-	982	3	2	9	Y	2	2	1			2
*10	1395	N	1395	-0-	-0-	-0-	1393	3	2	9	Y	2	3	1			1

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	1446	3	19	9	Y	17	21	1			8
06	1320	N	1320	-0-	-0-	-0-	1297	3	23	9	Y	21	7	1			22
07	1443	N	1443	-0-	-0-	-0-	1425	3	18	9	Y	16	20	1			18
08	1466	N	1466	-0-	-0-	-0-	1455	3	11	9	Y	10	13	1			15
09	1320	N	1210	-0-	-110	-0-	1195	3	15	9	Y	14	14	1			15
10	2032	N	2032	-0-	-0-	-0-	2015	3	17	9	Y	15	20	1			10

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1605	X	1605	-0-	-0-	-0-	1605	3			Y	-0-					-0-
06	1413	X	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
07	1426	N	1404	-0-	-22	-0-	1404	3			Y	-0-					-0-
08	1612	N	1316	-0-	-296	-0-	1316	3			Y	-0-					-0-
09	1410	N	1306	-0-	-104	-0-	1306	3			Y	-0-					-0-
10	1395	N	1338	-0-	-57	-0-	1338	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
06	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
07	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
08	1581	N	1562	-0-	-19	-0-	1562	3			N	-0-					-0-
09	1530	N	1306	-0-	-224	-0-	1306	3			N	-0-					-0-
10	1581	N	840	-0-	-741	-0-	840	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1521	-0-	-122	-0-	1521	3			Y	-0-					-0-
06	1590	N	1240	-0-	-350	-0-	1240	3			Y	-0-					-0-
07	1550	N	885	-0-	-665	-0-	885	3			Y	-0-					-0-
08	1519	N	1080	-0-	-439	-0-	1080	3			Y	-0-					-0-
09	1230	N	1096	-0-	-134	-0-	1096	3			Y	-0-					-0-
10	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	3			Y	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-
08	620	N	562	-0-	-58	-0-	562	3			Y	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
10	527	N	426	-0-	-101	-0-	426	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1960	N	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					-0-
07	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
09	990	N	980	-0-	-10	-0-	980	3			Y	-0-					-0-
10	1023	N	666	-0-	-357	-0-	666	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	512	3	2	9	Y	2	2	1			2
06	672	N	672	-0-	-0-	-0-	670	3	2	9	Y	2	1	1			3
07	740	N	740	-0-	-0-	-0-	738	3	2	9	Y	2	2	1			3
08	852	N	852	-0-	-0-	-0-	851	3	1	9	Y	1	2	1			2
09	660	N	533	-0-	-127	-0-	531	3	2	9	Y	2	2	1			2
*10	871	N	871	-0-	-0-	-0-	869	3	2	9	Y	2	3	1			1

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1278	-0-	-24	-0-	1278	3			Y	-0-					5
06	1320	N	1193	-0-	-127	-0-	1193	3			Y	-0-					5
07	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					5
08	1271	N	1214	-0-	-57	-0-	1214	3			Y	-0-					5
09	1200	N	1186	-0-	-14	-0-	1186	3			Y	-0-					5
*10	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					5

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	248	N	42	-0-	-206	-0-	42	3			N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
09	180	N	132	-0-	-48	-0-	132	3			Y	-0-					-0-
10	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2232	-0-	-341	-0-	2232	3			Y	-0-					-0-
06	2490	X	2148	-0-	-342	-0-	2148	3			Y	-0-					-0-
07	2294	N	2103	-0-	-191	-0-	2103	3			Y	-0-					-0-
08	2232	N	2043	-0-	-189	-0-	2043	3			Y	-0-					-0-
09	2160	N	2017	-0-	-143	-0-	2017	3			Y	-0-					-0-
10	2209	N	2209	-0-	-0-	-0-	2209	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	320	3	1	9	Y	1	1	1			3
06	339	N	339	-0-	-0-	-0-	338	3	1	9	Y	1					4
07	279	N	231	-0-	-48	-0-	230	3	1	9	Y	1	1	1			4
08	279	N	177	-0-	-102	-0-	176	3	1	9	Y	1	2	1			3
09	270	N	238	-0-	-32	-0-	236	3	2	9	Y	2	2	1			3
*10	217	N	196	-0-	-21	-0-	194	3	2	9	Y	2	3	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

05	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

05	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-					-0-
06	1020	N	1016	-0-	-4	-0-	1016	3			Y	-0-					-0-
07	1271	N	998	-0-	-273	-0-	998	3			Y	-0-					-0-
08	1302	N	785	-0-	-517	-0-	785	3			Y	-0-					-0-
09	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
09	270	N	207	-0-	-63	-0-	207	3			Y	-0-					-0-
10	217	N	132	-0-	-85	-0-	132	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

05	968	N	968	-0-	-0-	-0-	959	3	9	9	Y	8	9	1			9
06	913	N	913	-0-	-0-	-0-	903	3	10	9	Y	9	3	1			15
07	914	N	914	-0-	-0-	-0-	906	3	8	9	Y	7	9	1			13
08	744	N	677	-0-	-67	-0-	670	3	7	9	Y	6	8	1			11
09	786	N	786	-0-	-0-	-0-	776	3	10	9	Y	9	8	1			12
*10	744	N	539	-0-	-205	-0-	528	3	11	9	Y	10	13	1			9

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3	Y	-0-			-0-
06	90	N	47	-0-	-43	-0-	47	3	Y	-0-			-0-
07	93	N	28	-0-	-65	-0-	28	3	Y	-0-			-0-
08	93	N	68	-0-	-25	-0-	68	3	Y	-0-			-0-
09	60	N	39	-0-	-21	-0-	39	3	Y	-0-			-0-
10	32	N	32	-0-	-0-	-0-	32	3	Y	-0-			-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3	Y	-0-			-0-
06	30	N	9	-0-	-21	-0-	9	3	Y	-0-			-0-
07	9	N	5	-0-	-4	-0-	5	3	Y	-0-			-0-
08	12	N	10	-0-	-2	-0-	10	3	Y	-0-			-0-
09	9	N	6	-0-	-3	-0-	6	3	Y	-0-			-0-
10	8	N	8	-0-	-0-	-0-	8	3	Y	-0-			-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	855	3	N	-0-			-0-
06	924	N	924	-0-	-0-	-0-	924	3	N	-0-			-0-
07	992	N	992	-0-	-0-	-0-	992	3	N	-0-			-0-
08	933	N	933	-0-	-0-	-0-	933	3	N	-0-			-0-
09	930	N	780	-0-	-150	-0-	780	3	N	-0-			-0-
10	961	N	754	-0-	-207	-0-	754	3	N	-0-			-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	-0-	1457	3	Y	-0-			6
06	1317	N	1317	-0-	-0-	-0-	1317	3	Y	-0-			6
07	1425	N	1425	-0-	-0-	-0-	1425	3	Y	-0-			6
08	1234	N	1234	-0-	-0-	-0-	1234	3	Y	-0-			6
09	1176	N	1176	-0-	-0-	-0-	1176	3	Y	-0-			6
10	1276	N	1276	-0-	-0-	-0-	1276	3	Y	-0-			6

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	1095	3	N	-0-			-0-
06	1386	N	1386	-0-	-0-	-0-	1386	3	N	-0-			-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3	N	-0-			-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3	N	-0-			-0-
09	1201	N	1201	-0-	-0-	-0-	1201	3	N	-0-			-0-
10	1292	N	1292	-0-	-0-	-0-	1292	3	N	-0-			-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3	N	-0-			-0-
06	321	N	321	-0-	-0-	-0-	321	3	N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	328	3	N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	344	3	N	-0-			-0-
09	330	N	299	-0-	-31	-0-	299	3	N	-0-			-0-
10	355	N	355	-0-	-0-	-0-	355	3	N	-0-			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	573	3	2	9	N	2	2	1			1
06	600	N	538	-0-	-62	-0-	536	3	2	9	N	2	1	1			2
07	589	N	560	-0-	-29	-0-	558	3	2	9	N	2	2	1			2
08	589	N	551	-0-	-38	-0-	550	3	1	9	N	1	2	1			1
09	544	N	544	-0-	-0-	-0-	542	3	2	9	N	2	2	1			1
*10	565	N	565	-0-	-0-	-0-	563	3	2	9	N	2	3	1			-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
06	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
07	682	N	597	-0-	-85	-0-	597	3			Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	597	3			Y	-0-					-0-
09	600	N	597	-0-	-3	-0-	597	3			Y	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
07	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	1143	3	4	9	Y	4	5	1			6
06	1260	N	1028	-0-	-232	-0-	1022	3	6	9	Y	5	2	1			9
07	1147	N	1038	-0-	-109	-0-	1035	3	3	9	Y	3	4	1			8
08	1147	N	1025	-0-	-122	-0-	1023	3	2	9	Y	2	3	1			7
09	1035	N	1035	-0-	-0-	-0-	1031	3	4	9	Y	4	3	1			8
*10	1023	N	756	-0-	-267	-0-	752	3	4	9	Y	4	5	1			7

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
08	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
10	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	547	-0-	-104	-0-	547	3			Y	-0-					-0-
06	510	N	311	-0-	-199	-0-	311	3			Y	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
08	558	N	502	-0-	-56	-0-	502	3			Y	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
10	682	N	424	-0-	-258	-0-	424	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	120	N	47	-0-	-73	-0-	47	3			Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					14
06	1350	N	1179	-0-	-171	-0-	1179	3			Y	-0-					14
07	1395	X	1199	-0-	-196	-0-	1199	3			Y	-0-					14
08	1395	X	1186	-0-	-209	-0-	1186	3			Y	-0-					14
09	1290	X	1214	-0-	-76	-0-	1214	3			Y	-0-					14
10	1304	X	1304	-0-	-0-	-0-	1304	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
06	690	N	636	-0-	-54	-0-	636	3			Y	-0-					-0-
07	682	N	639	-0-	-43	-0-	639	3			Y	-0-					-0-
08	682	N	629	-0-	-53	-0-	629	3			Y	-0-					-0-
09	630	N	623	-0-	-7	-0-	623	3			Y	-0-					-0-
10	651	N	574	-0-	-77	-0-	574	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
06	540	N	508	-0-	-32	-0-	508	3			Y	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
10	837	N	676	-0-	-161	-0-	676	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	630	N	581	-0-	-49	-0-	581	3			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
08	651	N	522	-0-	-129	-0-	522	3			N	-0-					-0-
09	570	N	458	-0-	-112	-0-	458	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
06	1860	N	1720	-0-	-140	-0-	1720	3			N	-0-					-0-
07	1860	N	1720	-0-	-140	-0-	1720	3			N	-0-					-0-
08	1860	N	1683	-0-	-177	-0-	1683	3			N	-0-					-0-
09	1710	N	1619	-0-	-91	-0-	1619	3			N	-0-					-0-
10	1705	N	1606	-0-	-99	-0-	1606	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	760	3	9	9	Y	8	9	1			9
06	669	N	669	-0-	-0-	-0-	659	3	10	9	Y	9	3	1			15
07	806	N	710	-0-	-96	-0-	702	3	8	9	Y	7	9	1			13
08	775	N	646	-0-	-129	-0-	644	3	2	9	Y	2	3	1			12
09	677	N	677	-0-	-0-	-0-	673	3	4	9	Y	4	3	1			13
*10	713	N	701	-0-	-12	-0-	697	3	4	9	Y	4	5	1			12

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1306	-0-	-89	-0-	1306	3			N	-0-					-0-
06	1440	N	1259	-0-	-181	-0-	1259	3			N	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
08	1302	N	1153	-0-	-149	-0-	1153	3			N	-0-					-0-
09	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
06	840	N	764	-0-	-76	-0-	764	3			Y	-0-					-0-
07	837	N	772	-0-	-65	-0-	772	3			Y	-0-					-0-
08	837	N	764	-0-	-73	-0-	764	3			Y	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	690	N	634	-0-	-56	-0-	634	3			N	-0-					-0-
07	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	330	N	238	-0-	-92	-0-	238	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	341	N	245	-0-	-96	-0-	245	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	879	-0-	-20	-0-	879	3			Y	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
07	961	N	872	-0-	-89	-0-	872	3			Y	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
09	1050	N	846	-0-	-204	-0-	846	3			Y	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	710	-0-	-34	-0-	710	3			Y	-0-					-0-
06	810	N	713	-0-	-97	-0-	713	3			Y	-0-					-0-
07	744	N	705	-0-	-39	-0-	705	3			Y	-0-					-0-
08	713	N	701	-0-	-12	-0-	701	3			Y	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
10	713	N	603	-0-	-110	-0-	603	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
06	180	N	133	-0-	-47	-0-	133	3			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					5
06	870	N	721	-0-	-149	-0-	721	3			Y	-0-					5
07	775	N	726	-0-	-49	-0-	726	3			Y	-0-					5
08	837	N	666	-0-	-171	-0-	666	3			Y	-0-					5
09	720	N	617	-0-	-103	-0-	617	3			Y	-0-					5
10	713	N	630	-0-	-83	-0-	630	3			Y	-0-					5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
06	1470	N	1365	-0-	-105	-0-	1365	3			N	-0-					-0-
07	1488	N	1377	-0-	-111	-0-	1377	3			N	-0-					-0-
08	1488	N	1382	-0-	-106	-0-	1382	3			N	-0-					-0-
09	1380	N	950	-0-	-430	-0-	950	3			N	-0-					-0-
10	1364	N	218	-0-	-1146	-0-	218	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516	N	1516	-0-	-0-	-0-	1501	3	15	9	N	14	17	1			7
06	1530	N	1403	-0-	-127	-0-	1384	3	19	9	N	17	6	1			18
07	1488	N	-0-	-0-	-1488	-0-					N	13	16	1			15
08	2065	N	2065	-0-	-0-	-0-	2055	3	10	9	N	9	11	1			13
09	1633	N	1633	-0-	-0-	-0-	1620	3	13	9	N	12	12	1			13
10	1123	N	1123	-0-	-0-	-0-	1109	3	14	9	N	13	18	1			8

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1494	-0-	-118	-0-	1494	3			N	-0-					-0-
06	1440	N	1405	-0-	-35	-0-	1405	3			N	-0-					-0-
07	1519	N	1463	-0-	-56	-0-	1463	3			N	-0-					-0-
08	1488	N	1200	-0-	-288	-0-	1200	3			N	-0-					-0-
09	1410	N	872	-0-	-538	-0-	872	3			N	-0-					-0-
10	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	899	N	763	-0-	-136	-0-	763	2			N	-0-					-0-
09	450	N	9	-0-	-441	-0-	9	2			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	1249	-0-	1249	7285	1249	2			N	-0-					-0-
06		0 X	NO RPT	-0-	-0-	7285					N	NO RPT					-0-
07	3100	N	1136	-0-	-1964	5321	1136	2			N	-0-					-0-
08		14B DENY	703	-0-	703	6024	703	2			N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	6024					N	-0-					-0-
10		0 N	NO RPT	-0-	-0-	6024					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY //CONT.// 112685
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					195
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					195
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					195
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					195
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					195

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					22
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					22
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					22
08	899	N	791	-0-	-108	-0-	791	3			N	-0-					22
09	840	N	741	-0-	-99	-0-	741	3			N	-0-					22
10	806	N	-0-	-0-	-806	-0-					N	-0-					22

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					79
06	630	N	569	-0-	-61	-0-	569	3			N	-0-					79
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					79
08	713	N	579	-0-	-134	-0-	579	3			N	-0-					79
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					79
10	589	N	-0-	-0-	-589	-0-					N	-0-					79

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					26
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					26
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					26
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					26
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					26
10	93	N	-0-	-0-	-93	-0-					N	-0-					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					89
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					89
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					89
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					89
09	480	N	406	-0-	-74	-0-	406	3			N	-0-					89
10	527	N	-0-	-0-	-527	-0-					N	-0-					89

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					23
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					23
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					23
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					23
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					23
10	93	N	-0-	-0-	-93	-0-					N	-0-					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					8
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					8
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					8
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	990	-0-	-529	-0-	990	3			N	-0-					76
06	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					76
07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					76
08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					76
09	1140	N	901	-0-	-239	-0-	901	3			N	-0-					76
10	1085	N	570	-0-	-515	-0-	570	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	459	-0-	-37	-0-	459	2			N	-0-					105
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					105
07	527	N	440	-0-	-87	-0-	440	2			N	-0-					105
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					105
09	540	N	410	-0-	-130	-0-	410	2			N	-0-					105
10	434	N	231	-0-	-203	-0-	231	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1	1	1			-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	273	3	1	9	Y	1	1	1			-0-
06	180	N	59	-0-	-121	-0-	59	3			Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					1
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
10	310	N	109	-0-	-201	-0-	109	3			Y	-0-					1

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1	1	1			-0-
06	90	N	29	-0-	-61	-0-	29	3			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	155	N	53	-0-	-102	-0-	53	3			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1	1	1			-0-
06	60	N	22	-0-	-38	-0-	22	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	124	N	42	-0-	-82	-0-	42	3			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	119	3	1	9	Y	1	1	1			-0-
06	90	N	26	-0-	-64	-0-	26	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
10	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	1	1			-0-
06	90	N	28	-0-	-62	-0-	28	3			Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	155	N	52	-0-	-103	-0-	52	3			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	103	3	1	9	N	1	1	1			-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	147	3	1	9	N	1	1	1			-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	104	3	1	9	N	1	1	1			-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					98
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98
07	0	N	-0-	-0-	-0-	-0-					N	-0-					98
08	2	N	-0-	-0-	-2	-0-					N	-0-					98
09	0	N	-0-	-0-	-0-	-0-					N	-0-					98
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	867	3	7	9	N	6					170
06	750	N	645	-0-	-105	-0-	633	3	12	9	N	11					181
07	714	N	714	-0-	-0-	-0-	699	3	15	9	N	14					195
08	868	N	795	-0-	-73	-0-	785	3	10	9	N	9					204
09	754	N	754	-0-	-0-	-0-	745	3	9	9	N	8					212
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					212

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	323	-0-	-111	-0-	323	2			N	-0-					27
06	316	N	316	-0-	-0-	-0-	301	2	15	9	N	14					41
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					41
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					41
09	330	N	325	-0-	-5	-0-	325	2			N	-0-					41
10	310	N	28	-0-	-282	-0-	28	2			N	-0-					41

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	303	-0-	-100	-0-	302	2	1	9	N	1					81
06	329	N	329	-0-	-0-	-0-	282	2	47	9	N	43					124
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					124
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					124
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					124
10	310	N	26	-0-	-284	-0-	26	2			N	-0-					124

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

05	651	N	416	-0-	-235	-0-	416	2			N	-0-					174
06	390	N	388	-0-	-2	-0-	388	2			N	-0-					174
07	449	N	449	-0-	-0-	-0-	419	2	30	9	N	27	178	1			23
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					23
09	441	N	441	-0-	-0-	-0-	420	2	21	9	N	19					42
10	434	N	36	-0-	-398	-0-	36	2			N	-0-					42

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					81
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					81
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					81
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					81
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					81
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					81

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

05	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					10
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					10

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	950	-0-	-2708	-0-	950	3			N	-0-					155
06	390	X	-0-	-0-	-390	-0-					N	-0-					155
07	713	X	-0-	-0-	-713	-0-					N	-0-					155
08	961	X	-0-	-0-	-961	-0-					N	-0-					155
09	930	X	-0-	-0-	-930	-0-					N	-0-					155
10	961	X	-0-	-0-	-961	-0-					N	-0-					155

THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					133
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					133
07	DLQ G-10		84	-0-	84	84	75	4	9	9	Y	8	5	8			136
08	245	N	161	-0-	-84	-0-	161	2			Y	-0-					136
09	172	N	172	-0-	-0-	-0-	157	2	15	9	Y	14	4	8			146
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					146

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					32
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					32
07	DLQ G-10		56	-0-	56	56	50	4	6	9	Y	5					37
08	217	N	161	-0-	-56	-0-	161	2			Y	-0-					37
09	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3					40
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					40

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	4			Y	-0-					44
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
07	DLQ G-10		60	-0-	60	60	60	4			Y	-0-					44
08	60	N	-0-	-0-	-60	-0-					Y	-0-					44
09	0	N	-0-	-0-	-0-	-0-					Y	2					46
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					46

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					41
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					41
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					41
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					41
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					41
10	124	N	-0-	-0-	-124	-0-					N	-0-					41

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
09	900	N	792	-0-	-108	-0-	792	3			N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					99
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					99
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					99
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					99
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					99
10	465	N	80	-0-	-385	-0-	80	3			N	-0-					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	340	-0-	-63	-0-	15	1	325	3	Y	-0-					-0-
06	390	N	333	-0-	-57	-0-	13	1	320	3	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	15	1	333	3	Y	-0-					-0-
08	DLQ G-10		144	-0-	144	492	6	1	138	3	Y	-0-					-0-
09	DLQ G-10		158	-0-	158	650	6	1	152	3	Y	-0-					-0-
10	778	N	128	-0-	-650	-0-	8	1	120	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	596	-0-	-55	-0-	596	3			N	-0-					222
06	630	N	543	-0-	-87	-0-	543	3			N	-0-					222
07	620	N	616	-0-	-4	-0-	616	3			N	-0-					222
08	589	N	570	-0-	-19	-0-	570	3			N	-0-					222
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					222
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					222

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	417	-0-	-79	-0-	406	3	11	9	N	10					141
06	489	N	489	-0-	-0-	-0-	470	3	19	9	N	17					158
07	496	N	396	-0-	-100	-0-	357	3	39	9	N	35	159	1			34
08	493	N	493	-0-	-0-	-0-	454	3	39	9	N	35					69
09	524	N	524	-0-	-0-	-0-	501	3	23	9	N	21					90
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					90

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	270	N	231	-0-	-39	-0-	231	3			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					123
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					123
07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					123
08	310	N	143	-0-	-167	-0-	143	3			Y	-0-					123
09	896	N	896	-0-	-0-	-0-	845	3	51	9	Y	46					169
10	186	N	60	-0-	-126	-0-	43	3	17	9	Y	15	150	1			34

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

05	2170	X	574	-0-	-1596	-0-	5	1	569	2	Y	-0-					121
06	2100	X	-0-	-0-	-2100	-0-					Y	-0-					121
07	2015	X	-0-	-0-	-2015	-0-					Y	-0-					121
08	2015	X	-0-	-0-	-2015	-0-					Y	-0-					121
09	1950	X	-0-	-0-	-1950	-0-					Y	-0-					121
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					54
06	60	N	-0-	-0-	-60	-0-					Y	-0-					54
07	62	N	-0-	-0-	-62	-0-					Y	-0-					54
08	62	N	-0-	-0-	-62	-0-					Y	-0-					54
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VIEJO SERVICES, LLC //CONT.// 885566
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/28/2025

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66

PLUGGED AND ABANDONED_____ 10/02/2025

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					14
06	1220	N	1220	-0-	-0-	-0-	1214	2	6	9	N	5					19
07	1130	N	1130	-0-	-0-	-0-	1118	2	12	9	N	11					30
08	1209	N	1209	-0-	-0-	-0-	1200	2	9	9	N	8					38
09	1224	N	1224	-0-	-0-	-0-	1216	2	8	9	N	7					45
10	775	N	57	-0-	-718	-0-	57	2			N	-0-					45

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	121	-0-	-96	-0-	121	3			N	-0-					74
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					74
07	217	N	88	-0-	-129	-0-	88	3			N	-0-					74
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					74
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					74
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					74

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	208	3	3	9	N	3					123
06	224	N	224	-0-	-0-	-0-	221	3	3	9	N	3					126
07	217	N	190	-0-	-27	-0-	186	3	4	9	N	4					130
08	242	N	242	-0-	-0-	-0-	240	3	2	9	N	2					132
09	237	N	237	-0-	-0-	-0-	235	3	2	9	N	2					134
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					134

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
07	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	147	-0-	-101	-0-	143	3	4	9	N	4					71
06	180	N	165	-0-	-15	-0-	163	3	2	9	N	2					73
07	248	N	105	-0-	-143	-0-	101	3	4	9	N	4					77
08	185	N	185	-0-	-0-	-0-	183	3	2	9	N	2					79
09	183	N	183	-0-	-0-	-0-	180	3	3	9	N	3					82
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					82

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	310	N	152	-0-	-158	-0-	152	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

05	186	N	109	-0-	-77	-0-	106	3	3	9	Y	3					66
06	150	N	82	-0-	-68	-0-	82	3			Y	-0-	66	5			-0-
07	186	N	36	-0-	-150	-0-	36	3			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	118	3	8	9	Y	7					7
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					7

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

05	405	N	405	-0-	-0-	-0-	398	3	7	9	N	6					55
06	467	N	467	-0-	-0-	-0-	461	3	6	9	N	5					60
07	465	N	433	-0-	-32	-0-	424	3	9	9	N	8					68
08	410	N	410	-0-	-0-	-0-	400	3	10	9	N	9					77
09	473	N	473	-0-	-0-	-0-	466	3	7	9	N	6					83
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					83

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

05	124	N	62	-0-	-62	-0-	60	3	2	9	Y	2					44
06	90	N	52	-0-	-38	-0-	52	3			Y	-0-	44	5			-0-
07	155	N	22	-0-	-133	-0-	22	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	63	3	6	9	Y	5					5
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	17					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	17					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	17					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	17					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	17					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	17					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ESCONDIDO BAY CORPORATION 101072
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

05	837	N	68	-0-	-769	-0-	68	2	N	-0-			2
06	750	N	202	-0-	-548	-0-	202	2	N	-0-			2
07	1246	N	1246	-0-	-0-	-0-	1246	2	N	-0-			2
08	512	N	512	-0-	-0-	-0-	512	2	N	-0-			2
09	210	N	33	-0-	-177	-0-	33	2	N	-0-			2
10	837	N	5	-0-	-832	-0-	5	2	N	-0-			2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

05	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-			N	-0-			-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

05	434	N	35	-0-	-399	-0-	35	2	N	-0-			-0-
06	390	N	105	-0-	-285	-0-	105	2	N	-0-			-0-
07	650	N	650	-0-	-0-	-0-	650	2	N	-0-			-0-
08	267	N	267	-0-	-0-	-0-	267	2	N	-0-			-0-
09	120	N	17	-0-	-103	-0-	17	2	N	-0-			-0-
10	434	N	3	-0-	-431	-0-	3	2	N	-0-			-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

05	1922	X	153	-0-	-1769	-0-	153	2	N	-0-			-0-
06	1860	X	456	-0-	-1404	-0-	456	2	N	-0-			-0-
07	2816	X	2816	-0-	-0-	-0-	2816	2	N	-0-			-0-
08	1798	X	1158	-0-	-640	-0-	1158	2	N	-0-			-0-
09	450	X	74	-0-	-376	-0-	74	2	N	-0-			-0-
10	1922	X	12	-0-	-1910	-0-	12	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NORTH LAKE RESOURCES LLC 100308
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	201	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	527	N	17	-0-	-510	-0-	17	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	150	N	37	-0-	-113	-0-	37	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	570	N	44	-0-	-526	-0-	44	2			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	150	N	22	-0-	-128	-0-	22	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	540	N	39	-0-	-501	-0-	39	2			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
09	660	N	80	-0-	-580	-0-	80	2			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
09	960	N	25	-0-	-935	-0-	25	2			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	450	N	26	-0-	-424	-0-	26	2			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
07	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
08	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
09	930	N	167	-0-	-763	-0-	167	2			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

05	813	N	813	-0-	-0-	-0-	38	1	775	2	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	37	1	751	2	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	21	1	790	2	N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	20	1	804	2	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	20	1	774	2	N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

05	341	N	263	-0-	-78	-0-	42	1	221	2	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					-0-
07	372	N	323	-0-	-49	-0-	41	1	282	2	Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	45	1	291	2	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	59	1	249	2	Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	39	1	273	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

05	496	N	487	-0-	-9	-0-	49	1	438	3	Y	-0-					9
06	486	N	486	-0-	-0-	-0-	52	1	433	3	Y	1					10
							1	9									
07	528	N	528	-0-	-0-	-0-	63	1	461	3	Y	4					14
							4	9									
08	509	N	509	-0-	-0-	-0-	64	1	443	3	Y	2	7	1			9
							2	9									
09	472	N	472	-0-	-0-	-0-	53	1	416	3	Y	3					12
							3	9									
10	527	N	487	-0-	-40	-0-	56	1	424	3	Y	6					18
							7	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

05	62	N	25	-0-	-37	-0-	4	1	21	2	Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	36	1	249	2	Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	53	1	345	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	68	1	288	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	44	1	313	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-			-0-
06	376	N	376	-0-	-0-	-0-	376	2			Y	-0-			-0-
07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-			-0-
08	388	N	388	-0-	-0-	-0-	388	2			Y	-0-			-0-
09	375	N	375	-0-	-0-	-0-	375	2			Y	-0-			-0-
10	384	N	384	-0-	-0-	-0-	384	2			Y	-0-			-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

05	805	N	805	-0-	-0-	-0-	37	1	768	2	N	-0-			-0-
06	754	N	754	-0-	-0-	-0-	35	1	719	2	N	-0-			-0-
07	682	N	620	-0-	-62	-0-	16	1	604	2	N	-0-			-0-
08	806	N	806	-0-	-0-	-0-	20	1	786	2	N	-0-			-0-
09	787	N	787	-0-	-0-	-0-	20	1	767	2	N	-0-			-0-
10	620	N	614	-0-	-6	-0-	15	1	599	2	N	-0-			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

05	1038	N	1038	-0-	-0-	-0-	167	1	871	2	Y	-0-			-0-
06	980	N	980	-0-	-0-	-0-	91	1	889	2	Y	-0-			-0-
07	899	X	860	-0-	-39	-0-	109	1	751	2	Y	-0-			-0-
08	1163	X	1163	-0-	-0-	-0-	155	1	1008	2	Y	-0-			-0-
09	1031	X	1031	-0-	-0-	-0-	196	1	835	2	Y	-0-			-0-
10	1061	X	1061	-0-	-0-	-0-	132	1	929	2	Y	-0-			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

05	124	N	114	-0-	-10	-0-	18	1	96	2	Y	-0-			-0-
06	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-			-0-
07	124	N	92	-0-	-32	-0-	12	1	80	2	Y	-0-			-0-
08	92	N	92	-0-	-0-	-0-	12	1	80	2	Y	-0-			-0-
09	89	N	89	-0-	-0-	-0-	17	1	72	2	Y	-0-			-0-
10	94	N	94	-0-	-0-	-0-	12	1	82	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

05	713	N	659	-0-	-54	-0-	58	1	601	3	Y	-0-			-0-
06	655	N	655	-0-	-0-	-0-	63	1	592	3	Y	-0-			-0-
07	713	N	684	-0-	-29	-0-	72	1	612	3	Y	-0-			-0-
08	666	N	666	-0-	-0-	-0-	61	1	605	3	Y	-0-			-0-
09	602	N	602	-0-	-0-	-0-	52	1	550	3	Y	-0-			-0-
10	682	N	595	-0-	-87	-0-	48	1	547	3	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

05	8	N	5	-0-	-3	-0-	5	3			Y	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
10	11	N	5	-0-	-6	-0-	5	3			Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

05	225	N	225	-0-	-0-	-0-	36	1	189	2	Y	-0-			-0-
06	215	N	215	-0-	-0-	-0-	20	1	195	2	Y	-0-			-0-
07	223	N	223	-0-	-0-	-0-	28	1	195	2	Y	-0-			-0-
08	219	N	219	-0-	-0-	-0-	29	1	190	2	Y	-0-			-0-
09	275	N	275	-0-	-0-	-0-	52	1	223	2	Y	-0-			-0-
10	264	N	264	-0-	-0-	-0-	33	1	231	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	265	-0-	-107	-0-	23	1	242	3	Y	-0-			-0-
06	315	N	315	-0-	-0-	-0-	30	1	285	3	Y	-0-			-0-
07	341	N	337	-0-	-4	-0-	36	1	301	3	Y	-0-			-0-
08	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-			-0-
09	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-			-0-
10	341	N	262	-0-	-79	-0-	21	1	241	3	Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

05	212	N	212	-0-	-0-	-0-	34	1	178	2	Y	-0-			-0-
06	154	N	154	-0-	-0-	-0-	14	1	140	2	Y	-0-			-0-
07	279	N	141	-0-	-138	-0-	18	1	123	2	Y	-0-			-0-
08	179	N	179	-0-	-0-	-0-	24	1	155	2	Y	-0-			-0-
09	148	N	148	-0-	-0-	-0-	28	1	120	2	Y	-0-			-0-
10	155	N	134	-0-	-21	-0-	17	1	117	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

05	682	N	677	-0-	-5	-0-	109	1	568	2	Y	-0-			-0-
06	663	N	663	-0-	-0-	-0-	62	1	601	2	Y	-0-			-0-
07	682	N	675	-0-	-7	-0-	85	1	590	2	Y	-0-			-0-
08	676	N	676	-0-	-0-	-0-	90	1	586	2	Y	-0-			-0-
09	652	N	652	-0-	-0-	-0-	124	1	528	2	Y	-0-			-0-
10	682	N	669	-0-	-13	-0-	83	1	586	2	Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

05	991	N	991	-0-	-0-	-0-	46	1	945	2	N	-0-			-0-
06	814	N	814	-0-	-0-	-0-	38	1	776	2	N	-0-			-0-
07	930	N	703	-0-	-227	-0-	18	1	685	2	N	-0-			-0-
08	882	N	882	-0-	-0-	-0-	21	1	861	2	N	-0-			-0-
09	637	N	637	-0-	-0-	-0-	16	1	621	2	N	-0-			-0-
10	850	N	850	-0-	-0-	-0-	21	1	829	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

05	155	N	155	-0-	-0-	-0-	25	1	130	2	Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	14	1	136	2	Y	-0-			-0-
07	155	N	153	-0-	-2	-0-	19	1	134	2	Y	-0-			-0-
08	155	N	155	-0-	-0-	-0-	21	1	134	2	Y	-0-			-0-
09	148	N	148	-0-	-0-	-0-	28	1	120	2	Y	-0-			-0-
10	155	N	152	-0-	-3	-0-	19	1	133	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

05	211	N	211	-0-	-0-	-0-	34	1	177	2	Y	-0-			-0-
06	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-			-0-
07	248	N	197	-0-	-51	-0-	25	1	172	2	Y	-0-			-0-
08	182	N	182	-0-	-0-	-0-	24	1	158	2	Y	-0-			-0-
09	189	N	189	-0-	-0-	-0-	36	1	153	2	Y	-0-			-0-
10	186	N	180	-0-	-6	-0-	22	1	158	2	Y	-0-			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-			-0-
07	93	N	63	-0-	-30	-0-	2	1	61	2	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	2	1	67	2	N	-0-			-0-
09	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-			-0-
10	116	N	116	-0-	-0-	-0-	3	1	113	2	N	-0-			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-			-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	3	1	106	2	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	3	1	101	2	N	-0-			-0-
09	104	N	104	-0-	-0-	-0-	3	1	101	2	N	-0-			-0-
10	104	N	104	-0-	-0-	-0-	3	1	101	2	N	-0-			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	295	2			Y	-0-			-0-
06	264	N	264	-0-	-0-	-0-	264	2			Y	-0-			-0-
07	341	N	260	-0-	-81	-0-	260	2			Y	-0-			-0-
08	245	N	245	-0-	-0-	-0-	245	2			Y	-0-			-0-
09	235	N	235	-0-	-0-	-0-	235	2			Y	-0-			-0-
10	305	N	305	-0-	-0-	-0-	305	2			Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	42	1	220	2	Y	-0-			-0-
06	234	N	234	-0-	-0-	-0-	22	1	212	2	Y	-0-			-0-
07	279	N	272	-0-	-7	-0-	34	1	238	2	Y	-0-			-0-
08	241	N	241	-0-	-0-	-0-	32	1	209	2	Y	-0-			-0-
09	267	N	267	-0-	-0-	-0-	51	1	216	2	Y	-0-			-0-
10	279	N	229	-0-	-50	-0-	28	1	201	2	Y	-0-			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	11	1	219	2	N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	5	1	208	2	N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	5	1	216	2	N	-0-			-0-
09	212	N	212	-0-	-0-	-0-	5	1	207	2	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	5	1	211	2	N	-0-			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	33	-0-	-184	-0-	5	1	28	2	Y	-0-			-0-
06	50	N	50	-0-	-0-	-0-	5	1	45	2	Y	-0-			-0-
07	62	N	24	-0-	-38	-0-	3	1	21	2	Y	-0-			-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-			-0-
09	22	N	22	-0-	-0-	-0-	4	1	18	2	Y	-0-			-0-
10	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	46	1	953	2	N	-0-			-0-
06	899	N	899	-0-	-0-	-0-	42	1	857	2	N	-0-			-0-
07	961	N	853	-0-	-108	-0-	22	1	831	2	N	-0-			-0-
08	910	N	910	-0-	-0-	-0-	22	1	888	2	N	-0-			-0-
09	879	N	879	-0-	-0-	-0-	22	1	857	2	N	-0-			-0-
10	870	N	870	-0-	-0-	-0-	21	1	849	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	160	-0-	-88	-0-	7	1	153	2	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	13	1	254	2	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	6	1	212	2	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	4	1	172	2	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	5	1	197	2	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	6	1	238	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	156	-0-	-61	-0-	25	1	131	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	13	1	126	2	Y	-0-					-0-
07	186	N	133	-0-	-53	-0-	17	1	116	2	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	17	1	114	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	31	1	133	2	Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	18	1	126	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1766	-0-	-94	-0-	82	1	1684	2	N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	76	1	1539	2	N	-0-					-0-
07	1581	N	1147	-0-	-434	-0-	29	1	1118	2	N	-0-					-0-
08	1831	N	1831	-0-	-0-	-0-	45	1	1786	2	N	-0-					-0-
09	1673	N	1673	-0-	-0-	-0-	42	1	1631	2	N	-0-					-0-
10	1706	N	1706	-0-	-0-	-0-	41	1	1665	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	29	1	598	2	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	33	1	670	2	N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	15	1	557	2	N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	12	1	500	2	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	11	1	448	2	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	12	1	493	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	7	1	28	2	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1613	-0-	-1549	-0-	259	1	1354	2	Y	-0-					-0-
06	2370	X	1906	-0-	-464	-0-	177	1	1729	2	Y	-0-					-0-
07	2449	X	2388	-0-	-61	-0-	302	1	2086	2	Y	-0-					-0-
08	2393	X	2393	-0-	-0-	-0-	319	1	2074	2	Y	-0-					-0-
09	2276	X	2276	-0-	-0-	-0-	433	1	1843	2	Y	-0-					-0-
10	2417	X	2417	-0-	-0-	-0-	300	1	2117	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	47	1	246	2	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	26	1	250	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	37	1	254	2	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	38	1	250	2	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	53	1	226	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	35	1	250	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	80	1	416	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	45	1	437	2	Y	-0-					-0-
07	496	N	493	-0-	-3	-0-	62	1	431	2	Y	-0-					-0-
08	492	N	492	-0-	-0-	-0-	66	1	426	2	Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	91	1	386	2	Y	-0-					-0-
10	496	N	486	-0-	-10	-0-	60	1	426	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	2	1	16	2	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	5	1	30	2	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	15	1	63	2	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	10	1	51	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	7	1	49	2	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	2	Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	5	1	26	2	Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	8	1	33	2	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	65	1	339	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	36	1	356	2	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	51	1	352	2	Y	-0-					-0-
08	400	N	400	-0-	-0-	-0-	53	1	347	2	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	74	1	314	2	Y	-0-					-0-
10	403	N	398	-0-	-5	-0-	49	1	349	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	29	1	154	2	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	17	1	161	2	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	23	1	160	2	Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	24	1	158	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	34	1	143	2	Y	-0-					-0-
10	186	N	179	-0-	-7	-0-	22	1	157	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	29	1	152	2	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	16	1	156	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	23	1	156	2	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	23	1	149	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	32	1	134	2	Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	21	1	146	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

05	499	N	499	-0-	-0-	-0-	80	1	419	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	45	1	437	2	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	64	1	440	2	Y	-0-					-0-
08	510	N	510	-0-	-0-	-0-	68	1	442	2	Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	94	1	401	2	Y	-0-					-0-
10	498	N	498	-0-	-0-	-0-	62	1	436	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	6	1	25	2	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

05	713	N	696	-0-	-17	-0-	32	1	663	2	N	1	1	8			-0-
							1	9									
06	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-					-0-
07	713	N	644	-0-	-69	-0-	16	1	628	2	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	16	1	625	2	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	15	1	589	2	N	-0-					-0-
10	651	N	562	-0-	-89	-0-	14	1	548	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

05	217	N	205	-0-	-12	-0-	9	1	196	2	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	5	1	202	2	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	5	1	199	2	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	5	1	193	2	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	5	1	198	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

05	465	N	462	-0-	-3	-0-	21	1	441	2	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	21	1	430	2	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	11	1	440	2	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	11	1	431	2	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	10	1	411	2	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	10	1	418	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	11	1	222	2	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	5	1	187	2	N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	6	1	259	2	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	6	1	230	2	N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	6	1	227	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1796	-0-	-2	-0-	83	1	1713	2	N	-0-					-0-
06	1742	N	1742	-0-	-0-	-0-	82	1	1660	2	N	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	46	1	1763	2	N	-0-					-0-
08	1804	N	1804	-0-	-0-	-0-	44	1	1760	2	N	-0-					-0-
09	1741	N	1741	-0-	-0-	-0-	43	1	1698	2	N	-0-					-0-
10	1798	N	1787	-0-	-11	-0-	43	1	1744	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	46 4	1 9	242	2	Y	4	4	8			-0-
06	292	N	292	-0-	-0-	-0-	27	1	265	2	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	38	1	265	2	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	42	1	274	2	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	59	1	251	2	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	41	1	290	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	29	1	603	2	Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	16	1	618	2	Y	-0-					-0-
08	612	N	612	-0-	-0-	-0-	15	1	597	2	Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	15	1	588	2	Y	-0-					-0-
10	620	N	619	-0-	-1	-0-	15	1	604	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	927	-0-	-3	-0-	43	1	884	2	N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	42	1	847	2	N	-0-					-0-
07	930	N	928	-0-	-2	-0-	24	1	904	2	N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	23	1	906	2	N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	22	1	877	2	N	-0-					-0-
10	930	N	928	-0-	-2	-0-	23	1	905	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1026	-0-	-59	-0-	165	1	861	2	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	90	1	881	2	Y	-0-					-0-
07	1054	N	986	-0-	-68	-0-	125	1	861	2	Y	-0-					-0-
08	925	N	925	-0-	-0-	-0-	123	1	802	2	Y	-0-					-0-
09	872	N	872	-0-	-0-	-0-	166	1	706	2	Y	-0-					-0-
10	992	N	840	-0-	-152	-0-	104	1	736	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	24	1	496	2	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	23	1	469	2	N	-0-					-0-
07	527	N	448	-0-	-79	-0-	11	1	437	2	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	12	1	493	2	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	12	1	473	2	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	12	1	485	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	13	1	267	2	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	12	1	254	2	N	-0-					-0-
07	310	N	250	-0-	-60	-0-	6	1	244	2	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	7	1	283	2	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	7	1	271	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	7	1	274	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	2	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	4	1	147	2	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	4	1	172	2	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	4	1	151	2	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	5	1	187	2	N	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	31	1	163	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	24	1	167	2	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	25	1	164	2	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	35	1	148	2	Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	23	1	162	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	17	1	358	2	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	17	1	341	2	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	9	1	347	2	N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	9	1	350	2	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	9	1	337	2	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	9	1	344	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-
07	217	N	193	-0-	-24	-0-	5	1	188	2	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	6	1	230	2	N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	5	1	212	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	5	1	214	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	25	1	507	2	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	23	1	463	2	N	-0-					-0-
07	527	N	485	-0-	-42	-0-	12	1	473	2	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	12	1	479	2	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	12	1	462	2	N	-0-					-0-
10	496	N	488	-0-	-8	-0-	12	1	476	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	2	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	4	1	135	2	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	3	1	134	2	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	3	1	134	2	N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	3	1	135	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	51	1	1044	2	N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	50	1	1017	2	N	-0-					-0-
07	1099	N	1099	-0-	-0-	-0-	28	1	1071	2	N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	27	1	1076	2	N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	26	1	1024	2	N	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	30	1	1194	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	9	1	46	2	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	7	1	45	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	7	1	43	2	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	9	1	40	2	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	5	1	39	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	36	1	186	2	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	19	1	189	2	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	26	1	183	2	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	27	1	176	2	Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	39	1	167	2	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	25	1	179	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	43	1	224	2	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	24	1	232	2	Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	33	1	227	2	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	34	1	222	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	47	1	198	2	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	31	1	218	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	722	-0-	-53	-0-	116	1	606	2	Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	65	1	633	2	Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	92	1	634	2	Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	98	1	635	2	Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	134	1	570	2	Y	-0-					-0-
10	715	N	715	-0-	-0-	-0-	89	1	626	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	23	1	244	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	23	1	212	3	Y	-0-					-0-
07	341	N	194	-0-	-147	-0-	20	1	174	3	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	16	1	184	3	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2465	N	2465	-0-	-0-	-0-	114	1	2351	2	N	-0-					-0-
06	2264	N	2264	-0-	-0-	-0-	106	1	2158	2	N	-0-					-0-
07	2449	N	2443	-0-	-6	-0-	62	1	2381	2	N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	54	1	2153	2	N	-0-					-0-
09	2509	N	2509	-0-	-0-	-0-	62	1	2447	2	N	-0-					-0-
10	2477	N	2477	-0-	-0-	-0-	60	1	2417	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	42	1	863	2	N	1	1	8			-0-
							1	9									
06	888	N	888	-0-	-0-	-0-	42	1	846	2	N	-0-					-0-
07	899	N	819	-0-	-80	-0-	21	1	798	2	N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	23	1	940	2	N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	22	1	864	2	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	21	1	855	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

05	570	N	570	-0-	-0-	-0-	50	1	520	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	57	1	538	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	72	1	614	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	59	1	579	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	49	1	514	3	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	42	1	477	3	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

05	1197	N	1197	-0-	-0-	-0-	55	1	1142	2	N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	55	1	1119	2	N	-0-					-0-
07	1209	N	987	-0-	-222	-0-	25	1	962	2	N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	31	1	1241	2	N	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	30	1	1170	2	N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	29	1	1165	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

05	589	N	441	-0-	-148	-0-	20	1	421	2	N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	48	1	976	2	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	13	1	506	2	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	11	1	437	2	N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	11	1	418	2	N	-0-					-0-
10	918	N	918	-0-	-0-	-0-	22	1	896	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

05	1023	N	985	-0-	-38	-0-	46	1	939	2	N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	46	1	939	2	N	-0-					-0-
07	1085	N	816	-0-	-269	-0-	21	1	795	2	N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	26	1	1048	2	N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	24	1	948	2	N	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	25	1	1007	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	484	-0-	-74	-0-	22	1	462	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
07	558	N	315	-0-	-243	-0-	8	1	307	2	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	8	1	335	2	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	8	1	298	2	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	10	1	392	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

05	1054	N	959	-0-	-95	-0-	84	1	875	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	75	1	697	3	N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	116	1	985	3	N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	96	1	942	3	N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	63	1	665	3	N	-0-					-0-
10	1116	N	848	-0-	-268	-0-	68	1	780	3	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

05	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

05	1054	N	936	-0-	-118	-0-	43	1	893	2	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	43	1	872	2	N	-0-					-0-
07	961	N	712	-0-	-249	-0-	18	1	694	2	N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	23	1	918	2	N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	23	1	891	2	N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	22	1	885	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

05	186	N	152	-0-	-34	-0-	13	1	139	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-
10	155	N	111	-0-	-44	-0-	9	1	102	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

05	279	N	228	-0-	-51	-0-	20	1	208	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	25	1	215	3	N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	22	1	216	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-					-0-
10	248	N	200	-0-	-48	-0-	16	1	184	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

05	341	N	240	-0-	-101	-0-	21	1	219	3	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	24	1	221	3	Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	29	1	248	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	23	1	231	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
10	279	N	218	-0-	-61	-0-	18	1	200	3	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1629	-0-	-200	-0-	142	1	1487	3	N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	148	1	1385	3	N	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	180	1	1524	3	N	-0-					-0-
08	1623	N	1623	-0-	-0-	-0-	150	1	1473	3	N	-0-					-0-
09	1371	N	1371	-0-	-0-	-0-	119	1	1252	3	N	-0-					-0-
10	1705	N	1388	-0-	-317	-0-	112	1	1276	3	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	34	1	354	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	37	1	348	3	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	44	1	373	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	37	1	368	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	29	1	301	3	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	26	1	293	3	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	55	1	285	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	31	1	302	2	Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	44	1	303	2	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	47	1	304	2	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	64	1	274	2	Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	44	1	308	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	827	-0-	-10	-0-	133	1	694	2	Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	73	1	709	2	Y	-0-					-0-
07	837	N	776	-0-	-61	-0-	98	1	678	2	Y	-0-					-0-
08	768	N	768	-0-	-0-	-0-	102	1	666	2	Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	139	1	590	2	Y	-0-					-0-
10	775	N	740	-0-	-35	-0-	92	1	648	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	138	1	719	2	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	77	1	748	2	Y	-0-					-0-
07	868	N	814	-0-	-54	-0-	103	1	711	2	Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	109	1	711	2	Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	151	1	644	2	Y	-0-					-0-
10	852	N	852	-0-	-0-	-0-	106	1	746	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	52	1	271	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	29	1	279	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	39	1	272	2	Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	41	1	264	2	Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	55	1	235	2	Y	-0-					-0-
10	310	N	294	-0-	-16	-0-	36	1	258	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

05	186	N	177	-0-	-9	-0-	28	1	149	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
07	186	N	163	-0-	-23	-0-	21	1	142	2	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	23	1	148	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	26	1	111	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	20	1	142	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

05	186	N	154	-0-	-32	-0-	25	1	129	2	Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	14	1	132	2	Y	-0-					-0-
07	186	N	138	-0-	-48	-0-	17	1	121	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	23	1	151	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	31	1	132	2	Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	22	1	158	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	14	1	73	2	Y	-0-			-0-
06	82	N	82	-0-	-0-	-0-	8	1	74	2	Y	-0-			-0-
07	93	N	78	-0-	-15	-0-	10	1	68	2	Y	-0-			-0-
08	82	N	82	-0-	-0-	-0-	11	1	71	2	Y	-0-			-0-
09	78	N	78	-0-	-0-	-0-	15	1	63	2	Y	-0-			-0-
10	93	N	80	-0-	-13	-0-	10	1	70	2	Y	-0-			-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNEC WELL #: 2H RRCID -> 298963 COMPL. DATE 08/31/2024 TOTAL DEPTH 8714 PERF. 8960 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10385	X	2299	-0-	-8086	-0-	2231	3	68	9	N	62	62	8			-0-
06	2096	X	2096	-0-	-0-	-0-	2086	3	10	9	N	9	9	8			-0-
07	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
R3 OPERATING CORPORATION 103624
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	74	N	74	-0-	-0-	-0-	73	2	1	9	N	1					2
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					2
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					2
*09	30	N	-0-	-0-	-30	-0-					N	-0-					7
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					7

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					3
06	30	N	21	-0-	-9	-0-	19	2	2	9	N	2					5
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					5
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
*09	30	N	16	-0-	-14	-0-	16	2			N	-0-					14
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					14

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					155
06	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					155
07	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					155
08	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					155
09	1	N	22	-0-	21 B	-0-	1	2	21	9	Y	19					174
*10	12	N	12	-0-	-0- B	-0-	1	2	11	9	Y	10					184

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

05	4678	X	4678	-0-	-0-	-0-	4453	3	195	4	Y	27	26	0			11
							30	9									
06	3473	X	3473	-0-	-0-	-0-	3342	3	120	4	Y	10	18	0			3
							11	9									
07	3348	X	2220	-0-	-1128	-0-	2149	3	71	4	Y	-0-	3	0			-0-
08	3348	X	2666	-0-	-682	-0-	2601	3	65	4	Y	-0-					-0-
09	3240	X	2573	-0-	-667	-0-	2512	3	61	4	Y	-0-					-0-
10	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
09	750	N	593	-0-	-157	-0-	593	3			Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

05	3100	N	3645	-0-	545	545	3481	3	153	4	Y	10	11	0			4
							11	9									
06	3000	N	2669	-0-	-331	214	2568	3	92	4	Y	8	10	0			2
							9	9									
07	3100	N	2943	-0-	-157	57	2838	3	94	4	Y	10	9	0			3
							11	9									
08	3087	X	3030	-0-	-57	-0-	2946	3	74	4	Y	9	8	0			4
							10	9									
09	2925	X	2925	-0-	-0-	-0-	2844	3	69	4	Y	11	12	0			3
							12	9									
10	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					3

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

05	2230	N	2230	-0-	-0-	-0-	2124	3	93	4	Y	12	11	0			5
							13	9									
06	1988	N	1988	-0-	-0-	-0-	1911	3	69	4	Y	7	10	0			2
							8	9									
07	1860	N	1355	-0-	-505	-0-	1305	3	43	4	Y	6	6	0			2
							7	9									
08	2232	N	1489	-0-	-743	-0-	1435	3	36	4	Y	16	11	0			7
							18	9									
09	1980	N	1439	-0-	-541	-0-	1385	3	34	4	Y	18	20	0			5
							20	9									
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	X	5840	-0-	-918	-0-	5791	3	43	4	Y	5	6	0			2
							6	9									
06	6823	X	6823	-0-	-0-	-0-	6714	3	105	4	Y	4	5	0			1
							4	9									
07	6696	X	5962	-0-	-734	-0-	5672	3	255	4	Y	32	22	0			11
							35	9									
08	6492	X	6492	-0-	-0-	-0-	6379	3	103	4	Y	9	16	0			4
							10	9									
09	7131	X	7131	-0-	-0-	-0-	7071	3	60	4	Y	-0-	4	0			-0-
10	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2544	N	2544	-0-	-0-	-0-	2423	3	106	4	Y	14	10	0			6
							15	9									
06	1794	N	1794	-0-	-0-	-0-	1725	3	62	4	Y	6	10	0			2
							7	9									
07	2022	N	2022	-0-	-0-	-0-	1948	3	64	4	Y	9	8	0			3
							10	9									
08	2542	N	2116	-0-	-426	-0-	2055	3	51	4	Y	9	8	0			4
							10	9									
09	2044	N	2044	-0-	-0-	-0-	1984	3	48	4	Y	11	12	0			3
							12	9									
10	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					3

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	332	-0-	-40	-0-	330	3	2	4	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	329	3	5	4	Y	-0-					-0-
07	385	N	385	-0-	-0-	-0-	368	3	17	4	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	348	3	6	4	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	335	3	3	4	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3067	-0-	-33	-0-	3045	3	22	4	Y	-0-					-0-
06	3000	X	2813	-0-	-187	-0-	2770	3	43	4	Y	-0-					-0-
07	3038	X	2884	-0-	-154	-0-	2760	3	124	4	Y	-0-					-0-
08	3149	X	3149	-0-	-0-	-0-	3099	3	50	4	Y	-0-					-0-
09	3004	X	3004	-0-	-0-	-0-	2979	3	25	4	Y	-0-					-0-
10	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6207	X	6207	-0-	-0-	-0-	6144	3	45	4	Y	16	13	0			7
							18	9									
06	5730	X	5425	-0-	-305	-0-	5331	3	83	4	Y	10	14	0			3
							11	9									
07	6262	X	5021	-0-	-1241	-0-	4801	3	216	4	Y	4	6	0			1
							4	9									
08	6262	X	4819	-0-	-1443	-0-	4742	3	77	4	Y	-0-	1	0			-0-
09	6030	X	4709	-0-	-1321	-0-	4664	3	39	4	Y	5	4	0			1
							6	9									
10	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					1

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5142	X	5142	-0-	-0-	-0-	5102	3	40	9	Y	36	30	1			21
06	4691	X	4691	-0-	-0-	-0-	4672	3	19	9	Y	17	30	1			8
07	5185	X	5185	-0-	-0-	-0-	5165	3	20	9	Y	18	20	1			6
08	4935	X	4935	-0-	-0-	-0-	4898	3	37	9	Y	34	28	1			12
09	4947	X	4947	-0-	-0-	-0-	4911	3	36	9	Y	33	30	1			15
10	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					15

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2489	N	2489	-0-	-0-	-0-	2427	3	62	9	Y	56	49	1			34
06	2470	N	2470	-0-	-0-	-0-	2415	3	55	9	Y	50	60	1			24
07	2588	N	2588	-0-	-0-	-0-	2511	3	77	9	Y	70	71	1			23
08	2991	N	2991	-0-	-0-	-0-	2891	3	100	9	Y	91	83	1			31
09	2139	N	2139	-0-	-0-	-0-	2106	3	33	9	Y	30	48	1			13
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					13

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2659	N	2659	-0-	-0-	-0-	2620	3	39	9	Y	35	26	1			21
06	2506	N	2506	-0-	-0-	-0-	2485	3	21	9	Y	19	31	1			9
07	1643	N	1506	-0-	-137	-0-	1493	3	13	9	Y	12	17	1			4
08	3024	N	3024	-0-	-0-	-0-	2972	3	52	9	Y	47	35	1			16
09	2571	N	2571	-0-	-0-	-0-	2529	3	42	9	Y	38	37	1			17
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					17

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1332	-0-	-156	-0-	1265	3	9	4	Y	53	51	0			22
							58	9									
06	1422	N	1422	-0-	-0-	-0-	1364	3	21	4	Y	34	45	0			11
							37	9									
07	1558	N	1558	-0-	-0-	-0-	1463	3	66	4	Y	26	28	0			9
							29	9									
08	1442	N	1442	-0-	-0-	-0-	1394	3	23	4	Y	23	22	0			10
							25	9									
09	1410	N	1377	-0-	-33	-0-	1323	3	11	4	Y	39	39	0			10
							43	9									
10	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					10

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4818	X	4818	-0-	-0-	-0-	4568	3	200	4	Y	45	40	0			18
							50	9									
06	5620	X	5620	-0-	-0-	-0-	5387	3	194	4	Y	35	42	0			11
							39	9									
07	7171	X	7171	-0-	-0-	-0-	6895	3	228	4	Y	44	40	0			15
							48	9									
08	7563	X	7563	-0-	-0-	-0-	7334	3	183	4	Y	42	39	0			18
							46	9									
09	7308	X	7308	-0-	-0-	-0-	7081	3	173	4	Y	49	54	0			13
							54	9									
10	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					13

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/07/2025

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

05	4123	X	3708	-0-	-415	-0-	3624	3	27	4	Y	52	48	0			21
							57	9									
06	3990	X	3625	-0-	-365	-0-	3556	3	55	4	Y	13	30	0			4
							14	9									
07	3906	X	3826	-0-	-80	-0-	3634	3	163	4	Y	26	21	0			9
							29	9									
08	4277	X	4277	-0-	-0-	-0-	4181	3	68	4	Y	25	23	0			11
							28	9									
09	3859	X	3859	-0-	-0-	-0-	3777	3	32	4	Y	45	44	0			12
							50	9									
10	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					12

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

05	7037	X	5663	-0-	-1374	-0-	5545	3	41	4	Y	70	68	0			29
							77	9									
06	6810	X	5184	-0-	-1626	-0-	5038	3	79	4	Y	61	71	0			19
							67	9									
07	6975	X	6138	-0-	-837	-0-	5782	3	260	4	Y	87	76	0			30
							96	9									
08	5732	X	5732	-0-	-0-	-0-	5573	3	90	4	Y	63	66	0			27
							69	9									
09	5490	X	5388	-0-	-102	-0-	5260	3	44	4	Y	76	83	0			20
							84	9									
10	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					20

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5430	X	5430	-0-	-0-	-0-	5170	3	227	4	Y	30	24	0			12
							33	9									
06	5906	X	5906	-0-	-0-	-0-	5673	3	204	4	Y	26	30	0			8
							29	9									
07	5040	X	5040	-0-	-0-	-0-	4860	3	161	4	Y	17	19	0			6
							19	9									
08	4493	X	4493	-0-	-0-	-0-	4374	3	109	4	Y	9	11	0			4
							10	9									
09	4338	X	4338	-0-	-0-	-0-	4223	3	103	4	Y	11	12	0			3
							12	9									
10	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					3

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6109	X	6109	-0-	-0-	-0-	6043	3	66	9	Y	60	42	1			36
06	5868	X	5868	-0-	-0-	-0-	5827	3	41	9	Y	37	55	1			18
07	5189	X	5189	-0-	-0-	-0-	5143	3	46	9	Y	42	46	1			14
08	6469	X	6469	-0-	-0-	-0-	6390	3	79	9	Y	72	61	1			25
09	6215	X	6215	-0-	-0-	-0-	6156	3	59	9	Y	54	55	1			24
10	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					24

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2073	N	2073	-0-	-0-	-0-	2032	3	15	4	Y	24	28	0			10
							26	9									
06	1846	N	1846	-0-	-0-	-0-	1797	3	28	4	Y	19	23	0			6
							21	9									
07	1271	X	1065	-0-	-206	-0-	1008	3	45	4	Y	11	13	0			4
							12	9									
08	2077	X	989	-0-	-1088	-0-	973	3	16	4	Y	-0-	4	0			-0-
09	2010	X	1368	-0-	-642	-0-	1343	3	11	4	Y	13	10	0			3
							14	9									
10	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					3

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1478	-0-	-1064	-0-	1467	3	11	4	Y	-0-					-0-
06	2460	X	1212	-0-	-1248	-0-	1193	3	19	4	Y	-0-					-0-
07	2542	X	1315	-0-	-1227	-0-	1253	3	56	4	Y	5	3	0			2
							6	9									
08	2201	X	1396	-0-	-805	-0-	1372	3	22	4	Y	2	3	0			1
							2	9									
09	1890	X	1034	-0-	-856	-0-	1021	3	9	4	Y	4	4	0			1
							4	9									
10	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					1

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1330	N	1330	-0-	-0-	-0-	1320	3	10	4	Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	654	3	10	4	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	397	3	18	4	Y	-0-					-0-
08	1333	N	331	-0-	-1002	-0-	326	3	5	4	Y	-0-					-0-
09	660	N	304	-0-	-356	-0-	301	3	3	4	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
08	992	N	840	-0-	-152	-0-	840	3			Y	-0-					-0-
09	960	N	700	-0-	-260	-0-	700	3			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0-	-0-	1525	3	11	4	Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	716	3	11	4	Y	-0-					-0-
07	682	N	525	-0-	-157	-0-	502	3	23	4	Y	-0-					-0-
08	1550	N	479	-0-	-1071	-0-	471	3	8	4	Y	-0-					-0-
09	720	N	490	-0-	-230	-0-	486	3	4	4	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	961	3	7	4	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	138	3	2	4	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	62	3	3	4	Y	-0-					-0-
08	961	N	58	-0-	-903	-0-	57	3	1	4	Y	-0-					-0-
09	150	N	53	-0-	-97	-0-	52	3	1	4	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	370	3			Y	-0-					-0-
06	360	N	271	-0-	-89	-0-	271	3			Y	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	248	N	95	-0-	-153	-0-	95	3			Y	-0-					-0-
08	217	N	90	-0-	-127	-0-	90	3			Y	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1758	N	1758	-0-	-0-	-0-	1745	3	13	4	Y	-0-					-0-
06	1050	N	864	-0-	-186	-0-	851	3	13	4	Y	-0-					-0-
07	1240	N	1041	-0-	-199	-0-	996	3	45	4	Y	-0-					-0-
08	1767	N	1325	-0-	-442	-0-	1304	3	21	4	Y	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1016	3	9	4	Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2365	N	2365	-0-	-0-	-0-	2251	3	99	4	Y	14	13	0			6
							15	9									
06	1530	N	1443	-0-	-87	-0-	1393	3	50	4	Y	-0-	6	0			-0-
07	1459	N	1459	-0-	-0-	-0-	1412	3	47	4	Y	-0-					-0-
08	2356	N	1384	-0-	-972	-0-	1350	3	34	4	Y	-0-					-0-
09	1440	N	1432	-0-	-8	-0-	1398	3	34	4	Y	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	571	-0-	-1041	-0-	547	3	24	4	Y	-0-					-0-
06	859	N	859	-0-	-0-	-0-	829	3	30	4	Y	-0-					-0-
07	2028	N	2028	-0-	-0-	-0-	1963	3	65	4	Y	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	1657	3	41	4	Y	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1600	3	39	4	Y	-0-					-0-
10	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	162	-0-	-55	-0-	162	3			Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	390	-0-	-106	-0-	387	3	3	4	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	396	3	6	4	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	415	3	19	4	Y	-0-					-0-
08	462	N	462	-0-	-0-	-0-	455	3	7	4	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	428	3	4	4	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1268	N	1268	-0-	-0-	-0-	1248	3	9	4	Y	10	15	0			4
							11	9									
06	1123	N	1123	-0-	-0-	-0-	1106	3	17	4	Y	-0-	4	0			-0-
07	682	N	490	-0-	-192	-0-	469	3	21	4	Y	-0-					-0-
08	1271	N	414	-0-	-857	-0-	407	3	7	4	Y	-0-					-0-
09	1110	N	382	-0-	-728	-0-	379	3	3	4	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	96	3	1	4	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	104	3	2	4	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	114	3	5	4	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	98	3	2	4	Y	-0-					-0-
09	120	N	88	-0-	-32	-0-	87	3	1	4	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	349	-0-	-209	-0-	346	3	3	4	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	548	3	9	4	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	464	3	21	4	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	469	3	8	4	Y	-0-					-0-
09	570	N	550	-0-	-20	-0-	545	3	5	4	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. 119 WELL #: 21 RRCID -> 294328 COMPL. DATE 08/22/2002 TOTAL DEPTH 11750 PERF.10760 - 11642

05	1860	N	1764	-0-	-96	-0-	1751	3	13	4	Y	-0-					-0-
06	1842	N	1842	-0-	-0-	-0-	1814	3	28	4	Y	-0-					-0-
07	1951	N	1951	-0-	-0-	-0-	1867	3	84	4	Y	-0-					-0-
08	1849	N	1849	-0-	-0-	-0-	1820	3	29	4	Y	-0-					-0-
09	1830	N	1768	-0-	-62	-0-	1753	3	15	4	Y	-0-					-0-
10	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

05	39	N	39	-0-	-0-	-0-	39	1			Y	-0-					24
06	150	N	-0-	-0-	-150	-0-					Y	-0-					24
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	292					316
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					316
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					316
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					316

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

05	1209	N	317	-0-	-892	-0-	316	3	1	9	N	1					121
06	1170	N	141	-0-	-1029	-0-	141	3			N	-0-					121
07	899	N	219	-0-	-680	-0-	219	3			N	-0-					121
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					121
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					121
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					121

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					79
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					79
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					79
08	156	N	156	-0-	-0-	-0-	128	3	28	9	N	25					104
09	64	N	64	-0-	-0-	-0-	34	3	30	9	N	27					131
10	50	N	50	-0-	-0-	-0-	43	3	7	9	N	6					137

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					66
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					66

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					128
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					128
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					128
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					128
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					128
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					128

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

05	4278 X	4106	-0-	-172	-0-	4099	3	7	9	Y	6	5	0			1
06	4080 X	3759	-0-	-321	-0-	3750	3	9	9	Y	8	7	0			2
07	T. A.	3366	-0-	3366	3366	3354	3	12	9	Y	11	11	0			2
08	T. A.	3309	-0-	3309	6675	3309	3			Y	-0-	2	0			-0-
09	T. A.	3218	-0-	3218	9893	3218	3			Y	-0-					-0-
10	13208 X	3315	-0-	-9893	-0-	3305	3	10	9	Y	9	7	0			2

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

05	3589 X	1526	-0-	-2063	-0-	1526	3			Y	-0-					24
06	1444 X	1444	-0-	-0-	-0-	1444	3			Y	-0-					24
07	T. A.	1412	-0-	1412	1412	1412	3			Y	-0-					24
08	T. A.	1349	-0-	1349	2761	1349	3			Y	-0-					24
09	T. A.	1159	-0-	1159	3920	1159	3			Y	-0-					24
10	5049 X	1129	-0-	-3920	-0-	1129	3			Y	-0-					24

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					7
06	1380	N	1343	-0-	-37	-0-	1343	3			N	-0-					7
07	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					7
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					7
09	1350	N	1289	-0-	-61	-0-	1289	3			N	-0-					7
10	1364	N	1335	-0-	-29	-0-	1335	3			N	-0-					7

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

05	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					Y	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
09	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					365
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					365
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					365
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					365
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					365
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					365

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

05	3999	#	3835	-0-	-164	-0-	3792	3	43	9	N	39	189	1			65
06	4020	#	3683	-0-	-337	-0-	3682	3	1	9	N	1					66
07	4154	#	3612	-0-	-542	-0-	3603	3	9	9	N	8					74
08	4154	#	3442	-0-	-712	-0-	3441	3	1	9	N	1					75
09	3780	#	3208	-0-	-572	-0-	3208	3			N	-0-					75
10	3844	#	3248	-0-	-596	-0-	3248	3			N	-0-					75

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					6
06	0	#	-0-	-0-	-0-	-0-					N	-0-					6
07	0	#	-0-	-0-	-0-	-0-					N	-0-					6
08	0	#	-0-	-0-	-0-	-0-					N	-0-					6
09	0	#	-0-	-0-	-0-	-0-					N	-0-					6
10	0	#	-0-	-0-	-0-	-0-					N	-0-					6

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-	1278	99			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					55
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					55
09	629	N	629	-0-	-0-	-0-	623	3	6	9	N	5					60
10	775	N	342	-0-	-433	-0-	342	3			N	-0-					60

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					65
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					65
09	19	N	19	-0-	-0-	-0-	16	3	3	9	N	3					68
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					68

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	262	-0-	-2497	-0-	258	3	4	9	N	4	179	1			171
06	2400	N	572	-0-	-1828	-0-	572	3			N	-0-					171
07	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					171
08	5775	X	5775	-0-	-0-	-0-	5775	3			N	-0-					171
09	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					171
10	2759	X	2177	-0-	-582	-0-	2177	3			N	-0-					171

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
10	155	N	47	-0-	-108	-0-	47	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BUSTAMANTE RESOURCES LLC 112682
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					27
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					27
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					27
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	942	-0-	-236	-0-	942	3			N	-0-					165
06	1110	N	842	-0-	-268	-0-	828	3	14	9	N	13					178
07	806	N	439	-0-	-367	-0-	433	3	6	9	N	5					183
08	1094	N	1094	-0-	-0-	-0-	1084	3	10	9	N	9					192
09	840	N	816	-0-	-24	-0-	809	3	7	9	N	6					198
10	789	N	789	-0-	-0-	-0-	786	3	3	9	N	3					201

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1443	R	1443	-0-	-0-	-0-	1424	3	19	9	N	17					177
06	1528	R	1528	-0-	-0-	-0-	1481	3	47	9	N	43	170	1			50
07	1482	R	1482	-0-	-0-	-0-	1442	3	40	9	N	36					86
08	975	R	975	-0-	-0-	-0-	972	3	3	9	N	3					89
09	874	R	874	-0-	-0-	-0-	872	3	2	9	N	2					91
10	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					91

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	R	25	-0-	-0-	-0-	25	3			N	-0-					92
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					92
07	25	R	25	-0-	-0-	-0-	25	3			N	-0-					92
08	30	R	30	-0-	-0-	-0-	30	3			N	-0-					92
09	10	#	NO RPT	-0-	-10	-0-					N	NO RPT					92
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					92

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	#	1669	-0-	-2268	-0-	1629	2	40	9	N	36	25	1	1	8	75
06	2040	#	1451	-0-	-589	-0-	1418	2	33	9	N	30	24	1	2	8	79
07	2108	#	1629	-0-	-479	-0-	1618	2	11	9	N	10					89
08	2046	#	1896	-0-	-150	-0-	1887	2	9	9	N	8	24	1			73
09	2840	R	2840	-0-	-0-	-0-	2828	2	12	9	N	11					84
10	1674	#	238	-0-	-1436	-0-	238	2			N	-0-	24	1			60